

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
(MARCH-2019)**

Sl.No.	Power Utilities	Capacity (MW) as on 31.03.2018	Annual Program me	Prorata Program me	Receipt during Apr- Feb, 2019	Receipt during March 2019	(Figures in Thousand Tonnes)		
							Total Receipt (Apr-Mar, 2019)	Total Receipt last year (Apr- Mar, 2018)	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7 = 5+6	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
	State Sector								
1	HPGCL	2720	-	-	0	0	0	0	-
2	PSPCL	2620	-	-	0	0	0	0	-
3	RRVUNL	5850	-	-	0	0	0	0	-
4	UPRVUNL	5563	-	-	0	0	0	0	-
5	MPPGCL	4080	-	-	32	0	32	0	-
6	GSECL	3210	-	-	2172.2	4	2176.2	813.0	167.7
7	MSPGCL	10170	-	-	23	334	357	0	-
8	APGENCO	3410	-	-	0	0	0	0	-
9	APPDCL	1600	-	-	740.3	89	829.6	378.5	119.2
10	TANGEDCO	4320	-	-	3055.0	501	3556.4	1713.0	107.6
11	KPCL	5020	-	-	0	0	0	0	-
12	WBPCL	4860	-	-	7	0	7	10	-34.3
	Total State Sector (A)	53423	-	-	6029.4	928.4	6957.8	2914.5	138.7
	Central Sector								
13	NTPC	39855	-	-	668.0	292	960.0	318.0	201.9
14	NTPC-JV-Indira Gandhi	1500	-	-	23	93	116	0	-
15	NTECL (NTPC-TN-JV)-Vallur	1500	-	-	0	0	0	303.0	-100.0
16	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	548	0	548	432.0	26.9
17	NSPCL (NTPC-SAIL-JV)-Bhilai	500	-	-	0	0	0	0	-
18	DVC	7090	-	-	0	0	0	0	-
	Total Central Sector (B)	51445	-	-	1239.1	385.5	1624.5	1053.0	54.3
	Private Sector (IPP)								
19	RELIANCE (Rosa)	1200	-	-	0	0	0	0	-
20	JPL (Mahatma Gandhi)	1320	-	-	0	0	0	0	-
21	LANCO (Anpara)	1200	-	-	0	0	0	0	-
22	TORRENT (Sabarmati C)	422	-	-	423.2	48.1	471.3	426.0	10.6
23	Adani (Dahanu)	500	-	-	275.0	60	335.4	434.0	-22.7
24	VEDANTA (Sterlite TPP)	1200	-	-	55	10.4	65.2	0	-
25	J P BINA	500	-	-	0	0	0	0	-
26	TSPL (Talwandi Sabo)	1980	-	-	963.5	105.7	1069.2	826.0	29.4
27	APML(Tirora)	3300	-	-	482.2	0.0	482.2	1233.0	-60.9
28	NABHA POWER (Rajpura)	1400	-	-	917.4	18.9	936.3	514.0	82.2
29	MOSER BEAR (Annappur)	1200	-	-	0	0	0	0	-
30	GMR Warora Energy	600	-	-	33	19	53	0	-
31	GMR (Kamalanga)	1050	-	-	136	22.6	158.9	344.0	-53.8
32	APRL (Kawai)	1320	-	-	601	2.6	604	1662.0	-63.7
33	VIPL (Butibori)	600	-	-	77	0	77	83.0	-7.5
34	JINDAL POWER (Tamnar & OP Jindal)	3400	-	-	176.0	0.0	176.0	59.0	198.3
35	HALDIA ENERGY	600	-	-	99	6	105	78.0	78.3
36	CESC	1125	-	-	0	0	0	18.0	-100.0
37	BAJAJ ENERGY	450	-	-	0	0	0	0	-100.0
38	THERMAL POWERTECH (Painapuram)	1320	-	-	2085.3	148.8	2234.1	2866.0	-22.0
39	KSK (Akaltara)	1800	-	-	233.2	30.7	263.9	35	654
40	WPCL (Warora)	540	-	-	0	0	0	0	-
41	RATTAN INDIA (Amarvati)	1350	-	-	81	7	88	108	-19
42	ADHUNIK POWER (Mahadev Prasad)	540	-	-	8	0	8	0	-
43	LPGL (Lalitpur)	1980	-	-	0	0	0	0	-
44	HNPL (Vizag)	1040	-	-	162	19.9	182	85.0	114.3
45	MCCPL (Bandakhar)	300	-	-	0	0	0	0	-

							(Figures in Thousand Tonnes)		
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	1	2	3	4	5	6	7 = 5+6	8	9
46	Sambocorp Gayatri Power Ltd. (SGPL)	1320	-	-	4378.6	441.7	4820.3	4304.0	12.0
47	Bharat Aluminium Company Ltd. (Balco)	600	-	-	193.5	25	218.7	0	-
48	GVK (Goindwal Sahib TPP)	540	-	-	102	0.0	102.4	0	-
49	MAITHON RB TPP	1050			125	24.9	149.5	0	-
50	GMR Chhattisgarh (Raikheda TPP)	1370	-	-	7	0.0	7.2	0	-
51	Dhariwal Infrastructure Ltd. (Dhariwal TPP)	600			88	8.0	95.5	0	-
52	Tata Power (Jjobera TPS)	240			55	33.5	88.2	0	-
Total Private Secor (IPP) (C)		37957	-	-	11756.4	1034.5	12790.9	13075.0	730.1
Total Import (Blending) (I = A + B + C)		142825	-	-	19024.8	2348.4	21373.2	17042.5	25.4
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL (Sikka)#	500	1300	1300	1302.0	113.1	1415.1	1325.0	6.8
Total State Sector (D)		500	1300	1300	1302.0	113.1	1415.1	1325.0	6.8
Private Sector (IPPs)									-
2	TATA POWER (Trombay)	1250	2420	2420	2188.7	130.2	2318.9	2485.0	-6.7
3	JSW ENERGY (Ratnagiri & Torangullu)	2060	4649	4649	4486.6	258.1	4744.7	3965.0	19.7
4	ADANI POWER (Mundra)*	4620	16271	16271	11814.0	1551.4	13365.3	10966.0	21.9
5	ADANI (Uduppi)	1200	2504	2504	1997.1	201.3	2198.4	2493.0	-11.8
6	COASTAL GUJRAT (Mundra UMPP)	4000	10835	10835	9895.3	1176.3	11071.6	11138.0	-0.6
7	ESSAR (Salaya)	1200	956	956	0	0	0	1169.0	-100.0
8	SIMHAPURI ENERGY (Simhapuri)	600	0	0	0	0	0	70.0	-100.0
9	MEENAKSHI ENERGY (Thaminapattnam)	300	392	392	14.8	0	14.8	359.0	-95.9
10	COSTAL ENERGEN (Mutiarai)	1200	3322	3322	1877.7	272.5	2150.2	2386.0	-9.9
11	IL & FS (ITPCL-Cuddalore)	1200	3570	3570	2711.7	295.7	3007.5	3013.0	-0.2
Total Private Secor (IPP) (E)		17630	44919	44919.0	34985.9	3885.4	38871.3	38044.0	2.2
Total Import (Imported Coal based) (II =D + E)		18130.0	46219	46219.0	36287.9	3998.5	40286.4	39369.0	2.3
									-
GRAND TOTAL (I + II)		160955	46219	46219.0	55312.7	6346.9	61659.6	56411.5	9.3

Total Capacity: 740 MW out of which 500 MW is designed on imported Coal

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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