

Executive Summary

Power Sector

February-15

Executive Summary for the Month of Febuary 2015		
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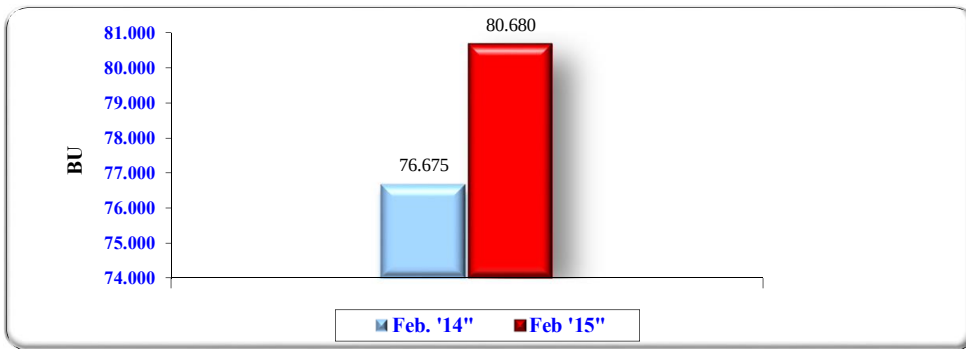
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1. Electricity Generation for Feb. 2015 (BU)

Type	Achievement	Targets	Achievement	% Change w.r.t. 2013
	Feb-14	Feb-15	Feb-15	
Thermal	66.29	69.919	70.451	6.28
Hydro	7.4234	6.748	6.77	-8.80
Nuclear	2.934	2.876	3.416	16.43
Bhutan Import	0.032	0.125	0.043	34.78
All India	76.675	79.668	80.680	5.22

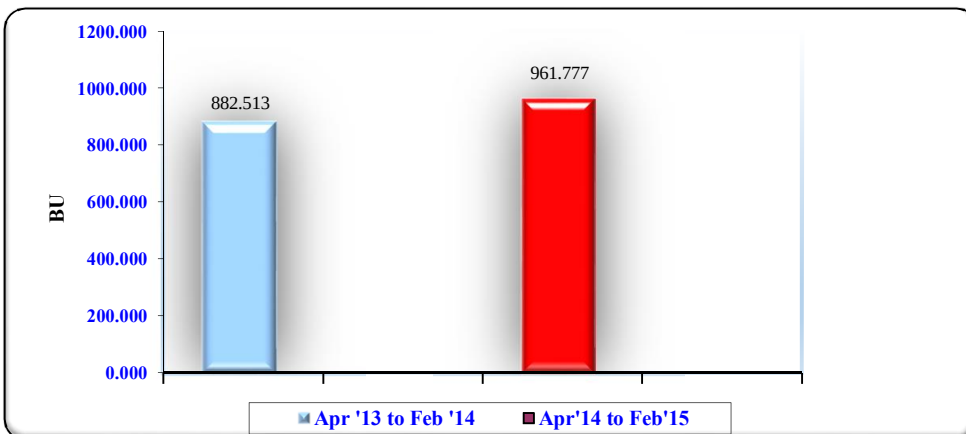
All India Electricity Generation for Feb. 2015



Electricity Generation During April to Feb. 2015 (BU)

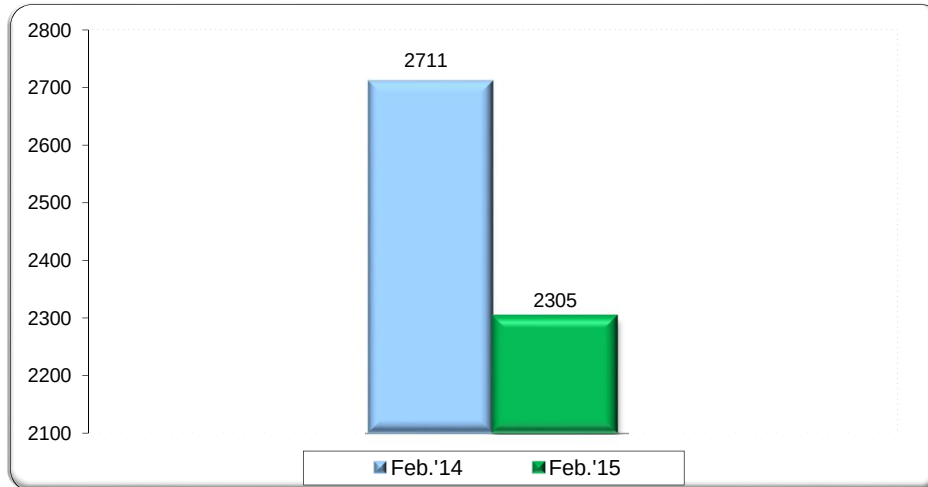
Type	April'13 - Feb '14	Apr '14 - Feb '15	% Change
Thermal	720.092	804.124	11.67
Hydro	125.683	120.511	-4.12
Nuclear	31.191	32.191	3.21
Bhutan Import	5.547	4.951	-10.74
All India	882.513	961.777	8.98

All India Electricity Generation During April '13 to Feb '14 & April '14 to Feb '15



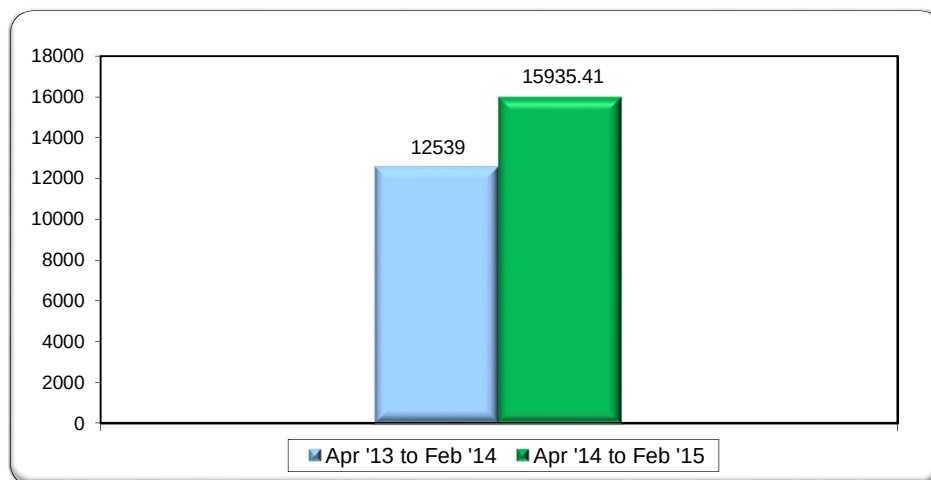
2. Generating Capacity Addition for Feb. 2015 (MW)

Type	Achievement	Targets	Achievement	% Change	w.r.t. 2013
	Feb-14	Feb-15	Feb-15		
Thermal	2391	1160	2305		-4
Hydro	320	48	0		NA
Nuclear	0	0	0		NA
All India	2711	1208	2305		-15



Generating Capacity Addition during April '13 to Feb '14 & April '14 to Feb '15 (MW)

	Apr.'13-Feb.'14	Apr.'14- Feb.'15	% Change
Thermal	11817	14599.4	24
Hydro	722	336.01	-53
Nuclear	0	1000	NA
All India	12539	15935.41	27

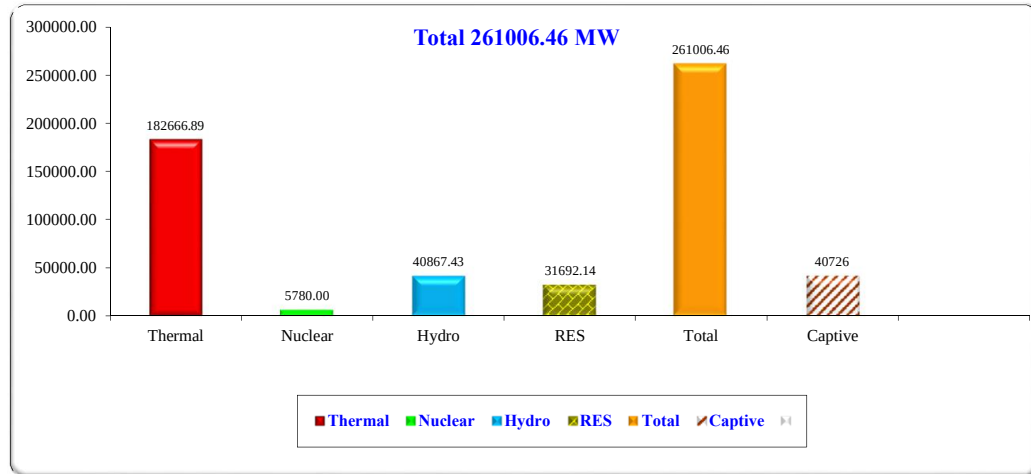


3. List of Projects Commissioned During February 2015

(i)	Thermal
	1.Painampuram TPP ,Unit - 1 (660) in AP commissioned on Full Load on 07.2.2015 by TPCIL
	2. Haldia, TPP , Unit-2 (300 MW) in WB commissioned on Full Load on 16.02.2015 by Haldia Energy Ltd.
	3.Nigrie TPP, U-2, (660MW) in MP commissioned on Full Load on 17.02.2015 byJ P Ventures Ltd.
	4.Raikhera TPS, U-1, (685 MW) in Chhattisgarh commissioned on Full Load on 27.02.2015 by GMR.
(ii)	Hydro
	Nil
(iii)	Nuclear
	Nil

4. All India Installed Capacity (MW) as on 28-02-2015 Region -wise

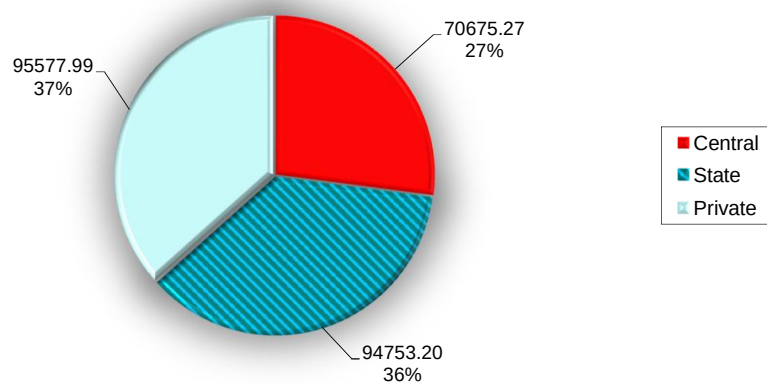
Region	THERMAL				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
Northern	39431.00	5331.26	12.99	44775.25	1620.00	16666.78	5935.77	68997.80
Western	62384.51	10915.41	17.48	73317.40	1840.00	7447.50	11271.07	93875.97
Southern	28892.50	4962.78	939.32	34794.60	2320.00	11398.03	13784.67	62297.30
Eastern	27727.88	190.00	17.20	27935.08	0.00	4113.12	432.86	32481.06
North-East	60.00	1571.80	142.74	1774.54	0.00	1242.00	256.67	3273.21
Islands	0.00	0.00	70.02	70.02	0.00	0.00	11.10	81.12
ALL INDIA	158495.89	22971.25	1199.75	182666.89	5780.00	40867.43	31692.14	261006.46



5. All India Installed Capacity (MW) as on 28.02.2015 (Sector-wise)

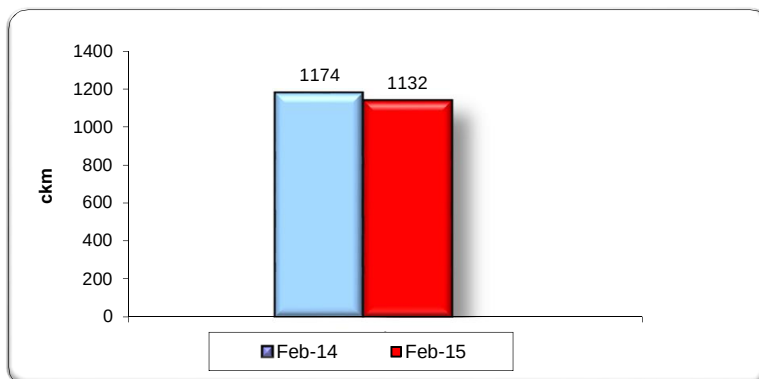
Sector	THERMAL				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
Central	46775.01	7428.83	0.00	54203.84	5780.00	10691.43	0.00	70675.27
State	55890.50	6974.42	602.61	63467.53	0.00	27482.00	3803.67	94753.20
Private	55830.38	8568.00	597.14	64995.52	0.00	2694.00	27888.47	95577.99
All India	158495.89	22971.25	1199.75	182666.89	5780.00	40867.43	31692.14	261006.46

All India Installed Capacity(MW) as on 28-2-2015 (Sector-Wise)



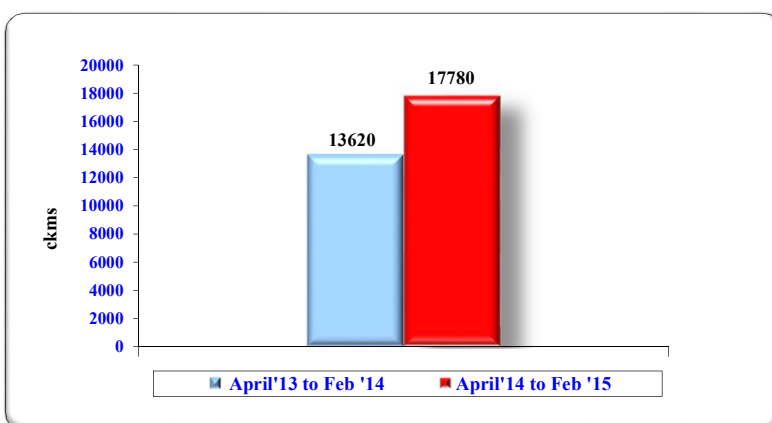
6. Transmission Lines Added during Feb 2015 (ckms)

Voltage Level	Feb. 2014	Feb. 2015
+/- 500 KV HVDC	0	0
765 KV	698	531
400 KV	247	284
220 KV	229	317
All India	1174	1132



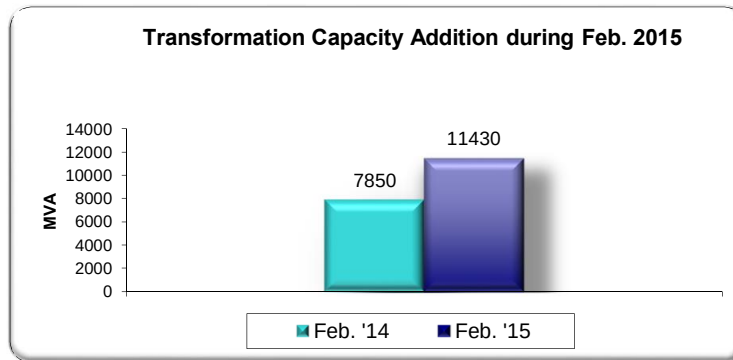
Transmission Lines Added during April '13 to Feb.'14 & April '14 to Feb. '15 (ckms)

Voltage Level	Apr '13 - Feb '14	Apr '14 - Feb '15
+/- 500 KV HVDC	0	0
765 KV	3782	5727
400 KV	6451	8441
220 KV	3387	3612
All India	13620	17780



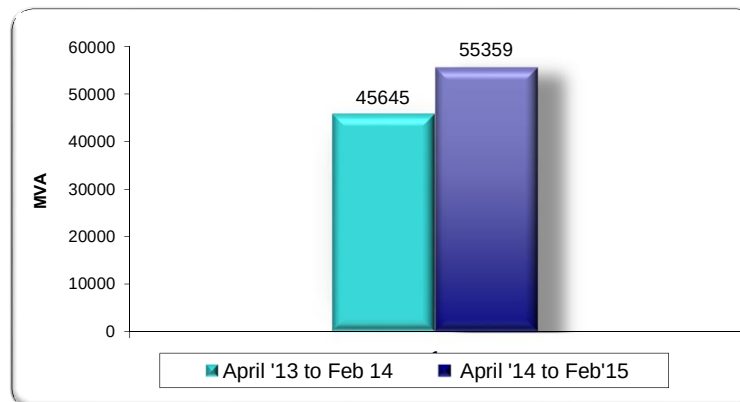
7. Transformation Capacity Addition during Feb. 2015 (MVA)

Voltage Level	Feb.'14	Feb.'15
+/- 500 KV HVDC	0	0
765 KV	6000	9000
400 KV	1130	315
220 KV	720	2115
All India	7850	11430



All India Transformation Capacity Addition during April' 13 to Feb'14 & April' 14 to Feb '15

Voltage Level	April' 13 to Feb '14	April '14 to Feb '15
+/- 500 KV HVDC	0	0
765 KV	29500	29500
400 KV	6725	14655
220 KV	9420	11204
All India	45645	55359



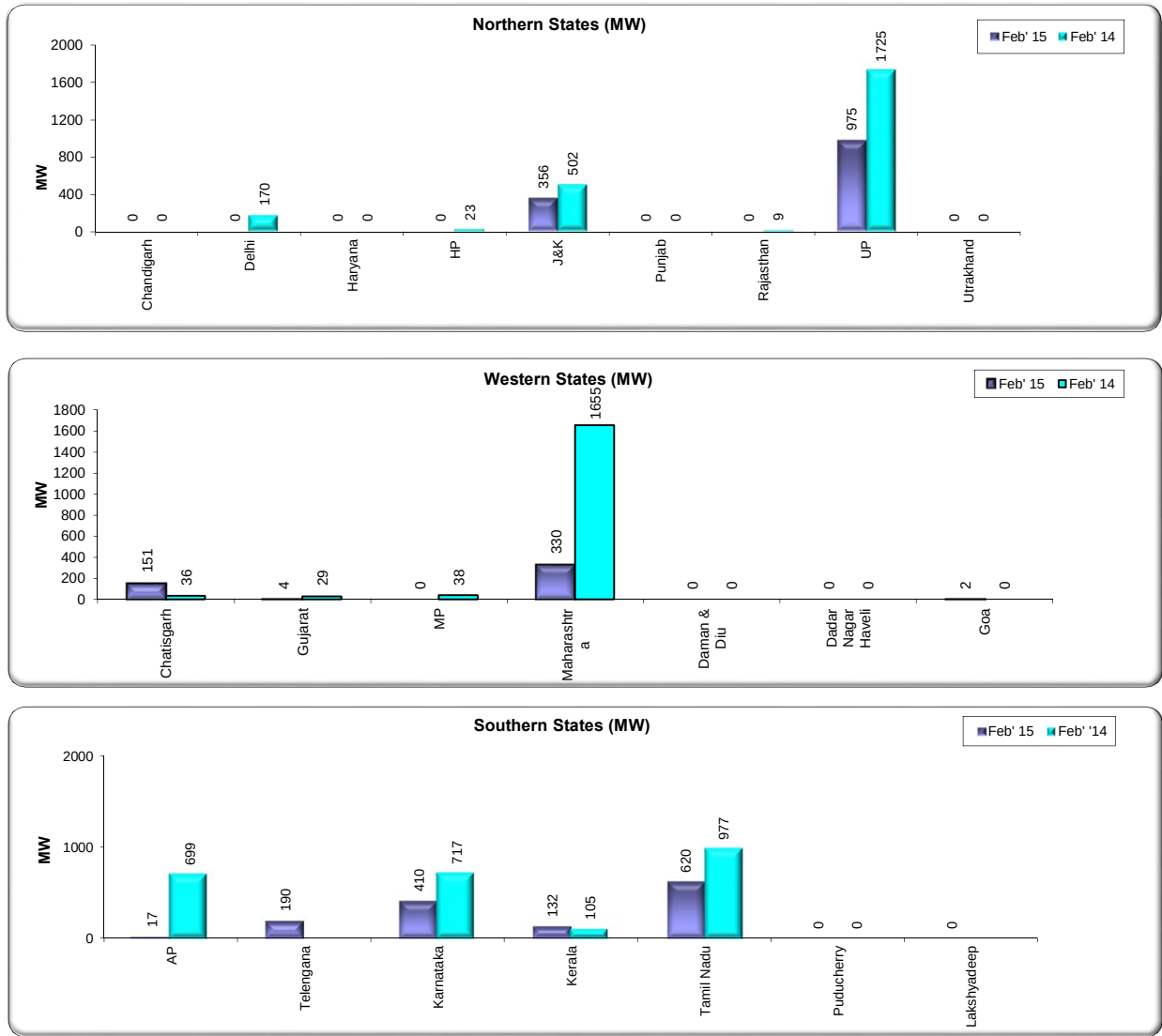
8. Power Supply Position (Demand & Availability) in Feb. 2015

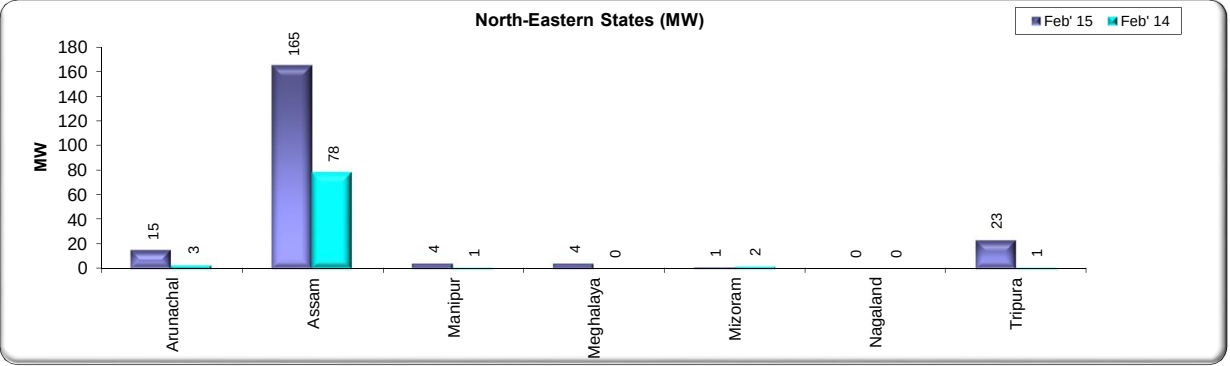
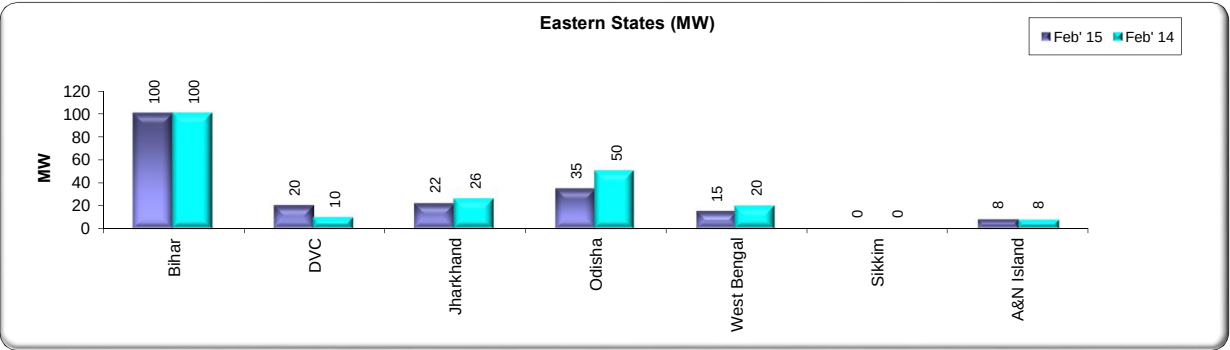
Region	Energy (MU)				Deficit (%)	
	Demand		Availability			
	Feb.14	Feb.15	Feb.14	Feb.15	Feb.14	Feb.15
Northern	22407	23403	21181	22230	-5.5	-5.0
Western	23803	25021	23526	24833	-1.2	-0.8
Southern	22927	22784	21592	22317	-5.8	-2.0
Eastern	8097	8736	8005	8606	-1.1	-1.5
North Eastern	947	1044	883	982	-6.8	-5.9
All India	78181	80988	75187	78968	-3.8	-2.5

Peak Demand / Peak Met in Feb. 2015

Region	Power (MW)				Deficit (%)	
	PEAK Demand		Peak Met			
	Feb.14	Feb.15	Feb.14	Feb.15	Feb.14	Feb.15
Northern	40675	39764	38,330	38043	-38.0	-38.0
Western	41184	42966	40331	42750	-2.1	-0.5
Southern	37058	37455	34544	35822	-6.8	-4.4
Eastern	14976	15445	14499	15332	-3.2	-0.7
North Eastern	2025	2318	1929	2155	-4.7	-7.0
All India	135918	137948	129633	134102	-4.6	-2.8

9. Peak Shortage of Power Supply (MW) in Different Regions

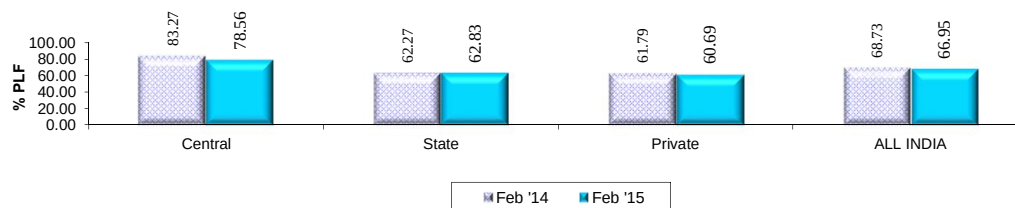




10. All India Plant Load Factor* Sector-wise for Feb '14 and Feb '15

Sector	%PLF	
	Feb '14	Feb '15
Central	83.27	78.56
State	62.27	62.83
Private	61.79	60.69
ALL INDIA	68.73	66.95

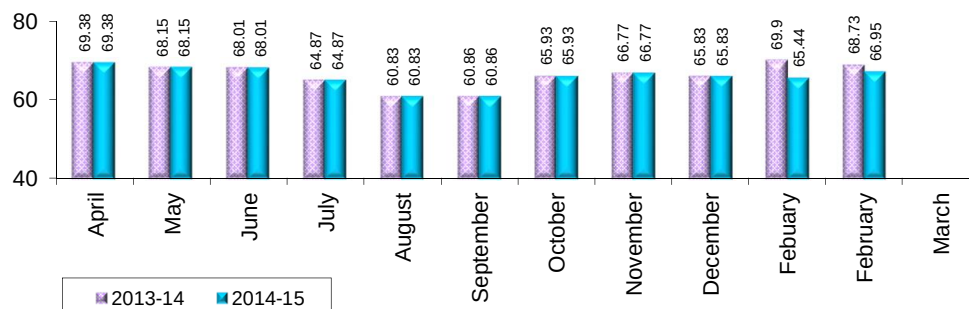
Sector-Wise Plant Load Factor for February 2014 and February 2015



All India PLF Month-wise

Month	2013-14	2014-15
April	69.38	69.38
May	68.15	68.15
June	68.01	68.01
July	64.87	64.87
August	60.83	60.83
September	60.86	60.86
October	65.93	65.93
November	66.77	66.77
December	65.83	65.83
February	69.9	65.44
February	68.73	66.95
March		

All India PLF Month-wise



* For Coal and Lignite based Power Plants

11. T & D and AT & C Losses (%)

	2010-11	2011-12	2012-13
T&D Losses	23.97	23.65	23.04
AT&C Losses	26.35	26.63	25.38

Note: As per PFC for utilities selling directly to consumers

P: Provisional

12. All India Village Electrification & Pumpsets Energised as on 31-01-2015

Total Number of Villages	Villages Electrified (Nos.) as on 31-01-2015	% Villages electrified
597464	577555	96.67
Pump sets Energised as on 31-03-2014	Pump sets Energised as on 31-01-2015	
19461975	19543881	

Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

- i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)
- ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and
- iii) The number of households electrified should be at least 10% of the total number of households in the village
- iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

13. Average cost of Power & Average Realisation

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2010-11	378	301	115.12

Source:- PFC Reports on the performance of State Power Utilities

14. All India per capita consumption of Electricity(KWh)

2012-13	914.41
2013-14	957*

(Gross Generation+Net Import) / Mid Year Population,

* Provisional

15. All India Coal consumption for Power Generation (Million Tonnes)

2013-14	489.4
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Section B - Capacity Addition

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1. Capacity Addition Targets and Achievements in the 12th Plan

(i) Targets

(MW)

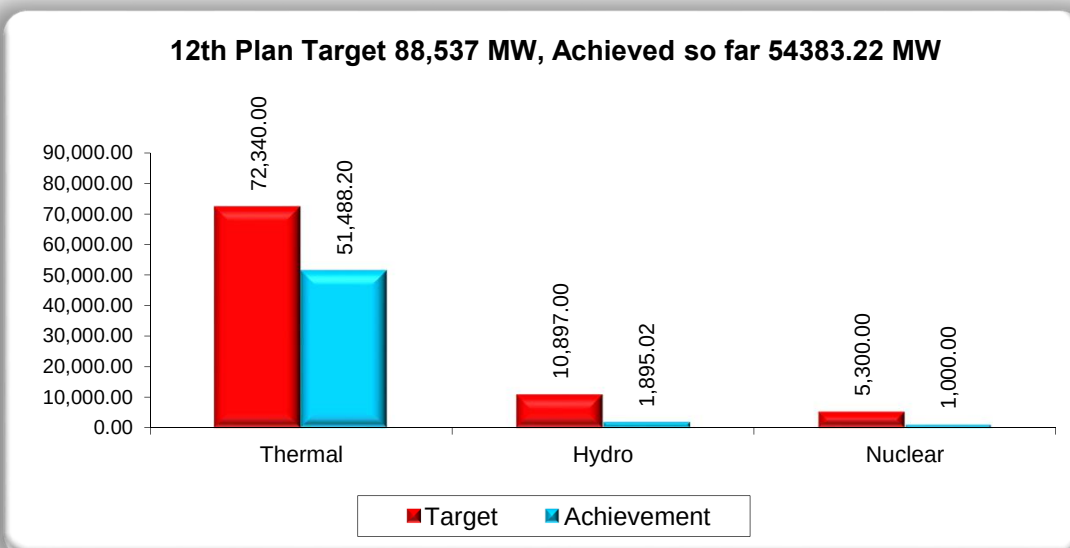
Type/Sector	Central	State	Private	Total
Thermal	14,878.00	13,922.00	43,540.00	72,340.00
Hydro	6,004.00	1,608.00	3,285.00	10,897.00
Nuclear	5,300.00	0.00	0.00	5,300.00
Total	26,182.00	15,530.00	46,825.00	88,537.00

(ii) Achievements upto February 2015 during the 12th Plan

(MW)

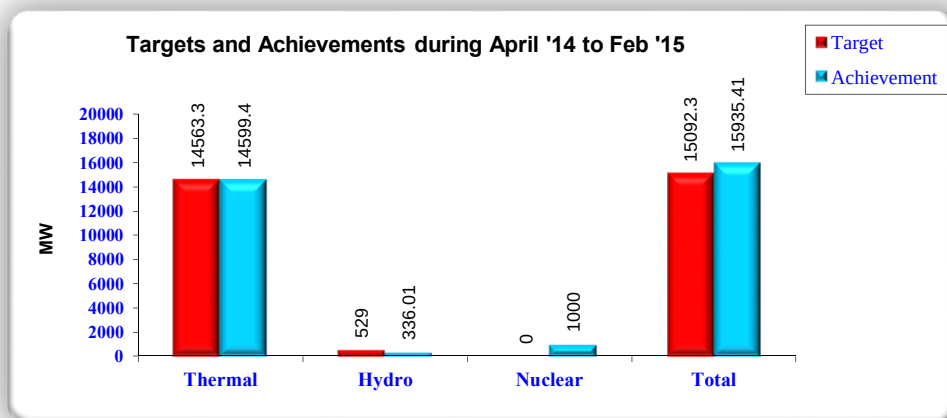
Type/Sector	Central	State	Private	Total
Thermal	7,896.60	9,909.10	33,682.50	51,488.20
Hydro	1,624.02	102.00	169.00	1,895.02
Nuclear	1,000.00	0.00	0.00	1,000.00
Total	10,520.62	10,011.10	33,851.50	54,383.22
Achievement %	40.18	64.46	72.29	61.42

Achievement of Capacity Addition during the Current Plan upto Feb '2015

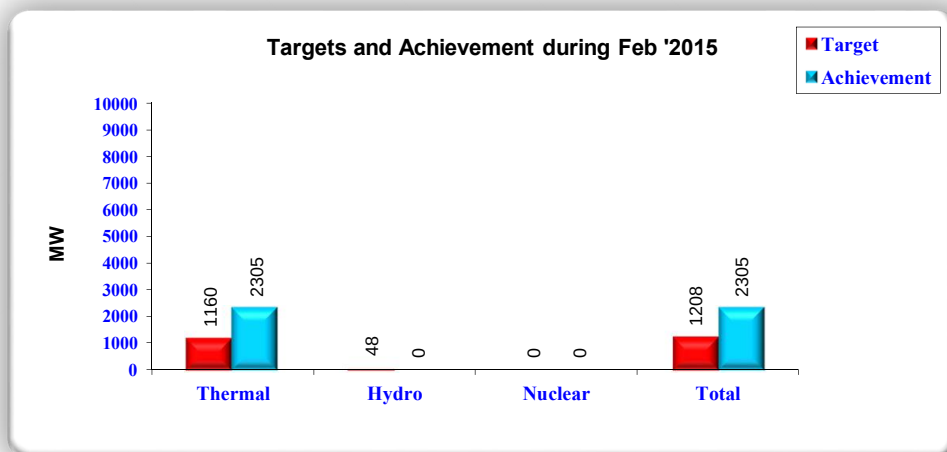


2. Capacity Addition Targets / Achievements during February 2015 & April 2014 to Feb. 2015

(MW)							
Schemes	Sector	Target 2014-15	February-15		Apr '14-Feb.'15		Deviation
			Target*	Achievement	Target*	Achievement	(+) / (-)
Thermal	Central	2818.3	1160	0	2898.3	1213.3	-1685
	State	6770	0	0	6020	2676.1	-3343.9
	Pvt.	5400	0	2305	5645	10710	5065
	Total	14988.3	1160	2305	14563.3	14599.4	36.1
Hydro	Central	336	48	0	529	336.01	-192.99
	State	210	0	0	0	0	0
	Pvt.	296	0	0	0	0	0
	Total	842	48	0	529	336.01	-192.99
Nuclear	Central	2000	0	0	0	1000	1000
All India	Central	5154.3	1208	0	3427.3	2549.31	-877.99
	State	6980	0	0	6020	2676.1	-3343.9
	Pvt.	5696	0	2305	5645	10710	5065
	Total	17830.3	1208	2305	15092.3	15935.41	843.11



Capacity Addition Targets/Achievements during the Month of Feb. 2014



INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 28.02.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Delhi	State	135.00	2050.40	0.00	2185.40	0.00	0.00	0.00	2185.40
	Private	371.25	108.00	0.00	479.25	0.00	0.00	21.14	500.39
	Central	4421.37	207.61	0.00	4628.98	122.08	762.64	0.00	5513.70
	Sub-Total	4927.62	2366.01	0.00	7293.63	122.08	762.64	21.14	8199.49
Haryana	State	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
	Private	2091.25	0.00	0.00	2091.25	0.00	0.00	55.60	2146.85
	Central	1202.03	535.29	0.00	1737.32	109.16	531.63	0.00	2378.11
	Sub-Total	6453.28	560.29	3.92	7017.49	109.16	1416.14	125.70	8668.49
Himachal Pradesh	State	0.00	0.00	0.13	0.13	0.00	393.60	638.91	1032.64
	Private	0.00	0.00	0.00	0.00	0.00	1748.00	0.00	1748.00
	Central	152.02	61.88	0.00	213.90	34.08	1064.94	0.00	1312.92
	Sub-Total	152.02	61.88	0.13	214.03	34.08	3206.54	638.91	4093.56
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	147.53	1111.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	329.32	129.14	0.00	458.46	77.00	955.45	0.00	1490.91
	Sub-Total	329.32	304.14	8.94	642.40	77.00	1735.45	147.53	2602.38
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	156.20	5041.43
	Private	3055.00	0.00	0.00	3055.00	0.00	0.00	166.60	3221.60
	Central	660.88	263.92	0.00	924.80	208.04	859.85	0.00	1992.69
	Sub-Total	6345.88	288.92	0.00	6634.80	208.04	3090.08	322.80	10255.72
Rajasthan	State	4590.00	603.80	0.00	5193.80	0.00	987.96	23.85	6205.61
	Private	3130.00	0.00	0.00	3130.00	0.00	0.00	3616.30	6746.30
	Central	1014.72	221.23	0.00	1235.95	573.00	655.73	0.00	2464.68
	Sub-Total	8734.72	825.03	0.00	9559.75	573.00	1643.69	3640.15	15416.59
Uttar Pradesh	State	4923.00	0.00	0.00	4923.00	0.00	524.10	25.10	5472.20
	Private	3262.50	0.00	0.00	3262.50	0.00	0.00	802.58	4065.08
	Central	2909.95	549.97	0.00	3459.92	335.72	1509.45	0.00	5305.09
	Sub-Total	11095.45	549.97	0.00	11645.42	335.72	2033.55	827.68	14842.37
Uttarakhand	State	0.00	0.00	0.00	0.00	0.00	1252.15	174.81	1426.96
	Private	82.50	0.00	0.00	82.50	0.00	400.00	35.05	517.55
	Central	300.50	69.35	0.00	369.85	22.28	421.44	0.00	813.57
	Sub-Total	383.00	69.35	0.00	452.35	22.28	2073.59	209.86	2758.08
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.00
	Central	32.54	15.32	0.00	47.86	8.84	56.40	0.00	113.10
	Sub-Total	32.54	15.32	0.00	47.86	8.84	56.40	2.00	115.10
Central - Unallocated		977.19	290.35	0.00	1267.54	129.80	648.70	0.00	2046.04
Total (Northern Region)	State	15438.00	2879.20	12.99	18330.19	0.00	7052.55	1236.50	26619.24
	Private	11992.50	108.00	0.00	12100.50	0.00	2148.00	4699.27	18947.77
	Central	12000.50	2344.06	0.00	14344.56	1620.00	7466.23	0.00	23430.79
	Grand Total	39431.00	5331.26	12.99	44775.25	1620.00	16666.78	5935.77	68997.80

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES								
(As on 28.02.2015)								
State	Ownership/ Sector	Modewise breakup						
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)
		Coal	Gas	Diesel	Total			
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	0.00
	Central	326.17	0.00	0.00	326.17	25.80	0.00	0.00
	Sub-Total	326.17	48.00	0.00	374.17	25.80	0.00	0.05
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	36.71	4.20	0.00	40.91	7.38	0.00	0.00
	Sub-Total	36.71	4.20	0.00	40.91	7.38	0.00	0.00
Gujarat	State *	4470.00	2321.82	17.28	6809.10	0.00	772.00	15.60
	Private	8620.00	4160.00	0.20	12780.20	0.00	0.00	4414.60
	Central	2648.27	424.27	0.00	3072.54	559.32	0.00	0.00
	Sub-Total	15738.27	6906.09	17.48	22661.84	559.32	772.00	4430.20
Madhya Pradesh	State	4320.00	0.00	0.00	4320.00	0.00	1703.66	86.16
	Private	3702.50	0.00	0.00	3702.50	0.00	0.00	800.47
	Central	2256.39	257.18	0.00	2513.57	273.24	1520.00	0.00
	Sub-Total	10278.89	257.18	0.00	10536.07	273.24	3223.66	886.63
Chhattisgarh	State	2780.00	0.00	0.00	2780.00	0.00	120.00	52.00
	Private	7098.00	0.00	0.00	7098.00	0.00	0.00	272.00
	Central	1490.49	0.00	0.00	1490.49	47.52	0.00	0.00
	Sub-Total	11368.49	0.00	0.00	11368.49	47.52	120.00	324.00
Maharashtra	State	8400.00	672.00	0.00	9072.00	0.00	2884.84	327.43
	Private	11256.00	180.00	0.00	11436.00	0.00	447.00	5302.76
	Central	3313.27	2623.93	0.00	5937.20	690.14	0.00	0.00
	Sub-Total	22969.27	3475.93	0.00	26445.20	690.14	3331.84	5630.19
Dadra & Nagar Navelli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	44.37	27.10	0.00	71.47	8.46	0.00	0.00
	Sub-Total	44.37	27.10	0.00	71.47	8.46	0.00	0.00
Central - Unallocated		1622.35	196.91	0.00	1819.26	228.14	0.00	0.00
Total (Western Region)	State	19970.00	2993.82	17.28	22981.10	0.00	5480.50	481.24
	Private	30676.50	4388.00	0.20	35064.70	0.00	447.00	10789.83
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00
	Grand Total	62384.51	10915.41	17.48	73317.40	1840.00	7447.50	11271.07

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 28.02.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal			Nuclear	Hydro (Renewable)	RES (MNRE)		
New Andhra Pradesh	State	2717.03	0.00	0.00	2717.03	0.00	1721.99	101.92	4540.94
	Private	1140.00	1672.65	16.97	2829.62	0.00	0.00	603.79	3433.41
	Central	1355.90	0.00	0.00	1355.90	127.16	0.00	0.00	1483.06
	Sub-Total	5212.93	1672.65	16.97	6902.55	127.16	1721.99	705.70	9457.41
Telangana	State	3175.47	0.00	0.00	3175.47	0.00	2012.54	119.11	5307.12
	Private	270.00	1697.75	19.83	1987.58	0.00	0.00	705.66	2693.25
	Central	1584.68	0.00	0.00	1584.68	148.62	0.00	0.00	1733.30
	Sub-Total	5030.15	1697.75	19.83	6747.73	148.62	2012.54	824.78	9733.66
Karnataka	State	2720.00	0.00	127.92	2847.92	0.00	3599.80	1031.66	7479.38
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	2953.48	5119.98
	Central	1470.56	0.00	0.00	1470.56	475.86	0.00	0.00	1946.42
	Sub-Total	6250.56	0.00	234.42	6484.98	475.86	3599.80	3985.13	14545.77
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	158.42	2274.52
	Private	0.00	174.00	21.84	195.84	0.00	0.00	35.23	231.07
	Central	966.19	359.58	0.00	1325.77	228.60	0.00	0.00	1554.37
	Sub-Total	966.19	533.58	256.44	1756.21	228.60	1881.50	193.65	4059.96
Tamil Nadu	State	4770.00	523.20	0.00	5293.20	0.00	2182.20	123.05	7598.45
	Private	1150.00	503.10	411.66	2064.76	0.00	0.00	7952.33	10017.09
	Central	3768.10	0.00	0.00	3768.10	986.50	0.00	0.00	4754.60
	Sub-Total	9688.10	1026.30	411.66	11126.06	986.50	2182.20	8075.38	22370.14
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	239.82	0.00	0.00	239.82	52.78	0.00	0.00	292.60
	Sub-Total	239.82	32.50	0.00	272.32	52.78	0.00	0.03	325.13
Central - Unallocated		1404.58	0.00	0.00	1404.58	300.48	0.00	0.00	1705.06
Total (Southern Region)	State	13382.50	555.70	362.52	14300.72	0.00	11398.03	1534.15	27232.90
	Private	4620.00	4047.50	576.80	9244.30	0.00	0.00	12250.52	21494.82
	Central	10890.00	359.58	0.00	11249.58	2320.00	0.00	0.00	13569.58
	Grand Total	28892.50	4962.78	939.32	34794.60	2320.00	11398.03	13784.67	62297.30

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 28.02.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
Bihar	State	210.00	0.00	0.00	210.00	0.00	0.00	70.70	280.70
	Private	0.00	0.00	0.00	0.00	0.00	0.00	43.42	43.42
	Central	1744.70	0.00	0.00	1744.70	0.00	129.43	0.00	1874.13
	Sub-Total	1954.70	0.00	0.00	1954.70	0.00	129.43	114.12	2198.25
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	900.00	0.00	0.00	900.00	0.00	0.00	16.00	916.00
	Central	268.88	0.00	0.00	268.88	0.00	70.93	0.00	339.81
	Sub-Total	2358.88	0.00	0.00	2358.88	0.00	200.93	20.05	2579.86
West Bengal	State	5220.00	100.00	12.06	5332.06	0.00	977.00	98.40	6407.46
	Private	1941.38	0.00	0.14	1941.52	0.00	0.00	33.05	1974.57
	Central	905.49	0.00	0.00	905.49	0.00	271.30	0.00	1176.79
	Sub-Total	8066.87	100.00	12.20	8179.07	0.00	1248.30	131.45	9558.82
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	1050.00	0.00	0.00	1050.00	0.00	0.00	0.00	1050.00
	Central	6105.60	90.00	0.00	6195.60	0.00	193.26	0.00	6388.86
	Sub-Total	7155.60	90.00	0.00	7245.60	0.00	193.26	0.00	7438.86
Odisha	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.63	2546.55
	Private	4650.00	0.00	0.00	4650.00	0.00	0.00	50.50	4700.50
	Central	1585.06	0.00	0.00	1585.06	0.00	105.01	0.00	1690.07
	Sub-Total	6655.06	0.00	0.00	6655.06	0.00	2166.93	115.13	8937.12
Sikkim	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	99.00	0.00	99.00
	Central	82.61	0.00	0.00	82.61	0.00	75.27	0.00	157.88
	Sub-Total	82.61	0.00	5.00	87.61	0.00	174.27	52.11	313.99
Central - Unallocated		1454.16	0.00	0.00	1454.16	0.00	0.00	0.00	1454.16
Total (Eastern Region)	State	7040.00	100.00	17.06	7157.06	0.00	3168.92	289.89	10615.87
	Private	8541.38	0.00	0.14	8541.52	0.00	99.00	142.97	8783.49
	Central	12146.50	90.00	0.00	12236.50	0.00	845.20	0.00	13081.70
	Grand Total	27727.88	190.00	17.20	27935.08	0.00	4113.12	432.86	32481.06

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 28.02.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
Assam	State	60.00	276.20	20.69	356.89	0.00	100.00	34.11	491.00
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	417.92	0.00	417.92	0.00	329.72	0.00	747.64
	Sub-Total	60.00	718.62	20.69	799.31	0.00	429.72	34.11	1263.14
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	103.90	119.78
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	43.06	0.00	43.06	0.00	97.57	0.00	140.63
	Sub-Total	0.00	43.06	15.88	58.94	0.00	97.57	103.93	260.44
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	282.00	31.03	315.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	105.14	0.00	105.14	0.00	74.58	0.00	179.72
	Sub-Total	0.00	105.14	2.05	107.19	0.00	356.58	31.03	494.80
Tripura	State	0.00	169.50	4.85	174.35	0.00	0.00	16.01	190.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	278.42	0.00	278.42	0.00	62.37	0.00	340.79
	Sub-Total	0.00	447.92	4.85	452.77	0.00	62.37	16.01	531.15
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	67.98	0.00	67.98	0.00	80.98	0.00	148.96
	Sub-Total	0.00	67.98	45.41	113.39	0.00	80.98	5.45	199.82
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	29.67	31.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	46.35	0.00	46.35	0.00	53.32	0.00	99.67
	Sub-Total	0.00	46.35	2.00	48.35	0.00	53.32	29.67	131.34
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	38.29	0.00	38.29	0.00	34.31	0.00	72.60
	Sub-Total	0.00	38.29	51.86	90.15	0.00	34.31	36.47	160.93
Central - Unallocated		0.00	104.44	0.00	104.44	0.00	127.15	0.00	231.59
Total (North- Eastern Region)	State	60.00	445.70	142.74	648.44	0.00	382.00	256.64	1287.08
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	1101.60	0.00	1101.60	0.00	860.00	0.00	1961.60
	Grand Total	60.00	1571.80	142.74	1774.54	0.00	1242.00	256.67	3273.21

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN ISLANDS									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 28.02.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	10.35	70.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total (Islands)	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	5.85	25.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	11.10	81.12

ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS (As on 28.02.2015)									
(UTILITIES)									
Region	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Northern Region	State	15438.00	2879.20	12.99	18330.19	0.00	7052.55	1236.50	26619.24
	Private	11992.50	108.00	0.00	12100.50	0.00	2148.00	4699.27	18947.77
	Central	12000.50	2344.06	0.00	14344.56	1620.00	7466.23	0.00	23430.79
	Sub Total	39431.00	5331.26	12.99	44775.25	1620.00	16666.78	5935.77	68997.80
Western Region	State	19970.00	2993.82	17.28	22981.10	0.00	5480.50	481.24	28942.84
	Private	30676.50	4388.00	0.20	35064.70	0.00	447.00	10789.83	46301.53
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Sub Total	62384.51	10915.41	17.48	73317.40	1840.00	7447.50	11271.07	93875.97
Southern Region	State	13382.50	555.70	362.52	14300.72	0.00	11398.03	1534.15	27232.90
	Private	4620.00	4047.50	576.80	9244.30	0.00	0.00	12250.52	21494.82
	Central	10890.00	359.58	0.00	11249.58	2320.00	0.00	0.00	13569.58
	Sub Total	28892.50	4962.78	939.32	34794.60	2320.00	11398.03	13784.67	62297.30
Eastern Region	State	7040.00	100.00	17.06	7157.06	0.00	3168.92	289.89	10615.87
	Private	8541.38	0.00	0.14	8541.52	0.00	99.00	142.97	8783.49
	Central	12146.50	90.00	0.00	12236.50	0.00	845.20	0.00	13081.70
	Sub Total	27727.88	190.00	17.20	27935.08	0.00	4113.12	432.86	32481.06
North Eastern Region	State	60.00	445.70	142.74	648.44	0.00	382.00	256.64	1287.08
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	1101.60	0.00	1101.60	0.00	860.00	0.00	1961.60
	Sub Total	60.00	1571.80	142.74	1774.54	0.00	1242.00	256.67	3273.21
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	5.85	25.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	11.10	81.12
ALL INDIA	State	55890.50	6974.42	602.61	63467.53	0.00	27482.00	3803.67	94753.20
	Private	55830.38	8568.00	597.14	64995.52	0.00	2694.00	27888.47	95577.99
	Central	46775.01	7428.83	0.00	54203.84	5780.00	10691.43	0.00	70675.27
	Total	158495.89	22971.25	1199.75	182666.89	5780.00	40867.43	31692.14	261006.46

Figures at decimal may not tally due to rounding off

Abbreviation:- SHP=Small Hydro Project (≤25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note : - 1.RES include SHP, BP, U&I, Solar and Wind Energy. Installed capacity in respect of RES (MNRE) as on 31.03.2014

*Break up of RES all India is given below (in MW) :

Small Hydro Power	Wind Power	Bio-Power		Solar Power	Total Capacity
		BM Power/Cogen.	Waste to Energy		
3803.68	21136.40	4013.55	106.58	2631.93	31692.14

2.The installed capacity in respect of Old Talcher TPS and Bairsul HEP stations is reduced to 460 MW and 180 MW from 470 MW and 198 MW as earlier respectively.

3. Sasan (5x660 MW = 3300 MW) has been divided among the state Delhi (11.25 %), Haryana (11.25 %), Punjab (15 %), Rajasthan (10 %), Uttar Pradesh (12.5 %), Uttarakhand (2.5 %) and Madhya Pradesh (37.5 %)

4. Installed capacity of Andhra Pradesh has been bifurcated in the ratio of 53.89 and 46.11 among Telangana and New Andhra Pradesh respectively. Except the installed capacity of Thaminapatnam (300 MW), Simhapuri (450 MW) and Tanir Bhavi (220 MW) are shown in the state of New Andhra Pradesh.

Section C - Transmission Lines

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1	Programme and Achievementsof Transmission Lines in February' 15 and during April 2014 to February 2015	20
2	List of Transmission Lines Commissioned/Ready for commissioning during February-15	

1. Programme and Achievements of Transmission Lines in Feb. '15 and during April'14 to February-15

(Figs. in ckms)					
Voltage Level /Sector	Programme	February' 15		April' 14 to	February' 15
	2014-15	Programme	Achievement	Programme	Achievement
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	4088	1074	268	3844	4666
State Sector	0	0	0	0	3
JV/Private Sector	2463	0	263	2463	1058
Total	6551	1074	531	6307	5727
400 kV					
Central Sector	2955	0	39	2457	2822
State Sector	4403	0	245	4143	3906
JV/Private Sector	1442	0	0	1442	1713
Total	8800	0	284	8042	8441
220kV					
Central Sector	381	37	19	37	93
State Sector	5150	0	298	4208	3499
JV/Private Sector	0	0	0	0	20
Total	5531	37	317	4245	3612
Grand Total	20882	1111	1132	18594	17780

2 List of Transmission Line Commissioned/Ready for commissioning During February-15

Voltage Level (kV)	Name of the Transmission Line	Type	Executing Agency	Line Length (CKM)
CENTRAL Sector:				
765	Sholapur - pune	S/C	PGCIL	268
400	LILo of parli -pune at pune	D/C	PGCIL	39
220	LILo of CKT-II Jullandhar - Hamirpur at hamirpur(PG)	D/C	PGCIL	19
PVT Sector				
765	Dhule -Vadodara (BDTCL)	S/C	SGL	263
STATE Sector:				
400	Ashta - Berchha (2nd ckt)	D/C	MPPTCL	45
400	Bonapally - Chittoor (Quad)	D/C	APTRANSCO	196
400	LILo of Mundra - Chorania at Halved S/S	D/C	GETCO	4
230	CBE - Mandapam	D/C	TANTRANSCO	10
230	LILo of kundha PH III - PUSHEP at karamadai	D/C	TANTRANSCO	1
220	Ashta - Indore -II (Jetpura)	S/C ON D/C	MPPTCL	199
220	Berchha - Shajapur	D/C	MPPTCL	20
220	Gurgaon Sector-72-gurgaon sector-20 (2nd Ckt)	D/C	HVPNL	24
220	LILo of Botad -Vartej at Vallabhipur	D/C	GETCO	2
220	LILo of Ras - Merta Line at Jethana	D/C	RVPNL	39
200	LILo of Pandharpur - Malinagar at karkambh	D/C	MSETCL	3

Section D - Sub Stations

SN	Contents	Page
1	Programme and Achievements of Sub- Stations in Feb '2015 and during April 2014 to Feb '2015	21
2	List of Sub Stations commissioned/ready for commisssioning in Feb '2015	

1. Programme & Achievement of sub- stations in February '2015 and during April '14 to February '15

(Fig. in MVA)

Voltage Level /Sector	rogramm	February'15		Apr 2014 - February'15	
	2014-15	Programme	Achievement	Programme	Achievement
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	18000	3000	3000	18000	16500
State Sector	1500	0	6000	1500	7000
JV/Private Sector	10500	0	0	10500	6000
Total	30000	3000	9000	30000	29500
400 kV					
Central Sector	4565	0	0	4565	7085
State Sector	4775	0	315	4460	7570
JV/Private Sector	0	0	0	0	0
Total	9340	0	315	9025	14655
220 kV					
Central Sector	0	0	0	0	460
State Sector	8531	0	2115	6371	10744
JV/Private Sector	0	0	0	0	0
Total	8531	0	2115	6371	11204
Grand Total	47871	3000	11430	45396	55359

2. List of Sub-Stations Commissioned/Ready for commissioning During Feb-15

As on 31Jan-2015

Voltage Level (kV)	Name of Sub-Station	Type	Executing Agency	Capacity Added (MW/MVA)
CENTRAL Sector:				
765	Sholapur (G/S)S/S	765/400	PGCIL	3000
STATE Sector:				
765	Anta (Distt. Banra) Pooling station	765/400	RVPNL	3000
765	Phagi (jaipur south) (2x1500) S/S	765/400	RVPNL	3000
400	Vadavi S/S	400/220	GETCO	315
230	Karamadaic (2nd auto)	230/110	TANTRANSCO	100
230	Karimangalam (3rd auto)	230/110	TANTRANSCO	100
230	Sempatty (3rd auto)	230/110	TANTRANSCO	100
230	Thiruvavar (Enhancement)S/S	230/110	TANTRANSCO	20
220	Ambetha S/S	220/66	GETCO	50
220	Asoj S/S	220/66	GETCO	100
220	Bhanpura S/S	220/132	MPPTCL	160
220	Bundi (AddL.) S/S	220/132	RVPNL	100
220	Charanka (Addl.)	220/66	GETCO	100
220	Dahej S/S	220/66	GETCO	100
220	Dhokadava (Kansari)S/S	220/66	GETCO	50
220	Gajner (Addl.) S/S	220/132	RVPNL	160
220	Hadala S/S	220/66	GETCO	50
220	Halvad (Addl.)	220/66	GETCO	60
220	Halvad S/S	220/66	GETCO	60
220	Jantral S/S	220/66	GETCO	60
220	Kim S/S	220/66	GETCO	50
220	Kotla Jangan (Aug.)	220/132	PSTCL	100
220	Mitha S/S	220/66	GETCO	50
220	Mohali -I (Aug)	220/66	PSTCL	60
220	Mota (Bardoli)	220/66	GETCO	50
220	Padampur (Addl.) S/S	220/132	RVPNL	100
220	Pegasus S/S	220/22	MSETCL	25
220	Rajkot Nayara S/S	220/66	GETCO	50
220	Tharad S/S	220/66	GETCO	50
220	Vadavi S/S	220/66	GETCO	100
220	Vapi S/S	220/66	GETCO	60
220	Wagra S/S	220/66	GETCO	50

Section E - Electricity Generation

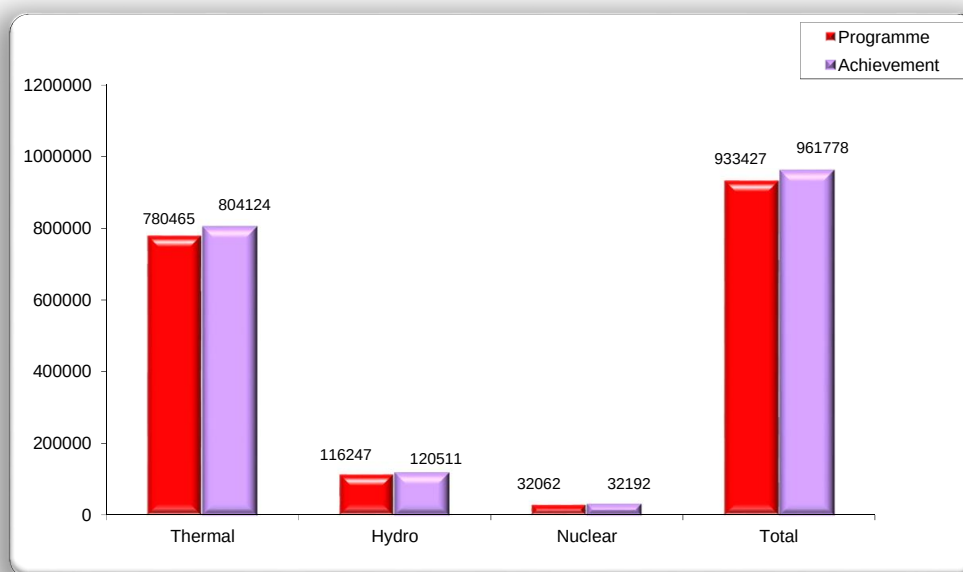
SN	Contents	Page
1	Electricity Generation Targets and Achievements for 2014-15	22
2	Renewable Energy Generation	22

1. Electricity Generation (MU) Targets and Achievements for 2014-15

Sector	Target (2014-15)	February '15			April '14 to - February '15		
		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	3,10,289.00	25,349.00	25,019.86	98.70	2,82,238.00	2,81,288.78	99.66
State Sector	3,02,656.00	24,645.00	24,243.49	98.37	2,74,945.00	2,74,146.60	99.71
Pvt. IPP Sector	2,23,119.00	18,375.00	19,820.62	107.87	2,02,825.00	2,28,941.79	112.88
Pvt. UTL Sector	22,539.00	1,550.00	1,366.86	88.18	20,457.00	19,747.02	96.53
Total	8,58,603.00	69,919.00	70,450.83	100.76	7,80,465.00	8,04,124.19	103.03
Hydro							
Central Sector	47,828.00	2,202.90	2,373.35	107.74	44,845.10	47,703.63	106.37
State Sector	65,142.00	4,221.00	4,082.49	96.72	60,626.50	62,409.10	102.94
Pvt. IPP Sector	9,907.00	227.00	191.32	84.28	9,472.00	9,037.58	95.41
Pvt. UTL Sector	1,420.00	98.00	122.84	125.35	1,303.00	1,360.33	104.40
Total	1,24,297.00	6,748.90	6,770.00	100.31	1,16,246.60	1,20,510.64	103.67
Nuclear							
Central Sector	35,300.00	2,876.00	3,416.31	118.79	32,062.00	32,191.75	100.40
Total	35,300.00	2,876.00	3,416.31	118.79	32,062.00	32,191.75	100.40
Bhutan Import	4,800.00	125.00	43.41	34.73	4,653.00	4,951.39	106.41
Central Sector	3,93,417.00	30,427.90	30,809.52	101.25	3,59,145.10	3,61,184.16	100.57
State Sector	3,67,798.00	28,866.00	28,325.98	98.13	3,35,571.50	3,36,555.70	100.29
Pvt. Sector	2,56,985.00	20,250.00	21,501.64	106.18	2,34,057.00	2,59,086.72	110.69
Total	10,23,000.00	79,668.90	80,680.55	101.27	9,33,426.60	9,61,777.97	103.04

* Provisional based on actual-cum-Assessment

All India Energy Generation During April' 14 to February '15 (MU)



Renewable Energy Generation

Figs in MU

Achievement		Cumulative Achievement	Cumulative Achievement
Jan '15	Jan '14	Upto Jan '15	Upto Jan '14
5139.693	4105.964	52736.644	45431.714

Section F - Power supply position

SN	Contents	Page
1	Power Supply Position (Provisional) for February '15 and April '14 to February '15	23
2	Peak Demand and Peak Met (Provisional) for February'15 and April'14 to February'15	24
3	Power Supply Position (Revised) for January '14	25
4	Peak Demand and Peak Met (Revised) for January '14	26
5	Notified Power cuts / Restrictions on Industries during February '2015	27
6	Power Supply to Agricultural Sector during February '2015	28

विद्युत आपूर्ति स्थिति (पूर्वावलोकन) / Power Supply Position (Provisional)

ऑकड़े मिलियन युनिट नेट / Figures in MU net

राज्य / State	फरवरी, 2015 / February, 2015				अप्रैल, 2014 - फरवरी, 2015 / April, 2014 to February, 2015			
	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)
प्रणाली / System								
क्षेत्र / Region								
चंडीगढ़ / Chandigarh	97	97	0	0.0	1,513	1,513	0	0.0
दिल्ली / Delhi	1,688	1,687	-1	-0.1	27,291	27,175	-116	-0.4
हरियाणा / Haryana	3,182	3,181	-1	0.0	43,702	43,521	-181	-0.4
हिमाचल प्रदेश / Himachal Pradesh	687	683	-4	-0.6	8,109	8,033	-76	-0.9
जम्मू कश्मीर / Jammu & Kashmir	1,328	1,129	-199	-15.0	14,873	11,979	-2,894	-19.5
पंजाब / Punjab	2,493	2,493	0	0.0	45,655	45,172	-483	-1.1
राजस्थान / Rajasthan	5,609	5,609	0	0.0	61,069	60,662	-407	-0.7
उत्तर प्रदेश / Uttar Pradesh	7,358	6,408	-950	-12.9	96,104	80,682	-15,422	-16.0
उत्तराखंड / Uttarakhand	961	943	-18	-1.9	11,458	11,105	-353	-3.1
उत्तरी क्षेत्र / Northern Region	23,403	22,230	-1,173	-5.0	3,09,774	2,89,842	-19,932	-6.4
छत्तीसगढ़ / Chhattisgarh	1,784	1,765	-19	-1.1	19,427	19,190	-237	-1.2
गुजरात / Gujarat	7,378	7,378	0	0.0	88,051	88,027	-24	0.0
मध्य प्रदेश / Madhya Pradesh	4,351	4,351	0	0.0	50,423	50,131	-292	-0.6
महाराष्ट्र / Maharashtra	10,614	10,445	-169	-1.6	1,25,389	1,23,613	-1,776	-1.4
दमन और दिउ / Daman & Diu	165	165	0	0.0	1,934	1,934	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	431	431	0	0.0	4,947	4,945	-2	0.0
गोवा / Goa	298	298	0	0.0	3,629	3,592	-37	-1.0
पश्चिमी क्षेत्र / Western Region	25,021	24,833	-188	-0.8	2,93,800	2,91,432	-2,368	-0.8
आन्ध्र प्रदेश / Andhra Pradesh	3,998	3,993	-5	-0.1	54,644	51,767	-2,877	-5.3
तेलंगाना / Telangana	3,939	3,848	-91	-2.3	38,545	35,955	-2,590	-6.7
कर्नाटक / Karnataka	5,505	5,375	-130	-2.4	56,646	54,087	-2,559	-4.5
केरल / Kerala	1,753	1,738	-15	-0.9	20,344	20,027	-317	-1.6
तमिल नाडु / Tamil Nadu	7,418	7,192	-226	-3.0	86,912	84,204	-2,708	-3.1
पुडुचेरी / Puducherry	171	171	0	0.0	2,189	2,163	-26	-1.2
लक्ष्य द्वीप / Lakshadweep #	4	4	0	0	44	44	0	0
दक्षिणी क्षेत्र / Southern Region	22,784	22,317	-467	-2.0	2,59,280	2,48,203	-11,077	-4.3
बिहार / Bihar	1,649	1,604	-45	-2.7	17,669	17,165	-504	-2.9
दामोदर घाटी निगम / DVC	1,503	1,463	-40	-2.7	16,823	16,330	-493	-2.9
झारखण्ड / Jharkhand	559	549	-10	-1.8	6,962	6,780	-182	-2.6
ओडिशा / Odisha	1,820	1,800	-20	-1.1	24,186	23,782	-404	-1.7
पश्चिम बंगाल / West Bengal	3,164	3,149	-15	-0.5	43,072	42,843	-229	-0.5
सिक्किम / Sikkim	41	41	0	0.0	378	378	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	20	15	-5	-25	220	165	-55	-25.0
पूर्वी क्षेत्र / Eastern Region	8,736	8,606	-130	-1.5	1,09,090	1,07,278	-1,812	-1.7
अरुणाचल प्रदेश / Arunachal Pradesh	53	51	-2	-3.8	629	563	-66	-10.5
असम / Assam	588	561	-27	-4.6	7,867	7,270	-597	-7.6
मणीपुर / Manipur	58	55	-3	-5.2	645	620	-25	-3.9
मेघालय / Meghalaya	170	146	-24	-14.1	1,755	1,485	-270	-15.4
मिजोरम / Mizoram	35	33	-2	-5.7	415	388	-27	-6.5
नागालैण्ड / Nagaland	60	59	-1	-1.7	622	596	-26	-4.2
त्रिपुरा / Tripura	80	77	-3	-3.8	1,122	963	-159	-14.2
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,044	982	-62	-5.9	13,055	11,885	-1,170	-9.0
समपूर्ण भारत / All India	80,988	78,968	-2,020	-2.5	9,84,999	9,48,640	-36,359	-3.7

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

NOTE: Cumulative figures for Andhra Pradesh includes the figures of undivided Andhra Pradesh (including Telangana area) for the period Apr-May, 2014. Cumulative figures of Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh

अधिकतम मांग और अधिकतम उपलब्धि (पूर्वावलोकन) / Peak Demand and Peak Met (Provisional)

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य / State प्रणाली / System क्षेत्र / Region	फरवरी, 2015 / February, 2015				अप्रैल, 2014 - फरवरी, 2015 / April, 2014 to February, 2015			
	अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिशेष/ कमी (-) Surplus / Deficit (-)		अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिशेष/ कमी (-) Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़ / Chandigarh	204	204	0	0.0	367	367	0	0.0
दिल्ली / Delhi	3,847	3,847	0	0.0	6,006	5,925	-81	-1.3
हरियाणा / Haryana	6,692	6,692	0	0.0	9,152	9,152	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,422	1,422	0	0.0	1,422	1,422	0	0.0
जम्मू कश्मीर / Jammu & Kashmir	2,377	2,021	-356	-15.0	2,554	2,043	-511	-20.0
पंजाब / Punjab	5,720	5,720	0	0.0	11,534	10,023	-1,511	-13.1
राजस्थान / Rajasthan	10,095	10,095	0	0.0	10,642	10,642	0	0.0
उत्तर प्रदेश / Uttar Pradesh	12,362	11,387	-975	-7.9	15,670	13,003	-2,667	-17.0
उत्तराखंड / Uttarakhand	1,910	1,910	0	0.0	1,930	1,930	0	0.0
उत्तरी क्षेत्र / Northern Region	39,764	38,043	-1,721	-4.3	51,977	47,642	-4,335	-8.3
छत्तीसगढ़ / Chhattisgarh	3,619	3,468	-151	-4.2	3,619	3,468	-151	-4.2
गुजरात / Gujarat	12,277	12,273	-4	0.0	13,603	13,499	-104	-0.8
मध्य प्रदेश / Madhya Pradesh	9,033	9,033	0	0.0	9,755	9,717	-38	-0.4
महाराष्ट्र / Maharashtra	19,146	18,816	-330	-1.7	20,147	19,654	-493	-2.4
दमन और दिउ / Daman & Diu	297	297	0	0.0	297	297	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	679	679	0	0.0	688	688	0	0.0
गोवा / Goa	435	433	-2	-0.5	501	489	-12	-2.4
पश्चिमी क्षेत्र / Western Region	42,966	42,750	-216	-0.5	44,166	43,035	-1,131	-2.6
आन्ध्र प्रदेश / Andhra Pradesh	6,764	6,747	-17	-0.3	7,144	6,747	-397	-5.6
तेलंगाना / Telangana	6,591	6,401	-190	-2.9	7,884	6,682	-1,202	-15.2
कर्नाटक / Karnataka	9,759	9,349	-410	-4.2	10,001	9,503	-498	-5.0
केरल / Kerala	3,557	3,425	-132	-3.7	3,760	3,495	-265	-7.0
तमिल नाडु / Tamil Nadu	12,915	12,295	-620	-4.8	13,663	13,498	-165	-1.2
पुडुचेरी / Puducherry	322	322	0	0.0	389	348	-41	-10.5
लक्ष्य द्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	37,455	35,822	-1,633	-4.4	39,094	35,822	-3,272	-8.4
बिहार / Bihar	2,930	2,830	-100	-3.4	2,992	2,830	-162	-5.4
दामोदर घाटी निगम / DVC	2,207	2,187	-20	-0.9	2,653	2,590	-63	-2.4
झारखण्ड / Jharkhand	1,041	1,019	-22	-2.1	1,075	1,055	-20	-1.9
ओडिशा / Odisha	3,528	3,493	-35	-1.0	3,814	3,764	-50	-1.3
पश्चिम बंगाल / West Bengal	6,318	6,303	-15	-0.2	7,544	7,524	-20	-0.3
सिक्किम / Sikkim	83	83	0	0.0	83	83	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र / Eastern Region	15,445	15,332	-113	-0.7	16,909	16,609	-300	-1.8
अरुणाचल प्रदेश / Arunachal Pradesh	130	115	-15	-11.5	139	126	-13	-9.4
असम / Assam	1,380	1,215	-165	-12.0	1,450	1,257	-193	-13.3
मणिपुर / Manipur	140	136	-4	-2.9	150	144	-6	-4.0
मेघालय / Meghalaya	320	316	-4	-1.3	370	367	-3	-0.8
मिजोरम / Mizoram	89	88	-1	-1.1	90	88	-2	-2.2
नागालैण्ड / Nagaland	120	120	0	0.0	140	123	-17	-12.1
त्रिपुरा / Tripura	235	212	-23	-9.8	310	266	-44	-14.2
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	2,318	2,155	-163	-7.0	2,528	2,202	-326	-12.9
सम्पूर्ण भारत / All India	1,37,948	1,34,102	-3,846	-2.8	1,48,166	1,41,160	-7,006	-4.7

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

NOTE: Cumulative figures of Andhra Pradesh and Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana w.e.f. June, 2014..

विद्युत आपूर्ति स्थिति (संशोधित) / Power Supply Position (Revised)

ऑकडे मिलियन युनिट नेट / Figures in MU net

राज्य / State	जनवरी, 2015 / January, 2015				अप्रैल, 2014 - जनवरी, 2015 / April, 2014 to January, 2015			
	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)
प्रणाली / System								
क्षेत्र / Region								
चंडीगढ़ / Chandigarh	125	125	0	0.0	1,416	1,416	0	0.0
दिल्ली / Delhi	2,087	2,085	-2	-0.1	25,603	25,488	-115	-0.4
हरियाणा / Haryana	3,521	3,520	-1	0.0	40,520	40,340	-180	-0.4
हिमाचल प्रदेश / Himachal Pradesh	765	763	-2	-0.3	7,422	7,350	-72	-1.0
जम्मू कश्मीर / Jammu & Kashmir	1,604	1,294	-310	-19.3	13,545	10,850	-2,695	-19.9
पंजाब / Punjab	2,914	2,914	0	0.0	43,162	42,679	-483	-1.1
राजस्थान / Rajasthan	6,027	6,027	0	0.0	55,460	55,053	-407	-0.7
उत्तर प्रदेश / Uttar Pradesh	8,287	7,001	-1,286	-15.5	88,746	74,274	-14,472	-16.3
उत्तराखंड / Uttarakhand	1,113	1,089	-24	-2.2	10,497	10,162	-335	-3.2
उत्तरी क्षेत्र / Northern Region	26,443	24,818	-1,625	-6.1	2,86,371	2,67,612	-18,759	-6.6
छत्तीसगढ़ / Chhattisgarh	1,772	1,746	-26	-1.5	17,643	17,425	-218	-1.2
गुजरात / Gujarat	7,729	7,729	0	0.0	80,673	80,649	-24	0.0
मध्य प्रदेश / Madhya Pradesh	5,238	5,238	0	0.0	46,072	45,780	-292	-0.6
महाराष्ट्र / Maharashtra	10,730	10,634	-96	-0.9	1,14,775	1,13,168	-1,607	-1.4
दमन और दिउ / Daman & Diu	177	177	0	0.0	1,769	1,769	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	464	464	0	0.0	4,516	4,514	-2	0.0
गोवा / Goa	292	291	-1	-0.3	3,331	3,294	-37	-1.1
पश्चिमी क्षेत्र / Western Region	26,402	26,279	-123	-0.5	2,68,779	2,66,599	-2,180	-0.8
आन्ध्र प्रदेश / Andhra Pradesh	4,193	4,191	-2	0.0	50,646	47,774	-2,872	-5.7
तेलंगाना / Telangana	4,134	4,034	-100	-2.4	34,606	32,107	-2,499	-7.2
कर्नाटक / Karnataka	5,561	5,405	-156	-2.8	51,141	48,712	-2,429	-4.7
केरल / Kerala	1,888	1,871	-17	-0.9	18,591	18,289	-302	-1.6
तमिल नाडु / Tamil Nadu	7,712	7,448	-264	-3.4	79,494	77,012	-2,482	-3.1
पुडुचेरी / Puducherry	180	180	0	0.0	2,018	1,992	-26	-1.3
लक्ष्य द्वीप / Lakshadweep #	4	4	0	0	40	40	0	0
दक्षिणी क्षेत्र / Southern Region	23,668	23,129	-539	-2.3	2,36,496	2,25,886	-10,610	-4.5
बिहार / Bihar	1,802	1,752	-50	-2.8	16,020	15,561	-459	-2.9
दामोदर घाटी निगम / DVC	1,545	1,478	-67	-4.3	15,320	14,867	-453	-3.0
झारखण्ड / Jharkhand	647	624	-23	-3.6	6,403	6,231	-172	-2.7
ओड़िशा / Odisha	2,023	2,003	-20	-1.0	22,366	21,982	-384	-1.7
पश्चिम बंगाल / West Bengal	3,417	3,404	-13	-0.4	39,908	39,694	-214	-0.5
सिक्किम / Sikkim	36	36	0	0.0	337	337	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	20	15	-5	-25	200	150	-50	-25.0
पूर्वी क्षेत्र / Eastern Region	9,470	9,297	-173	-1.8	1,00,354	98,672	-1,682	-1.7
अरुणाचल प्रदेश / Arunachal Pradesh	55	53	-2	-3.6	576	512	-64	-11.1
असम / Assam	680	655	-25	-3.7	7,279	6,709	-570	-7.8
मणिपुर / Manipur	67	65	-2	-3.0	587	565	-22	-3.7
मेघालय / Meghalaya	192	164	-28	-14.6	1,585	1,339	-246	-15.5
मिजोरम / Mizoram	39	38	-1	-2.6	380	355	-25	-6.6
नागालैण्ड / Nagaland	61	59	-2	-3.3	562	537	-25	-4.4
त्रिपुरा / Tripura	86	83	-3	-3.5	1,042	886	-156	-15.0
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,180	1,117	-63	-5.3	12,011	10,903	-1,108	-9.2
सम्पूर्ण भारत / All India	87,163	84,640	-2,523	-2.9	9,04,011	8,69,672	-34,339	-3.8

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

NOTE: Cumulative figures for Andhra Pradesh includes the figures of undivided Andhra Pradesh (including Telangana area) for the period Apr-May, 2014. Cumulative figures of Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana.

अधिकतम मांग और अधिकतम उपलब्धि (संशोधित) / Peak Demand and Peak Met (Revised)

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य /State प्रणाली / System क्षेत्र / Region	जनवरी, 2015 / January, 2015				अप्रैल, 2014 -जनवरी, 2015/ April, 2014 to January, 2015			
	अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)		अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)	
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW)	(%)	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW)	(%)
चंडीगढ़ / Chandigarh	252	252	0	0.0	367	367	0	0.0
दिल्ली / Delhi	4,405	4,405	0	0.0	6,006	5,925	-81	-1.3
हरियाणा / Haryana	6,720	6,720	0	0.0	9,152	9,152	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,417	1,403	-14	-1.0	1,417	1,403	-14	-1.0
जम्मू कश्मीर / Jammu & Kashmir	2,393	2,006	-387	-16.2	2,554	2,043	-511	-20.0
पंजाब / Punjab	5,347	5,347	0	0.0	11,534	10,023	-1,511	-13.1
राजस्थान / Rajasthan	10,179	10,179	0	0.0	10,642	10,642	0	0.0
उत्तर प्रदेश / Uttar Pradesh	12,024	11,644	-380	-3.2	15,670	13,003	-2,667	-17.0
उत्तराखंड / Uttarakhand	1,930	1,930	0	0.0	1,930	1,930	0	0.0
उत्तरी क्षेत्र / Northern Region	42,381	40,774	-1,607	-3.8	51,977	47,642	-4,335	-8.3
छत्तीसगढ़ / Chhattisgarh	3,114	3,011	-103	-3.3	3,480	3,350	-130	-3.7
गुजरात / Gujarat	11,844	11,804	-40	-0.3	13,603	13,499	-104	-0.8
मध्य प्रदेश / Madhya Pradesh	9,511	9,466	-45	-0.5	9,755	9,717	-38	-0.4
महाराष्ट्र / Maharashtra	18,464	17,866	-598	-3.2	20,147	19,654	-493	-2.4
दमन और दिउ / Daman & Diu	297	297	0	0.0	297	297	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	679	679	0	0.0	688	688	0	0.0
गोवा / Goa	395	393	-2	-0.5	501	489	-12	-2.4
पश्चिमी क्षेत्र / Western Region	42,247	41,553	-694	-1.6	44,166	43,035	-1,131	-2.6
आन्ध्र प्रदेश / Andhra Pradesh	6,397	6,392	-5	-0.1	7,144	6,549	-595	-8.3
तेलंगाना / Telangana	6,859	6,682	-177	-2.6	7,884	6,682	-1,202	-15.2
कर्नाटक / Karnataka	9,825	9,175	-650	-6.6	10,001	9,503	-498	-5.0
केरल / Kerala	3,540	3,413	-127	-3.6	3,760	3,495	-265	-7.0
तमिल नाडु / Tamil Nadu	12,692	11,838	-854	-6.7	13,663	13,498	-165	-1.2
पुडुचेरी / Puducherry	319	318	-1	-0.3	389	348	-41	-10.5
लक्ष्य द्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	37,004	35,446	-1,558	-4.2	39,094	35,698	-3,396	-8.7
बिहार / Bihar	2,742	2,602	-140	-5.1	2,992	2,792	-200	-6.7
दामोदर घाटी निगम / DVC	2,502	2,467	-35	-1.4	2,653	2,590	-63	-2.4
झारखण्ड / Jharkhand	1,040	1,018	-22	-2.1	1,075	1,055	-20	-1.9
ओडिशा / Odisha	3,389	3,364	-25	-0.7	3,814	3,764	-50	-1.3
पश्चिम बंगाल / West Bengal	6,332	6,317	-15	-0.2	7,544	7,524	-20	-0.3
सिक्किम / Sikkim	83	83	0	0.0	83	83	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र / Eastern Region	15,575	15,373	-202	-1.3	16,909	16,609	-300	-1.8
अरुणाचल प्रदेश / Arunachal Pradesh	120	115	-5	-4.2	139	126	-13	-9.4
असम / Assam	1,380	1,220	-160	-11.6	1,450	1,257	-193	-13.3
मणिपुर / Manipur	150	144	-6	-4.0	150	144	-6	-4.0
मेघालय / Meghalaya	370	343	-27	-7.3	370	367	-3	-0.8
मिजोरम / Mizoram	90	88	-2	-2.2	90	88	-2	-2.2
नागालैण्ड / Nagaland	130	123	-7	-5.4	140	123	-17	-12.1
त्रिपुरा / Tripura	245	210	-35	-14.3	310	266	-44	-14.2
उत्तर -पूर्वी क्षेत्र / North-Eastern Region	2,455	2,202	-253	-10.3	2,528	2,202	-326	-12.9
सम्पूर्ण भारत / All India	1,39,662	1,35,348	-4,314	-3.1	1,48,166	1,41,160	-7,006	-4.7

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

NOTE: Cumulative figures of Andhra Pradesh and Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana w.e.f. June, 2014..

फरवरी, 2015 में इंडस्ट्रिज पर विद्युत कटौती का विवरण / Notified Power Cuts/Restrictions on Industries during February, 2015

राज्य/क्षेत्र / State/ Region	ऊर्जा कटौती / Energy Cut	मांग कटौती / Demand cut
उत्तरी क्षेत्र / Northern Region		
चंडीगढ़ / Chandigarh*		
दिल्ली / Delhi	NIL	NIL
हरियाणा / Haryana	NIL	NIL
हिमाचल प्रदेश / Himachal Pradesh	NIL	NIL
जम्मू कश्मीर / Jammu & Kashmir*		
पंजाब / Punjab	NIL	NIL
राजस्थान / Rajasthan	NIL	NIL
उत्तर प्रदेश / Uttar Pradesh	NIL	NIL
उत्तराखंड / Uttarakhand	0.251 MU/day on HT/LT industries .	140 MW cut on HT/LT industries.
पश्चिमी क्षेत्र / Western Region		
छत्तीसगढ़ / Chhattisgarh	NIL	NIL
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they have to be staggered on notified day only and cannot avail as per their choice. All industries are required to keep their recess timin	
मध्य प्रदेश / Madhya Pradesh	NIL	NIL
महाराष्ट्र / Maharashtra	NIL	NIL
गोवा / Goa	NIL	NIL
दक्षिणी क्षेत्र / Southern Region		
आन्ध्र प्रदेश / Andhra Pradesh	Nil; However, there was load shedding of upto 387 MW (5.37 MU for the month).	
तेलंगाना / Telangana	Nil; However, there was load shedding of upto 476 MW (90.75 MU for the month).	
कर्नाटक / Karnataka	Nil; However, there was load shedding up to 950 MW during peak hours (128.95 MU for the month).	
केरल / Kerala	Nil; However, there was load shedding up to 175 MW during peak hours (14.855 MU for the month).	
तमिलनाडू / Tamil Nadu	20% Cut on base Demand and Energy Consumption in respect of HT industrial and commercial consumers during day time. 90 % cut on base Demand (1800 hrs to 2200 hrs) had been imposed.	
पुदुचेरी / Puducherry	; However, there was load shedding of upto 1247 MW (225.02 MU for Nil	
पूर्वी क्षेत्र / Eastern Region		
बिहार / Bihar	No Notified Cuts	
झारखण्ड / Jharkhand	No Notified Cuts	
ओड़िशा / Odisha	No Notified Cuts	
पश्चिम बंगाल / West Bengal	No Notified Cuts	

* Data not received .

फरवरी, 2015 में कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during February ,2015

राज्य/क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में/ Average Hours of Supply
उत्तरी क्षेत्र / Northern Region	
चंडीगढ़ / Chandigarh*	
दिल्ली / Delhi	There is no agricultural load in Delhi.
हरियाणा / Haryana	Three Phase Supply :11:23 hrs/day (Average)
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector
जम्मू कश्मीर / Jammu & Kashmir*	
पंजाब / Punjab	Three Phase Supply : 6:34 hrs/day (Average) Single phase Supply : 24:00 hrs/day (Average)
राजस्थान / Rajasthan	Three Phase Supply : 6.45 hrs/day (Average) Single phase Supply(FRP/Non FRP Feeders) : 24.00 hrs/day (Average)
उत्तर प्रदेश / Uttar Pradesh	Three Phase Supply : 11:22 hrs/day (Average) Single phase Supply : 15:39 hrs/day (Average)
उत्तराखंड / Uttarakhand	Three Phase Supply : 21:15 hrs/day (Average) Single phase Supply : 21:15 hrs/day (Average)
पश्चिमी क्षेत्र / Western Region	
छत्तीसगढ़ / Chhattisgarh	Three Phase Supply : 18 hrs/day
गुजरात / Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. Single Phase supply during rest of 16 hours. Jyotigram Yojana 24 hrs.
मध्य प्रदेश / Madhya Pradesh	Three Phase Supply(Mixed) : 23:14 hrs /day (Average)
महाराष्ट्र / Maharashtra	Three Phase Supply : 9 hrs/day (Average) Single phase Supply : 18 hrs/day (Average)
गोवा / Goa	No restriction
दक्षिणी क्षेत्र / Southern Region	
आन्ध्र प्रदेश / Andhra Pradesh	Three Phase Supply : 07 hrs/day .
तेलंगाना / Telangana	Three Phase Supply : 07 hrs/day .
कर्नाटक / Karnataka	Three Phase Supply : 6 hrs/day Single Phase Supply : 6 - 12 hrs/day
केरल / Kerala	No Restrictions
तमिलनाडु / Tamil Nadu	Three Phase Supply : 9 hrs/day is ensured (6 hrs during day time and 3 hrs during night time)
पुदुचेरी/Puducherry	No Restrictions
पूर्वी क्षेत्र / Eastern Region	
बिहार / Bihar	About 18 hrs
झारखण्ड / Jharkhand	About 20 hrs
ओड़िशा / Odisha	24 hrs
पश्चिम बंगाल / West Bengal	About 23 hrs

* Data not received .

Section G - Growth of Power Sector

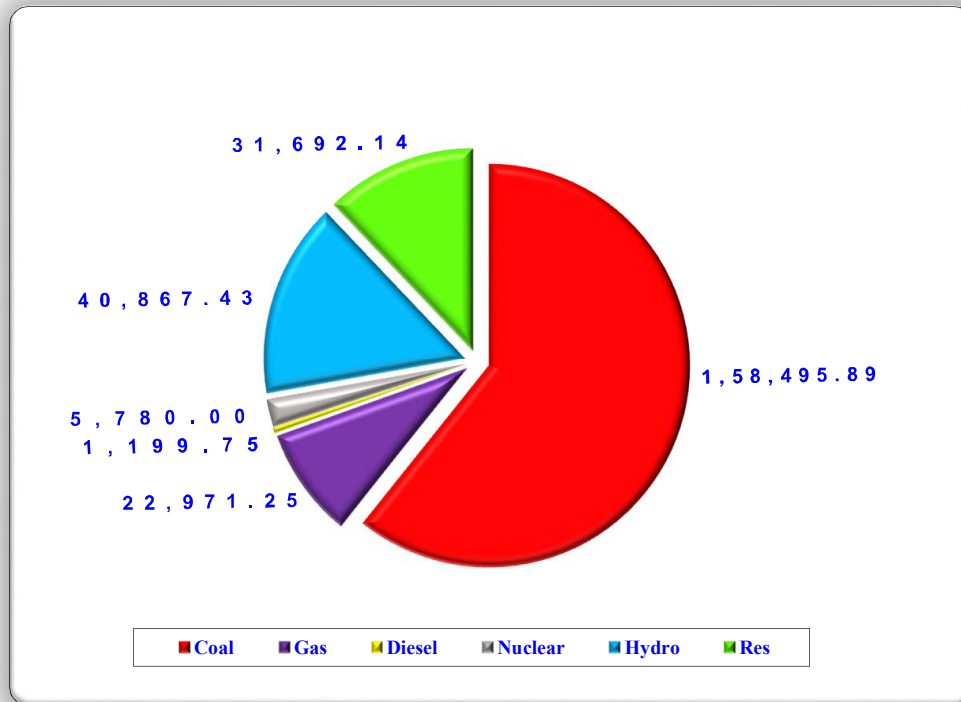
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4	All India Annual Per Capita Consumption of Electricity since -2006	
5	Average cost of power supply & Average realisation (Paisa/kwh)	
6	Growth of Rural Electrification & Pump Sets Energisation	32
7	Status of Hydro Schemes Cleared by the CEA during April '14 to February '15	

1. Growth of Installed Capacity Since 6th Plan

Plan / Year	Thermal				Nuclear	Hydro	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plan	26310.83	541.50	177.37	27029.70	1095	14460.02	0	42584.72
End of 7th Plan	41237.48	2343.00	165.09	43745.57	1565	18307.63	18.14	63636.34
End of 8th Plan	54154.48	6561.90	293.9	61010.28	2225	21658.08	902.01	85795.37
End of 9th Plan	62130.88	11163.10	1134.83	74428.81	2720	26268.76	1628.39	105045.96
End of 10th Plan	71121.38	13691.71	1201.75	86014.84	3900	34653.77	7760.6	132329.21
End of 11th Plan	112022.38	18381.05	1199.75	131603.18	4780	38990.4	24503.45	199877.03
End of February '15	158495.89	22971.25	1199.75	182666.89	5780	40867.43	31692.14	261006.46

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-13) = 40, 726 MW

All India Generating Installed Capacity (MW) (As on 28-2-2015)



2. Growth of Transmission Sector Since 6th Plan

Transmission System Type	Voltage (KV) level	Unit	Ach. At the end of 6th Plan	Ach. At the end of 7th Plan	Ach. At the end of 8th Plan (as on 31.3.1997)	Ach. At the end of 9th Plan (as on 31.3.2002)	Ach. as on 31.03.2007 (End of 10th Plan)	Ach. as on 31.03.2012 (End of 11th Plan)	Ach. as on 28.2.2015	Target 31.03.2017 (End of 12th Plan)
AC Transmission lines	765	ckm	0	0	0	1160	2184	5250	16823	32250
	400	ckm	6029	19824	36142	49378	75722	106819	134398	144819
	220	ckm	46005	59631	79600	96993	114629	135980	148463	170980
	Total	ckm	52034	79455	115742	147531	192535	248049	299684	348049
HVDC		ckm	0	0	1634	4738	5872	9432	9432	16872
Total (AC+HVDC)		ckm	52034	79455	117376	152269	198407	257481	309116	364921
AC Substations Transformation Capacity	765	MVA	0	0	0	0	0	25,000	112500	174000
	400	MVA	9330	21580	40865	60380	92942	1,51,027	192107	196027
	220	MVA	37291	53742	84177	116363	156497	2,23,774	267798	299774
	Total AC	MVA	46621	75322	125042	176743	249439	399801	572405	669801
HVDC		MW	0	0	0	5200	8200	9750	13500	22500
AC+HVDC			46621	75322	125042	181943	257639	409551	585905	692301
Inter-regional transmission Capacity		MW					14050	27750	46450	65550

* Inter-regional transmission Capacity at the end of 12th Plan excludes 600 MW of 132 / 110 kV lines operated in radial mode time to time

3. All India yearly Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	454.60
2013-14	489.40

4. All India Annual per Capita consumption of Electricity Since 2006

Year	Per Capita Consumption (kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	883.63
2012-13	914.41
2013-14	957*

(GrossGen.+ Net Import) / Mid year population, *Provisional

5. Average cost of power supply & average realization (paise/KWH)

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	378	301	115.12

Source:- PFC Reports on the performance of State Power Utilities

6. Growth Of Rural Electrification & Pumpsets Energisation.					
Plan Year	Villages Electricfied (Nos.)	Pump Sets Energised			
1997-98	3207	284064			
1998-99	2780	367244			
1999-00	2093	297594			
2000-01	1218	311060			
2001-02	4111	316074			
9th Plan	13409	1576036			
2002-03	2626	651095			
2003-04	2781	322968			
2004-05	3884	331020			
2005-06	12632	397343			
2006-07	22594	611750			
10th Plan	44517	2314176			
Cumu. upto End of 10th Plan	482864 #	15455554			
01.04.07 to 31.03.08	5743	412667			
01.04.08 to 31.03.09	8629	499150			
01.04.09 to 31.03.10	3726	557976			
01.04.10 to 31.03.11	46708	840909			
01.04.11 to 31.03.12	9769	652913			
11th Plan	74575	2963615			
Cumu. upto End of 11th	557439	18423975			
Commulative upto 31/1/2015	577555	19543881			
# No. of villages electrified is reduced due to revision of data by states as per new definition of villiage electrification since 2004-05					
7.Status of Hydro Schemes Cleared by the CEA during February 2015					
Sl. No.	Name of Scheme	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance
	Nil				

RATE OF SALE OF POWER FOR THE YEAR 2012-2013

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RATE OF SALE OF POWER FOR THE YEAR 2012-2013

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA (RB+LB) +GANGUWAL+KOTLA D&Z	BBMB	HYDRO-HYDRO	5910.72	28.84
DEHAR H P S D&Z	BBMB	HYDRO-HYDRO	3156.78	57.96
PONG H P S D&Z	BBMB	HYDRO-HYDRO	1805.34	15.31
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	707.63	174.70
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	2443.96	161.90
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	1430.27	331.20
CHAMERA- III HPS	NHPC LTD.	HYDRO-HYDRO	711.07	445.80
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	1122.37	340.70
CHUTAK	NHPC LTD.	HYDRO-HYDRO	24.92	1564.90
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	2022.14	617.80
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	3286.05	217.50
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	474.09	228.20
URI HPS	NHPC LTD.	HYDRO-HYDRO	2964.49	232.20
SEWA - II	NHPC LTD.	HYDRO-HYDRO	477.14	486.20
ANTA CCPP	NTPC LTD.	THERMAL-GAS	2125.08	477.00
AURAIYA CCPP	NTPC LTD.	THERMAL-GAS	2692.70	603.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	4181.14	462.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	5811.93	392.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	6405.53	455.00
DADRI CCPP	NTPC LTD.	THERMAL-GAS	4311.51	518.00
FARIDABAD CCPP	NTPC LTD.	THERMAL-GAS	2344.44	530.00
RIHAND STPS I	NTPC LTD.	THERMAL-COAL	6381.66	204.00
RIHAND STPS ii	NTPC LTD.	THERMAL-COAL	7981.99	208.00
RIHAND STPS III	NTPC LTD.	THERMAL-COAL	889.20	315.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	15035.84	164.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	2835.27	340.00
F. G. UNCHAHAR TPS I	NTPC LTD.	THERMAL-COAL	3124.88	342.00
F. G. UNCHAHAR TPS II	NTPC LTD.	THERMAL-COAL	3109.86	375.00
F. G. UNCHAHAR TPS III	NTPC LTD.	THERMAL-COAL	1576.54	390.00
NARORA A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2203.02	247.08
RAJASTHAN A.P.S.	NPCIL	NUCLEAR-NUCLEAR	8015.10	301.99
NJHPS	SJVNL	HYDRO-HYDRO	6728.52	194.10
TEHRI HPP	THDC	HYDRO-HYDRO	3085.51	558.00
KOTESHWAR HEP	THDC	HYDRO-HYDRO	1152.86	550.00
NEYVELI BARSINGAR	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	1118.40	403.07
STATE SECTOR				
PANIPAT TPS	HPGCL	THERMAL-COAL	7994.65	347.26
DCRTPP (UNIT 1 TO 2) , Y. NAGAR	HPGCL	THERMAL-COAL	862.53	315.40
RGTPP (UNIT 1 TO 2), KHEDAR, HISSAR	HPGCL	THERMAL-COAL	4696.61	327.40
WYC HYDEL STATION & KAKROI HYDEL PLANT	HPGCL	HYDRO-HYDRO	245.46	116.87
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	190.00	520.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	60.00	520.00
GUMMA POWER HOUSE	HPSEB	HYDRO-HYDRO	4.00	520.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	364.00	520.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	62.00	520.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	246.00	520.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	29.00	520.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	34.00	520.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	38.00	520.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	10.00	520.00
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	13.00	520.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	41.00	520.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	573.00	520.00
NOGLI POWER HOUSE	HPSEB	HYDRO-HYDRO	6.00	520.00
CHABA POWER HOUSE	HPSEB	HYDRO-HYDRO	8.00	520.00
RUKTI POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
RONGTONG POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
CHAMBA POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
SAL-II POWER HOUSE	HPSEB	HYDRO-HYDRO	3.00	520.00
BHABA AUGUMENTATION POWER HOUSE	HPSEB	HYDRO-HYDRO	10.00	520.00
GAS TURBINE POWER STATION	IPGCL	THERMAL-GAS	1269.77	396.60
RAJGHAT POWER HOUSE	IPGCL	THERMAL-COAL	687.84	482.60
PPS-I	PPCL	THERMAL-COAL	2444.29	314.60
PPS-III	PPCL	THERMAL-GAS	1363.10	426.30
LOWER JHELUM	J&KPDD	HYDRO-HYDRO	552.09	69.00
UPPER SINDH -I SUMBAL KANGAN	J&KPDD	HYDRO-HYDRO	81.55	70.00
UPPER SINDH -II KANGAN	J&KPDD	HYDRO-HYDRO	305.77	99.00
GANDHARBAL	J&KPDD	HYDRO-HYDRO	21.41	50.00
BAGLLIHAR HEP	J&KPDD	HYDRO-HYDRO	2807.40	351.00
KARNAH MPH	J&KPDD	HYDRO-HYDRO	4.33	291.00
CHENANI I	J&KPDD	HYDRO-HYDRO	88.77	81.00
CHENANI II	J&KPDD	HYDRO-HYDRO	7.95	102.00
CHENANI III UDHAMPUR	J&KPDD	HYDRO-HYDRO	19.66	156.00
SEWA-III	J&KPDD	HYDRO-HYDRO	11.60	216.00
IQBAL MHP KARGIL	J&KPDD	HYDRO-HYDRO	6.28	183.00
HUNDER MHP	J&KPDD	HYDRO-HYDRO	0.65	258.00
SUMMOOR	J&KPDD	HYDRO-HYDRO	0.13	336.00
BAZGO MHP	J&KPDD	HYDRO-HYDRO	0.46	326.00
IGO MERCELLONG	J&KPDD	HYDRO-HYDRO	8.34	486.00
PAHALGAM MHP	J&KPDD	HYDRO-HYDRO	7.70	561.00
MARPACHOO	J&KPDD	HYDRO-HYDRO	1.18	505.00
HAFTAL	J&KPDD	HYDRO-HYDRO	1.86	490.00
BADERWAH POWER HOUSE	J&KPDD	HYDRO-HYDRO	1.73	161.00
STAKNA	J&KPDD	HYDRO-HYDRO	2.50	245.00
G.N.D.T.PLANT BATHINDA	PSEB	THERMAL-COAL	1326.53	441.00
G.G.S.S.T.PLANT ROPAR	PSEB	THERMAL-COAL	8406.72	441.00
G.H.T.PLANT LEHRA MOHABAT	PSEB	THERMAL-COAL	6643.08	441.00
SHANAN POWER HOUSE JOGINDER NGR	PSEB	HYDRO-HYDRO	439.28	441.00
U.B.D.C.PATHANKOT / MALIKPUR	PSEB	HYDRO-HYDRO	318.44	441.00
ASHP ANANDPUR SAHIB	PSEB	HYDRO-HYDRO	639.50	441.00
MUKERIAN HYDEL TALWARA	PSEB	HYDRO-HYDRO	1420.81	441.00
RANJIT SAGAR Dam(R.S.D) SHAPUR KANDI.	PSEB	HYDRO-HYDRO	1428.48	441.00
KOTA THERMAL POWER STATION	RRVUNL	THERMAL-COAL	8815.99	397.80
SURATGARH THERMAL POWER STATION	RRVUNL	THERMAL-COAL	9613.85	409.80
CHHABRA TPS	RRVUNL	THERMAL-COAL	2611.60	289.60
RAMGARH GAS THERMAL POWER STATION	RRVUNL	THERMAL-GAS	490.52	358.90
DHOLPUR GAS THERMAL POWER STATION	RRVUNL	THERMAL-R-LNG	1123.31	399.40
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	202.75	69.10
MINI MICRO HYDEL (MMH) POWER STATION	RRVUNL	HYDRO-HYDRO	17.30	378.00
GIRAL -II	RRVUNL	HYDRO-HYDRO	166.63	247.10
KHARA HPS	UPJVNL	HYDRO-HYDRO	374.66	71.00
MATATILLA HPS	UPJVNL	HYDRO-HYDRO	118.26	51.00
OBRA HPS	UPJVNL	HYDRO-HYDRO	313.72	44.00
RIHAND/PIPIRA HPS	UPJVNL	HYDRO-HYDRO	771.27	48.00
U.G.CANAL HPS	UPJVNL	HYDRO-HYDRO	21.14	202.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	2977.06	184.00
ANPARA B TPS	UPRVUNL	THERMAL-COAL	6716.79	240.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
HARDUAGANJ TPS	UPRVUNL	THERMAL-COAL	189.65	526.00
HARDUAGANJ EXTN. TPS	UPRVUNL	THERMAL-COAL	876.93	401.00
OBRA A TPS	UPRVUNL	THERMAL-COAL	451.82	287.00
OBRA B TPS	UPRVUNL	THERMAL-COAL	3141.13	235.00
PANKI TPS	UPRVUNL	THERMAL-COAL	751.02	443.00
PARICHHA TPS	UPRVUNL	THERMAL-COAL	310.11	392.00
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	2331.69	396.00
PARICHHA EXTN. ST. 2 TPS	UPRVUNL	THERMAL-COAL	1146.74	407.00
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	341.90	53.00
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	486.03	58.00
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	57.17	58.00
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	123.65	72.00
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	93.29	62.00
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	212.07	71.00
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	67.24	55.00
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	436.61	97.00
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	1142.67	111.00
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	177.33	73.00
PRIVATE SECTOR				
INDIRA GANDHI STPP	ARAVALI POWER CO. PVT.	THERMAL-COAL	4533.54	512.99
BASPA-II HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	1073.01	315.00
VISHNU PRAYAG HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	1628.46	247.00
KARCHAM WANGTOO HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	3541.76	368.00
MALANA HPS	MALANA PCL	HYDRO-HYDRO	260.72	345.13
MALANA - II HPS	EVEREST PPL	HYDRO-HYDRO	199.00	551.50
AD HYDRO POWER LTD.	ADHPL	HYDRO-HYDRO	562.85	411.02
RENUSAGAR DIVISION DØž	HINDALCO IND. LTD.	THERMAL-COAL	6142.87	252.00
RAJ WESTPOWER LTD.	RAJ WEST POWER LTD.	THERMAL-LIG	3310.31	359.79
RITHALA COMBI. CYCLE POWER PLANT DØž	TATA POWER DDL	THERMAL-GAS	132.36	1192.00
ROJA THERMAL POWER PLANT PH-I S	ROJA POWER SCL	THERMAL-COAL	3847.29	322.00
KHAMBERKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	526.29	230.00
BARKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	536.87	229.00
MAQSOODAPUR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	520.54	227.00
UTRAULA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	364.40	243.00
KUNDARKHI	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	468.47	233.00
WESTERN REGION				
CENTRAL SECTOR				
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	2887.38	234.80
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	1256.05	394.48
GANDHAR CCPP	NTPC LTD.	THERMAL-GAS	3414.29	414.00
KAWAS CCPP	NTPC LTD.	THERMAL-GAS	2839.00	393.00
KORBA STPS I & II	NTPC LTD.	THERMAL-COAL	15376.24	158.00
KORBA STPS III	NTPC LTD.	THERMAL-COAL	3856.10	252.00
SIPAT STPS I	NTPC LTD.	THERMAL-COAL	9969.67	285.00
SIPAT STPS II	NTPC LTD.	THERMAL-COAL	6475.58	271.00
VINDHYACHAL STPS I	NTPC LTD.	THERMAL-COAL	9082.01	218.00
VINDHYACHAL STPS II	NTPC LTD.	THERMAL-COAL	7400.63	224.00
VINDHYACHAL STPS III	NTPC LTD.	THERMAL-COAL	7783.57	250.00
VINDHYACHAL STPS IV	NTPC LTD.	THERMAL-COAL	79.32	297.00
MOUDA i	NTPC LTD.	THERMAL-COAL	2.68	521.00
KAKRAPARA 1 & 2	NPCIL	NUCLEAR-NUCLEAR	3121.95	234.95
TARAPUR 1 & 2	NPCIL	NUCLEAR-NUCLEAR	1455.36	91.36
RGPPL, ANJANVEL NTPC+GAIL)	RATNAGIRI GPPL	THERMAL-GAS	5000.00	429.00
STATE SECTOR				
KORBA TPS EAST	CSPGCL	THERMAL-COAL	2035.61	203.60
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	3162.96	231.20
KORBA-WEST TPS	CSPGCL	THERMAL-COAL	5750.18	162.20
CO-GEN, KAWARDHA	CSPGCL	THERMAL-BUGAS	4.44	498.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
GANGREL HEP	CSPGCL	HYDRO-HYDRO	35.18	250.60
BANGO HEP	CSPGCL	HYDRO-HYDRO	299.97	100.30
MINI HYDEL (SHP KW)	CSPGCL	HYDRO-HYDRO	7.51	318.40
SIKASAR HEP	CSPGCL	HYDRO-HYDRO	13.60	312.10
DHUVARAN CCPP-1	GSECL	THERMAL-GAS	341.77	469.00
DHUVARAN CCPP-2	GSECL	THERMAL-GAS	465.35	454.00
GANDHI NAGAR TPS 1-4	GSECL	THERMAL-COAL	2082.87	469.00
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	1464.07	356.00
KUTCH LIG. TPS 1-3	GSECL	THERMAL-LIG	1182.23	332.00
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	322.37	424.00
SIKKA TPS	GSECL	THERMAL-COAL	683.27	528.00
UKAI TPS 1-5	GSECL	THERMAL-COAL	4876.73	290.00
UTRAN I	GSECL	THERMAL-GAS	361.86	422.00
UTRAN II	GSECL	THERMAL-GAS	547.49	894.00
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	6757.06	341.00
WANAKBORI TPS 7	GSECL	THERMAL-COAL	1443.57	343.00
KADANA HPS	GSECL	HYDRO-HYDRO	253.32	203.00
UKAI HPS	GSECL	HYDRO-HYDRO	651.59	37.00
BANSAGAR-II & III +TONS +JHINNA HPS	MPPGCL	HYDRO-HYDRO	1868.00	128.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	412.00	30.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	136.00	76.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	21.47	241.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	113.11	229.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	233.00	68.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	33.95	177.00
AMARKANTAK TPH, CHACHAI PH -II & III	MPPGCL	THERMAL-COAL	2549.00	249.00
SANJAY GANDHI TPH/SGTPS PH-I, II & III	MPPGCL	THERMAL-COAL	7922.00	366.00
SATPURA TPH STPS PH I, II & III	MPPGCL	THERMAL-COAL	4185.00	232.00
BHUSAWAL TPS	MSPGCL	THERMAL-COAL	2637.00	467.00
CHANDRAPUR(MAHARASHTRA) STPS	MSPGCL	THERMAL-COAL	12741.00	294.00
KHAPERKHEDA	MSPGCL	THERMAL-COAL	6807.00	406.00
KORADI TPS	MSPGCL	THERMAL-COAL	2152.00	437.00
NASIK TPS	MSPGCL	THERMAL-COAL	3777.00	511.00
PARLI TPS	MSPGCL	THERMAL-COAL	3691.00	536.00
PARAS	MSPGCL	THERMAL-COAL	2667.00	432.00
URAN CCPP	MSPGCL	THERMAL-GAS	3657.00	260.00
KOYANA/POPHALI	MSPGCL	HYDRO-HYDRO	3410.00	118.00
VAITARANA	MSPGCL	HYDRO-HYDRO	260.00	106.00
YELDARI	MSPGCL	HYDRO-HYDRO	24.00	105.00
BHATGHAR	MSPGCL	HYDRO-HYDRO	122.00	113.00
PANSHET	MSPGCL	HYDRO-HYDRO	93.00	113.00
BHIRA	MSPGCL	HYDRO-HYDRO	96.00	111.00
TILLARI	MSPGCL	HYDRO-HYDRO	144.00	112.00
SARDAR SAROVAR PROJECT	SSNNL	HYDRO-HYDRO	3698.24	205.00
PRIVATE SECTOR				
BINA TPP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	396.29	250.00
MUNDRA	ADANI POWER LTD.	THERMAL-COAL	20611.00	307.00
TIRODA	ADANI POWER LTD.	THERMAL-COAL	633.00	405.00
ABHIJEET MADC NAGPUR ENERGY PVT. \$	ABHIJEET MADC NAGPUR	THERMAL-COAL	477.83	469.00
WPCL-WARORA	WARDHA POWER COM. LTD.	THERMAL-COAL	3057.16	496.00
AMGEN - SBI (SABARMATI POWER PLANT)	TORRENT POWER LTD.	THERMAL-COAL	2579.61	342.00
AMGEN - VATVA	TORRENT POWER LTD.	THERMAL-GAS	118.56	342.00
SUGEN	TORRENT POWER LTD.	THERMAL-GAS	4018.44	359.00
ESSAR POWER, HAZIRA	ESSAR POWER LTD.	THERMAL-GAS	2073.40	570.00
ESSAR POWER, GUJARAT	ESSAR POWER LTD.	THERMAL-COAL	3802.00	263.00
GOA ENERGY PRIVATE LTD. \$	GOA ENERGY	THERMAL-GAS	153.99	240.00
GSEG-HAZIRA DZ	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	876.60	424.62
PONTEMOL DIV. -VII	GOA SPONGE	THERMAL-COAL	70274.00	240.00
165 MW POWER PLANT STATION- II	GUJARAT INDUSTRIES PCL	THERMAL-GAS	377.13	477.00
145 MW POWER PLANT STATION- I	GUJARAT INDUSTRIES PCL	THERMAL-GAS	745.53	420.00
SURAT LIG. POWER PLANT STATION - I	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1836.60	247.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
SURAT LIG. POWER PPANT STATION -II	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1770.89	339.00
AKRIMOTA THERMAL POWER STATION	GUJARAT MINERAL DCL	THERMAL-LIG	921.59	228.00
PAGUTHAN CCPP	CLP INDIA PVT. LTD.	THERMAL-GAS	1370.09	795.00
MUNDRA UMPP	COASTAL GUJARAT POWER LTD.	THERMAL-COAL	11573.51	241.50
LANCO AMARKANTAK POWER LTD.	LANCO AMARKANTAK P. LTD.	THERMAL-COAL	2813.00	308.00
NTPC-SAIL POWER COM. PRIVATE LTD.	NTPC-SAIL POWER	THERMAL-COAL	3681.48	256.80
RINFRA-GOA	RELIANCE INFRAS. LTD.	THERMAL-N	245.42	1447.00
DAHANU TPS	RELIANCE INFRAS. LTD.	THERMAL-COAL	3994.94	266.00
TROMBAY UNIT 5	TATA POWER COMPANY LTD.	THERMAL-COAL	3669.00	406.00
TROMBAY UNIT 6	TATA POWER COMPANY LTD.	THERMAL-GAS	1909.00	434.00
TROMBAY UNIT 7	TATA POWER COMPANY LTD.	THERMAL-GAS	1560.00	235.00
TROMBAY UNIT 8	TATA POWER COMPANY LTD.	THERMAL-COAL	1798.00	261.00
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	410.50	182.50
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	410.50	182.50
BHIVPURI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	294.00	182.50
KHOPOLI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	280.00	182.50
SBU 3 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	8448.00	385.00
SOUTHERN REGION				
CENTRAL SECTOR				
NEYVELI TPS I	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3569.44	317.59
NEYVELI TPS- I EXPN.	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3035.58	310.88
NEYVELI TPS-II	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	10152.16	253.37
R. GANDHI (KAYAMKULAM)	NTPC LTD.	THERMAL-N	1508.01	1289.00
RAMAGUNDEM STPS I & II	NTPC LTD.	THERMAL-COAL	15995.84	232.00
RAMAGUNDEM STPS III	NTPC LTD.	THERMAL-COAL	3543.45	316.00
SIMHADRI I	NTPC LTD.	THERMAL-COAL	7231.96	318.00
SIMHADRI II	NTPC LTD.	THERMAL-COAL	4670.21	380.00
KAIGA 1,2,3, & 4	NPCIL	NUCLEAR-NUCLEAR	4833.20	298.35
MADRAS A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2478.00	202.71
STATE SECTOR				
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	36.44	264.90
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	83.08	242.70
Dr. NTTPS - I, II, III	APGENCO	THERMAL-COAL	8700.76	305.00
Dr. NTTPS - IV	APGENCO	THERMAL-COAL	3568.52	462.00
RAYALASEEMA THERMAL POWER PROJECT-I	APGENCO	THERMAL-COAL	2597.07	386.00
RAYALASEEMA THERMAL POWER PROJECT-II	APGENCO	THERMAL-COAL	3009.60	461.00
RAYALASEEMA THERMAL POWER PROJECT-III	APGENCO	THERMAL-COAL	1352.41	535.00
KOTHAGUDEM T P S (KTPS-ABC)	APGENCO	THERMAL-COAL	4122.69	265.00
KOTHAGUDEM T P S (KTPS-V)	APGENCO	THERMAL-COAL	3344.03	201.00
KOTHAGUDEM T P S (KTPS-VI)	APGENCO	THERMAL-COAL	3898.31	422.00
RAMAGUNDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	393.50	345.00
KAKATHIYA TPP	APGENCO	THERMAL-COAL	3745.63	378.00
SRISAILAM RIGHT BANK HES	APGENCO	HYDRO-HYDRO	508.33	255.00
SRISAILAM LEFT BANK HES	APGENCO	HYDRO-HYDRO	304.86	1260.00
NAGARJUNASAGAR	APGENCO	HYDRO-HYDRO	249.31	535.00
UPPER SILERU	APGENCO	HYDRO-HYDRO	394.70	71.00
LOWER SILERU	APGENCO	HYDRO-HYDRO	1102.00	71.00
DONKARAYI	APGENCO	HYDRO-HYDRO	47.70	71.00
PENNA AHOBILAM	APGENCO	HYDRO-HYDRO	2.30	350.00
POCHAMPAD	APGENCO	HYDRO-HYDRO	15.50	93.00
SINGUR	APGENCO	HYDRO-HYDRO	3030.00	182.00
NIZAMSAGAR	APGENCO	HYDRO-HYDRO	4.90	82.00
MINI HYDELS	APGENCO	HYDRO-HYDRO	2.40	763.00
TUNGABHADRA HES & HAMPI PH (AP Share)	KARNATAKA	HYDRO-HYDRO	114.80	93.00
PRIYADARSHINI JURALA	APGENCO	HYDRO-HYDRO	134.70	928.00
BELLARY TPS	KPCL	THERMAL-COAL	3145.10	351.54
RAICHUR TPS U I-7	KPCL	THERMAL-COAL	9091.59	364.99
YELHANKA (DG)	KPCL	THERMAL-DIESEL	201.30	1647.63
ALMATTI DPH HPS	KPCL	HYDRO-HYDRO	409.21	166.51
BHADRA HPS	KPCL	HYDRO-HYDRO	45.83	291.41
GERUSUPPA HPS	KPCL	HYDRO-HYDRO	447.14	135.18
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
GHAT PRABHA HPS	KPCL	HYDRO-HYDRO	48.25	153.71
MGHE, JOGFALLS HPS	KPCL	HYDRO-HYDRO	135.74	114.69
KADRA HPS	KPCL	HYDRO-HYDRO	252.55	155.30
KALINADI HPS/NAGJHARI	KPCL	HYDRO-HYDRO	1933.71	62.81
SUPA HPS	KPCL	HYDRO-HYDRO	328.42	62.81
KODASALLI HPS	KPCL	HYDRO-HYDRO	211.81	120.83
LIGANAMAKKI HPS	KPCL	HYDRO-HYDRO	196.47	27.32
MUNIRABAD HPS	KPCL	HYDRO-HYDRO	62.61	85.90
SHARAVATHY HPS	KPCL	HYDRO-HYDRO	4611.77	27.32
SIVASAMUNDRUM HPS	KPCL	HYDRO-HYDRO	235.29	89.91
VARAHI (U/G) HPS	KPCL	HYDRO-HYDRO	1006.88	116.44
MANI DAM POWER HOUSE	KPCL	HYDRO-HYDRO	21.40	73.55
SHIMSHAPURA	KPCL	HYDRO-HYDRO	49.70	89.91
IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	250.00	349.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	1573.00	349.00
KAKKAD HPS.	KSEB	HYDRO-HYDRO	141.00	349.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	24.00	349.00
KUTTIYADI	KSEB	HYDRO-HYDRO	506.00	349.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	357.00	349.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	27.00	349.00
NERIAMANGLAM	KSEB	HYDRO-HYDRO	232.00	349.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	177.00	349.00
PANNIAR HPS.	KSEB	HYDRO-HYDRO	91.00	349.00
PORINGAL+PLBE	KSEB	HYDRO-HYDRO	229.00	349.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	865.00	349.00
SENGULAM HPS.	KSEB	HYDRO-HYDRO	125.00	349.00
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	210.00	349.00
BRAHMAPURAM DG	KSEB	THERMAL-LSHS	84.00	349.00
KOZHICODE DG	KSEB	THERMAL-LSHS	448.00	349.00
MINICOY	LAKSHADEEP	THERMAL-DIESEL	7.23	2365.00
KAVERATTI	LAKSHADEEP	THERMAL-DIESEL	9.82	2365.00
AMINI	LAKSHADEEP	THERMAL-DIESEL	4.02	2365.00
ANDROTT	LAKSHADEEP	THERMAL-DIESEL	5.94	2365.00
KALPENI	LAKSHADEEP	THERMAL-DIESEL	3.00	2365.00
AGATTI	LAKSHADEEP	THERMAL-DIESEL	4.90	2365.00
KADMAT	LAKSHADEEP	THERMAL-DIESEL	3.26	2365.00
KILTAN	LAKSHADEEP	THERMAL-DIESEL	2.16	2365.00
CHETLET	LAKSHADEEP	THERMAL-DIESEL	1.17	2365.00
BITRA	LAKSHADEEP	THERMAL-DIESEL	0.20	2365.00
BANGARAM	LAKSHADEEP	THERMAL-DIESEL	0.06	2365.00
KARAIKAL CCGPP	PUDDUCHERRY	THERMAL-GAS	216.49	370.00
ENNORE	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	610.23	483.85
METTUR	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	5684.45	483.85
NORTH CHENNAI	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	4633.51	483.85
TUTICORIN	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	7620.49	483.85
BASIN BRIDGE	TN GEN. & DIS. CORP. LTD.	THERMAL-N	26.97	483.85
KOVILKALAPPAL	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	678.37	483.85
VALUTHUR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	876.72	483.85
KUTTALAM	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	51.00	483.85
PYKARA	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	39.27	483.85
PYKARA MICRO	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.62	483.85
MOYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	77.47	483.85
MARAVAKANDY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	0.69	483.85
KUNDAH-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	180.59	483.85
KUNDAH-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	453.17	483.85
KUNDAH-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	262.84	483.85
KUNDAH-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	70.83	483.85
KUNDAH-V	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	42.72	483.85
KUNDAH-VI (PARSON VALLEY)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	30.01	483.85
METTUR DAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	83.05	483.85
METTUR TUNNEL	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	119.77	483.85
BARRIAGE-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	45.88	483.85
BARRIAGE-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	40.37	483.85
BARRIAGE-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	39.69	483.85
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
BARRIAGE-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	30.10	483.85
BHAVANI SAGAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	16.07	483.85
POONACHI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.66	483.85
SATHANOOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	5.04	483.85
MUKURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.12	483.85
THIRUMURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.94	483.85
PERIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	179.79	483.85
VAIGAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.06	483.85
SURULIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	49.08	483.85
PAPANASAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	62.64	483.85
SERVALAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	9.55	483.85
SARKARPATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	83.59	483.85
ALIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	76.23	483.85
KADAMPARAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	297.30	483.85
SHOLAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	145.08	483.85
SHOLAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	56.36	483.85
KODAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	74.73	483.85
KODAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	31.29	483.85
ALIYAR MINI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.98	483.85
PYKARA ULTIMATE	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	193.41	483.85
AMARAVATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	2.23	483.85
BHAVANI KATTALAI (BKB)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	70.14	483.85
PRIVATE SECTOR				
LANCO TANJORE POWER COMPANY LTD. D&Z	LANCO TANJORE PCL	THERMAL-GAS	892.98	278.00
BSES KERALA POWER LTD.	BSES KERALA	THERMAL-N	129.81	1187.00
GMR POWER CORPORATION LTD.	GMR POWER COR.LTD.	THERMAL-LSHS	610.00	1207.00
GMR BARGE MOUNTED CCP PLANT	GMR BMCC POWER PLANT	THERMAL-GAS	0.40	449.00
JEGURUPADU CCPP, PH-I	GVK INDUSTRIES LIMITED.	THERMAL-GAS	1099.25	299.00
JEGURUPADU CCPP, PH-II	GVK INDUSTRIES LIMITED.	THERMAL-GAS	542.24	456.00
GVK GAUTAMI POWER LIMITED.	GVK GAUTAMI	THERMAL-GAS	966.94	349.21
SBU 1 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	2088.00	490.00
SBU 2 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	4933.00	477.00
EASTERN REGION				
CENTRAL SECTOR				
BOKARO 'B' TPS	DVC	THERMAL-COAL	2760.58	409.00
CHANDRAPURA(DVC) TPS	DVC	THERMAL-COAL	5018.92	409.00
DURGAPUR TPS	DVC	THERMAL-COAL	1834.35	411.79
DURGAPUR STEEL TPS	DVC	THERMAL-COAL	2241.12	411.79
MEJIA TPS	DVC	THERMAL-COAL	11251.94	411.79
MAITHON HPS.	DVC	HYDRO-HYDRO	88.54	411.79
PANCHET HPS.	DVC	HYDRO-HYDRO	109.34	409.00
TILLAYA HPS.	DVC	HYDRO-HYDRO	4.04	409.00
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	321.57	323.90
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	2238.20	264.80
FARAKKA STPS I & II	NTPC LTD.	THERMAL-COAL	8360.46	349.00
FARAKKA STPS III	NTPC LTD.	THERMAL-COAL	2451.49	432.00
KAHALGAON TPS I	NTPC LTD.	THERMAL-COAL	5222.84	322.00
KAHALGAON TPS II	NTPC LTD.	THERMAL-COAL	8337.44	351.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	3471.82	191.00
TALCHER KANIHA I	NTPC LTD.	THERMAL-COAL	6580.38	241.00
TALCHER KANIHA II	NTPC LTD.	THERMAL-COAL	13461.98	231.00
STATE SECTOR				
ANDMAN & NIC. ISLAND ED(35 Stns.) §	ANDMAN & NIC. ISLAND ED	TH-DIESEL+H+SOLAR	242.31	404.00
E.G. CANAL HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	14.11	249.00
SONE EAST CANAL HPS. Barun	BIHAR STATE HEPCL	HYDRO-HYDRO	11.11	249.00
SONE WEST CANAL HPS. Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	13.91	249.00
PATRATU TPS	JHARKHAND S E B	THERMAL-COAL	625.61	174.00
SIKIDIRI HYDEL §	JHARKHAND S E B	HYDRO-HYDRO	269.78	360.00
BALIMELA HPS.	ODISHA HPCL	HYDRO-HYDRO	528.51	73.82
HIRAKUD HEP	ODISHA HPCL	HYDRO-HYDRO	663.84	92.87
CHILPLIMA HEP	ODISHA HPCL	HYDRO-HYDRO	274.88	52.47
RENGALI HPS.	ODISHA HPCL	HYDRO-HYDRO	667.27	72.79
UPPER INDRAVATI HPS.	ODISHA HPCL	HYDRO-HYDRO	1632.33	79.26
UPPER KOLAB HPS.	ODISHA HPCL	HYDRO-HYDRO	453.79	36.73
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
IB VALLEY TPS	ODISHA PGCL.	THERMAL-COAL	2838.87	190.00
L L H P (LOWER LAGYAP) D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	24.19	86.81
J P H D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.16	219.00
RIMBI - I D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.16	3436.00
RONGNICHU D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.85	718.00
MEYONGCHU D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	6.59	147.00
RIMBI - II D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.41	1089.00
KALEZ D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.76	1248.00
RABUMCHU D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.52	116.00
TENUGHAT THERMAL POWER STATION S	TENUGHAT V. NIGAM LTD	THERMAL-COAL	2053.30	239.00
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	1630.73	419.77
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	6572.14	309.28
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	7238.27	338.94
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	1645.19	334.79
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	2170.13	371.15
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	3446.99	313.64
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	116.53	609.65
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	220.88	609.65
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	108.51	609.65
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	787.93	609.65
OTHER HYDEL POWER STATION	WEST BENGAL SEDCL	HYDRO-HYDRO	16.71	609.65
MACHKUND (AP Share)	ODISHA	HYDRO-HYDRO	286.69	93.00
PRIVATE SECTOR				
CALCUTTA ELECTRIC SCL	CALCUTTA ELECTRIC SCL	THERMAL-COAL	8715.00	609.00
DISHERGARH POWER STATION	INDIA POWER	THERMAL-COAL	19.32	551.00
RAJRAPPA D&Z	EASTERN INDIA POWERTECH	THERMAL-WR	14.48	741.65
GIDI D&Z	EASTERN INDIA POWERTECH	THERMAL-WR	23.79	632.17
HIRAKUD POWER	HINDALCO IND. LTD.	THERMAL-COAL	2378.59	275.00
JOJOBERA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-COAL	402.00	433.00
JOJOBERA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-COAL	785.00	296.00
JOJOBERA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-COAL	804.00	299.00
JOJOBERA UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	768.00	354.00
MAITHON	TATA POWER COMPANY LTD.	THERMAL-COAL	2573.00	379.00
MAITHON S	TATA POWER COMPANY LTD.	THERMAL-COAL	1746.00	379.00
HALDIA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-WHR	334.00	304.00
HALDIA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-WHR	328.00	304.00
HALDIA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-WHR	196.00	304.00
STERLITE ENERGY LTD. JHARSUGUDA S	VEDANTA	THERMAL-COAL	5704.00	372.00
NORTH EASTERN REGION				
CENTRAL SECTOR				
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	566.72	239.20
AGARTALA GT	NEEPCO	THERMAL-GAS	620.86	367.42
ASSAM GAS BASED POWER PROJECT	NEEPCO	THERMAL-GAS	1632.85	335.95
DOYANG HPS.	NEEPCO	HYDRO-HYDRO	210.35	531.88
KOPILI H. E. P.	NEEPCO	HYDRO-HYDRO	660.21	99.84
KHANDONG H. E. P.	NEEPCO	HYDRO-HYDRO	164.32	278.95
KOPILI STAGE II H. E. P.	NEEPCO	HYDRO-HYDRO	93.47	185.53
RANGANADI HPS.	NEEPCO	HYDRO-HYDRO	1229.42	276.62
STATE SECTOR				
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	342.30	281.71
LAKUWA TPS	ASSAM POWER GENCO	THERMAL-GAS	786.17	281.71
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	503.14	281.71
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	95.76	254.00
TELANGSAO MHP	GOVT. OF NAGALAND	HYDRO-HYDRO	0.40	254.00
DUILUMROI MHP -I	GOVT. OF NAGALAND	HYDRO-HYDRO	0.35	254.00
LEIMAKHONG	MANIPUR ELEC. DEPTT.	HYDRO-HYDRO	0.12	426.00
HEAVY FUEL BASE POWER PLANT	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.08	426.00
IMPHAL POWER HOUSE	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.90	426.00
UMIAM ST. I	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	102.67	415.00
UMIAM ST. II	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	50.32	415.00
UMIAM ST. III	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	129.15	415.00
UMIAM ST. IV	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	186.83	415.00
UMTRU	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	30.31	415.00
SONAPANI	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	7.20	415.00
MYNTDU LESHKA	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	198.07	415.00
SERLUI-A	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.29	330.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
TUIPUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.01	330.00
MAICHARM -I	MIZORAM POWER ELECT.	HYDRO-HYDRO	6.07	330.00
MAICHARM -II	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.06	330.00
TEIREI	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.80	330.00
TUIPANGLUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.30	330.00
KAU TLABUNG	MIZORAM POWER ELECT.	HYDRO-HYDRO	7.07	330.00
LAMSIAL	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.36	330.00
LENGPUI (AIRPORT)	MIZORAM POWER ELECT.	THERMAL-DIESEL	0.02	330.00
BARAMURA GT	TRIPURA SECL	THERMAL-GAS	347.78	381.51
ROKHIA GT	TRIPURA SECL	THERMAL-GAS	408.88	381.51
GUMTI HPS.	TRIPURA SECL	HYDRO-HYDRO	38.37	381.51
PRIVATE SECTOR				
BANSKANDI DZ	EASTERN INDIA POWERTECH	THERMAL-GAS	31.56	536.66
Faint/Red Data for 2012-13 not yet received(\$: yet to be received)				
LIG: Lignite; N: Naptha; 0.00: Not given by concerned utility; WHR: Waste Heat Recovery & WR: Washery Rejects.				
Punjab State Power Corporation Ltd. not given Rate of Sale of Power, hence Rate of Sale of Power taken from 2011-12 data.				
♥♥: COG=ROSOP(Concerned Utilities not given ROSOP)				
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