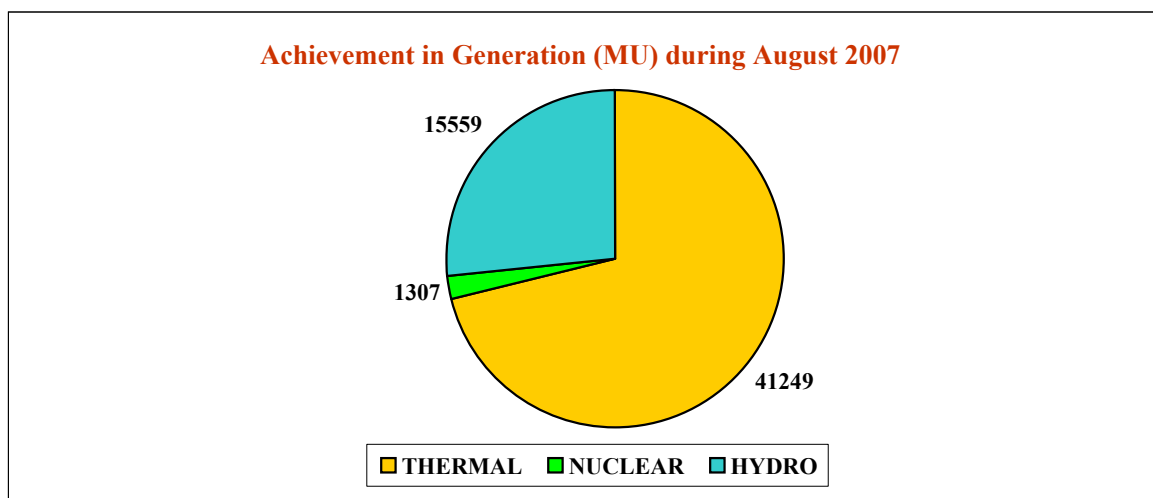
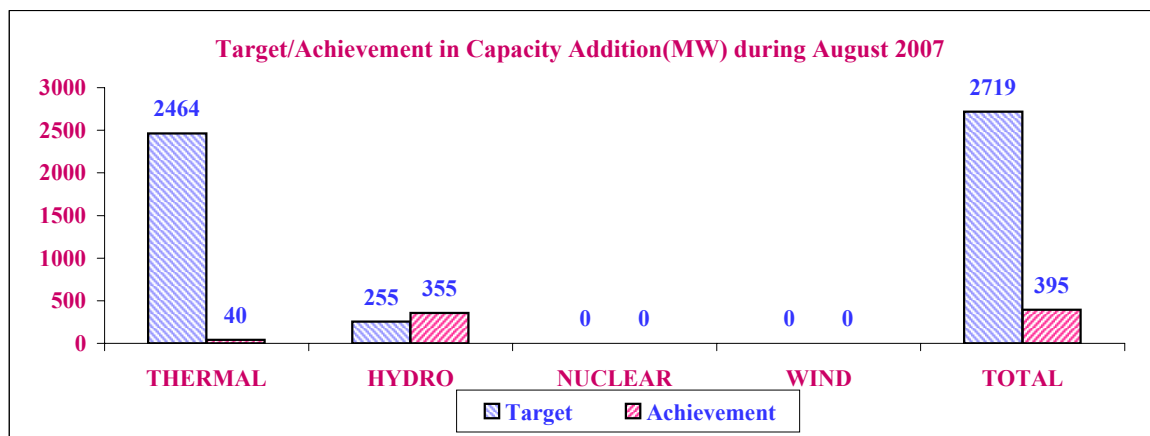


1. HIGHLIGHTS OF POWER SECTOR DURING--- AUGUST, 07

Description	AUGUST, 07		AUGUST, 2006	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	2464.00	40.00	165.00	0.00
HYDRO	255.00	355.00	510.00	155.00
NUCLEAR	0.00	0.00	0.00	0.00
WIND	0.00	0.00	0.00	0.00
TOTAL	2719.00	395.00	675.00	155.00
GENERATION (MU)				
THERMAL	45766	41249.01	42040	37967.89
NUCLEAR	1799	1306.67	1407	1476.05
HYDRO	13516	15558.81	12349	14498.43
BHUTAN IMP	766	908.53	874	353.46
TOTAL	61847	59023.02	56670	54295.83



Peak Demand / Peak Met (Previous Month)

(Figures in net MW)

State / System / Region	JULY, 2007				APRIL, 2007--JULY, 2007			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	264	264	0	0.0	275	275	0	0.0
Delhi	3,909	3,903	-6	-0.2	4,075	4,030	-45	-1.1
Haryana	4,956	4,821	-135	-2.7	4,956	4,821	-135	-2.7
Himachal Pradesh	860	860	0	0.0	860	860	0	0.0
Jammu & Kashmir	1,600	1,216	-384	-24.0	1,700	1,306	-394	-23.2
Punjab	8,197	7,340	-857	-10.5	8,197	7,340	-857	-10.5
Rajasthan	4,494	4,494	0	0.0	4,792	4,792	0	0.0
Uttar Pradesh	9,688	8,294	-1,394	-14.4	9,688	8,328	-1,360	-14.0
Uttaranchal	1,102	1,102	0	0.0	1,102	1,102	0	0.0
Northern Region	32,072	29,414	-2,658	-8.3	32,072	29,414	-2,658	-8.3
Chattisgarh	2,064	1,823	-241	-11.7	2,266	1,853	-413	-18.2
Gujarat	9,642	7,982	-1,660	-17.2	10,728	8,376	-2,352	-21.9
Madhya Pradesh	4,172	4,023	-149	-3.6	5,932	4,829	-1,103	-18.6
Maharashtra	15,127	11,242	-3,885	-25.7	18,441	12,837	-5,604	-30.4
Daman & Diu	218	199	-19	-8.7	218	199	-19	-8.7
Dadar Nagar Haveli	433	398	-35	-8.1	433	398	-35	-8.1
Goa	404	376	-28	-6.9	457	408	-49	-10.7
Western Region	30,397	24,268	-6,129	-20.2	36,371	26,732	-9,639	-26.5
Andhra Pradesh	8,634	7,866	-768	-8.9	9,701	8,641	-1,060	-10.9
Karnataka	4,840	4,715	-125	-2.6	6,583	5,506	-1,077	-16.4
Kerala	2,570	2,545	-25	-1.0	2,764	2,711	-53	-1.9
Tamil Nadu	8,747	8,577	-170	-1.9	8,776	8,591	-185	-2.1
Pondicherry	273	273	0	0.0	276	276	0	0.0
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	23,740	23,208	-532	-2.2	25,682	24,194	-1,488	-5.8
Bihar	1,493	1,243	-250	-16.7	1,493	1,243	-250	-16.7
DVC	1,733	1,715	-18	-1.0	1,787	1,757	-30	-1.7
Jharkhand	660	651	-9	-1.4	672	672	0	0.0
Orissa	2,725	2,669	-56	-2.1	2,725	2,669	-56	-2.1
West Bengal	4,763	4,714	-49	-1.0	4,887	4,854	-33	-0.7
Sikkim	45	45	0	0.0	45	45	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,874	10,510	-364	-3.3	10,874	10,562	-312	-2.9
Arunachal Pradesh	78	57	-21	-26.9	81	57	-24	-29.6
Assam	799	707	-92	-11.5	829	707	-122	-14.7
Manipur	100	90	-10	-10.0	100	90	-10	-10.0
Meghalaya	388	278	-110	-28.4	404	278	-126	-31.2
Mizoram	60	52	-8	-13.3	77	52	-25	-32.5
Nagaland	82	82	0	0.0	82	82	0	0.0
Tripura	142	141	-1	-0.7	147	141	-6	-4.1
N -Eastern Region	1,589	1,343	-246	-15.5	1,589	1,343	-246	-15.5
All India	98,672	88,743	-9,929	-10.1	102,428	88,743	-13,685	-13.4

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

19. Actual Power Supply Position(Previous Month)

(Figures in net MU)

State / System / Region	JULY, 2007				APRIL, 2007--JULY, 2007			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	149	149	0	0.0	554	554	0	0.0
Delhi	2,261	2,257	-4	-0.2	8,582	8,563	-19	-0.2
Haryana	2,831	2,669	-162	-5.7	9,719	9,038	-681	-7.0
Himachal Pradesh	501	493	-8	-1.6	1,911	1,892	-19	-1.0
Jammu & Kashmir	846	606	-240	-28.4	3,557	2,535	-1,022	-28.7
Punjab	4,811	4,592	-219	-4.6	15,342	14,772	-570	-3.7
Rajasthan	2,507	2,506	-1	0.0	10,937	10,897	-40	-0.4
Uttar Pradesh	5,152	4,453	-699	-13.6	20,572	18,094	-2,478	-12.0
Uttaranchal	578	578	0	0.0	2,246	2,213	-33	-1.5
Northern Region	19,636	18,303	-1,333	-6.8	73,420	68,558	-4,862	-6.6
Chattisgarh	1,168	1,120	-48	-4.1	4,750	4,471	-279	-5.9
Gujarat	4,411	4,032	-379	-8.6	21,681	18,726	-2,955	-13.6
Madhya Pradesh	2,378	2,308	-70	-2.9	11,380	10,120	-1,260	-11.1
Maharashtra	8,186	7,300	-886	-10.8	37,226	30,586	-6,640	-17.8
Daman & Diu	146	131	-15	-10.3	564	510	-54	-9.6
Dadar Nagar Haveli	285	285	0	0.0	1,101	1,101	0	0.0
Goa	218	216	-2	-0.9	925	915	-10	-1.1
Western Region	16,792	15,392	-1,400	-8.3	77,627	66,429	-11,198	-14.4
Andhra Pradesh	5,171	5,067	-104	-2.0	20,473	19,424	-1,049	-5.1
Karnataka	3,059	3,032	-27	-0.9	12,925	12,610	-315	-2.4
Kerala	1,208	1,196	-12	-1.0	5,110	4,998	-112	-2.2
Tamil Nadu	5,620	5,580	-40	-0.7	22,056	21,699	-357	-1.6
Pondicherry	163	163	0	0.0	643	643	0	0.0
Lakshadweep #	2	2	0	0	8	8	0	0
Southern Region	15,221	15,038	-183	-1.2	61,207	59,374	-1,833	-3.0
Bihar	734	680	-54	-7.4	2,980	2,754	-226	-7.6
DVC	1,092	1,078	-14	-1.3	4,375	4,292	-83	-1.9
Jharkhand	386	369	-17	-4.4	1,565	1,498	-67	-4.3
Orissa	1,612	1,594	-18	-1.1	6,083	5,986	-97	-1.6
West Bengal	2,463	2,402	-61	-2.5	9,999	9,715	-284	-2.8
Sikkim	21	20	-1	-4.8	84	82	-2	-2.4
Andaman- Nicobar #	20	15	-5	-25	80	60	-20	-25.0
Eastern Region	6,308	6,143	-165	-2.6	25,086	24,327	-759	-3.0
Arunachal Pradesh	28	26	-2	-7.1	120	102	-18	-15.0
Assam	445	420	-25	-5.6	1,557	1,442	-115	-7.4
Manipur	50	47	-3	-6.0	153	139	-14	-9.2
Meghalaya	154	125	-29	-18.8	534	370	-164	-30.7
Mizoram	24	19	-5	-20.8	93	72	-21	-22.6
Nagaland	29	26	-3	-10.3	132	115	-17	-12.9
Tripura	67	62	-5	-7.5	241	223	-18	-7.5
N. Eastern Region	797	725	-72	-9.0	2,830	2,463	-367	-13.0
All India	58,754	55,601	-3,153	-5.4	240,170	221,151	-19,019	-7.9

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	AUGUST, 07				APRIL, 2007--AUGUST, 2007			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	264	264	0	0.0	275	275	0	0.0
Delhi	3,937	3,826	-111	-2.8	4,075	4,030	-45	-1.1
Haryana	4,963	4,826	-137	-2.8	4,963	4,826	-137	-2.8
Himachal Pradesh	874	874	0	0.0	874	874	0	0.0
Jammu & Kashmir	1,600	1,206	-394	-24.6	1,700	1,306	-394	-23.2
Punjab	8,000	6,865	-1,135	-14.2	8,197	7,340	-857	-10.5
Rajasthan	4,658	4,658	0	0.0	4,792	4,792	0	0.0
Uttar Pradesh	9,500	8,098	-1,402	-14.8	9,688	8,328	-1,360	-14.0
Uttarakhand	1,062	1,062	0	0.0	1,102	1,102	0	0.0
Northern Region	32,308	29,495	-2,813	-8.7	32,308	29,495	-2,813	-8.7
Chattisgarh	2,158	1,859	-299	-13.9	2,266	1,859	-407	-18.0
Gujarat	8,592	7,742	-850	-9.9	10,728	8,376	-2,352	-21.9
Madhya Pradesh	4,318	4,076	-242	-5.6	5,932	4,829	-1,103	-18.6
Maharashtra	15,600	11,500	-4,100	-26.3	18,441	12,837	-5,604	-30.4
Daman & Diu	225	205	-20	-8.9	225	205	-20	-8.9
Dadar Nagar Haveli	442	407	-35	-7.9	442	407	-35	-7.9
Goa	452	400	-52	-11.5	457	408	-49	-10.7
Western Region	29,534	23,487	-6,047	-20.5	36,371	26,732	-9,639	-26.5
Andhra Pradesh	9,060	8,607	-453	-5.0	9,701	8,641	-1,060	-10.9
Karnataka	5,129	4,908	-221	-4.3	6,583	5,506	-1,077	-16.4
Kerala	2,659	2,640	-19	-0.7	2,764	2,711	-53	-1.9
Tamil Nadu	8,898	8,725	-173	-1.9	8,898	8,725	-173	-1.9
Pondicherry	225	225	0	0.0	276	276	0	0.0
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	24,168	23,355	-813	-3.4	25,682	24,194	-1,488	-5.8
Bihar	1,451	1,143	-308	-21.2	1,493	1,243	-250	-16.7
DVC	1,844	1,813	-31	-1.7	1,844	1,813	-31	-1.7
Jharkhand	670	658	-12	-1.8	672	672	0	0.0
Orissa	2,717	2,661	-56	-2.1	2,725	2,669	-56	-2.1
West Bengal	4,918	4,867	-51	-1.0	4,918	4,867	-51	-1.0
Sikkim	45	45	0	0.0	45	45	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	11,090	10,654	-436	-3.9	11,090	10,654	-436	-3.9
Arunachal Pradesh	56	55	-1	-1.8	81	57	-24	-29.6
Assam	770	713	-57	-7.4	829	713	-116	-14.0
Manipur	95	83	-12	-12.6	100	90	-10	-10.0
Meghalaya	398	268	-130	-32.7	404	278	-126	-31.2
Mizoram	76	56	-20	-26.3	77	56	-21	-27.3
Nagaland	86	84	-2	-2.3	86	84	-2	-2.3
Tripura	142	113	-29	-20.4	147	141	-6	-4.1
N -Eastern Region	1,554	1,282	-272	-17.5	1,589	1,343	-246	-15.5
All India	98,654	88,273	-10,381	-10.5	102,428	88,743	-13,685	-13.4

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

18. Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	AUGUST, 07				APRIL, 2007--AUGUST, 2007			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	143	143	0	0.0	697	697	0	0.0
Delhi	2,289	2,279	-10	-0.4	10,871	10,842	-29	-0.3
Haryana	2,877	2,725	-152	-5.3	12,596	11,763	-833	-6.6
Himachal Pradesh	497	497	0	0.0	2,408	2,389	-19	-0.8
Jammu & Kashmir	860	660	-200	-23.3	4,417	3,195	-1,222	-27.7
Punjab	4,969	4,719	-250	-5.0	20,311	19,491	-820	-4.0
Rajasthan	2,800	2,800	0	0.0	13,737	13,697	-40	-0.3
Uttar Pradesh	5,481	4,731	-750	-13.7	26,053	22,825	-3,228	-12.4
Uttarakhand	568	566	-2	-0.4	2,814	2,779	-35	-1.2
Northern Region	20,484	19,120	-1,364	-6.7	93,904	87,678	-6,226	-6.6
Chattisgarh	1,195	1,146	-49	-4.1	5,945	5,617	-328	-5.5
Gujarat	4,301	3,989	-312	-7.3	25,982	22,715	-3,267	-12.6
Madhya Pradesh	2,355	2,299	-56	-2.4	13,735	12,419	-1,316	-9.6
Maharashtra	8,430	7,604	-826	-9.8	45,656	38,190	-7,466	-16.4
Daman & Diu	153	138	-15	-9.8	717	648	-69	-9.6
Dadar Nagar Haveli	299	299	0	0.0	1,400	1,400	0	0.0
Goa	229	226	-3	-1.3	1,154	1,141	-13	-1.1
Western Region	16,962	15,701	-1,261	-7.4	94,589	82,130	-12,459	-13.2
Andhra Pradesh	5,488	5,394	-94	-1.7	25,961	24,818	-1,143	-4.4
Karnataka	3,052	3,039	-13	-0.4	15,977	15,649	-328	-2.1
Kerala	1,248	1,243	-5	-0.4	6,358	6,241	-117	-1.8
Tamil Nadu	5,421	5,405	-16	-0.3	27,477	27,104	-373	-1.4
Pondicherry	148	148	0	0.0	791	791	0	0.0
Lakshadweep #	2	2	0	0	10	10	0	0
Southern Region	15,357	15,229	-128	-0.8	76,564	74,603	-1,961	-2.6
Bihar	779	722	-57	-7.3	3,759	3,476	-283	-7.5
DVC	1,157	1,138	-19	-1.6	5,532	5,430	-102	-1.8
Jharkhand	423	404	-19	-4.5	1,988	1,902	-86	-4.3
Orissa	1,610	1,588	-22	-1.4	7,693	7,574	-119	-1.5
West Bengal	2,586	2,487	-99	-3.8	12,585	12,202	-383	-3.0
Sikkim	21	21	0	0.0	105	103	-2	-1.9
Andaman- Nicobar#	20	15	-5	-25	100	75	-25	-25.0
Eastern Region	6,576	6,360	-216	-3.3	31,662	30,687	-975	-3.1
Arunachal Pradesh	29	27	-2	-6.9	149	129	-20	-13.4
Assam	446	420	-26	-5.8	2,003	1,862	-141	-7.0
Manipur	52	50	-2	-3.8	205	189	-16	-7.8
Meghalaya	165	133	-32	-19.4	699	503	-196	-28.0
Mizoram	25	20	-5	-20.0	118	92	-26	-22.0
Nagaland	25	25	0	0.0	157	140	-17	-10.8
Tripura	74	69	-5	-6.8	315	292	-23	-7.3
N. Eastern Region	816	744	-72	-8.8	3,646	3,207	-439	-12.0
All India	60,195	57,154	-3,041	-5.1	300,365	278,305	-22,060	-7.3

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

17. Power Supply to Agricultural Sector August, 2007	
State Region	Average Hours of Supply
Northern Region	
Chandigarh	24 hrs.
Delhi	24 hrs.
Haryana	Three Phase Supply : 6 hrs 30 min. average
H P	24 hrs.
J & K	-
Punjab	Three Phase Supply : about 9 hrs
Rajasthan	Three Phase Supply : 10 hrs
Uttar Pradesh	About 14 hrs.
Uttarakhand	24 hrs
Western Region	
Chattisgarh	Three Phase Supply : about 22 hrs
Gujarat	Three Phase Supply : about 10 hrs Single Phase Supply : 14 hrs
Madhya Pradesh	Three Phase Supply: about 23 hrs Single phase Supply: 00 hrs
Maharashtra	Three Phase Supply : 20-21 hrs Single phase Supply : 22hrs
Goa	No restriction
Southern Region	
Andhra Pradesh	Three Phase Supply : 07 hrs
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins
Kerala	No Restrictions
Tamil Nadu	Three Phase Supply : 14 hrs Single Phase Supply : 10 hrs
Pondichery	No Restrictions
Eastern Region	
Bihar	18 hrs
Jharkhand	About 20 hrs
Orissa	20 hrs (It is being supplied by distribution company)
W B	About 23 hrs

16. Power Cuts on Industries during August, 2007		
State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	0 MU/day to 1.4 MU/day on HT/LT industries on different days.	0 to 200 MW cut on HT/LT industries for different hours on different days.
H P	0.255 MU / day on HT/LT industries	85 MW cut from 19:00 hrs to 22:00 hrs. daily on HT / LT industries.
J & K	-	50% load off (non-essential) during 6 to 12 hrs, 14 to 16 hrs and 18 to 22 hrs (total cut = 6 hrs) in Jammu ; 3/7th load off (non-essential) during 5 to 8 hrs, 50% load off from 8 to 18 hrs an 2/7th load off from 18 to 22 hrs (Total cut = 6 and 1/2 hrs) in Kashmir.
Punjab	1.8 MU/day on HT/LT industries	600 MW cut from 19:30 to 22:30 hrs daily on HT/LT industries
Rajasthan	Nil	Nil
Uttar Pradesh	Nil	Nil
Uttarakhand	Nil	Nil
Western REGION		
Chattisgarh	HT Industries: Nil LT Industries: Nil	HT Industries: Nil LT Industries: Nil
Gujarat	All industries are required to stagger their weekly off days and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil; However, there was load shedding upto 300 MW (74.43 MU for the month).	
Karnataka	Nil; However, there was load shedding 100-350 MW on 5 days during morning & evening peak hours (Total 1.45 MU for the month)	
Kerala	Nil	Nil
Tamil Nadu	Nil. However, all welding sets irrespective of connected load were not allowed to work between 6 p.m. and 8:30 p.m.	
Eastern Region		
Bihar	Nil: However, loadshedding is being taken recourse on day to day basis depending upon availability of power.	Nil
Jharkhand	Power cut on HT industries 1.92 MU, No cut on LT industries	
DVC	Nil: However, loadshedding is being taken recourse on day to day basis depending upon availability of power.	Nil
Orissa	No Statutory cut	Nil
W B	Power cut on LT industries 0.83 MU, No cut on HT industries	

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

15. GENERATION CAPACITY ADDITION DURING 2007-08

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Tar.	Ach.	As per Antied Prog.	Actual(A)
CENTRAL SECTOR									
1	Bhilai TPP	1	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Oct., 07	
		2	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Jan., 08	
2	Sipat- STPS-I	1	Chhattisgarh	NTPC	TH	660.00		Mar., 08	
3	Sipat STPS-II	4*	Chhattisgarh	NTPC	TH	500.00	500.00	Apr.07	27.5.07(A)
		5*	Chhattisgarh	NTPC	TH	500.00		20-Sep-07	
4	Kahalgao STPS-II (Ph-I & II)	6*	Bihar	NTPC	TH	500.00		Aug.07	
		7*	Bihar	NTPC	TH	500.00		Sep.07	
5	Mejia TPS	6*	WB	DVC	TH	250.00		July'07	
6	Chandrapura TPS Extn.	7*	Jharkhand	DVC	TH	250.00		Oct.07	
		8*	Jharkhand	DVC	TH	250.00		Jan'08	
7	RatnagiriCCPPII(GTs+STs)	Block3*	Maharshtra	Ratnagiri Gas&PPL	TH	740.00		Aug.07	
8	Omkareshwar	1	MP	NHDC	HY	65.00	65.00	May'07	21.07.07(A)
		2	MP	NHDC	HY	65.00	65.00	May'07	09.08.07(A)
		3	MP	NHDC	HY	65.00	65.00	July'07	29.08.07(A)
		4	MP	NHDC	HY	65.00		July'07	
		5	MP	NHDC	HY	65.00		Aug.07	
		6	MP	NHDC	HY	65.00		Aug.07	
		7	MP	NHDC	HY	65.00		Sept., 07	
		8	MP	NHDC	HY	65.00		Sept., 07	
9	Teesta - V	1	Sikkim	NHPC	HY	170.00		Jan'08	
		2	Sikkim	NHPC	HY	170.00		Feb., 08	
		3	Sikkim	NHPC	HY	170.00		Feb., 08	
10	Kaiga APP	3	Karnataka	NPC	Nucl.	220.00	220.00	Apr.07	11.4.07(A)
		4	Karnataka	NPC	Nucl.	220.00		Feb'08	
11	RAPP	5	Rajasthan	NPC	Nucl.	220.00		July'07	
		6	Rajasthan	NPC	Nucl.	220.00		Feb'07	
Total Central sector						6560.00	915.00		
STATE SECTOR									
1	Guru Har Govind (Lehra Mohabat)TPS-II	3*	Punjab	PSEB	TH	250.00		July'07	
		4*	Punjab	PSEB	TH	250.00		Sept'07	
2	Dholpur CCPP (Ph-I)	GT-2*	Rajasthan	RRVUNL	TH	110.00	110.00	May'07	16/6/07(A)
		ST*	Rajasthan	RRVUNL	TH	110.00		Oct., 07	
3	Valuthur CCPP Extn.S	GT*	T.Nadu	TNEB	TH	60.00		Nov'07	
		ST*	T.Nadu	TNEB	TH	32.20		Feb'08	
4	Yamuna Nagar TPP	1	Haryana	HPGCL	TH	300.00		Oct., 07	
		2	Haryana	HPGCL	TH	300.00		Jan'08	
5	Korba East TPP St.V	2*	Chattisgarh	CSEB	TH	250.00		July'07	
6	Dhuvaran CCPP Extn.	ST*	Gujarat	GSECL	TH	40.00	40.00	June'07	13.08.07(A)
7	Kutch Lignite Ext.	4*	Gujarat	GSECL	TH	75.00		9th Sep., 07	
8	Paras TPS Extn.	1*	Maharshtra	MSPGCL	TH	250.00	250.00	25th May'07	31.5.07(A)
9	Sanjay Gandhi (Birsinghpur) TPP Extn.St.III	5*	MP	MPPGCL	TH	500.00	500.00	May'07	18/6/07(A)
10	Rayalseema TPS-II	4*	AP	APGENCO	TH	210.00		July'07	
11	Bellary TPP	1*	Karnataka	KPCL	TH	500.00		May'07	
12	Santadih	5*	WB	WBPDCL	TH	250.00		Aug.'07	
13	Sagardighi TPP	1*	WB	WBPDCL	TH	300.00		June'07	
		2*	WB	WBPDCL	TH	300.00		Aug.'07	

ENERGY SAVED IS ENERGY PRODUCED

GENERATION CAPACITY ADDITION DURING 2007-08

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Tar.	Ach.	As per Prog.	Antied Actual(A)
14	Dugapur TPS Extn.	7*	WB	WBDCL	TH	300.00		May'07	
15	Bakreshwar TPS-II	4*	WB	WBDCL	TH	210.00		Aug.'07	
16	Amarkantak TPS Extn.	5*	MP	MPPGCL	TH	210.00		15th Sep'07	
17	Baglihar	1	J&K	JKPDC	HY	150.00		Jan'08	
		2	J&K	JKPDC	HY	150.00		Feb'08	
		3	J&K	JKPDC	HY	150.00		Mar'08	
18	Ghatghar PSS	1	Maharshtra	WRD	HY	125.00		June, 07	
		2	Maharshtra	WRD	HY	125.00		Aug., 07	
19	Purulia PSS	4	WB	WBSEDCL	HY	225.00	225.00	May'07	18.07.07(A)
		3	WB	WBSEDCL	HY	225.00	225.00	July'07	27.08.07(A)
		2	WB	WBSEDCL	HY	225.00		Sep'07	
		1	WB	WBSEDCL	HY	225.00		Nov'07	
20	Maneri Bhali-II	1	Uttarakhand	UJVNL	HY	76.00		Oct'07	
		2	Uttarakhand	UJVNL	HY	76.00		Nov'07	
		3	Uttarakhand	UJVNL	HY	76.00		Dec'07	
		4	Uttarakhand	UJVNL	HY	76.00		Jan'08	
21	Priyadarshni Jurala	1	AP	APGENCO	HY	39.00		July'07	
		2	AP	APGENCO	HY	39.00		Oct'07	
		3	AP	APGENCO	HY	39.00		Jan'08	
22	Balimela-II Extn.	7	Orissa	OHPC	HY	75.00		May'07	
		8	Orissa	OHPC	HY	75.00		July'07	
Total State Sector						7188.20	1350.00		
PRIVATE SECTOR									
1	OP Jindal(Raigarh) TPP Ph. I&II	1*	Chhatisgarh	Jindal Power	TH	250.00		July'07	
		2	Chhatisgarh	Jindal Power	TH	250.00		Oct'07	
		3	Chhatisgarh	Jindal Power	TH	250.00		Dec'07	
		4	Chhatisgarh	Jindal Power	TH	250.00		Mar'08	
2	Sugen CCPP	Blk-I*	Gujarat	Torrent P.Co.	TH	376.00		July'07	
		Blk-2	Gujarat	Torrent P.Co.	TH	376.00		Oct'07	
		Blk-3	Gujarat	Torrent P.Co.	TH	376.00		Jan'08	
3	Gautami CCPP	GT-1*	AP	Gautami P. Ltd.	TH	145.00		Aug'07	
		GT-2*	AP	Gautami P. Ltd.	TH	145.00		Aug'07	
		ST*	AP	Gautami P. Ltd.	TH	174.00		Aug'07	
4	Konaseema CCPP	GT-1*	AP	Gautami P. Ltd.	TH	140.00		Dec'07	
		GT-2*	AP	Gautami P. Ltd.	TH	140.00		Dec'07	
		ST*	AP	Gautami P. Ltd.	TH	165.00		Dec'07	
Total Private Sector						3037.00	0.00		
Grand Total(Central Sector+StateSector+Private Sector)						16785.20	2265.00		

* slipped from xth Plan

TARGETTED GENERATION CAPACITY ADDITION DURING 2007-08

			RAPP Rajasthan/ NPC U-5, 220MW (Cen.Sec.)									
			Sugen CCPP Block-1 Gujarat/TPGCL 376 MW (Pvt.Sec.)									
			OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jindal Power U-1, 250 MW (Pvt.Sec.)									
	Durgapur TPS Extn. WB/ Durgapur Projects U-7, 300MW (State Sec.)		Rayalseema TPS-II AP/ APGENCO U-4, 210MW (State Sec.)	Bakreshwar TPS-III WB/ WBPDCU U-4, 210MW (State Sec.)		Dholpur CCPP (Ph.I) Rajasthan/ RRVUNL ST-110MW (State Sec.)						
	Paras TPS Extn. Maharashtra/ MSPGCL U-1, 250MW (State Sec.) 31.5.2007		Korba (E) TPP, Stg.V Chattisgarh/ CSEB, U-2, 250MW (State Sec.)	Sagardighi TPP WB/WBPDCU U-2, 300MW (State Sec.)	Amarkantak TPS Extn. MP/MPPGCL U-5, 210MW (State Sec.)	Sugen CCPP Block-2 Gujarat/TPGCL 376 MW (Pvt.Sec.)			Sugen CCPP Block-3 Gujarat/TPGCL 376 MW (Pvt.Sec.)			
	Sanjay Gandhi TPP Extn. Stg.III, MP/GET, U-5, 500MW (State Sec.) 18.6.2007		GHT (Lehr. Moh.) TPS-II Punjab/ PSEB U-3, 250MW (State Sec.)	Ratnagiri GPP Block-3 Maharashtra/ RGPP 740MW (Cen.Sec.)	Kutch Lig. Extn. Gujarat (GSECL) U-4, 75 MW (State Sec.)	OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jindal Power U-2, 250 MW (Pvt.Sec.)			Yamuna Nagar TPP, Haryana/ HPGCL U-2, 300MW (State Sec.)			
	Bellary TPP Karnataka/ KPCL U-1, 500MW (State Sec.)		Mejia TPS WB/ DVC U-6, 250MW (Cen. Sec.)	Gautami CCPP GT-1, GT-2 ST AP/GPL 145.145 & 174MW (Pvt.Sec.)	GHT(Lehra Moh.) TPS-II Punjab/ PSEB U-4, 250MW (State Sec.)	Yamuna Nagar TPP, Haryana/ HPGCL U-1, 300MW (State Sec.)			Chandrapura Extn. TPS, Jharkhand/ DVC U-8, 250MW (Cen.Sec.)	RAPP Rajasthan/ NPC U-6, 220MW (Cen.Sec.)		
	Dholpur CCPP (Ph.I) Rajasthan/ RRVUNL GT-2, 110MW (State Sec.) 16.6.2007		Balimela Ext.II Orissa/ OHPC U-8, 75MW (State Sec.)	Santalidih TPP WB/ WBPCL U-5, 250MW (State Sec.)	Kahalgaon STPS (Ph.I&II) NTPC/ Bihar U-7, 500MW (Cen.Sec.)	Bakreshwar TPS-II WB/WBPDCU U-5, 210MW (State Sec.)			Bhilai TPP NTPC/SAIL-JV U-2, 250MW (Cen.Sec.)	Kaiga APP Karnataka/ NPC U-4, 220MW (Cen. Sec.)		
	Balimela Ext.II Orissa/ OHPC U-7, 75MW (State Sec.)		Purulia PSS WB/ WBSEB U-3, 225MW (State Sec.) 27.08.2007	Kahalgaon STPS-II (Ph.I&II) NTPC/ Bihar U-6, 500MW (Cen.Sec.)	Sipat STPS-II NTPC/ Chattisgarh U-5, 500MW (Cen.Sec.)	Chandrapura Extn. TPS, Jharkhand/ DVC U-7, 250MW (Cen.Sec.)			Priyadarshini Jurala AP/ APGENCO U-3, 39MW (State Sec.)	Valuthur CCPP Extn. ST TNEB 32.2MW (State Sec.)		
	Purulia PS WB/ WBSEB U-4, 225MW (State Sec.) 13.07.2007	Sagardighi TPP WB/WBPDCU U-1, 300MW (State Sec.)	Priyadarshini Jurala AP/ APGENCO U-1, 39MW (State Sec.)	Ghatghar PSS Maha/ WRD U-2, 125MW (State Sec.)	Purulia PS WB/ WBSEB U-2, 225MW (State Sec.)	Bhilai TPP NTPC/SAIL-JV U-1, 250MW (Cen.Sec.)	Valuthur CCPP Extn. GT TNEB 60MW (State Sec.)	Konaseema CCPP AP/ KEPS GT-1(140MW),GT-2(140MW) ST(165MW) (Pvt.Sec.)	Maneri Bhali-II Ultrakhand/ UJVHL U-4, 76MW (State Sec.)	Baglihar J&K/ JKPDC U-1, 150MW (State Sec.)	OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jindal Power U-4, 250 MW (Pvt.Sec.)	
Kaiga APP Karnataka/ NTPC U-3, 220MW (Cen.Sec.) 11.4.2007	Omkareshwar MP/NHDC U-2, 65MW (Cen.Sec.) 09.08.2007	Dhuvran CCPP Extn. ST Gujarat/ GSECL 40MW (State Sec.) 13.08.2007	Omkareshwar MP/NHDC U-4, 65MW (Cen.Sec.)	Omkareshwar MP/NHDC U-6, 65MW (Cen.Sec.)	Omkareshwar MP/NHDC U-7, 65MW (Cen.Sec.)	Priyadarshini Jurala AP/ APGENCO U-2, 39MW (State Sec.)	Purulia PSS WB/WBSEB U-1, 225 MW(SS)	OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jindal Power U-3, 250 MW (Pvt.Sec.)	Baglihar J&K/ JKPDC U-1, 150MW (State Sec.)	Teesta-V Sikkim/ NHPC U-3, 170MW (Cen. Sec.)	Sipat STPS-I NTPC/Chha. Unit-1, 660 MW (CS)	
Sipat STPS-II NTPC/ Chattisgarh U-4, 500MW (Cen.Sec.) 27.5.2007	Omkareshwar MP/NHDC U-1, 65MW (Cen.Sec.) 21.07.2007	Ghatghar PSS Maha/ WRD U-1, 125MW (State Sec.)	Omkareshwar MP/NHDC U-3, 65MW (Cen.Sec.) 29.08.2007	Omkareshwar MP/NHDC U-5, 65MW (Cen.Sec.)	Omkareshwar MP/NHDC U-7, 65MW (Cen.Sec.)	Maneri Bhali-II Ultrakhand/ UJVHL U-1, 76MW (State Sec.)	Maneri Bhali-II Ultrakhand/ UJVHL U-2, 76MW (State Sec.)	Maneri Bhali-II Ultrakhand/ UJVHL U-3, 76MW (State Sec.)	Teesta-V Sikkim/ NHPC U-1, 170MW (Cen. Sec.)	Teesta-V Sikkim/ NHPC U-2, 170MW (Cen. Sec.)	Baglihar J&K/ JKPDC U-3, 150MW (State Sec.)	
April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	January 2008	February 2008	March 2008	

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	1	500.00	4	900.00	0	0.0	5	1400.00
WIND	0	0.00	0	0.00	0	0.0	0	0.00
HYDRO	3	195.00	2	450.00	0	0.0	5	645.00
NUCLEAR	1	220.00	0	0.00	0	0.0	1	220.00
TOTAL	5	915.00	6	1350.00	0	0	11	2265.00

Thermal Units

Hydro Units

Wind Energy

Nuclear Units

Unit Commissioned

14. STATUS OF SCHEMES CLEARED

Schemes Appraised by Central Electricity Authority from April 07 to AUGUST, 07

Sl. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
1	Rangit Stage IV HEP	Sikkim	M/s Jal Power Corp. Ltd.	3x40=120	Rs. 726.16 Crs. (completed cost)	06.07.2007
2	Lower Jurala HEP	Andhra Pradesh	M/s A.P. Power Gen. Corp. Ltd.	6x40=240	Rs. 908.34 Crs. (Present day cost) (At May'07 Price Level	24.07.2007

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6th Plan	1831	4198	6029	1641	44364	46005
7th Plan	13068	6756	19824	4560	55071	59631
8th Plan	23001	13141	36142	6564	73036	79600
9th Plan	29345	20033	49378	8687	88306	96993
10th plan	50992	24730	75722	9444	105185	114629
Up to August, 07	54017	25173	79190	9580	106785	116365

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6th Plan	715	8615	9330	500	36791	37291
7th Plan	6760	14820	21580	1881	51861	53742
8th Plan	17340	23525	40865	2566	81611	84177
9th Plan	23575	36805	60380	2866	113497	116363
10th plan	40455	52487	92942	4276	152221	156497
Up to August, 07	42345	52487	94832	4276	153581	157857

GROWTH OF TRANSMISSION SECTOR AS ON ----- AUGUST, 07

	Central Sector	State Sector	Total
Transmission Lines (ckm.)			
765 kV	1945	409	2354
400 kV	54017	25173	79190
220 kV	9580	106785	116365
+/- 500 kV HVDC :			
Lines (ckm)	4368	1504	5872
Converter Terminal (MW)	7000	3000	10000
Sub Stations: (MVA)			
400 kV	42345	52487	94832
220 kV	4276	153581	157857
HVDC Back to back	3000	0	3000

13. RURAL ELECTRIFICATION(as on 31.07.2007)

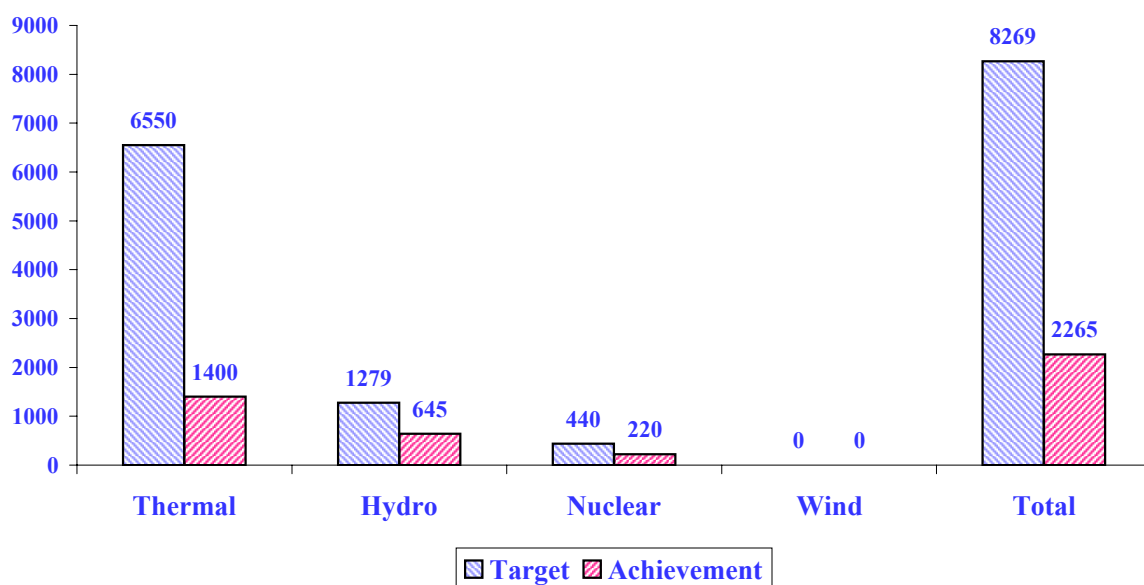
1. Total No. of Villages	593732
2. No. of villages Electrified	484066
3. % of Villages Electrified	81.5 %
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	15340303
6. % of Pumpsets Energised	78.3 %

3. CAPACITY ADDITION FOR AUGUST, 07 AND APRIL, 07 ----- AUGUST, 07

(MW)

Schemes	Status of Schemes	Target	AUGUST, 07		APRIL, 07-	AUGUST, 07	Deviation (+) / (-)
		2007-08	Target	Achievement	Target	Achievement	
Thermal	Central	4650.00	1240.00	0.00	1990.00	500.00	-1490.00
	State	5017.20	760.00	40.00	3470.00	900.00	-2570.00
	Pvt.	3037.00	464.00	0.00	1090.00	0.00	-1090.00
	Total	12704.20	2464.00	40.00	6550.00	1400.00	-5150.00
Hydro	Central	1030.00	130.00	130.00	390.00	195.00	-195.00
	State	2171.00	125.00	225.00	889.00	450.00	-439.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	3201.00	255.00	355.00	1279.00	645.00	-634.00
Nuclear	Central	880.00	0.00	0.00	440.00	220.00	-220.00
	Total	880.00	0.00	0.00	440.00	220.00	-220.00
Wind	State	0	0	0	0	0	0.00
	Pvt.	0	0	0	0	0	0.00
	Total	0	0	0	0	0	0.00
All India	Central	6560.00	1370.00	130.00	2820.00	915.00	-1905.00
	State	7188.20	885.00	265.00	4359.00	1350.00	-3009.00
	Pvt.	3037.00	464.00	0.00	1090.00	0.00	-1090.00
	Total	16785.20	2719.00	395.00	8269.00	2265.00	-6004.00

Target & Achievement (MW) April 07 - August 07



10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in ckt Kms)

VOLTAGE LEVEL/SECTOR	PROG. 2007-08	AUGUST, 07		APRIL-07---- AUGUST, 07	
		PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
765 kV					
Central Sector	160	0	4	0	170
State Sector	0	0	0	0	0
Total	160	0	4	0	170
400 Kv					
Central Sector	4894	382	137	2191	3025
State Sector	2013	183	12	880	443
Total	6907	565	149	3071	3468
220kV					
Central Sector	224	24	78	93	136
State Sector	5224	232	266	1391	1600
Total	5448	256	344	1484	1736

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROG. 2007-08	AUGUST, 07		APRIL-07---- AUGUST, 07	
		PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
765 kV					
Central Sector	2169	1500	0	2169	0
State Sector	0	0	0	0	0
Total	2169	1500	0	2169	0
400 kV					
Central Sector	8940	630	315	3650	1890
State Sector	3695	0	0	630	0
Total	12635	630	315	4280	1890
220 kV					
Central Sector	400	0	0	0	0
State Sector	10620	100	785	2000	1360
Total	11020	100	785	2000	1360

9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

(As on 31-08-2007)

	<u>NORTHERN</u>	
1	Obra	Stock has depleted due to less receipt of coal during the month of August 2007 i.e. 66% of the linkage.
2	Anpara	Stock has depleted due to higher generation during the month of August 2007.
3	Tanda	Stock has depleted due to less receipt of coal during the month of August 2007 i.e. 62% of the linkage.
	<u>WESTERN</u>	
4	Torrent (AEC)	Stock has depleted due to less receipt of import of coal during the month of Aug. 2007.
5	Vindhyachal	Stock has depleted due to less receipt of coal during the month August 2007 from CCL.
6	Chandrapur	Stock has depleted due to less receipt of coal during the month of Aug. 2007 i.e. 82% of the linkage.
	<u>SOUTHERN</u>	
7	North Chennai	Stock has depleted due to less receipt of coal during the month of August 2007 i.e. 62% of the linkage.
	<u>EASTERN</u>	
8	Kolaghat	Stock has depleted due to less receipt of coal i.e. 73% of the linkage and unloading constant.
9	Bakreswar	Stock has depleted due to higher generation during the month of Aug. 2007.
10	Santaldih	Stock has depleted due to less receipt of coal i.e.84% of the linkage.
11	New Cossipore	Stock has depleted due to less receipt of coal i.e. 90% of the linkage from ECL.
12	Farakka	Stock has depleted due to less receipt of coal i.e. 52% of the linkage.
13	Talchar STPS	Stock has depleted due to less receipt of coal i.e. 89% of the linkage.

Note: Number of Power Stations having critical coal stock at the end of previous month =13

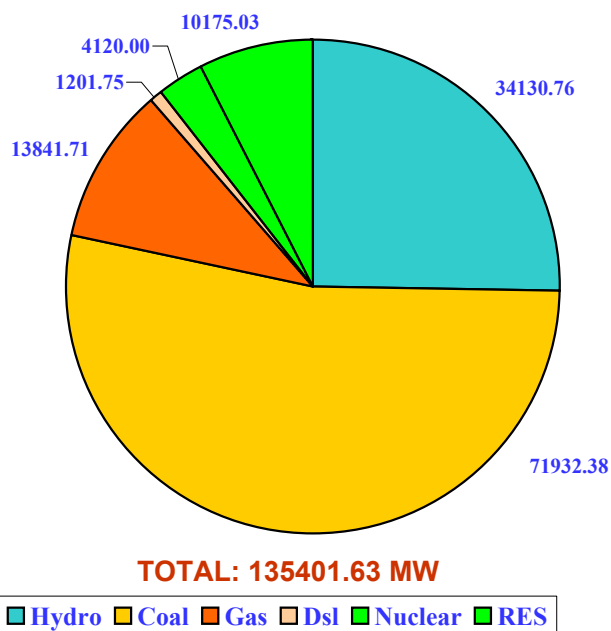
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Hydro (Renewable)	Thermal				Nuclear	RES (MNRE)	Total
		Coal	Gas	Diesel	Total			
End of 6 th Plan (31.03.1985)	14460.02	26310.83	541.50	177.37	27029.70	1095.00	0.00	42584.72
End of 7 th Plan (31.03.1990)	18307.63	41237.48	2343.00	165.09	43745.57	1565.00	18.14	63636.34
End of 2 Annual Plans(31.03.92)	19194.31	44791.48	3095.00	167.52	48054.00	1785.00	31.88	69065.19
End of 8 th Plan (31.03.97)	21658.08	54154.48	6561.90	293.90	61010.28	2225.00	902.01	85795.37
End of 9 th Plan (31.03.2002)	26268.76	62130.88	11163.10	1134.83	74428.81	2720.00	1628.39	105045.96
March, 2003	26766.83	63950.88	11633.20	1178.07	76762.15	2720.00	1628.39	107877.37
March, 2004	29506.84	64955.88	11839.82	1172.83	77968.53	2720.00	2488.13	112683.50
March, 2005	30942.24	67790.88	11909.82	1201.75	80902.45	2770.00	3811.01	118425.70
March, 2006	32325.77	68518.88	12689.91	1201.75	82410.54	3360.00	6190.86	124287.17
End of 10 th Plan (31.03.2007)	34653.77	71121.38	13691.71	1201.75	86014.84	3900.00	7760.60	132329.21
AUGUST, 07	34130.76	71932.38	13841.71	1201.75	86975.84	4120.00	10175.03	135401.63

Capative Genrating capacity connected to the Grid (MW) = 14636

All India Generating Installed Capacity (MW) as on 31.08.07



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 31-08-2007)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO (Renewable)	RES (MNRE)	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	10.50	0.00	50.55
ANDHRA PRADESH	3132.50	272.30	0.00	3404.80	3494.93	188.31	0.00	7088.04
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	45.24	0.00	61.12
ASSAM	330.00	244.50	20.69	595.19	100.00	2.11	0.00	697.30
BIHAR	553.50	0.00	0.00	553.50	0.00	75.30	0.00	628.80
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
CHHATISGARH	1530.00	0.00	0.00	1530.00	120.00	18.05	0.00	1668.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
GUJARAT	4369.00	518.72	17.28	4905.00	772.00	24.30	0.00	5701.30
HARYANA	1602.50	0.00	3.92	1606.42	884.24	62.70	0.00	2553.36
HIMACHAL PRD.	0.00	0.00	0.13	0.13	393.60	141.62	0.00	535.35
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	330.00	111.83	0.00	625.77
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
KARNATAKA	1470.00	0.00	127.92	1597.92	3288.20	378.70	0.00	5264.82
KERALA	0.00	0.00	234.60	234.60	1769.10	78.02	0.00	2081.72
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2657.50	0.00	0.00	2657.50	1703.67	39.26	0.00	4400.43
MAHARASHTRA	6546.00	912.00	0.00	7458.00	2638.83	211.73	0.00	10308.56
MANIPUR	0.00	0.00	45.41	45.41	0.00	5.45	0.00	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	156.00	31.03	0.00	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	17.47	0.00	69.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	28.67	0.00	30.67
ORISSA	420.00	0.00	0.00	420.00	1917.93	7.30	0.00	2345.23
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2130.00	0.00	0.00	2130.00	2319.82	119.70	0.00	4569.52
RAJASTHAN	2545.00	333.80	0.00	2878.80	987.84	30.25	0.00	3896.89
SIKKIM	0.00	0.00	5.00	5.00	0.00	41.61	0.00	46.61
TAMIL NADU	2970.00	431.00	0.00	3401.00	2093.95	118.20	0.00	5613.15
TRIPURA	0.00	127.50	4.85	132.35	0.00	16.01	0.00	148.36
UTTAR PRADESH	4380.00	0.00	0.00	4380.00	527.40	25.10	0.00	4932.50
UTTRAKHAND	0.00	0.00	0.00	0.00	944.25	75.67	0.00	1019.92
WEST BENGAL	3215.00	100.00	12.06	3327.06	572.00	99.50	0.00	3998.56
Total State	39431.00	3759.72	604.61	43795.33	25143.76	2007.73	0.00	70946.82

ENERGY SAVED IS ENERGY PRODUCED

(As on 31-08-2007)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO (Renewable)	RES (MNRE)	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
DAMODAR V CORP.	2850.00	0.00	0.00	2850.00	144.00	0.00	0.00	2994.00
HP / NJPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NEVEYLY LIG. CORP	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHDC	0.00	0.00	0.00	0.00	1195.00	0.00	0.00	1195.00
NHPC	0.00	0.00	0.00	0.00	3163.00	0.00	0.00	3163.00
NTPC	22200.00	5523.99	0.00	27723.99	0.00	0.00	0.00	27723.99
NUCLEAR P CORP	0.00	0.00	0.00	0.00	0.00	0.00	4120.00	4120.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
Total Central	28260.00	5898.99	0.00	34158.99	7757.00	0.00	4120.00	46035.99
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.10	0.00	20.10
ANDHRA PRADESH	0.00	1603.40	36.80	1640.20	0.00	443.37	0.00	2083.57
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.03
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	0.00	0.00	0.00	0.00	0.00	113.30	0.00	113.30
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GOA	0.00	48.00	0.00	48.00	0.00	30.00	0.00	78.00
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	603.35	0.00	2673.55
HARYANA	0.00	0.00	0.00	0.00	0.00	6.00	0.00	6.00
HIMACHAL PRD.	0.00	0.00	0.00	0.00	386.00	0.00	0.00	386.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
KARNATAKA	260.00	220.00	106.50	586.50	0.00	1120.98	0.00	1707.48
KERALA	0.00	174.00	21.84	195.84	0.00	0.03	0.00	195.87
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.76	0.00	0.76
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	74.00	0.00	74.00
MAHARASHTRA	1650.00	180.00	0.00	1830.00	444.00	1556.30	0.00	3830.30
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.03
PUNJAB	0.00	0.00	0.00	0.00	0.00	33.53	0.00	33.53
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	486.85	0.00	486.85
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	3571.69	0.00	4736.45
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	126.88	0.00	126.88
UTTRAKHAND	0.00	0.00	0.00	0.00	400.00	0.05	0.00	400.05
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	0.05	0.00	1081.57
Total Pvt. Sector	4241.38	4183.00	597.14	9021.52	1230.00	8167.30	0.00	18418.82
TOTAL	71932.38	13841.71	1201.75	86975.84	34130.76	10175.03	4120.00	135401.63

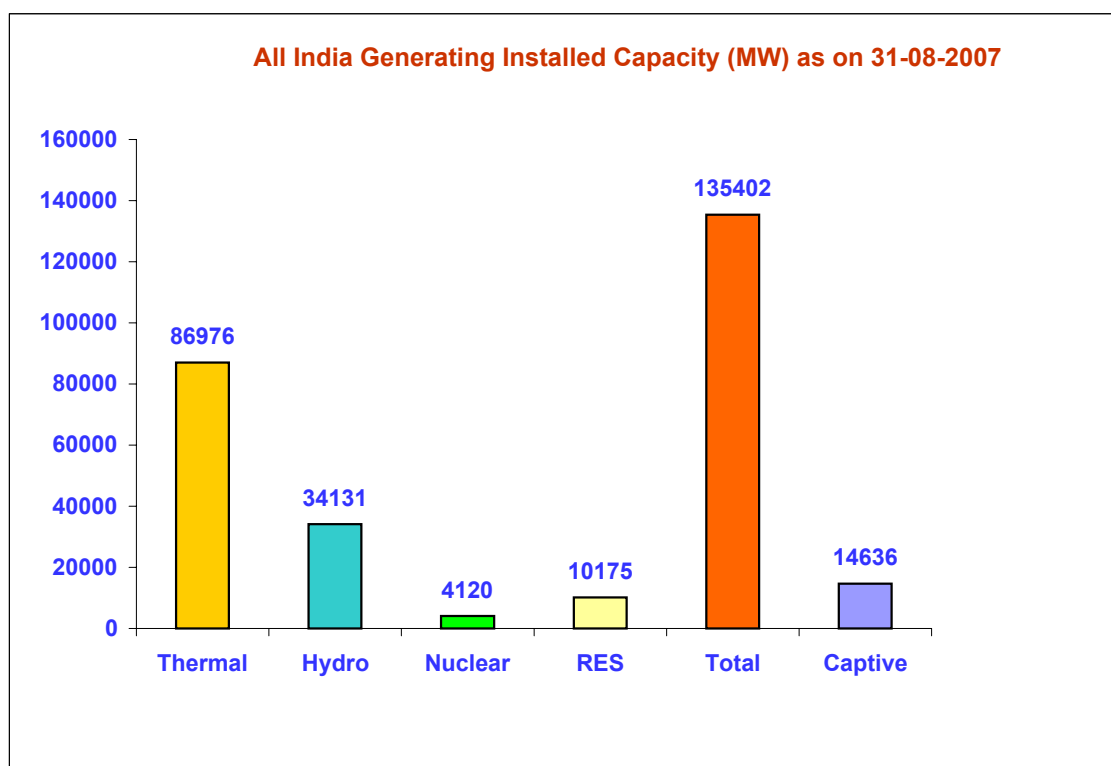
Captive Generating Capacity (MW) connected to the Grid = 14636.00

6. ALL INDIA GENERATING INSTALLED CAPACITY (MW)

(As on 31-08-2007)

SL. NO.	REGION	HYDRO (Renewable)	THERMAL				Nuclear	R.E.S.@ (MNRE)	TOTAL
			COAL	GAS	DSL	TOTAL			
1	Northern	12671.15	18027.50	3433.19	14.99	21475.68	1180.00	1220.18	36547.01
2	Western	6873.50	23252.50	5860.72	17.48	29130.70	1840.00	2670.34	40514.54
3	Southern	10646.18	15972.50	3586.30	939.32	20498.12	1100.00	5899.33	38143.63
4	Eastern	2823.93	14349.88	190.00	17.20	14557.08	0.00	227.81	17608.82
5	N. Eastern	1116.00	330.00	771.50	142.74	1244.24	0.00	146.01	2506.25
6	Island	0.00	0.00	0.00	70.02	70.02	0.00	11.36	81.38
7	All India	34130.76	71932.38	13841.71	1201.75	86975.84	4120.00	10175.03	135401.63

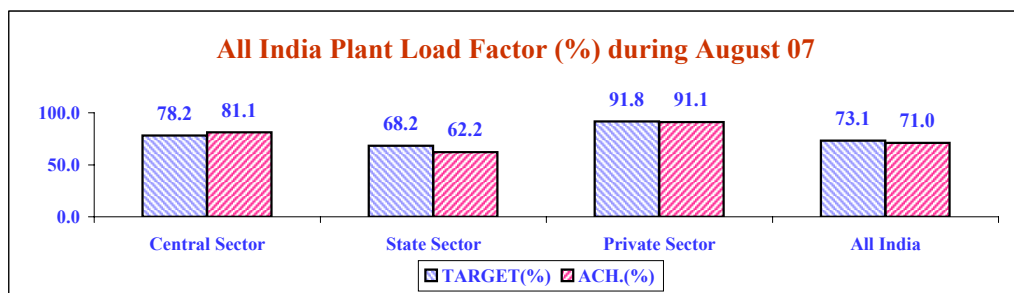
Capative Genrating capacity connected to the Grid (MW) = 14636



5. ALL INDIA PLANT LOAD FACTOR

Sector-wise PLF(%) targets and achievements

SECTOR	AUGUST, 07		APRIL, 07---- AUGUST, 07	
	TARGET(%)	ACH.(%)	TARGET(%)	ACH.(%)
Central Sector	78.2	81.1	81.5	87.0
State Sector	68.2	62.2	71.5	68.9
Private Sector	91.8	91.1	91.2	92.8
All India	73.1	71.0	76.3	77.1

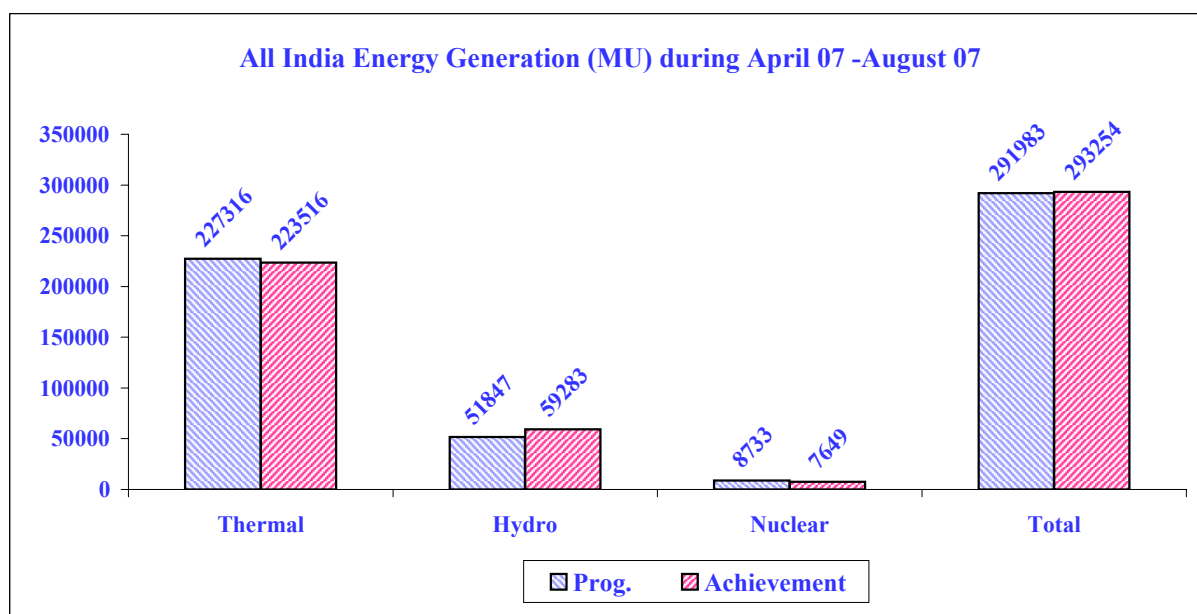


List of utility/ orgn. whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Stn.	PLF in %		
			Target	Ach.ment	Shortfall
I. CENTRAL	1	BADARPUR	90.2	61.3	28.9
	2	RIHAND	87.2	78.0	9.2
	3	TALCHER	80.1	77.5	2.6
	4	TALCHER STPS	84	83.3	0.7
	5	CHANDRAPUR	35.3	28.8	6.5
	6	DURGAPUR	76.3	53.4	22.9
	7	MEJIA	83.2	73.7	9.5
II. STATE	1	UPRVUNL	62.6	56.6	6.0
	2	GEB	68.8	51.2	17.6
	3	GSECL	94.7	88.8	5.9
	4	MPPGCL	57.4	43.2	14.2
	5	CSEB	71.6	68.7	2.9
	6	MAHAGENCO	74.4	70.2	4.2
	7	APGENCO	74.9	65.9	9.0
	8	KPCL	71.3	55.2	16.1
	9	TNEB	77.2	67.6	9.6
	10	BSEB	15.9	2.4	13.5
	11	JSEB	15.5	5.2	10.3
	12	TVNL	67.2	44.8	22.4
	13	OPGC	71.0	59.3	11.7
	14	DPL	64.7	39.2	25.5
	15	ASEB	27.8	19.6	8.2
III PRIVATE	1	TATA PCL	89.3	81.3	8.0

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Programme	APRIL, 2007--					
Sector-wise	2007-08	Prog.	Achievement	% Ach.	Prog.	Achievement	% Ach.
Thermal							
Central Sector	237449	19229	18151.92	94.4	94857	97795.48	103.1
State Sector	277604	22049	18900.14	85.7	110476	102672.01	92.9
Pvt. Sector	57141	4488	4196.95	93.5	21983	23048.80	104.8
Total	572194	45766	41249.01	90.1	227316	223516.29	98.3
Hydro							
Central Sector	39790	5214	5346.17	102.5	21380	23371.06	109.3
State Sector	64299	7497	9490.34	126.6	27451	32618.77	118.8
Pvt. Sector	5361	805	722.30	89.7	3016	3292.84	109.2
Total	109450	13516	15558.81	115.1	51847	59282.67	114.3
Nuclear							
Central Sector	22713	1799	1306.67	72.6	8733	7649.18	87.6
Total	22713	1799	1306.67	72.6	8733	7649.18	87.6
Bhutan IMP	5643	766	908.53	118.6	4087	2806.04	68.7
All India							
Central Sector	299952	26242	24804.76	94.5	124970	128815.72	103.1
State Sector	341903	29546	28390.48	96.1	137927	135290.78	98.1
Pvt. Sector	62502	5293	4919.25	92.9	24999	26341.64	105.4
Total	710000	61847	59023.02	95.4	291983	293254.18	100.4

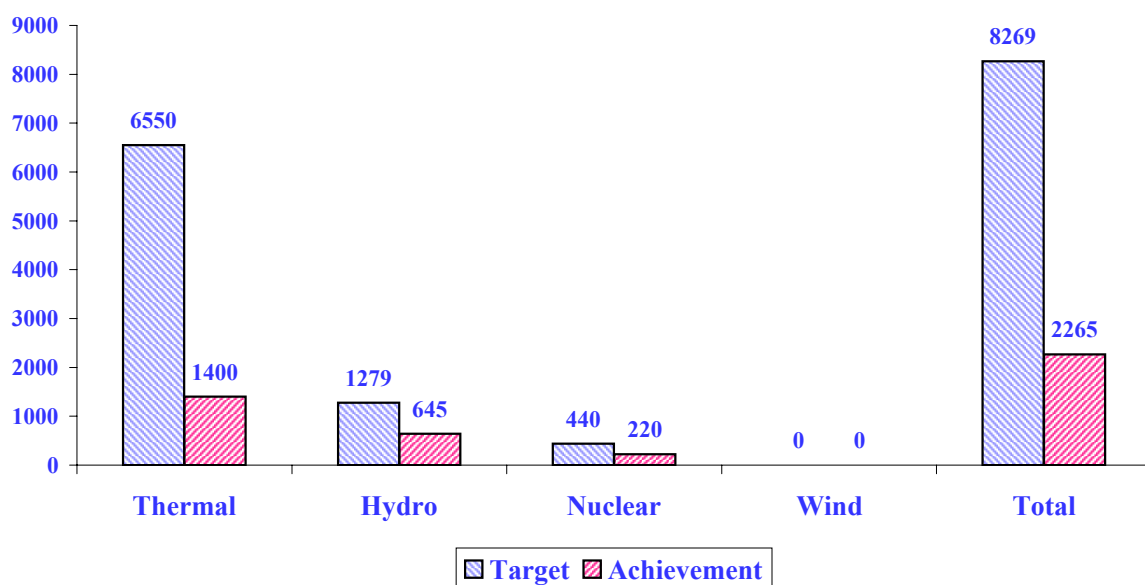


3. CAPACITY ADDITION FOR AUGUST, 07 AND APRIL, 07 ----- AUGUST, 07

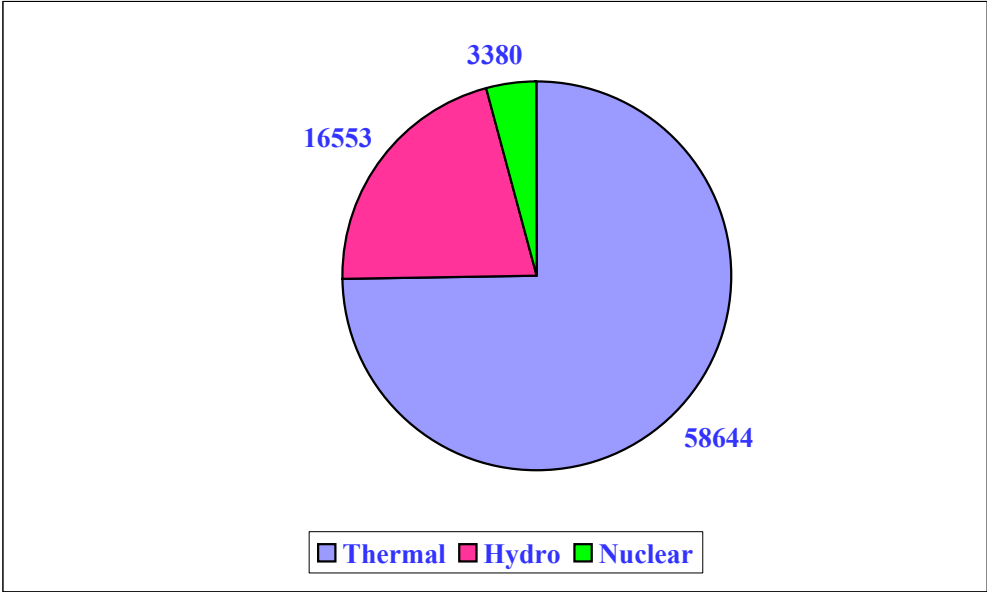
(MW)

Schemes	Status of Schemes	Target	AUGUST, 07		APRIL, 07-	AUGUST, 07	Deviation (+) / (-)
		2007-08	Target	Achievement	Target	Achievement	
Thermal	Central	4650.00	1240.00	0.00	1990.00	500.00	-1490.00
	State	5017.20	760.00	40.00	3470.00	900.00	-2570.00
	Pvt.	3037.00	464.00	0.00	1090.00	0.00	-1090.00
	Total	12704.20	2464.00	40.00	6550.00	1400.00	-5150.00
Hydro	Central	1030.00	130.00	130.00	390.00	195.00	-195.00
	State	2171.00	125.00	225.00	889.00	450.00	-439.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	3201.00	255.00	355.00	1279.00	645.00	-634.00
Nuclear	Central	880.00	0.00	0.00	440.00	220.00	-220.00
	Total	880.00	0.00	0.00	440.00	220.00	-220.00
Wind	State	0	0	0	0	0	0.00
	Pvt.	0	0	0	0	0	0.00
	Total	0	0	0	0	0	0.00
All India	Central	6560.00	1370.00	130.00	2820.00	915.00	-1905.00
	State	7188.20	885.00	265.00	4359.00	1350.00	-3009.00
	Pvt.	3037.00	464.00	0.00	1090.00	0.00	-1090.00
	Total	16785.20	2719.00	395.00	8269.00	2265.00	-6004.00

Target & Achievement (MW) April 07 - August 07



				(MW)
↓ Type/Sector →	Central	State	Private	Total
Thermal	26800	24347	7497	58644



**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-08-2007)

State	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Delhi	State	0.00	320.00	612.40	0.00	932.40	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	585.06	1920.50	204.30	0.00	2124.80	47.08	0.00	2756.94
	Sub-Total	585.06	2240.50	816.70	0.00	3057.20	47.08	0.00	3689.34
Haryana	State	884.24	1602.50	0.00	3.92	1606.42	0.00	62.70	2553.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
	Central	447.16	375.57	532.04	0.00	907.61	76.16	0.00	1430.93
	Sub-Total	1331.40	1978.07	532.04	3.92	2514.03	76.16	68.70	3990.29
Himachal	State	393.60	0.00	0.00	0.13	0.13	0.00	141.62	535.35
	Private	386.00	0.00	0.00	0.00	0.00	0.00	0.00	386.00
	Central	761.24	95.41	60.89	0.00	156.30	14.08	0.00	931.62
	Sub-Total	1540.84	95.41	60.89	0.13	156.43	14.08	141.62	1852.97
Jammu & Kashmir	State	330.00	0.00	175.00	8.94	183.94	0.00	111.83	625.77
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	689.50	198.59	127.09	0.00	325.68	68.00	0.00	1083.18
	Sub-Total	1019.50	198.59	302.09	8.94	509.62	68.00	111.83	1708.95
Punjab	State	2319.82	2130.00	0.00	0.00	2130.00	0.00	119.70	4569.52
	Private	0.00	0.00	0.00	0.00	0.00	0.00	33.53	33.53
	Central	711.75	546.21	259.72	0.00	805.93	151.04	0.00	1668.72
	Sub-Total	3031.57	2676.21	259.72	0.00	2935.93	151.04	153.23	6271.77
Rajasthan	State	987.84	2545.00	333.80	0.00	2878.80	0.00	30.25	3896.89
	Private	0.00	0.00	0.00	0.00	0.00	0.00	486.85	486.85
	Central	468.98	567.49	217.74	0.00	785.23	469.00	0.00	1723.21
	Sub-Total	1456.82	3112.49	551.54	0.00	3664.03	469.00	517.10	6106.95
Uttar Pradesh	State	527.40	4380.00	0.00	0.00	4380.00	0.00	25.10	4932.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	126.88	126.88
	Central	1078.09	2373.31	541.16	0.00	2914.47	203.72	0.00	4196.28
	Sub-Total	1605.49	6753.31	541.16	0.00	7294.47	203.72	151.98	9255.66
Uttrakhand	State	944.25	0.00	0.00	0.00	0.00	0.00	75.67	1019.92
	Private	400.00	0.00	0.00	0.00	0.00	0.00	0.05	400.05
	Central	307.48	232.80	68.25	0.00	301.05	16.28	0.00	624.81
	Sub-Total	1651.73	232.80	68.25	0.00	301.05	16.28	75.72	2044.78
Chandigarh	State	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	47.04	26.51	15.07	0.00	41.58	4.84	0.00	93.46
	Sub-Total	47.04	26.51	15.07	2.00	43.58	4.84	0.00	95.46
	Central - Unallocated	401.70	713.61	285.73	0.00	999.34	129.80	0.00	1530.84
Total Northern Region	State	6387.15	10977.50	1121.20	14.99	12113.69	0.00	566.87	19067.71
	Private	786.00	0.00	0.00	0.00	0.00	0.00	653.31	1439.31
	Central	5498.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	16039.99
	Grand Total	12671.15	18027.50	3433.19	14.99	21475.68	1180.00	1220.18	36547.01

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-08-2007)

State	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	30.00	78.00
	Central	0.00	274.18	0.00	0.00	274.18	0.00	0.00	274.18
	Sub-Total	0.00	274.18	48.00	0.00	322.18	0.00	30.05	352.23
Daman & Diu									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	12.99	4.13	0.00	17.12	1.98	0.00	19.10
	Sub-Total	0.00	12.99	4.13	0.00	17.12	1.98	0.00	19.10
Gujarat									
	State	772.00	4369.00	518.72	17.28	4905.00	0.00	24.30	5701.30
	Private	0.00	640.00	1430.00	0.20	2070.20	0.00	603.35	2673.55
	Central	0.00	1204.29	417.40	0.00	1621.69	825.00	0.00	2446.69
	Sub-Total	772.00	6213.29	2366.12	17.48	8596.89	825.00	627.65	10821.54
Madhya Pradesh									
	State	1703.67	2657.50	0.00	0.00	2657.50	0.00	39.26	4400.43
	Private	0.00	0.00	0.00	0.00	0.00	0.00	74.00	74.00
	Central	1195.00	1402.10	252.91	0.00	1655.01	92.88	0.00	2942.89
	Sub-Total	2898.67	4059.60	252.91	0.00	4312.51	92.88	113.26	7417.32
Chhatisgarh									
	State	120.00	1530.00	0.00	0.00	1530.00	0.00	18.05	1668.05
	Private	0.00	0.00	0.00	0.00	0.00	0.00	113.30	113.30
	Central	0.00	288.90	0.00	0.00	288.90	0.00	0.00	288.90
	Sub-Total	120.00	1818.90	0.00	0.00	1818.90	0.00	131.35	2070.25
Maharastra	State	2638.83	6546.00	912.00	0.00	7458.00	0.00	211.73	10308.56
	Private	444.00	1650.00	180.00	0.00	1830.00	0.00	1556.30	3830.30
	Central	0.00	1787.00	1877.28	0.00	3664.28	852.06	0.00	4516.34
	Sub-Total	3082.83	9983.00	2969.28	0.00	12952.28	852.06	1768.03	18655.20
Dadra & Nagar Haveli									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	15.19	26.61	0.00	41.80	1.98	0.00	43.78
	Sub-Total	0.00	15.19	26.61	0.00	41.80	1.98	0.00	43.78
	Central - Unallocated	0.00	875.35	193.67	0.00	1069.02	66.10	0.00	1135.12
Total western Region	State	5234.50	15102.50	1430.72	17.28	16550.50	0.00	293.39	22078.39
	Private	444.00	2290.00	1658.00	0.20	3948.20	0.00	2376.95	6769.15
	Central	1195.00	5860.00	2772.00	0.00	8632.00	1840.00	0.00	11667.00
	Grand Total	6873.50	23252.50	5860.72	17.48	29130.70	1840.00	2670.34	40514.54

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-08-2007)

State	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Andhra Pradesh	State	3494.93	3132.50	272.30	0.00	3404.80	0.00	188.31	7088.04
	Private	0.00	0.00	1603.40	36.80	1640.20	0.00	443.37	2083.57
	Central	0.00	2377.38	0.00	0.00	2377.38	37.41	0.00	2414.79
	Sub-Total	3494.93	5509.88	1875.70	36.80	7422.38	37.41	631.68	11586.40
Karnataka								0.00	
	State	3288.20	1470.00	0.00	127.92	1597.92	0.00	378.70	5264.82
	Private	0.00	260.00	220.00	106.50	586.50	0.00	1120.98	1707.48
	Central	0.00	1072.67	0.00	0.00	1072.67	190.90	0.00	1263.57
	Sub-Total	3288.20	2802.67	220.00	234.42	3257.09	190.90	1499.68	8235.87
Kerala								0.00	
	State	1769.10	0.00	0.00	234.60	234.60	0.00	78.02	2081.72
	Private	0.00	0.00	174.00	21.84	195.84	0.00	0.03	195.87
	Central	0.00	765.38	350.00	0.00	1115.38	80.09	0.00	1195.47
	Sub-Total	1769.10	765.38	524.00	256.44	1545.82	80.09	78.05	3473.06
Tamil Nadu								0.00	
	State	2093.95	2970.00	431.00	0.00	3401.00	0.00	118.20	5613.15
	Private	0.00	250.00	503.10	411.66	1164.76	0.00	3571.69	4736.45
	Central	0.00	2299.81	0.00	0.00	2299.81	657.39	0.00	2957.20
	Sub-Total	2093.95	5519.81	934.10	411.66	6865.57	657.39	3689.89	13306.80
NLC								0.00	
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
	Sub-Total	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
Pondicherry								0.00	
	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	207.01	0.00	0.00	207.01	17.09	0.00	224.10
	Sub-Total	0.00	207.01	32.50	0.00	239.51	17.09	0.03	256.63
	Central - Unallocated	0.00	1067.58	0.00	0.00	1067.58	117.12	0.00	1184.70
Total Southern Region	State	10646.18	7572.50	735.80	362.52	8670.82	0.00	763.23	20080.23
	Private	0.00	510.00	2500.50	576.80	3587.30	0.00	5136.10	8723.40
	Central	0.00	7890.00	350.00	0.00	8240.00	1100.00	0.00	9340.00
	Grand Total	10646.18	15972.50	3586.30	939.32	20498.12	1100.00	5899.33	38143.63

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-08-2007)

State	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Bihar	State	0.00	553.50	0.00	0.00	553.50	0.00	75.30	628.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	21.00	1142.69	0.00	0.00	1142.69	0.00	0.00	1163.69
	Sub-Total	21.00	1696.19	0.00	0.00	1696.19	0.00	75.30	1792.49
Jharkhand									
	State	130.00	1260.00	0.00	0.00	1260.00	0.00	4.05	1394.05
	Private	0.00	360.00	0.00	0.00	360.00	0.00	0.00	360.00
	Central	8.00	303.72	0.00	0.00	303.72	0.00	0.00	311.72
	Sub-Total	138.00	1923.72	0.00	0.00	1923.72	0.00	4.05	2065.77
West Bengal								0.00	
	State	572.00	3215.00	100.00	12.06	3327.06	0.00	99.50	3998.56
	Private	0.00	1081.38	0.00	0.14	1081.52	0.00	0.05	1081.57
	Central	17.00	684.31	0.00	0.00	684.31	0.00	0.00	701.31
	Sub-Total	589.00	4980.69	100.00	12.20	5092.89	0.00	99.55	5781.44
DVC								0.00	
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	150.00	2850.00	90.00	0.00	2940.00	0.00	0.00	3090.00
	Sub-Total	150.00	2850.00	90.00	0.00	2940.00	0.00	0.00	3090.00
Orissa								0.00	
	State	1917.93	420.00	0.00	0.00	420.00	0.00	7.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	1388.08	0.00	0.00	1388.08	0.00	0.00	1388.08
	Sub-Total	1917.93	1808.08	0.00	0.00	1808.08	0.00	7.30	3733.31
Sikkim								0.00	
	State	0.00	0.00	0.00	5.00	5.00	0.00	41.61	46.61
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	8.00	66.03	0.00	0.00	66.03	0.00	0.00	74.03
	Sub-Total	8.00	66.03	0.00	5.00	71.03	0.00	41.61	120.64
	Central - Unallocated	0.00	1025.17	0.00	0.00	1025.17	0.00	0.00	1025.17
Total Eastern Region	State	2619.93	5448.50	100.00	17.06	5565.56	0.00	227.76	8413.25
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	0.05	1441.57
	Central	204.00	7460.00	90.00	0.00	7550.00	0.00	0.00	7754.00
	Grand Total	2823.93	14349.88	190.00	17.20	14557.08	0.00	227.81	17608.82

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-08-2007)

State	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Assam	State	100.00	330.00	244.50	20.69	595.19	0.00	2.11	697.30
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	24.50
	Central	331.00	0.00	178.00	0.00	178.00	0.00	0.00	509.00
	Sub-Total	431.00	330.00	447.00	20.69	797.69	0.00	2.11	1230.80
Arunachal Pradesh	State	0.00	0.00	0.00	15.88	15.88	0.00	45.24	61.12
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	98.00	0.00	21.00	0.00	21.00	0.00	0.00	119.00
	Sub-Total	98.00	0.00	21.00	15.88	36.88	0.00	45.27	180.15
Meghalaya	State	156.00	0.00	0.00	2.05	2.05	0.00	31.03	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	73.00	0.00	26.00	0.00	26.00	0.00	0.00	99.00
	Sub-Total	229.00	0.00	26.00	2.05	28.05	0.00	31.03	288.08
Tripura	State	0.00	0.00	127.50	4.85	132.35	0.00	16.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	62.00	0.00	33.00	0.00	33.00	0.00	0.00	95.00
	Sub-Total	62.00	0.00	160.50	4.85	165.35	0.00	16.01	243.36
Manipur	State	0.00	0.00	0.00	45.41	45.41	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	81.00	0.00	26.00	0.00	26.00	0.00	0.00	107.00
	Sub-Total	81.00	0.00	26.00	45.41	71.41	0.00	5.45	157.86
Nagaland	State	0.00	0.00	0.00	2.00	2.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	53.00	0.00	19.00	0.00	19.00	0.00	0.00	72.00
	Sub-Total	53.00	0.00	19.00	2.00	21.00	0.00	28.67	102.67
Mizoram	State	0.00	0.00	0.00	51.86	51.86	0.00	17.47	69.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	34.00	0.00	16.00	0.00	16.00	0.00	0.00	50.00
	Sub-Total	34.00	0.00	16.00	51.86	67.86	0.00	17.47	119.33
	Central - Unallocated	128.00	0.00	56.00	0.00	56.00	0.00	0.00	184.00
Total	State	256.00	330.00	372.00	142.74	844.74	0.00	145.98	1246.72
North- Eastern Region	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.03	24.53
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Grand Total	1116.00	330.00	771.50	142.74	1244.24	0.00	146.01	2506.25

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 31-08-2007)

State	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Andaman & Nicobar	State	0.00	0.00	0.00	40.05	40.05	0.00	10.50	50.55
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	60.05	60.05	0.00	10.60	70.65
Lakshadweep	State	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	9.97	9.97	0.00	0.76	10.73
Total Islands	State	0.00	0.00	0.00	50.02	50.02	0.00	10.50	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	0.00	70.02	70.02	0.00	11.36	81.38

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 31-08-2007)

Region	Ownership Sector	Hydro (Renewable)	Modewise breakup				Nuclear	RES (MNRE)	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Northern Region	State	6387.15	10977.50	1121.20	14.99	12113.69	0.00	566.87	19067.71
	Private	786.00	0.00	0.00	0.00	0.00	0.00	653.31	1439.31
	Central	5498.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	16039.99
Western Region	Sub Total	12671.15	18027.50	3433.19	14.99	21475.68	1180.00	1220.18	36547.01
	State	5234.50	15102.50	1430.72	17.28	16550.50	0.00	293.39	22078.39
	Private	444.00	2290.00	1658.00	0.20	3948.20	0.00	2376.95	6769.15
	Central	1195.00	5860.00	2772.00	0.00	8632.00	1840.00	0.00	11667.00
Southern Region	Sub Total	6873.50	23252.50	5860.72	17.48	29130.70	1840.00	2670.34	40514.54
	State \$	10646.18	7572.50	735.80	362.52	8670.82	0.00	763.23	20080.23
	Private	0.00	510.00	2500.50	576.80	3587.30	0.00	5136.10	8723.40
	Central	0.00	7890.00	350.00	0.00	8240.00	1100.00	0.00	9340.00
Eastern Region	Sub Total	10646.18	15972.50	3586.30	939.32	20498.12	1100.00	5899.33	38143.63
	State	2619.93	5448.50	100.00	17.06	5565.56	0.00	227.76	8413.25
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	0.05	1441.57
	Central	204.00	7460.00	90.00	0.00	7550.00	0.00	0.00	7754.00
North Eastern Region	Sub Total	2823.93	14349.88	190.00	17.20	14557.08	0.00	227.81	17608.82
	State	256.00	330.00	372.00	142.74	844.74	0.00	145.98	1246.72
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.03	24.53
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
Islands	Sub Total	1116.00	330.00	771.50	142.74	1244.24	0.00	146.01	2506.25
	State	0.00	0.00	0.00	50.02	50.02	0.00	10.50	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	0.00	70.02	70.02	0.00	11.36	81.38
ALL INDIA	State	25143.76	39431.00	3759.72	604.61	43795.33	0.00	2007.73	70946.82
	Private	1230.00	4241.38	4183.00	597.14	9021.52	0.00	8167.30	18418.82
	Central	7757.00	28260.00	5898.99	0.00	34158.99	4120.00	0.00	46035.99
	Total	34130.76	71932.38	13841.71	1201.75	86975.84	4120.00	10175.03	135401.63

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i) The SHP capacity of 1168 MW which was covered under the conventional Hydro capacity has been transferred to RES. 59.97 MW of captive capacity has been deducted from total SHP capacity under RES. Similarly wind capacity of 148.67 MW covered under captive capacity has also been deducted from wind power capacity under RES.

ii) The Shares of Sipat TPS (NTPC) are proposed shares, still to be approved.

(iii) Figures at second place of decimal may not tally due to rounding off by computer