

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT ON FUEL SUPPLY/CONSUMPTION FOR GAS BASED POWER STATIONS**

November,18

S. No	Name of Power Station	Installed Capacity (MW)	Name of the State	P / I	Tentative Generation during the month (MUs)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported)- Long Term Contracts	Gas Consumed/Supplied (MMSCMD)						Alternate fuel used(KL)	
						APM /Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)		TOTAL	Naptha	HSD
										APM /Non APM/PMT	KGD-6	Total	Long Term	SPOT			
(A) CENTRAL SECTOR																	
1	NTPC, FARIDABAD CCPP	431.59	HARYANA	P	2.84	1.77	0.35	2.12	0.20	0.03	0.00	0.03	0.00	0.00	0.03	0.00	0.00
2	NTPC, ANTA CCPP	419.33	RAJASTHAN	P	117.21	1.58	0.24	1.82	0.50	0.71	0.00	0.71	0.15	0.06	0.92	0.00	0.00
3	NTPC, AURAIYA CCPP	663.36	UTTAR PRADESH	P	78.32	2.55	0.30	2.85	1.00	0.36	0.00	0.36	0.16	0.12	0.64	0.00	0.00
4	NTPC, DADRI CCPP	829.78	UTTAR PRADESH	P	110.30	2.85	0.86	3.71	0.30	0.50	0.00	0.50	0.19	0.17	0.86	0.00	0.00
	Sub Total (NR)	2344.06			308.67	8.75	1.75	10.50	2.00	1.60	0.00	1.60	0.50	0.35	2.45	0.00	0.00
5	NTPC, GANDHAR(JHANORE) CCPP	657.39	GUJARAT	P	43.29	2.56	0.63	3.19	0.00	0.55	0.00	0.55	0.00	0.05	0.60	0.00	0.00
6	NTPC, KAWAS CCPP	656.2	GUJARAT	P	230.34	3.99	2.08	6.07	0.00	1.59	0.00	1.59	0.00	0.07	1.66	0.00	0.00
7	RATNAGIRI (RGPL-DHABHOL)	1967	MAHARASHTRA	P	377.12	0.60	7.60	8.20	1.75	0.90	0.00	0.90	1.37	0.00	2.27	0.00	0.00
	Sub Total (WR)	3280.59			650.75	7.15	10.31	17.46	1.75	3.04	0.00	3.04	1.37	0.12	4.53	0.00	0.00
8	KATHALGURI (NEEPCO)	291	ASSAM	I	160.29	1.40	0.00	1.40	0.00	1.42	0.00	1.42	0.00	0.00	1.42	0.00	0.00
9	AGARTALA GT+ST (NEEPCO)	135	TRIPURA	I	58.35	0.75	0.00	0.75	0.00	0.53	0.00	0.53	0.00	0.00	0.53	0.00	0.00
10	MONARCHAK(NEEPCO)	101	TRIPURA	I	64.42	0.50	0.00	0.50	0.00	0.46	0.00	0.46	0.00	0.00	0.46	0.00	0.00
11	TRIPURA CCPP (ONGC)	726.6	TRIPURA	I	430.55	2.65	0.00	2.65	0.00	2.73	0.00	2.73	0.00	0.00	2.73	0.00	0.00
	Sub Total (NER)	1253.6			713.61	5.30	0.00	5.30	0.00	5.14	0.00	5.14	0.00	0.00	5.14	0.00	0.00
	Total (CS)=A	6878.25			1673.03	21.20	12.06	33.26	3.75	9.78	0.00	9.78	1.87	0.47	12.12	0.00	0.00
(B) STATE SECTOR																	
12	I.P.CCPP	270	DELHI	P	36.36	0.95	0.00	0.95	0.60	0.28	0.00	0.28	0.04	0.00	0.32	0.00	0.00
13	PRAGATI CCGT-III	1500	DELHI	P	325.84	1.56	0.93	2.49	0.00	1.47	0.00	1.47	0.62	0.00	2.09	0.00	0.00
14	PRAGATI CCPP	330.4	DELHI	P	117.20	2.05	0.00	2.05	0.20	1.02	0.00	1.02	0.20	0.00	1.22	0.00	0.00
15	DHOLPUR CCPP	330	RAJASTHAN	P	0.00	1.50	0.10	1.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	RAMGARH (RRVUNL,Jaisalmer)	273.8	RAJASTHAN	I	57.91	1.65	0.00	1.65	0.00	1.04	0.00	1.04	0.00	0.00	1.04	0.00	0.00
	Sub Total (NR)	2704.2			537.31	7.71	1.03	8.74	0.80	3.81	0.00	3.81	0.86	0.00	4.67	0.00	0.00
17	DHUVARAN CCPP(GSECL)	594.72	GUJARAT	P	55.90	0.25	0.44	0.69	0.25	0.24	0.00	0.24	0.00	0.00	0.24	0.00	0.00
18	HAZIRA CCPP(GSEG)	156.1	GUJARAT	P	0.00	0.80	0.01	0.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	HAZIRA CCPP EXT	351	GUJARAT	P	9.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.06	0.00	0.00
20	PIPAVAV CCPP	702	GUJARAT	P	12.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07	0.00	0.00
21	UTRAN CCPP(GSECL)	374	GUJARAT	P	6.98	0.00	1.45	1.45	0.24	0.00	0.00	0.00	0.00	0.04	0.04	0.00	0.00
22	URAN CCPP (MAHAGENCO)	672	MAHARASHTRA	P	201.31	3.50	1.40	4.90	0.00	1.62	0.00	1.62	0.00	0.00	1.62	0.00	0.00
	Sub Total (WR)	2849.82			286.56	4.55	3.30	7.85	0.49	1.86	0.00	1.86	0.00	0.17	2.03	0.00	0.00

S. No	Name of Power Station	Installed Capacity (MW)	Name of the State	P/ I	Tentative Generation during the month (MUS)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported)- Long Term Contracts	Gas Consumed/Supplied (MMSCMD)						Alternate fuel used(KL)	
						APM /Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)		TOTAL	Naptha	HSD
										APM /Non APM/PMT	KGD-6	Total	Long Term	SPOT			
23	GODAVARI (JEGURUPADU)	235.4	ANDHRA PRADESH	P	83.25	1.10	0.21	1.31	0.00	0.63	0.00	0.63	0.00	0.00	0.63	0.00	0.00
24	KARAIKAL CCPP (PPCL)	32.5	PUDUCHERRY	I	18.77	0.20	0.00	0.20	0.00	0.18	0.00	0.18	0.00	0.00	0.18	0.00	0.00
25	KOVIKALPAL (THIRUMAKOTTAI)	107	TAMIL NADU	I	12.75	0.45	0.00	0.45	0.00	0.15	0.00	0.15	0.00	0.00	0.15	0.00	0.00
26	KUTTALAM (TANGEDCO)	100	TAMIL NADU	I	35.30	0.45	0.00	0.45	0.00	0.28	0.00	0.28	0.00	0.00	0.28	0.00	0.00
27	VALUTHUR CCPP	186.2	TAMIL NADU	I	101.84	0.89	0.00	0.89	0.00	0.72	0.00	0.72	0.00	0.00	0.72	0.00	0.00
	Sub Total (SR)	661.1			251.91	3.09	0.21	3.30	0.00	1.96	0.00	1.96	0.00	0.00	1.96	0.00	0.00
28	LAKWA GT (ASEB,Maibella)	97.2	ASSAM	I	46.05	0.50	0.00	0.50	0.00	0.40	0.00	0.40	0.00	0.00	0.40	0.00	0.00
29	LAKWA Replacement CCPP***	69.76	ASSAM	I	36.31	0.40	0.00	0.40	0.00	0.32	0.00	0.32	0.00	0.00	0.32	0.00	0.00
30	NAMRUP CCPP + ST (APGCL)	161.25	ASSAM	I	26.25	0.66	0.00	0.66	0.00	0.41	0.00	0.41	0.00	0.00	0.41	0.00	0.00
31	BARAMURA GT (TSECL)	58.5	TRIPURA	I	14.83	0.40	0.00	0.40	0.00	0.20	0.00	0.20	0.00	0.00	0.20	0.00	0.00
32	ROKHIA GT (TSECL)	111	TRIPURA	I	37.88	0.50	0.00	0.50	0.00	0.56	0.00	0.56	0.00	0.00	0.56	0.00	0.00
	Sub Total (NER)	497.71			161.32	2.46	0.00	2.46	0.00	1.89	0.00	1.89	0.00	0.00	1.89	0.00	0.00
	Total (SS)=B	6712.83			1237.10	17.81	4.54	22.35	1.29	9.52	0.00	9.52	0.86	0.17	10.55	0.00	0.00
(C) PVT/IPP SECTOR																	
33	RITHALA CCPP (NDPL)	108	DELHI	P	0.00	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	GAMA CCPP	225	UTTARAKHAND	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	KASHIPUR CCPP(Sravanthi)	225	UTTARAKHAND	P	28.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.20	0.00	0.00
	Sub Total (NR)	558			28.83	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.20	0.20	0.00	0.00
36	BARODA CCPP (GIPCL)	160	GUJARAT	P	0.00	0.36	0.09	0.45	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	ESSAR CCPP	300	GUJARAT	P	0.00	0.00	1.17	1.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	PAGUTHAN CCPP (CLP)	655	GUJARAT	P	25.11	0.13	1.30	1.43	0.00	0.23	0.00	0.23	0.00	0.02	0.25	0.00	0.00
39	SUGEN CCPP (TORRENT)	1147.5	GUJARAT	P	310.25	0.90	3.31	4.21	1.14	0.12	0.00	0.12	0.69	1.11	1.92	0.00	0.00
40	UNOSUGEN CCPP	382.5	GUJARAT	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
41	DGEN Mega CCPP	1200	GUJARAT	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	TROMBAY CCPP (TPC)	180	MAHARASHTRA	P	131.53	1.50	0.00	1.50	1.00	0.93	0.00	0.93	0.00	0.00	0.93	0.00	0.00
43	MANGAON CCPP	388	MAHARASHTRA	p	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total (WR)	4413			466.89	2.89	5.87	8.76	2.44	1.28	0.00	1.28	0.69	1.13	3.10	0.00	0.00

S. No	Name of Power Station	Installed Capacity (MW)	Name of the State	P/ I	Tentative Generation during the month (MUs)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported)- Long Term Contracts	Gas Consumed/Supplied (MMSCMD)						Alternate fuel used(KL)	
						APM /Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)		TOTAL	Naptha	HSD
										APM /Non APM/PMT	KGD-6	Total	Long Term	SPOT			
44	GAUTAMI CCPP	464	ANDHRA PRADESH	P	0.00	1.96	1.86	3.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	GMR - KAKINADA (Tanirvavi)	220	ANDHRA PRADESH	P	0.00	0.00	0.88	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	GMR-Rajamundry Energy Ltd.	768	ANDHRA PRADESH	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	GODAVARI (SPECTRUM)	208	ANDHRA PRADESH	P	121.13	1.04	0.00	1.04	0.00	0.89	0.00	0.89	0.00	0.00	0.89	0.00	0.00
48	JEGURUPADU CCPP (GVK) PHASE- II	220	ANDHRA PRADESH	P	0.00	1.34	0.88	2.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	KONASEEMA CCPP	445	ANDHRA PRADESH	P	0.00	0.00	1.78	1.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	KONDAPALLI EXTN CCPP .	366	ANDHRA PRADESH	P	0.00	0.00	1.46	1.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	KONDAPALLI ST-3 CCPP (LANCO)	742	ANDHRA PRADESH	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52	KONDAPALLI CCPP (LANCO)	350	ANDHRA PRADESH	P	178.65	1.96	0.36	2.32	0.00	1.27	0.00	1.27	0.00	0.00	1.27	0.00	0.00
53	PEDDAPURAM (BSES)	220	ANDHRA PRADESH	P	0.00	0.84	0.25	1.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
54	VEMAGIRI CCPP	370	ANDHRA PRADESH	P	0.00	1.64	1.48	3.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	VIJESWARAN CCPP	272	ANDHRA PRADESH	P	109.50	1.32	0.00	1.32	0.00	0.81	0.00	0.81	0.00	0.00	0.81	0.00	0.00
56	PCIL POWER AND HOLDINGS Ltd*	30	ANDHRA PRADESH	P	-	0.00	0.12	0.12	0.00	-	-	0.00	-	-	-	-	-
57	RVK ENERGY*	28	ANDHRA PRADESH	P	-	0.00	0.11	0.11	0.00	-	-	0.00	-	-	-	-	-
58	SILK ROAD SUGAR*	35	ANDHRA PRADESH	P	-	0.00	0.10	0.10	0.00	-	-	0.00	-	-	-	-	-
59	LVS POWER*	55	ANDHRA PRADESH	P	-	0.00	0.22	0.22	0.00	-	-	0.00	-	-	-	-	-
60	KARUPPUR CCPP (LANCO TANJORE)	119.8	TAMIL NADU	I	67.22	0.50	0.00	0.50	0.00	0.45	0.00	0.45	0.00	0.00	0.45	0.00	0.00
61	P.NALLUR CCPP (PPN)	330.5	TAMIL NADU	I	0.00	1.50	0.00	1.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	VALANTARVY CCPP	52.8	TAMIL NADU	I	30.19	0.38	0.00	0.38	0.00	0.26	0.00	0.26	0.00	0.00	0.26	0.00	0.00
	Sub Total (SR)	5296.1			506.69	12.48	9.50	21.98	0.00	3.68	0.00	3.68	0.00	0.00	3.68	0.00	0.00
63	DLF ASSAM GT*	24.5	ASSAM	I	-	0.10	0.00	0.10	0.00	-	-	0.00	-	-	0.00	-	-
	Sub Total (NER)	24.5			0.00	0.10	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total (PVT/ IPP S)=C	10291.6			1002.41	15.47	15.77	31.24	2.44	4.96	0.00	4.96	0.69	1.33	6.98	0.00	0.00
	GRAND TOTAL=A+B+C	23882.68			3912.54	54.48	32.37	86.86	7.48	24.26	0.00	24.26	3.42	1.97	29.65	0.00	0.00

Gas Consumed/Supplied v/s Gas Allotted Summary:

Category	Domestic Gas (MMSCMD)			RLNG (Imported)		TOTAL
	APM / Non - APM/ PMT	KGD-6	Total	Long Term	SPOT	
Gas allotted	54.48	32.37	86.86	7.48	-	94.34
Gas Consumed/Supplied	24.26	0.00	24.26	3.42	1.97	29.65
% Gas Consumed/Supplied w.r.t Gas Allotted	45%	0%	28%	46%	-	31%

PLF(%)	
Nov'18	22.0%
Cumulative (Apr'18-Oct'18)	24.7%

APM:Administerd price mechanism, RLNG:Regasified liquefied natural gas, LT:Long term, DNR=Data not received;

MMSCM- Million Metric Standard Cubic Meters,

MMSCMD - Million Metric Standard Cubic Metres/day=MMSCM/(No. of Days in a month)

P=Supply through Pipe Line, I=Isolated, MU -- Million Unit, KL-- Kilo Litre, (KL=1.35*MT),

HSD -- High Speed Diesel,

*PLANT UNDER SHUT DOWN

** Out of total 515 MW capacity, 300 MW electricity is being supplied to grid & balance 215 MW is used as captive geneartion.

Unit #2&3 of Lakwa Plant has been retired in July, 18

***Lakwa Replacement CCPP having capacity of 69.76 MW has been added.