

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
MARCH-2021**

							(Figures in Thousand Tonnes)		
Sl.No.	Power Utilities	Capacity (MW)	Current Year				Previous Year		Growth in Cumulative Receipt (%)
			Annual Programme	Prorata Programme	Receipt during MARCH, 2021	Cumulative Receipt during APR,20-MAR,21	Receipt in same month last year	Cumulative Receipt during same period last year	
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	GSECL	4010	-	-	0.0	0.0	0	4	-100%
2	MSPGCL	9750	-	-	0.0	0.7	52	2638	-100%
3	APPDCL	1600	-	-	0.0	818.7	0	197	316%
4	TANGEDCO	4320	-	-	96.0	1126.6	188	4202	-73%
5	WBPDCL	4740	-	-	0.0	0.0	0	11	-100%
Total State Sector (A)		24420	-	-	96.0	1946.0	240.0	7052.6	-72%
Central Sector									
6	NTPC	46450	-	-	96.4	1081.5	325	2601	-58%
7	NTPC-JV-Indira Gandhi	1500	-	-	0.0	0.0	0	379	-100%
8	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	0.0	72.3	220	1099	-93%
Total Central Sector (B)		48950	-	-	96.4	1153.8	544.9	4078.8	-72%
Private Sector (IPP)									
21	Nabha Power-Rajpura	1400	-	-	0.0	0.0	0.0	934	-100%
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	0.0	44.7	894	-100%
23	Adani-Kawai	1320	-	-	0.0	0.0	4	73	-100%
28	KSK-Akaltara	1800	-	-	0.0	0.0	0.0	243	-100%
29	Vedanta-Balco	600	-	-	0.0	41.5	0.0	512	-92%
30	ACB India-Bandakhar	300	-	-	0.0	11.9	17.3	50	-76%
31	TRN Energy-Nawapara	600	-	-	0.0	0.0	0.0	0	-100%
32	Jindal India-OP Jindal	1000	-	-	0.0	0.0	0.0	118	-100%
34	Jindal India-Tamnar	2400	-	-	0.0	0.0	0.0	1	-100%
35	Torrent Power-Sabarmati	362	-	-	0.0	106.1	12.0	356	-70%
36	MB Power-Anuppur	1200	-	-	0.0	0.0	0	32	-100%
40	Adani-Dahanu	500	-	-	0.0	403.8	119.7	863	-53%
41	CESC-Dhariwal	600	-	-	0.0	0.0	0.0	26	-100%
42	Adani-Tirora	3300	-	-	0.0	0.2	35	548	-100%
45	Sembcorp-Painapuram	1320	-	-	164.8	2204.6	254.4	3238	-32%
46	Sembcorp-SGPL	1320	-	-	417.7	4522.6	382.9	4429	2%
48	Jindal India-Derang	1200	-	-	0.0	0.0	0.0	10	-100%
49	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	36	-100%
50	Tata Power-Jojobera	240	-	-	0.0	0.0	0.0	60	-100%
51	GMR-Kamalanga	1050	-	-	0.0	0.2	3.0	160	-100%
53	Tata-DVC-JV-Maithon	1050	-	-	0.0	0.0	0.0	29	-100%
56	Sterlite Power-Sterlite	1200	-	-	0.0	0.0	0	8	-100%
Total Private Secor (IPP) (C)		25342	-	-	582.4	7291.0	872.5	12622.1	-42%
Total Import (Blending) (I = A + B + C)		98712	0	0	774.8	10390.7	1657.4	23753.5	-56%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									
1	GSECL-Sikka	500	1082	1082	97.3	896.2	125	1263	-29%
Total State Sector (D)		500	1082	1082	97.3	896.2	124.8	1262.6	-29%
Private Sector (IPPs)									
1	Adani-Mundra	4620	16324	16324	1044.5	13811.5	1009	16436	-16%
2	Tata Power-Mundra	4000	11089	11089	322.6	9818.6	329	11031	-11%
3	Essar-Salaya	1200	1497	1497	49.6	2227.2	298	2355	-5%
4	JSW Energy-Ratnagiri	1200	3405	3405	0.0	1277.8	165	3427	-63%
5	Tata Power-Trombay	750	2389	2389	208.3	1687.8	166	2307	-27%
6	Simhapuri-Simhapuri	600	0	0	0.0	0.0	0	0	-
7	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
8	JSW Energy-Torangallu-I	260	607	607	30.9	238.9	28	330	-28%
9	JSW Energy-Torangallu-II	600	1120	1120	65.6	590.0	38	801	-26%
10	Adani-Udupi	1200	1725	1725	72.8	852.5	241	1542	-45%
11	IL&FS-ITPCL	1200	3189	3189	282.3	2169.3	259	3832	-43%
12	Coastal Energen-Muthiara	1200	2554	2554	110.6	1508.9	246	2142	-30%
Total Private Secor (IPP) (E)		17130	43899	43898.5	2187.2	34182.4	2778.8	44203.3	-23%
Total Import (Imported Coal based) (II =D + E)		17630.0	44980.4	44980.4	2284.5	35078.5	2903.6	45465.9	-23%
GRAND TOTAL (I + II)		116342	44980.4	44980.4	3059.2	45469.2	4561.0	69219.3	-34%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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