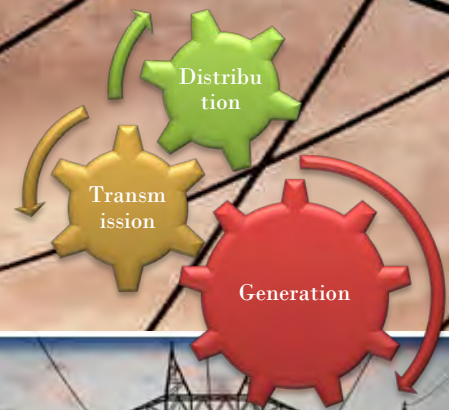




# भारत उत्पादन संतुलन रिपोर्ट 2014-15

## LOAD GENERATION BALANCE REPORT 2014-15



भारत सरकार  
**Government of India**  
विद्युत मंत्रालय  
**Ministry of Power**  
केन्द्रीय विद्युत प्राधिकरण

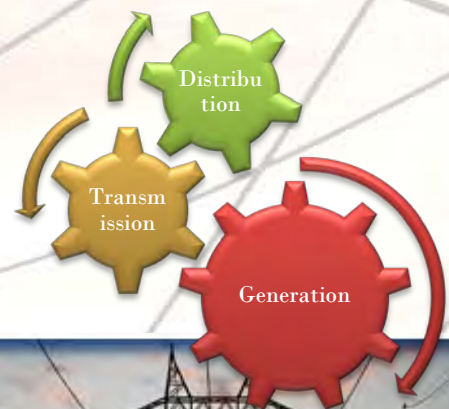
**Central Electricity Authority**

(विद्युत अधिनियम, 2003 की धारा 73(ए) के तहत के.वि.प्रा. के सांविधिक दायित्व का निर्वहन करते हुए)  
(In fulfillment of CEA's obligation under section 73(a) of Electricity Act, 2003)



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(In fulfillment of CEA's obligation under section 73(a) of Electricity Act, 2003)



**Mrs. Neerja Mathur**  
**Chairperson**  
**Central Electricity Authority**  
**& Ex-officio Secretary to**  
**Government of India**

### **Foreword**

The annual Load Generation Balance Report (LGBR) for the year 2014-15 is the thirty-third publication in the series brought out by CEA. The Report covers the month-wise anticipated energy requirement and availability (in MU) as well as peak demand and availability (in MW) for the year 2014-15 considering all India annual generation target of 1023BU, finalized after detailed discussions with the State Electricity Boards/ Utilities and Central/ State/ Private Generation Companies and availability from import of Power from Generation Projects in Bhutan and also availability from non-conventional and renewable energy sources in the country. The report also brings out comparison of the actual Power Supply Position with the forecasted Power Supply Position indicated in LGBR for the year 2013-14.

During the year 2013-14, 14 nos. of 765kV lines and 33 nos. of 400kV lines were commissioned in central sector along with 2 nos. of 765kV lines and 22 nos. of 400kV line in state sector. The corresponding figures for private sector are 1 and 7 respectively. With the commissioning of the above 765kV and 400kV transmission lines in different sectors, the inter-state and intra-state capability of power transfer in the country has enhanced considerably. Efforts are also being made for enhancing capacity addition in the XII Five Year Plan. A generating capacity addition of 17,800MW has been considered in the LGBR for 2014-15. These measures are expected to help the deficit states to reduce their shortages.

I hope that the Load Generation Balance Report would provide valuable inputs to SEBs/ Utilities for their operational planning, including bilateral tie-ups.

**New Delhi**  
**May, 2014**

**(Neerja Mathur)**



**Mr. P.K Pahwa**  
**Member In charge (GO&D)**  
**Central Electricity Authority**  
**& Ex-officio Additional Secretary to**  
**Government of India**

### **Preamble**

The Load Generation Balance Report (LGBR) is brought out annually by Central Electricity Authority towards fulfillment of its obligations under section 73(a) of Indian Electricity Act 2003. The report provides information about the anticipated power supply position for the coming year in the country. This information enables the States/ Utilities to plan their power supply and demand so as to minimize the energy and peak shortages. The information on the anticipated power supply position in the various States would also be useful to those involved in the power trading. Two power exchanges already in operation namely Indian Energy Exchange (IEX) and Power Exchange India Ltd (PXI) facilitate optimum utilization of generation capacity.

The anticipated power supply position for the year 2014-15 is based on All India generation targets for the year as finalized by CEA after discussions with the concerned States/ Utilities/ Corporations and approved by Ministry of Power. Assessment of unrestricted peak demand and unrestricted energy requirement and peak and energy availability of constituent states of each Region has been done by the respective Regional Power Committees (RPCs) after review of the projections made by the constituent states, past data and the trend analysis. The inputs provided by the RPCs are analysed and the anticipated month-wise power supply position for each State, Region and the Country are prepared by Grid Management Division of CEA. As per this LGBR, most states would face both peaking and energy shortages during 2014-15. However, the actual shortage in a state would depend on the extent to which the state is able to get additional power from the surplus states.

I would like to place on record my appreciation for special efforts made by Shri Dinesh Chandra, Chief Engineer (I/c) and Shri S.N. Kayal, Director in supervising the entire exercise and Shri A. Suresh, Deputy Director with Shri R. K. Meena, Assistant Director in compilation and bringing out this publication. Thanks are also due to Operation Performance Monitoring Division of CEA for



setting the Generation Targets for the year 2014-15 and the Member Secretaries of all the five RPCs along with their team for furnishing the requirement/availability figures for 2014-15 after having detailed discussions with the constituents of the concerned region.

Feedbacks from the users for improvement in the Report are welcome.

New Delhi  
May, 2014

(P.K. Pahwa)

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# EXECUTIVE SUMMARY

## EXECUTIVE SUMMARY

1. The assessment of the anticipated power supply position in the Country during the year 2014-15 has been made by taking into consideration the power availability from various stations in operation, fuel availability, and anticipated water availability at hydro electric stations. A capacity addition of 17800 MW during the year 2014-15 comprising 14958 MW of thermal, 842 MW of hydro and 2000 MW of nuclear power stations has been considered. The gross energy generation in the country has been assessed as 1023 BU from the power plants in operation and those expected to be commissioned during the year in consultation with generating companies/ SEBs and take into consideration the proposed maintenance schedule of the units during the year. The monthly power requirements for all States/ UTs in terms of peak demand and energy requirement have been assessed considering the past trend and has been finalized in consultation with the concerned authorities taking into consideration the specific requirement, if any. The power supply position of each state has been worked out and the assessment of surplus/ shortages has been made which has been discussed at the fora of Regional Power Committees. Based on the studies carried out as above, the anticipated power supply position of the Country, region-wise emerges as presented in the Table below:

Anticipated All India Power Supply Position for the year 2014-15

| State / Region    | Energy          |                  |                            |       | Peak    |         |                            |       |
|-------------------|-----------------|------------------|----------------------------|-------|---------|---------|----------------------------|-------|
|                   | Requireme<br>nt | Availabili<br>ty | Surplus(+)/<br>Deficit (-) |       | Demand  | Met     | Surplus(+)/<br>Deficit (-) |       |
|                   | (MU)            | (MU)             | (MU)                       | (%)   | (MW)    | (MW)    | (MW)                       | (%)   |
| Northern          | 328,944         | 318,837          | -10,107                    | -3.1  | 47,570  | 46,899  | -671                       | -1.4  |
| Western           | 288,062         | 289,029          | 967                        | 0.3   | 45,980  | 52,652  | 6,672                      | 14.5  |
| Southern          | 298,180         | 260,366          | -37,814                    | -12.7 | 41,677  | 32,423  | -9,254                     | -22.2 |
| Eastern           | 118,663         | 114,677          | -3,986                     | -3.4  | 17,608  | 17,782  | 174                        | 1.0   |
| North-<br>Eastern | 14,823          | 12,248           | -2,575                     | -17.4 | 2,543   | 2,215   | -327                       | -12.9 |
| All India         | 1,048,672       | 995,157          | -53,515                    | -5.1  | 147,815 | 144,788 | -3,027                     | -2.0  |

2. The net energy availability and demand met includes injection from non-conventional energy sources, surplus power from CPPs and tied up capacity

from IPPs. About 1664 MW capacity of IPPs is likely to be commissioned during the year 2014-15 is not tied up with any entity and it may become available in the Grid through Power Exchanges/ Short Term Open Access, thereby mitigating the shortages indicated above.

3. The above anticipated All India power supply position indicates that the country is expected to experience a peak shortage of 2.0% and energy shortage of 5.1%, despite very high shortages likely to be experienced by Southern Region.
4. The peaking shortages are likely to prevail in the Northern, Southern and North-Eastern Regions to the tune of 1.4%, 22.2% and 12.9% respectively. Surplus energy is anticipated in the order of 1.0% and 14.5% in the Eastern and Western Regions respectively.
5. The anticipated State-wise power supply position is given in the Table below. The month-wise power supply position in various states/ regions has been given in the Report. There would be surplus energy in some of the states of Northern Region having predominantly hydro systems during the monsoon months while shortage conditions would prevail during winter season. This information may be useful for the utilities having shortages to tie-up bilateral exchanges/ purchase of power from the states having surplus power.

### Anticipated Power Supply Position in the Country during 2014-15

| State / Region              | ENERGY           |                   |                            |              | PEAK             |                   |                            |              |
|-----------------------------|------------------|-------------------|----------------------------|--------------|------------------|-------------------|----------------------------|--------------|
|                             | Require-<br>ment | Availab-<br>ility | Surplus(+)/<br>Deficit (-) |              | Require-<br>ment | Availab-<br>ility | Surplus(+)/<br>Deficit (-) |              |
|                             | (MU)             | (MU)              | (MU)                       | (%)          | (MW)             | (MW)              | (MW)                       | (%)          |
| Chandigarh                  | 1,635            | 1,791             | 156                        | 9.6          | 350              | 324               | -26                        | -7.4         |
| Delhi                       | 29,050           | 34,959            | 5,909                      | 20.3         | 6,100            | 5,728             | -372                       | -6.1         |
| Haryana                     | 45,950           | 52,363            | 6,413                      | 14.0         | 8,500            | 9,264             | 764                        | 9.0          |
| Himachal Pradesh            | 9,575            | 11,276            | 1,700                      | 17.8         | 1,600            | 2,104             | 504                        | 31.5         |
| Jammu & Kashmir             | 16,130           | 11,355            | -4,775                     | -29.6        | 2,550            | 2,258             | -292                       | -11.5        |
| Punjab                      | 49,020           | 49,259            | 239                        | 0.5          | 12,000           | 10,209            | -1,791                     | -14.9        |
| Rajasthan                   | 62,540           | 57,197            | -5,343                     | -8.5         | 11,000           | 10,271            | -729                       | -6.6         |
| Uttar Pradesh               | 101,905          | 86,863            | -15,042                    | -14.8        | 14,500           | 13,104            | -1,396                     | -9.6         |
| Uttarakhand                 | 12,785           | 13,390            | 605                        | 4.7          | 1,900            | 1,941             | 41                         | 2.2          |
| <b>Northern Region</b>      | <b>328,944</b>   | <b>318,837</b>    | <b>-10,107</b>             | <b>-3.1</b>  | <b>47,570</b>    | <b>46,899</b>     | <b>-671</b>                | <b>-1.4</b>  |
| Chhattisgarh                | 23,691           | 33,378            | 9,687                      | 40.9         | 3,197            | 3,682             | 485                        | 15.2         |
| Gujarat                     | 78,632           | 81,850            | 3,218                      | 4.1          | 11,580           | 13,407            | 1,827                      | 15.8         |
| Madhya Pradesh              | 59,776           | 62,814            | 3,038                      | 5.1          | 10,703           | 12,457            | 1,754                      | 16.4         |
| Maharashtra                 | 115,373          | 100,802           | -14,571                    | -12.6        | 21,414           | 22,459            | 1,045                      | 4.9          |
| Daman & Diu                 | 1,838            | 1,783             | -55                        | -3.0         | 291              | 287               | -4                         | -1.4         |
| D.N. Haveli                 | 5,479            | 5,361             | -119                       | -2.2         | 652              | 652               | 0                          | 0.0          |
| Goa                         | 3,272            | 3,042             | -230                       | -7.0         | 468              | 465               | -3                         | -0.6         |
| <b>Western Region</b>       | <b>288,062</b>   | <b>289,029</b>    | <b>967</b>                 | <b>0.3</b>   | <b>45,980</b>    | <b>52,652</b>     | <b>6,672</b>               | <b>14.5</b>  |
| Andhra Pradesh              | 103,732          | 87,901            | -15,831                    | -15.3        | 14,993           | 11,791            | -3,202                     | -21.4        |
| Karnataka                   | 69,596           | 59,593            | -10,003                    | -14.4        | 10,772           | 8,137             | -2,635                     | -24.5        |
| Kerala                      | 22,492           | 16,948            | -5,544                     | -24.7        | 3,742            | 2,557             | -1,185                     | -31.7        |
| Tamil Nadu                  | 98,822           | 92,132            | -6,690                     | -6.8         | 13,773           | 12,128            | -1,645                     | -11.9        |
| Puducherry                  | 2,482            | 2,736             | 254                        | 10.2         | 368              | 388               | 20                         | 5.4          |
| <b>Southern Region</b>      | <b>298,180</b>   | <b>260,366</b>    | <b>-37,814</b>             | <b>-12.7</b> | <b>41,677</b>    | <b>32,423</b>     | <b>-9,254</b>              | <b>-22.2</b> |
| Bihar                       | 15,917           | 13,477            | -2,440                     | -15.3        | 2,750            | 2,038             | -712                       | -25.9        |
| DVC                         | 19,705           | 19,189            | -516                       | -2.6         | 2,815            | 3,084             | 269                        | 9.6          |
| Jharkhand                   | 8,315            | 7,393             | -922                       | -11.1        | 1,130            | 1,238             | 108                        | 9.6          |
| Orissa                      | 27,363           | 27,151            | -212                       | -0.8         | 3,900            | 4,019             | 119                        | 3.1          |
| West Bengal                 | 46,801           | 46,594            | -207                       | -0.4         | 7,600            | 7,491             | -109                       | -1.4         |
| Sikkim                      | 557              | 872               | 315                        | 56.6         | 131              | 149               | 18                         | 13.7         |
| <b>Eastern Region</b>       | <b>118,663</b>   | <b>114,677</b>    | <b>-3,986</b>              | <b>-3.4</b>  | <b>17,608</b>    | <b>17,782</b>     | <b>174</b>                 | <b>1.0</b>   |
| Arunachal Pradesh           | 793              | 637               | -156                       | -19.7        | 140              | 134               | -6                         | -4.3         |
| Assam                       | 8,765            | 5,945             | -2,820                     | -32.2        | 1,480            | 1,001             | -480                       | -32.4        |
| Manipur                     | 727              | 753               | 26                         | 3.6          | 150              | 136               | -14                        | -9.3         |
| Meghalaya                   | 1,996            | 2,241             | 245                        | 12.3         | 390              | 473               | 82                         | 21.1         |
| Mizoram                     | 471              | 503               | 32                         | 6.8          | 90               | 98                | 7                          | 8.3          |
| Nagaland                    | 681              | 504               | -177                       | -26.0        | 140              | 92                | -48                        | -34.0        |
| Tripura                     | 1,389            | 1,664             | 275                        | 19.8         | 310              | 298               | -12                        | -3.8         |
| <b>North-Eastern Region</b> | <b>14,823</b>    | <b>12,248</b>     | <b>-2,575</b>              | <b>-17.4</b> | <b>2,543</b>     | <b>2,215</b>      | <b>-327</b>                | <b>-12.9</b> |
| <b>All India</b>            | <b>1,048,672</b> | <b>995,157</b>    | <b>-53,515</b>             | <b>-5.1</b>  | <b>147,815</b>   | <b>144,788</b>    | <b>-3,027</b>              | <b>-2.0</b>  |

# Load Generation Balance Report for the Year 2014-15

## LOAD GENERATION BALANCE REPORT FOR THE YEAR 2014-15

### 1. INTRODUCTION

The Load Generation Balance Report (LGBR) brings out the likely month-wise position of power in terms of requirement and availability while simultaneously identifying the States with surplus power, which could be procured/ contracted by the States facing deficit. The LGBR, brought out by CEA also presents a review of the actual power supply position during the previous year in the country. Most importantly, it makes an assessment of the power requirement of various states during the upcoming year, as well, an assessment of power availability from generating stations either owned by them or through their shares in the common/ central sector projects or based on long term agreements.

### 2. ACTUAL POWER SUPPLY POSITION DURING 2013-14

#### 2.1 All India

During the year 2013-14, though the total ex-bus energy availability increased by 5.6% over the previous year and the peak met increased by 5.3%, the shortage conditions prevailed in the Country both in terms of energy and peaking availability as given below:

|              | Energy (MU) | Peak (MW) |
|--------------|-------------|-----------|
| Requirement  | 1,002,257   | 135,918   |
| Availability | 959,829     | 129,815   |
| Shortage     | 42,428      | 6,103     |
| (%)          | 4.2         | 4.5       |

The energy requirement registered a growth of 0.7% during the year against the projected growth of 5.3% and Peak demand registered a growth of 0.3% against the projected growth of 6.5%. The month-wise power supply position in the Country during the year is given in **Annex-I**.

#### 2.2 Region-wise Power Supply Position

All the Regions in the Country namely Northern, Western, Southern, Eastern and North-Eastern Regions continued to experience energy as well as peak power shortage of varying magnitude on an overall basis, although there were short-term surpluses depending on the season or time of day. The surplus power was sold to deficit states or consumers either through bilateral contracts, Power Exchanges or traders. The energy shortage varied from 1.0% in the Western

Region to 6.8% in the Southern Region. Region-wise picture in regard to actual power supply position in the country during the year 2013-14 in energy and peak terms is given below:

| Region            | Energy          |                  |                          |      | Peak       |        |                          |      |
|-------------------|-----------------|------------------|--------------------------|------|------------|--------|--------------------------|------|
|                   | Requir<br>ement | Availabi<br>lity | Surplus /<br>Deficit (-) |      | Deman<br>d | Met    | Surplus /<br>Deficit (-) |      |
|                   | (MU)            | (MU)             | (MU)                     | (%)  | (MW)       | (MW)   | (MW)                     | (%)  |
| Northern          | 309,463         | 290,880          | -18,583                  | -6.0 | 45,934     | 42,774 | -3,160                   | -6.9 |
| Western           | 294,659         | 291,856          | -2,803                   | -1.0 | 41,335     | 40,331 | -1,004                   | -2.4 |
| Southern          | 277,245         | 258,444          | -18,801                  | -6.8 | 39,015     | 36,048 | -2,967                   | -7.6 |
| Eastern           | 108,203         | 106,783          | -1,420                   | -1.3 | 15,888     | 15,598 | -290                     | -1.8 |
| North-<br>Eastern | 12,687          | 11,866           | -821                     | -6.5 | 2,164      | 2,048  | -116                     | -5.4 |

### 2.3 State-wise Annual Actual Power Supply Position during 2013-14

The details of annual power supply position in terms of energy requirement vis-à-vis energy availability of various States/ Systems during the year 2013-14 are given in **Annex – II**.

It may be seen that in the **Northern Region** Delhi, Rajasthan and Haryana faced negligible energy shortage. Himachal Pradesh, Punjab and Uttarakhand experienced energy shortages in the range of 1.5-3.8%, whereas the shortage in Uttar Pradesh was 14%. The maximum energy shortage in Northern Region was in Jammu & Kashmir and was 21.9%.

In the **Western Region**, Madhya Pradesh, Chhattisgarh and Goa faced negligible energy shortage in the range of 0.1-0.7%, whereas the maximum energy shortage in Western Region was in Madhya Pradesh and was 2.1%.

In the **Southern Region**, Kerala and Puducherry faced energy shortages in the range of 1-2.4% whereas the shortage in Tamil Nadu was 5.9%. The energy shortage in the Andhra Pradesh was 6.9% and the maximum energy shortage in Southern Region was in Karnataka and was 9.5%.

In **Eastern Region**, West Bengal and DVC were faced negligible energy shortage whereas Odisha and Jharkhand faced energy shortages in the range of 1.7-1.9%. The maximum energy shortage of 4.1% was faced by Bihar.

In the **North-Eastern Region**, Assam, Manipur, Tripura and Nagaland faced energy shortages in the range of 2.8-6.4%. The maximum energy shortage in North-Eastern Region was in Meghalaya at 10.6%. The shortages witnessed were partly on account of constraints in transmission, sub-transmission & distribution system and/ or financial constraints.

The constituent-wise details of actual peak demand vis-à-vis peak met during the year 2013-14 are shown in **Annex-III**. It may also be seen that the Northern, Western, Southern, Eastern and North Eastern Regions faced peaking shortage of 6.9%, 2.4%, 7.6%, 1.8% and 5.4% respectively.

#### **2.4 Month-wise Actual Power Supply position during 2013-14**

The month-wise power supply position of various states of the Country is given in **Annex-IV (A) and IV (B)**.

#### **2.5 Inter-Regional Exchanges**

Efforts were made for optimal utilization of the available electricity in the country by enhancing inter-regional exchanges. The total inter-regional exchange during the year 2013-14 was 78241 MU which was 43.6% higher than the previous year. The energy exchanges among various regions during the year 2013-14 are shown in **Annex-V**.

#### **2.6 Power Supply from Central Generating Stations**

The scheduled energy drawal by the beneficiary States/ UTs vis-à-vis their entitlement from Central Generating Stations during the year 2013-14 is given in **Annex-VI**.

### **3. REVIEW OF LGBR FOR THE YEAR 2013-14**

#### **3.1 All India**

As per LGBR, the forecast of all India energy requirements, energy availability, peak demand and peak met for the year 2013-14 were close to the actual figures. Forecast vis-à-vis actual power supply position of the country is given below:

| <b>Power Supply Position</b> | <b>LGBR</b> | <b>Actual</b> | <b>Deviation (%)</b> |
|------------------------------|-------------|---------------|----------------------|
| Energy Requirement (MU)      | 1,048,533   | 1,002,257     | -4.4                 |
| Energy Availability (MU)     | 978,301     | 959,829       | -1.8                 |
| Peak Demand (MW)             | 144,225     | 135,918       | -5.7                 |
| Peak Demand Met (MW)         | 140,964     | 129,815       | -7.9                 |

The actual requirement of energy was lower than the forecast and the energy availability was also lower than the target envisaged during preparation of LGBR. The actual peak demand was less than the anticipated peak demand resulting in higher load factor than the anticipated.

### **3.2 Region-wise/ State-wise comparison of LGBR vs ACTUAL (2013-14)**

A comparison of the state/constituent-wise actual power supply position both in terms of peak and energy as against the forecast in respect of various regions for the year 2013-14 is given in **Annex –VII(A) & VII(B)** respectively. Variation in energy availability and peak met of the states were caused by changes in allocation from central sector projects and bilateral energy contracts of the states, which were not envisaged during the preparation of LGBR. Region-wise analysis of forecast vis-à-vis actual power supply position is given below:

#### **3.2.1 Northern Region**

Forecast vis-à-vis actual power supply position of Northern Region is given below:

| <b>Power Supply Position</b> | <b>LGBR</b> | <b>Actual</b> | <b>Deviation (%)</b> |
|------------------------------|-------------|---------------|----------------------|
| Energy Requirement (MU)      | 319,885     | 309,463       | -3.2                 |
| Energy Availability (MU)     | 301,418     | 290,880       | -3.4                 |
| Peak Demand (MW)             | 47,500      | 45,934        | -3.2                 |
| Peak Demand Met (MW)         | 46,879      | 42,774        | -8.7                 |

The forecast of energy requirement, energy availability and peak demand in the Northern Region for 2013-14 were quite close to the actual during the year. The actual energy requirement, energy availability, peak demand and peak demand met were lower by 3.2%, 3.4%, 3.2% and 8.7% respectively. The actual peak demand of the Northern Region was lower than the anticipated on account of higher load shedding by states in the region.

There was no energy shortage in Chandigarh against a forecasted surplus of 1.1%. Delhi had marginal shortage against projected surplus of 46.7%. Haryana had energy shortage of 0.6% which is higher than the forecasted surplus of 15.3% on account of higher energy requirement and lower energy availability as compared to the forecast. The actual energy shortage in the case of Himachal Pradesh was 2.3% as against the anticipated energy surplus of 2.7% on account of less energy availability than the anticipated in the region. The actual shortage in case of Jammu & Kashmir was 21.9% against anticipated surplus of 2.6% due

to lower energy availability than anticipated. In case of Punjab the actual energy shortage was 1.5% against a forecast of 19.7% on account of lower energy requirement. Rajasthan had marginal energy shortage of 0.3% against a forecast of 15.1%. Uttar Pradesh had energy shortage of 14% against a forecast of 18% due to higher requirement and lower availability than anticipated. Uttarakhand experienced a shortage of 3.8% against anticipated energy shortfall of 15.4% during the year.

### 3.2.2 Western Region

Forecast vis-à-vis actual power supply position of Western Region is given below:

| <b>Power Supply Position</b> | <b>LGBR</b> | <b>Actual</b> | <b>Deviation (%)</b> |
|------------------------------|-------------|---------------|----------------------|
| Energy Requirement (MU)      | 286,752     | 294,659       | 2.7                  |
| Energy Availability (MU)     | 283,396     | 291,856       | 2.9                  |
| Peak Demand (MW)             | 43,456      | 41,335        | -4.8                 |
| Peak Demand Met (MW)         | 46,389      | 40,331        | -13                  |

The forecast of energy requirement, energy availability and peak demand in the Western Region were close to the actual. The actual figures of energy requirement and energy availability were higher by 2.7%, 2.9% respectively than the predicted figures whereas the actual Peak demand and peak demand met were lower by 13% than the anticipated. The actual energy shortage in the Region was 1.0% as compared to forecasted figure of 1.2%. The actual peak demand of the Western Region was less than the anticipated due to higher load factor.

The actual energy shortage in the Western Region was less than the forecasted figure on account of lower requirement. All the states of Western Region except Maharashtra and D.N. Haveli and Goa experienced lower shortage than the forecast due to lower energy requirement than anticipated. The lower energy availability in M.P., Chhattisgarh, Daman & Diu and Dadra and Nagar Haveli was due to import of power through bilateral contracts or traders. Chhattisgarh had energy shortage of 0.7% against forecast surplus of 0.4% due to higher energy requirement than the forecast. Gujarat had no energy shortage against a forecast surplus of 6.1%. Madhya Pradesh experienced actual energy shortage of 0.1% against a forecast of 6.2% due to lower energy availability. The actual energy shortage in Maharashtra was 2.1%, lower than the estimated energy shortage of 9.8%. In case of Goa, the actual energy shortage was 0.5% against the anticipated energy shortage of 4.5%. Daman & Diu faced no energy shortage against anticipated energy surplus of 5% primarily due to the lower actual

energy availability than the forecasted figure. Dadra and Nagar Haveli had faced no energy shortage against of a forecasted shortage of 3.7%.

### 3.2.3 Southern Region

Forecast vis-à-vis actual power supply position of Southern Region is given below:

| <b>Power Supply Position</b> | <b>LGBR</b> | <b>Actual</b> | <b>Deviation (%)</b> |
|------------------------------|-------------|---------------|----------------------|
| Energy Requirement (MU)      | 309,840     | 277,245       | -10.5                |
| Energy Availability (MU)     | 250,583     | 258,444       | 3.1                  |
| Peak Demand (MW)             | 44,670      | 39,015        | -12.6                |
| Peak Demand Met (MW)         | 33,001      | 36,048        | 9.2                  |

The actual energy availability and peak demand met in Southern Region were higher by 3.1%, 9.2% respectively than the predicted figures. The actual energy shortage in the Region was 6.8% as compared to forecast figure of 19.1%. The actual energy requirement and peak demand of the Southern Region were less than the anticipated on account of higher load factor and demand side management measures taken by the states.

The actual energy shortage in the Southern Region was less than the predicted figure mainly on account of higher availability and lower requirement than the forecast. The actual energy shortage in Andhra Pradesh was 6.9% as against the anticipated shortage of 9.1%. The actual energy shortage in Karnataka was 9.5% as against the anticipated shortage of 23.2%, due to higher energy availability as compared to the anticipated. The actual energy shortage in Kerala was 2.4% as against the anticipated shortage of 24.8% due to lower energy requirement and higher energy availability than the forecast. The actual energy shortage in Tamil Nadu was 5.9% as against the anticipated shortage of 26.5% on account of higher availability than the forecast. The actual energy shortage in Puducherry was 1% as against the anticipated surplus of 9.9%.

### 3.2.4 Eastern Region

Forecast vis-à-vis actual power supply position of Eastern Region is given below:

| <b>Power Supply Position</b> | <b>LGBR</b> | <b>Actual</b> | <b>Deviation (%)</b> |
|------------------------------|-------------|---------------|----------------------|
| Energy Requirement (MU)      | 119,632     | 108,203       | -9.5                 |
| Energy Availability (MU)     | 131,880     | 106,783       | -19                  |
| Peak Demand (MW)             | 18,257      | 15,888        | -12.9                |
| Peak Demand Met (MW)         | 19,700      | 15,598        | -20.8                |

The actual energy requirement, energy availability, peak demand and peak met in Eastern Region during 2013-14 were lower than anticipated by 9.5%, 19%, 12.9% and 20.8% respectively. There was energy shortage of 1.3% in the Eastern Region against anticipated surplus of 10.2%. This was mainly due to higher energy availability as compared to the forecast as most of Eastern Regional states traded their surplus power, which was not accounted for in the LGBR. The actual peak demand of the Eastern Region was less than the forecast due to less than anticipated growth in the load.

The actual energy shortage in West Bengal and Damodar Valley Corporation (DVC) were 0.3% and 0.6% as against projected surplus of 21.6% and 26.2%. Odisha faced marginal actual energy shortage of 1.7% against anticipated energy shortage of 0.8%. The energy shortage in Jharkhand was 1.9% as against projected shortage of 6.8% due to higher energy availability than anticipated. Bihar faced energy shortage of 4.1% against anticipated shortage of 19% due to lower requirement than the forecast.

### 3.2.5 North Eastern Region

Forecast vis-à-vis actual power supply position of North Eastern Region is given below:

| <b>Power Supply Position</b> | <b>LGBR</b> | <b>Actual</b> | <b>Deviation (%)</b> |
|------------------------------|-------------|---------------|----------------------|
| Energy Requirement (MU)      | 12,424      | 12,687        | 2.1                  |
| Energy Availability (MU)     | 11,024      | 11,866        | 7.6                  |
| Peak Demand (MW)             | 2,251       | 2,164         | -3.8                 |
| Peak Demand Met (MW)         | 2,025       | 2,048         | 1.1                  |

The actual peak demand in North Eastern Region during 2013-14 was lower than anticipated by 3.8%, however; the actual energy requirement, energy availability and peak met during the year were higher by 2.1% and 7.6% and 1.1% respectively than anticipated. The actual energy shortage in the Region was 6.5% as compared to forecast shortage of 11.3%. The actual peak demand of the North Eastern Region was less than the forecasted peak demand due to less than anticipated growth.

The actual energy shortages in Arunachal Pradesh, Assam, Nagaland, Tripura, were respectively 6.3%, 6.4%, 2.8%, and 4.3% which were lower than the forecasted shortages of 17.7%, 19.7%, 5.6%, and 13.5% respectively. The main

reason for lower energy shortages than the anticipated were lower actual energy requirement vis-à-vis the corresponding anticipated figures. The actual energy shortage in the case of Manipur, Meghalaya and Mizoram were 5.4% 10.6% and 3.6% against anticipated surplus 10.6%, 8.3% and 17.5% respectively due to lower energy availability than the forecast. The lower energy availability was due to net export of power by Mizoram and Tripura through bilateral contracts or through traders and underdrawal of power.

## **4. LOAD GENERATION BALANCE REPORT FOR THE YEAR 2014-15**

### **4.1 Overview**

The exercise for formulating the anticipated power supply position in the country for the next year 2014-15 involves (a) assessment of power requirements in each State (month-wise) in terms of unrestricted energy requirement and peak demand and (b) realistic estimate of electricity availability both in terms of energy and capacity from various sources. While the peak demand and energy requirement in the States are worked out on the basis of the trend analysis considering the actual data for the preceding years as also the specific load requirements, if any, as per established methodology; the energy availability is worked out on the basis of generation targets set by the Operations Performance Monitoring Division, CEA after detailed consultations with the generating companies/SEBs and approved by Ministry of Power. The Regional Power Committees prepare the estimates of month-wise power requirement and availability for each of its constituents and finalize the same in consultation with them. The region-wise power supply position is coordinated in Grid Management Division, CEA to arrive at the all India power supply position.

The studies carried out for anticipated power supply position for the year 2014-15, indicate that there would be energy shortage of 5.1% and peak shortage of 2.0% in the country during 2014-15.

The methodology for assessment of power supply position in the country, each Region and State is discussed in the succeeding paragraphs.

### **4.2 Assessment of Power Supply Position**

#### **4.2.1 Energy Generation Targets**

The assessment of gross energy generation in the country during the year 2014-15 has been carried-out in CEA taking into consideration the past performance of the thermal plant, their vintage and maintenance schedule of the generating units during the year, likely partial and forced outages and availability of fuel etc. The maintenance schedule of nuclear/ coal/ lignite based thermal power

generating stations for the year 2014-15 (as on 31.03.2014) is given in **Annex-VIII**.

In case of hydroelectric power plants the storage position of reservoirs, extent of utilization of stored waters till the onset of next monsoon, estimates of carryover waters to next hydrological year and estimates of generation considering the anticipated inflows and past performance are taken into consideration while estimating gross generation. The generation from new units considering their commissioning schedule has also been included in the estimates of the generation targets. A capacity addition programme of 17800.3 MW during the year has been considered comprising as under:

| Category     | Installed Capacity (MW) |
|--------------|-------------------------|
| Thermal      | 14958.3                 |
| Hydro        | 842                     |
| Nuclear      | 2000                    |
| <b>Total</b> | <b>17800.3</b>          |

The details of the new generating units for benefits during 2014-15 along with the commissioning schedule are given in the **Annex-IX**. The gross energy generation target of 1023 BU for the year 2014-15, fixed in consultation with the various generating companies and approved by Ministry of Power is detailed as under:

| Type          | Generation Target (BU) |
|---------------|------------------------|
| Thermal       | 858.603                |
| Nuclear       | 35.300                 |
| Hydro         | 124.297                |
| Bhutan Import | 4.800                  |
| <b>Total</b>  | <b>1023.000</b>        |

#### 4.2.2 Assessment of Energy Availability

The net energy availability (ex-bus) corresponding to gross energy target as finalized in CEA/ MoP [following the procedure as discussed above] is computed for all generating plants taking into consideration the normative auxiliary consumption. The energy availability in each State is worked out at respective Regional Power Committee Secretariat as under:

- Generation from generating plants owned by the State,
- Share of Power from the common projects,
- Allocation of firm power from Central Generating Stations,

- (d) Allocation from unallocated quota of power from Central generating stations as per the allocation in vogue.
- (e) Energy import-export under long term bilateral agreements including that from IPPs.

The allocation of power (firm as well as unallocated) from Central generating stations as on 31.03.2014 is given in Annex-X. The short-term exchange as per bilateral contracts and exchange of energy through exchanges is not taken into consideration. Depending upon the actual exchanges and over drawal /under drawls of energy against schedule, the availability of power to a State may change.

#### **4.2.3 Assessment of Peak Availability**

The estimated peak availability is calculated from the units available for generation for various utilities in different months after considering schedule maintenance in the RPC forum and auxiliary consumptions.

#### **4.2.4 Assessment of Power Requirement**

The assessment of the constituent-wise unrestricted peak demand and energy requirement of each region is made using the past data and trend analysis with the concerned state/ UTs and finalized after detailed discussions at respective RPCs (for the forecast of the peak demand and energy requirement). The actual power requirement in Arunachal Pradesh and Meghalaya would depend on the materialization of the construction power/ industrial load for which provision have been made.

#### **4.2.5 Assessment of Shortage/Surplus**

The anticipated electricity shortage or surpluses are calculated as a difference between the net unrestricted anticipated requirement and the net anticipated availability in terms of energy and peak demand.

### **4.3 Consultations with States/UTs**

The exercise for arriving at the targets for anticipated energy generation during the year 2014-15 has been carried out in CEA following a detailed consultation process with the generating companies where the aspects like the maintenance schedule are also discussed and finalized. The month-wise power requirements and the net peak and energy availability have been discussed at RPC level with their constituents and finalized based on the total energy availability target finalized by CEA/ MoP.

#### 4.4 Anticipated Power Supply Position during 2014-15

##### 4.4.1 All India

During the year 2014-15, there would be energy shortage of 5.1% and peak shortage of 2.0%. The annual energy requirement and availability and peak demand and peak availability in the country are given in the Table below.

| Particulars               | Energy ( MU) | Peak (MW) |
|---------------------------|--------------|-----------|
| Requirement               | 1,048,672    | 147,815   |
| Availability              | 995,157      | 144,788   |
| Surplus(+)/ Shortage (-)  | -53,515      | -3,027    |
| Surplus(+)/ Shortage(-) % | -5.1         | -2.0      |

The month-wise power supply position in the country is given at **Annex-XI(A)**.

##### 4.4.2 Region-wise Power Supply Position

The region-wise anticipated annual power supply position for 2014-15 is given in the Table below:

| State /<br>Region | Energy          |                  |                            |       | Peak    |         |                            |       |
|-------------------|-----------------|------------------|----------------------------|-------|---------|---------|----------------------------|-------|
|                   | Requireme<br>nt | Availabilit<br>y | Surplus(+)/<br>Deficit (-) |       | Demand  | Met     | Surplus(+)/<br>Deficit (-) |       |
|                   | (MU)            | (MU)             | (MU)                       | (%)   | (MW)    | (MW)    | (MW)                       | (%)   |
| Northern          | 328,944         | 318,837          | -10,107                    | -3.1  | 47,570  | 46,899  | -671                       | -1.4  |
| Western           | 288,062         | 289,029          | 967                        | 0.3   | 45,980  | 52,652  | 6,672                      | 14.5  |
| Southern          | 298,180         | 260,366          | -37,814                    | -12.7 | 41,677  | 32,423  | -9,254                     | -22.2 |
| Eastern           | 118,663         | 114,677          | -3,986                     | -3.4  | 17,608  | 17,782  | 174                        | 1.0   |
| North-<br>Eastern | 14,823          | 12,248           | -2,575                     | -17.4 | 2,543   | 2,215   | -327                       | -12.9 |
| All India         | 1,048,672       | 995,157          | -53,515                    | -5.1  | 147,815 | 144,788 | -3,027                     | -2.0  |

It may be seen that all regions except Western Region would face energy shortage varying from 3.1% in the Northern Region to 17.4% in the North-Eastern Region. The peaking shortage is to prevail in the regions of Northern, Southern and North-Eastern Region of 1.4%, 22.2% and 12.9% respectively.

The pattern of peak demand and energy requirement in the country, Northern, Western, Southern, Eastern and North Eastern Regions during 2010-11, 2011-12, 2012-13 and 2013-14 along with forecasted demand patterns for 2014-15 are given at **Exhibit-1(A)** to **Exhibit -1(F)** respectively.

#### 4.5 State-wise Power Supply Position

The State/UT-wise annual power supply position in each State/ UT is given in the **Annex-XIII**. It may be seen that 19 States/UTs would have energy deficit and 19 States/UTs would have peak deficit of varying degrees. It may also be seen that 15 States/ UTs would have net surplus energy and 15 States/UTs would have peak surplus on annual basis.

| Range          | Number of States |           |
|----------------|------------------|-----------|
|                | Energy           | Peak      |
| <b>DEFICIT</b> |                  |           |
| Above 20%      | 4                | 6         |
| 10% - 20%      | 7                | 3         |
| 5% - 10%       | 3                | 5         |
| 0% - 5%        | 5                | 5         |
| <b>Total</b>   | <b>19</b>        | <b>19</b> |
| <b>SURPLUS</b> |                  |           |
| Above 20%      | 3                | 2         |
| 10% - 20%      | 5                | 4         |
| 5% - 10%       | 3                | 5         |
| 0% - 5%        | 4                | 4         |
| <b>Total</b>   | <b>15</b>        | <b>15</b> |

The month-wise details of energy requirement and peak demand and corresponding availability are given in the **Annex-XIV**.

It may be seen that the hydro rich States having run of river schemes on the Himalayan rivers viz. Himachal Pradesh and Jammu & Kashmir are surplus in energy during monsoon period, while they would face severe shortage conditions during the winter low inflow months when the generation from hydro schemes dwindles to the minimum. Haryana, Himachal Pradesh, Gujarat, Chhattisgarh, Madhya Pradesh, Uttarakhand, Puducherry, Meghalaya, Mizoram and Sikkim shall have both peaking and energy surplus on annual basis.

Chandigarh, Delhi, Punjab, Manipur, Meghalaya and Tripura would have surplus in terms of energy whereas Maharashtra, Jharkhand DVC, Orissa and

Arunachal Pradesh will be in comfortable position in terms of peak on annual basis.

All other States in the country would have electricity shortages of varying degrees both in term of energy and peaking.

\*\*\*\*\*

# ANNEXURES

| <b>Month-wise power supply position of India in 2013-14</b> |                    |                 |                                |                             |                           |                     |                                |                             |
|-------------------------------------------------------------|--------------------|-----------------|--------------------------------|-----------------------------|---------------------------|---------------------|--------------------------------|-----------------------------|
| <b>Year</b>                                                 | <b>Peak (MW)</b>   |                 |                                |                             | <b>Energy (MU)</b>        |                     |                                |                             |
|                                                             | <b>Peak Demand</b> | <b>Peak Met</b> | <b>Surplus(+) / Deficit(-)</b> | <b>(%) Surplus/ Deficit</b> | <b>Energy requirement</b> | <b>Availability</b> | <b>Surplus(+) / Deficit(-)</b> | <b>(%) Surplus/ Deficit</b> |
| <b>Apr-13</b>                                               | 132122             | 122402          | -9720                          | -7.4                        | 85204                     | 78293               | -6911                          | -8.1                        |
| <b>May-13</b>                                               | 135561             | 126964          | -8597                          | -6.3                        | 91414                     | 86203               | -5211                          | -5.7                        |
| <b>Jun-13</b>                                               | 132790             | 125110          | -7680                          | -5.8                        | 82478                     | 79071               | -3407                          | -4.1                        |
| <b>Jul-13</b>                                               | 131102             | 123726          | -7376                          | -5.6                        | 86766                     | 83211               | -3555                          | -4.1                        |
| <b>Aug-13</b>                                               | 132040             | 126774          | -5266                          | -4.0                        | 83294                     | 80777               | -2517                          | -3.0                        |
| <b>Sep-13</b>                                               | 135155             | 129815          | -5340                          | -4.0                        | 83645                     | 80836               | -2809                          | -3.4                        |
| <b>Oct-13</b>                                               | 131286             | 125629          | -5657                          | -4.3                        | 80142                     | 77307               | -2835                          | -3.5                        |
| <b>Nov-13</b>                                               | 128405             | 123602          | -4803                          | -3.7                        | 78286                     | 75136               | -3150                          | -4.0                        |
| <b>Dec-13</b>                                               | 131271             | 125953          | -5318                          | -4.1                        | 83103                     | 79948               | -3155                          | -3.8                        |
| <b>Jan-14</b>                                               | 134854             | 128094          | -6760                          | -5.0                        | 84574                     | 81785               | -2789                          | -3.3                        |
| <b>Feb-14</b>                                               | 135918             | 129633          | -6285                          | -4.6                        | 78181                     | 75187               | -2994                          | -3.8                        |
| <b>Mar-14</b>                                               | 135650             | 129238          | -6412                          | -4.7                        | 85170                     | 82075               | -3095                          | -3.6                        |
| <b>Annual</b>                                               | <b>135918</b>      | <b>129815</b>   | <b>-6103</b>                   | <b>-4.5</b>                 | <b>1002257</b>            | <b>959829</b>       | <b>-42428</b>                  | <b>-4.2</b>                 |

**Actual power supply position in terms of Energy Requirement vis-à-vis Energy Availability of various States/ Systems during the year 2013-14**

| Region / State / System     | Requirement<br>(MU) | Availability<br>(MU) | Surplus(+) / Deficit(-) |             |
|-----------------------------|---------------------|----------------------|-------------------------|-------------|
|                             |                     |                      | (MU)                    | (%)         |
| Chandigarh                  | 1,574               | 1,574                | 0                       | 0.0         |
| Delhi                       | 26,867              | 26,791               | -76                     | -0.3        |
| Haryana                     | 43,463              | 43,213               | -250                    | -0.6        |
| Himachal Pradesh            | 9,089               | 8,883                | -206                    | -2.3        |
| Jammu & Kashmir             | 15,613              | 12,187               | -3,426                  | -21.9       |
| Punjab                      | 47,821              | 47,084               | -737                    | -1.5        |
| Rajasthan                   | 58,202              | 58,042               | -160                    | -0.3        |
| Uttar Pradesh               | 94,890              | 81,613               | -13,277                 | -14.0       |
| Uttarakhand                 | 11,944              | 11,493               | -451                    | -3.8        |
| <b>Northern Region</b>      | <b>309,463</b>      | <b>290,880</b>       | <b>-18,583</b>          | <b>-6.0</b> |
| Chhattisgarh                | 18,932              | 18,800               | -132                    | -0.7        |
| Gujarat                     | 88,497              | 88,488               | -9                      | 0.0         |
| Madhya Pradesh              | 49,410              | 49,385               | -25                     | -0.1        |
| Maharashtra                 | 126,288             | 123,672              | -2,616                  | -2.1        |
| Daman & Diu                 | 2,252               | 2,252                | 0                       | 0.0         |
| Dadra & Nagar Haveli        | 5,390               | 5,388                | -2                      | 0.0         |
| Goa                         | 3,890               | 3,871                | -19                     | -0.5        |
| <b>Western Region</b>       | <b>294,659</b>      | <b>291,856</b>       | <b>-2,803</b>           | <b>-1.0</b> |
| Andhra Pradesh              | 95,662              | 89,036               | -6,626                  | -6.9        |
| Karnataka                   | 64,150              | 58,052               | -6,098                  | -9.5        |
| Kerala                      | 21,577              | 21,052               | -525                    | -2.4        |
| Tamil Nadu                  | 93,508              | 87,980               | -5,528                  | -5.9        |
| Puducherry                  | 2,344               | 2,320                | -24                     | -1.0        |
| Lakshadweep                 | 48                  | 48                   | 0                       | 0.0         |
| <b>Southern Region</b>      | <b>277,245</b>      | <b>258,444</b>       | <b>-18,801</b>          | <b>-6.8</b> |
| Bihar                       | 15,391              | 14,759               | -632                    | -4.1        |
| Damodar Valley Corporation  | 17,407              | 17,296               | -111                    | -0.6        |
| Jharkhand                   | 7,143               | 7,007                | -136                    | -1.9        |
| Orissa                      | 24,958              | 24,546               | -412                    | -1.7        |
| West Bengal                 | 42,891              | 42,762               | -129                    | -0.3        |
| Sikkim                      | 413                 | 413                  | 0                       | 0.0         |
| Andaman & Nicobar           | 240                 | 180                  | -60                     | -25.0       |
| <b>Eastern Region</b>       | <b>108,203</b>      | <b>106,783</b>       | <b>-1,420</b>           | <b>-1.3</b> |
| Arunachal Pradesh           | 552                 | 517                  | -35                     | -6.3        |
| Assam                       | 7,544               | 7,062                | -482                    | -6.4        |
| Manipur                     | 579                 | 548                  | -31                     | -5.4        |
| Meghalaya                   | 1,794               | 1,604                | -190                    | -10.6       |
| Mizoram                     | 446                 | 430                  | -16                     | -3.6        |
| Nagaland                    | 577                 | 561                  | -16                     | -2.8        |
| Tripura                     | 1,195               | 1,144                | -51                     | -4.3        |
| <b>North-Eastern Region</b> | <b>12,687</b>       | <b>11,866</b>        | <b>-821</b>             | <b>-6.5</b> |
| <b>All India</b>            | <b>1,002,257</b>    | <b>959,829</b>       | <b>-42,428</b>          | <b>-4.2</b> |

**Actual power supply position in terms of Peak Demand vis-à-vis Peak Met of various States/  
Systems during the year 2013-14**

| <b>Region / State / System</b> | <b>Peak Demand<br/>(MW)</b> | <b>Peak Met<br/>(MW)</b> | <b>Surplus(+) / Deficit(-)<br/>(MW) (%)</b> |             |
|--------------------------------|-----------------------------|--------------------------|---------------------------------------------|-------------|
| Chandigarh                     | 345                         | 345                      | 0                                           | 0.0         |
| Delhi                          | 6,035                       | 5,653                    | -382                                        | -6.3        |
| Haryana                        | 8,114                       | 8,114                    | 0                                           | 0.0         |
| Himachal Pradesh               | 1,561                       | 1,392                    | -169                                        | -10.8       |
| Jammu & Kashmir                | 2,500                       | 1,998                    | -502                                        | -20.1       |
| Punjab                         | 10,089                      | 8,733                    | -1,356                                      | -13.4       |
| Rajasthan                      | 10,047                      | 10,038                   | -9                                          | -0.1        |
| Uttar Pradesh                  | 13,089                      | 12,327                   | -762                                        | -5.8        |
| Uttarakhand                    | 1,826                       | 1,826                    | 0                                           | 0.0         |
| <b>Northern Region</b>         | <b>45,934</b>               | <b>42,774</b>            | <b>-3,160</b>                               | <b>-6.9</b> |
| Chhattisgarh                   | 3,365                       | 3,320                    | -45                                         | -1.3        |
| Gujarat                        | 12,201                      | 12,201                   | 0                                           | 0.0         |
| Madhya Pradesh                 | 9,716                       | 9,716                    | 0                                           | 0.0         |
| Maharashtra                    | 19,276                      | 17,621                   | -1,655                                      | -8.6        |
| Daman & Diu                    | 322                         | 297                      | -25                                         | -7.8        |
| Dadra & Nagar Haveli           | 661                         | 661                      | 0                                           | 0.0         |
| Goa                            | 529                         | 529                      | 0                                           | 0.0         |
| <b>Western Region</b>          | <b>41,335</b>               | <b>40,331</b>            | <b>-1,004</b>                               | <b>-2.4</b> |
| Andhra Pradesh                 | 14,072                      | 13,162                   | -910                                        | -6.5        |
| Karnataka                      | 9,940                       | 9,223                    | -717                                        | -7.2        |
| Kerala                         | 3,671                       | 3,573                    | -98                                         | -2.7        |
| Tamil Nadu                     | 13,522                      | 12,492                   | -1,030                                      | -7.6        |
| Puducherry                     | 351                         | 333                      | -18                                         | -5.1        |
| Lakshadweep                    | 9                           | 9                        | 0                                           | 0.0         |
| <b>Southern Region</b>         | <b>39,015</b>               | <b>36,048</b>            | <b>-2,967</b>                               | <b>-7.6</b> |
| Bihar                          | 2,465                       | 2,312                    | -153                                        | -6.2        |
| Damodar Valley Corporation     | 2,745                       | 2,745                    | 0                                           | 0.0         |
| Jharkhand                      | 1,111                       | 1,069                    | -42                                         | -3.8        |
| Odisha                         | 3,727                       | 3,722                    | -5                                          | -0.1        |
| West Bengal                    | 7,325                       | 7,294                    | -31                                         | -0.4        |
| Sikkim                         | 90                          | 90                       | 0                                           | 0.0         |
| Andaman & Nicobar              | 40                          | 32                       | -8                                          | -20.0       |
| <b>Eastern Region</b>          | <b>15,888</b>               | <b>15,598</b>            | <b>-290</b>                                 | <b>-1.8</b> |
| Arunachal Pradesh              | 125                         | 124                      | -1                                          | -0.8        |
| Assam                          | 1,329                       | 1,220                    | -109                                        | -8.2        |
| Manipur                        | 134                         | 133                      | -1                                          | -0.7        |
| Meghalaya                      | 343                         | 330                      | -13                                         | -3.8        |
| Mizoram                        | 84                          | 82                       | -2                                          | -2.4        |
| Nagaland                       | 109                         | 106                      | -3                                          | -2.8        |
| Tripura                        | 254                         | 250                      | -4                                          | -1.6        |
| <b>North-Eastern Region</b>    | <b>2,164</b>                | <b>2,048</b>             | <b>-116</b>                                 | <b>-5.4</b> |
| <b>All India</b>               | <b>135,918</b>              | <b>129,815</b>           | <b>-6,103</b>                               | <b>-4.5</b> |

| Month-wise power supply position of States/ UTs during the year 2013-14<br>(in terms of energy) |        |        |        |        |        |        |        |        |        |        |        |        |         |
|-------------------------------------------------------------------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| State/ Region                                                                                   | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 | Oct-13 | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | 2013-14 |
| <b>Chandigarh</b>                                                                               |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 120    | 164    | 162    | 178    | 164    | 147    | 123    | 96     | 106    | 116    | 98     | 100    | 1574    |
| Availability (MU)                                                                               | 120    | 164    | 162    | 178    | 164    | 147    | 123    | 96     | 106    | 116    | 98     | 100    | 1574    |
| Surplus(+)/Deficit(-) (MU)                                                                      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0       |
| (%)                                                                                             | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0     |
| <b>Delhi</b>                                                                                    |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 2094   | 2682   | 2782   | 2884   | 2670   | 2629   | 2160   | 1603   | 1829   | 2032   | 1711   | 1791   | 26867   |
| Availability (MU)                                                                               | 2087   | 2674   | 2766   | 2874   | 2666   | 2625   | 2156   | 1602   | 1824   | 2027   | 1705   | 1785   | 26791   |
| Surplus(+)/Deficit(-) (MU)                                                                      | -7     | -8     | -16    | -10    | -4     | -4     | -4     | -1     | -5     | -5     | -6     | -6     | -76     |
| (%)                                                                                             | -0.3   | -0.3   | -0.6   | -0.3   | -0.1   | -0.2   | -0.2   | -0.1   | -0.3   | -0.2   | -0.4   | -0.3   | -0.3    |
| <b>Haryana</b>                                                                                  |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 2903   | 3986   | 4155   | 5106   | 4480   | 4306   | 3512   | 2921   | 3249   | 3188   | 2820   | 2837   | 43463   |
| Availability (MU)                                                                               | 2860   | 3956   | 4126   | 5092   | 4426   | 4296   | 3489   | 2912   | 3246   | 3172   | 2812   | 2826   | 43213   |
| Surplus(+)/Deficit(-) (MU)                                                                      | -43    | -30    | -29    | -14    | -54    | -10    | -23    | -9     | -3     | -16    | -8     | -11    | -250    |
| (%)                                                                                             | -1.5   | -0.8   | -0.7   | -0.3   | -1.2   | -0.2   | -0.7   | -0.3   | -0.1   | -0.5   | -0.3   | -0.4   | -0.6    |
| <b>Himachal Pradesh</b>                                                                         |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 713    | 911    | 761    | 784    | 748    | 743    | 739    | 696    | 779    | 792    | 681    | 742    | 9089    |
| Availability (MU)                                                                               | 699    | 909    | 750    | 775    | 746    | 711    | 681    | 671    | 746    | 784    | 676    | 735    | 8883    |
| Surplus(+)/Deficit(-) (MU)                                                                      | -14    | -2     | -11    | -9     | -2     | -32    | -58    | -25    | -33    | -8     | -5     | -7     | -206    |
| (%)                                                                                             | -2.0   | -0.2   | -1.4   | -1.1   | -0.3   | -4.3   | -7.8   | -3.6   | -4.2   | -1.0   | -0.7   | -0.9   | -2.3    |
| <b>Jammu &amp; Kashmir</b>                                                                      |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 1222   | 1300   | 1230   | 1290   | 1218   | 1125   | 1240   | 1345   | 1400   | 1492   | 1374   | 1377   | 15613   |
| Availability (MU)                                                                               | 917    | 967    | 914    | 961    | 914    | 895    | 991    | 1076   | 1157   | 1194   | 1099   | 1102   | 12187   |
| Surplus(+)/Deficit(-) (MU)                                                                      | -305   | -333   | -316   | -329   | -304   | -230   | -249   | -269   | -243   | -298   | -275   | -275   | -3426   |
| (%)                                                                                             | -25.0  | -25.6  | -25.7  | -25.5  | -25.0  | -20.4  | -20.1  | -20.0  | -17.4  | -20.0  | -20.0  | -20.0  | -21.9   |
| <b>Punjab</b>                                                                                   |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 4015   | 4084   | 4933   | 6402   | 5529   | 5211   | 3686   | 2690   | 2967   | 2884   | 2586   | 2834   | 47821   |
| Availability (MU)                                                                               | 3988   | 4065   | 4818   | 5990   | 5426   | 5210   | 3686   | 2670   | 2958   | 2884   | 2568   | 2821   | 47084   |
| Surplus(+)/Deficit(-) (MU)                                                                      | -27    | -19    | -115   | -412   | -103   | -1     | 0      | -20    | -9     | 0      | -18    | -13    | -737    |
| (%)                                                                                             | -0.7   | -0.5   | -2.3   | -6.4   | -1.9   | 0.0    | 0.0    | -0.7   | -0.3   | 0.0    | -0.7   | -0.5   | -1.5    |
| <b>Rajasthan</b>                                                                                |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 4277   | 4961   | 4624   | 4271   | 3980   | 5016   | 4416   | 4957   | 5639   | 5654   | 5187   | 5220   | 58202   |
| Availability (MU)                                                                               | 4249   | 4953   | 4603   | 4256   | 3973   | 4980   | 4415   | 4956   | 5638   | 5650   | 5161   | 5208   | 58042   |

| Month-wise power supply position of States/ UTs during the year 2013-14<br>(in terms of energy) |        |        |        |        |        |        |        |        |        |        |        |        |         |
|-------------------------------------------------------------------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| State/ Region                                                                                   | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 | Oct-13 | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | 2013-14 |
| Surplus(+)/Deficit(-) (MU)                                                                      | -28    | -8     | -21    | -15    | -7     | -36    | -1     | -1     | -1     | -4     | -26    | -12    | -160    |
| (%)                                                                                             | -0.7   | -0.2   | -0.5   | -0.4   | -0.2   | -0.7   | 0.0    | 0.0    | 0.0    | -0.1   | -0.5   | -0.2   | -0.3    |
| <b>Uttar Pradesh</b>                                                                            |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 7789   | 8885   | 7616   | 8460   | 8245   | 8537   | 7646   | 7259   | 7880   | 7894   | 7015   | 7664   | 94890   |
| Availability (MU)                                                                               | 6336   | 7647   | 6787   | 7373   | 7279   | 7029   | 6480   | 6174   | 6565   | 6872   | 6145   | 6926   | 81613   |
| Surplus(+)/Deficit(-) (MU)                                                                      | -1453  | -1238  | -829   | -1087  | -966   | -1508  | -1166  | -1085  | -1315  | -1022  | -870   | -738   | -13277  |
| (%)                                                                                             | -18.7  | -13.9  | -10.9  | -12.8  | -11.7  | -17.7  | -15.2  | -14.9  | -16.7  | -12.9  | -12.4  | -9.6   | -14.0   |
| <b>Uttarakhand</b>                                                                              |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 948    | 1099   | 946    | 1066   | 1024   | 1001   | 966    | 922    | 1012   | 1064   | 935    | 961    | 11944   |
| Availability (MU)                                                                               | 922    | 1057   | 924    | 1003   | 995    | 942    | 936    | 871    | 946    | 1039   | 917    | 941    | 11493   |
| Surplus(+)/Deficit(-) (MU)                                                                      | -26    | -42    | -22    | -63    | -29    | -59    | -30    | -51    | -66    | -25    | -18    | -20    | -451    |
| (%)                                                                                             | -2.7   | -3.8   | -2.3   | -5.9   | -2.8   | -5.9   | -3.1   | -5.5   | -6.5   | -2.3   | -1.9   | -2.1   | -3.8    |
| <b>Northern Region</b>                                                                          |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 24081  | 28072  | 27209  | 30441  | 28058  | 28715  | 24488  | 22489  | 24861  | 25116  | 22407  | 23526  | 309463  |
| Availability (MU)                                                                               | 22178  | 26392  | 25850  | 28502  | 26589  | 26835  | 22957  | 21028  | 23186  | 23738  | 21181  | 22444  | 290880  |
| Surplus(+)/Deficit(-) (MU)                                                                      | -1903  | -1680  | -1359  | -1939  | -1469  | -1880  | -1531  | -1461  | -1675  | -1378  | -1226  | -1082  | -18583  |
| (%)                                                                                             | -7.9   | -6.0   | -5.0   | -6.4   | -5.2   | -6.5   | -6.3   | -6.5   | -6.7   | -5.5   | -5.5   | -4.6   | -6.0    |
| <b>Chhattisgarh</b>                                                                             |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 1784   | 1791   | 1375   | 1746   | 1554   | 1423   | 1448   | 1506   | 1454   | 1544   | 1609   | 1698   | 18932   |
| Availability (MU)                                                                               | 1742   | 1774   | 1364   | 1741   | 1546   | 1408   | 1445   | 1505   | 1449   | 1535   | 1601   | 1690   | 18800   |
| Surplus(+)/Deficit(-) (MU)                                                                      | -42    | -17    | -11    | -5     | -8     | -15    | -3     | -1     | -5     | -9     | -8     | -8     | -132    |
| (%)                                                                                             | -2.4   | -0.9   | -0.8   | -0.3   | -0.5   | -1.1   | -0.2   | -0.1   | -0.3   | -0.6   | -0.5   | -0.5   | -0.7    |
| <b>Gujarat</b>                                                                                  |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 7349   | 8804   | 8105   | 8007   | 6857   | 6969   | 6971   | 6954   | 7442   | 7286   | 6711   | 7042   | 88497   |
| Availability (MU)                                                                               | 7348   | 8804   | 8104   | 8006   | 6854   | 6969   | 6969   | 6953   | 7442   | 7286   | 6711   | 7042   | 88488   |
| Surplus(+)/Deficit(-) (MU)                                                                      | -1     | 0      | -1     | -1     | -3     | 0      | -2     | -1     | 0      | 0      | 0      | 0      | -9      |
| (%)                                                                                             | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0     |
| <b>Madhya Pradesh</b>                                                                           |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 3955   | 4387   | 3352   | 3261   | 3413   | 3975   | 4046   | 5532   | 4630   | 4237   | 4326   | 4296   | 49410   |
| Availability (MU)                                                                               | 3947   | 4387   | 3351   | 3261   | 3413   | 3975   | 4046   | 5532   | 4620   | 4232   | 4326   | 4295   | 49385   |
| Surplus(+)/Deficit(-) (MU)                                                                      | -8     | 0      | -1     | 0      | 0      | 0      | 0      | 0      | -10    | -5     | 0      | -1     | -25     |
| (%)                                                                                             | -0.2   | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | -0.2   | -0.1   | 0.0    | 0.0    | -0.1    |
| <b>Maharashtra</b>                                                                              |        |        |        |        |        |        |        |        |        |        |        |        |         |

| Month-wise power supply position of States/ UTs during the year 2013-14<br>(in terms of energy) |        |        |        |        |        |        |        |        |        |        |        |        |         |
|-------------------------------------------------------------------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| State/ Region                                                                                   | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 | Oct-13 | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | 2013-14 |
| Requirement (MU)                                                                                | 11654  | 12053  | 9452   | 9224   | 9391   | 9737   | 10507  | 10447  | 11269  | 11300  | 10216  | 11038  | 126288  |
| Availability (MU)                                                                               | 11342  | 11828  | 9316   | 9167   | 9264   | 9597   | 10355  | 10169  | 10943  | 10970  | 9949   | 10772  | 123672  |
| Surplus(+)/Deficit(-) (MU)                                                                      | -312   | -225   | -136   | -57    | -127   | -140   | -152   | -278   | -326   | -330   | -267   | -266   | -2616   |
| (%)                                                                                             | -2.7   | -1.9   | -1.4   | -0.6   | -1.4   | -1.4   | -1.4   | -2.7   | -2.9   | -2.9   | -2.6   | -2.4   | -2.1    |
| <b>Daman &amp; Diu</b>                                                                          |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 194    | 187    | 186    | 196    | 194    | 192    | 190    | 167    | 183    | 199    | 182    | 182    | 2252    |
| Availability (MU)                                                                               | 194    | 187    | 186    | 196    | 194    | 192    | 190    | 167    | 183    | 199    | 182    | 182    | 2252    |
| Surplus(+)/Deficit(-) (MU)                                                                      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0       |
| (%)                                                                                             | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0     |
| <b>Dadra &amp; Nagar Haveli</b>                                                                 |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 438    | 446    | 436    | 456    | 478    | 469    | 479    | 450    | 469    | 457    | 406    | 406    | 5390    |
| Availability (MU)                                                                               | 438    | 446    | 436    | 456    | 478    | 469    | 479    | 450    | 469    | 455    | 406    | 406    | 5388    |
| Surplus(+)/Deficit(-) (MU)                                                                      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | -2     | 0      | 0      | -2      |
| (%)                                                                                             | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | -0.4   | 0.0    | 0.0    | 0.0     |
| <b>Goa</b>                                                                                      |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 312    | 324    | 287    | 281    | 288    | 284    | 304    | 299    | 397    | 360    | 353    | 401    | 3890    |
| Availability (MU)                                                                               | 312    | 323    | 280    | 276    | 286    | 284    | 304    | 299    | 397    | 360    | 351    | 399    | 3871    |
| Surplus(+)/Deficit(-) (MU)                                                                      | 0      | -1     | -7     | -5     | -2     | 0      | 0      | 0      | 0      | 0      | -2     | -2     | -19     |
| (%)                                                                                             | 0.0    | -0.3   | -2.4   | -1.8   | -0.7   | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | -0.6   | -0.5   | -0.5    |
| <b>Western Region</b>                                                                           |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 25686  | 27992  | 23193  | 23171  | 22175  | 23049  | 23945  | 25355  | 25844  | 25383  | 23803  | 25063  | 294659  |
| Availability (MU)                                                                               | 25323  | 27749  | 23037  | 23103  | 22035  | 22894  | 23788  | 25075  | 25503  | 25037  | 23526  | 24786  | 291856  |
| Surplus(+)/Deficit(-) (MU)                                                                      | -363   | -243   | -156   | -68    | -140   | -155   | -157   | -280   | -341   | -346   | -277   | -277   | -2803   |
| (%)                                                                                             | -1.4   | -0.9   | -0.7   | -0.3   | -0.6   | -0.7   | -0.7   | -1.1   | -1.3   | -1.4   | -1.2   | -1.1   | -1.0    |
| <b>Andhra Pradesh</b>                                                                           |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 8858   | 8821   | 7547   | 7618   | 7689   | 7582   | 7336   | 6896   | 7640   | 8505   | 8081   | 9089   | 95662   |
| Availability (MU)                                                                               | 7336   | 7460   | 6688   | 6885   | 7658   | 7531   | 7055   | 6874   | 7519   | 8183   | 7472   | 8375   | 89036   |
| Surplus(+)/Deficit(-) (MU)                                                                      | -1522  | -1361  | -859   | -733   | -31    | -51    | -281   | -22    | -121   | -322   | -609   | -714   | -6626   |
| (%)                                                                                             | -17.2  | -15.4  | -11.4  | -9.6   | -0.4   | -0.7   | -3.8   | -0.3   | -1.6   | -3.8   | -7.5   | -7.9   | -6.9    |
| <b>Karnataka</b>                                                                                |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 6150   | 5459   | 4588   | 4742   | 5076   | 4496   | 5091   | 5286   | 5606   | 5911   | 5603   | 6142   | 64150   |
| Availability (MU)                                                                               | 4903   | 4783   | 4123   | 4291   | 4624   | 4091   | 4658   | 4850   | 5190   | 5548   | 5245   | 5746   | 58052   |
| Surplus(+)/Deficit(-) (MU)                                                                      | -1247  | -676   | -465   | -451   | -452   | -405   | -433   | -436   | -416   | -363   | -358   | -396   | -6098   |

| Month-wise power supply position of States/ UTs during the year 2013-14<br>(in terms of energy) |        |        |        |        |        |        |        |        |        |        |        |        |         |
|-------------------------------------------------------------------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| State/ Region                                                                                   | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 | Oct-13 | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | 2013-14 |
| (%)                                                                                             | -20.3  | -12.4  | -10.1  | -9.5   | -8.9   | -9.0   | -8.5   | -8.2   | -7.4   | -6.1   | -6.4   | -6.4   | -9.5    |
| <b>Kerala</b>                                                                                   |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 1956   | 1948   | 1546   | 1620   | 1695   | 1678   | 1798   | 1801   | 1827   | 1885   | 1763   | 2060   | 21577   |
| Availability (MU)                                                                               | 1803   | 1814   | 1491   | 1608   | 1679   | 1662   | 1768   | 1769   | 1803   | 1860   | 1745   | 2050   | 21052   |
| Surplus(+)/Deficit(-) (MU)                                                                      | -153   | -134   | -55    | -12    | -16    | -16    | -30    | -32    | -24    | -25    | -18    | -10    | -525    |
| (%)                                                                                             | -7.8   | -6.9   | -3.6   | -0.7   | -0.9   | -1.0   | -1.7   | -1.8   | -1.3   | -1.3   | -1.0   | -0.5   | -2.4    |
| <b>Tamil Nadu</b>                                                                               |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 8199   | 8717   | 7858   | 8004   | 7681   | 7376   | 7729   | 7062   | 7509   | 7597   | 7308   | 8468   | 93508   |
| Availability (MU)                                                                               | 6769   | 7832   | 7568   | 7796   | 7446   | 7269   | 7501   | 6310   | 7104   | 7411   | 6958   | 8016   | 87980   |
| Surplus(+)/Deficit(-) (MU)                                                                      | -1430  | -885   | -290   | -208   | -235   | -107   | -228   | -752   | -405   | -186   | -350   | -452   | -5528   |
| (%)                                                                                             | -17.4  | -10.2  | -3.7   | -2.6   | -3.1   | -1.5   | -2.9   | -10.6  | -5.4   | -2.4   | -4.8   | -5.3   | -5.9    |
| <b>Puducherry</b>                                                                               |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 208    | 215    | 206    | 204    | 197    | 193    | 204    | 177    | 182    | 184    | 172    | 202    | 2344    |
| Availability (MU)                                                                               | 206    | 213    | 204    | 203    | 193    | 191    | 193    | 177    | 182    | 184    | 172    | 202    | 2320    |
| Surplus(+)/Deficit(-) (MU)                                                                      | -2     | -2     | -2     | -1     | -4     | -2     | -11    | 0      | 0      | 0      | 0      | 0      | -24     |
| (%)                                                                                             | -1.0   | -0.9   | -1.0   | -0.5   | -2.0   | -1.0   | -5.4   | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | -1.0    |
| <b>Lakshadweep</b>                                                                              |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 4      | 4      | 4      | 4      | 4      | 4      | 4      | 4      | 4      | 4      | 4      | 4      | 48      |
| Availability (MU)                                                                               | 4      | 4      | 4      | 4      | 4      | 4      | 4      | 4      | 4      | 4      | 4      | 4      | 48      |
| Surplus(+)/Deficit(-) (MU)                                                                      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0       |
| (%)                                                                                             | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0       |
| <b>Southern Region</b>                                                                          |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 25375  | 25160  | 21745  | 22188  | 22338  | 21325  | 22158  | 21222  | 22764  | 24082  | 22927  | 25961  | 277245  |
| Availability (MU)                                                                               | 21021  | 22102  | 20074  | 20783  | 21600  | 20744  | 21175  | 19980  | 21798  | 23186  | 21592  | 24389  | 258444  |
| Surplus(+)/Deficit(-) (MU)                                                                      | -4354  | -3058  | -1671  | -1405  | -738   | -581   | -983   | -1242  | -966   | -896   | -1335  | -1572  | -18801  |
| (%)                                                                                             | -17.2  | -12.2  | -7.7   | -6.3   | -3.3   | -2.7   | -4.4   | -5.9   | -4.2   | -3.7   | -5.8   | -6.1   | -6.8    |
| <b>Bihar</b>                                                                                    |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 1142   | 1246   | 1278   | 1365   | 1276   | 1298   | 1287   | 1277   | 1319   | 1323   | 1272   | 1308   | 15391   |
| Availability (MU)                                                                               | 1008   | 1188   | 1223   | 1308   | 1226   | 1248   | 1237   | 1227   | 1279   | 1293   | 1243   | 1279   | 14759   |
| Surplus(+)/Deficit(-) (MU)                                                                      | -134   | -58    | -55    | -57    | -50    | -50    | -50    | -50    | -40    | -30    | -29    | -29    | -632    |
| (%)                                                                                             | -11.7  | -4.7   | -4.3   | -4.2   | -3.9   | -3.9   | -3.9   | -3.9   | -3.0   | -2.3   | -2.3   | -2.2   | -4.1    |
| <b>Damodar Valley Corporation</b>                                                               |        |        |        |        |        |        |        |        |        |        |        |        |         |

| Month-wise power supply position of States/ UTs during the year 2013-14<br>(in terms of energy) |        |        |        |        |        |        |        |        |        |        |        |        |         |
|-------------------------------------------------------------------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| State/ Region                                                                                   | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 | Oct-13 | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | 2013-14 |
| Requirement (MU)                                                                                | 1416   | 1448   | 1431   | 1467   | 1588   | 1472   | 1220   | 1456   | 1561   | 1584   | 1186   | 1578   | 17407   |
| Availability (MU)                                                                               | 1395   | 1448   | 1428   | 1460   | 1583   | 1462   | 1210   | 1446   | 1544   | 1574   | 1176   | 1570   | 17296   |
| Surplus(+)/Deficit(-) (MU)                                                                      | -21    | 0      | -3     | -7     | -5     | -10    | -10    | -10    | -17    | -10    | -10    | -8     | -111    |
| (%)                                                                                             | -1.5   | 0.0    | -0.2   | -0.5   | -0.3   | -0.7   | -0.8   | -0.7   | -1.1   | -0.6   | -0.8   | -0.5   | -0.6    |
| <b>Jharkhand</b>                                                                                |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 566    | 629    | 561    | 606    | 566    | 563    | 576    | 595    | 656    | 642    | 580    | 603    | 7143    |
| Availability (MU)                                                                               | 553    | 609    | 533    | 587    | 558    | 555    | 568    | 590    | 644    | 637    | 575    | 598    | 7007    |
| Surplus(+)/Deficit(-) (MU)                                                                      | -13    | -20    | -28    | -19    | -8     | -8     | -8     | -5     | -12    | -5     | -5     | -5     | -136    |
| (%)                                                                                             | -2.3   | -3.2   | -5.0   | -3.1   | -1.4   | -1.4   | -1.4   | -0.8   | -1.8   | -0.8   | -0.9   | -0.8   | -1.9    |
| <b>Odisha</b>                                                                                   |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 2072   | 2219   | 2102   | 2218   | 2201   | 2185   | 1893   | 1914   | 1947   | 2046   | 1939   | 2222   | 24958   |
| Availability (MU)                                                                               | 2064   | 2173   | 2061   | 2173   | 2181   | 2150   | 1858   | 1879   | 1917   | 2007   | 1900   | 2183   | 24546   |
| Surplus(+)/Deficit(-) (MU)                                                                      | -8     | -46    | -41    | -45    | -20    | -35    | -35    | -35    | -30    | -39    | -39    | -39    | -412    |
| (%)                                                                                             | -0.4   | -2.1   | -2.0   | -2.0   | -0.9   | -1.6   | -1.8   | -1.8   | -1.5   | -1.9   | -2.0   | -1.8   | -1.7    |
| <b>West Bengal</b>                                                                              |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 3933   | 3620   | 3817   | 4138   | 3897   | 3863   | 3438   | 2928   | 3050   | 3279   | 3082   | 3846   | 42891   |
| Availability (MU)                                                                               | 3897   | 3617   | 3817   | 4138   | 3877   | 3850   | 3432   | 2908   | 3045   | 3270   | 3073   | 3838   | 42762   |
| Surplus(+)/Deficit(-) (MU)                                                                      | -36    | -3     | 0      | 0      | -20    | -13    | -6     | -20    | -5     | -9     | -9     | -8     | -129    |
| (%)                                                                                             | -0.9   | -0.1   | 0.0    | 0.0    | -0.5   | -0.3   | -0.2   | -0.7   | -0.2   | -0.3   | -0.3   | -0.2   | -0.3    |
| <b>Sikkim</b>                                                                                   |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 32     | 33     | 31     | 32     | 31     | 32     | 33     | 35     | 41     | 39     | 38     | 36     | 413     |
| Availability (MU)                                                                               | 32     | 33     | 31     | 32     | 31     | 32     | 33     | 35     | 41     | 39     | 38     | 36     | 413     |
| Surplus(+)/Deficit(-) (MU)                                                                      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0       |
| (%)                                                                                             | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0     |
| <b>Andaman &amp; Nicobar</b>                                                                    |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 20     | 20     | 20     | 20     | 20     | 20     | 20     | 20     | 20     | 20     | 20     | 20     | 240     |
| Availability (MU)                                                                               | 15     | 15     | 15     | 15     | 15     | 15     | 15     | 15     | 15     | 15     | 15     | 15     | 180     |
| Surplus(+)/Deficit(-) (MU)                                                                      | -5     | -5     | -5     | -5     | -5     | -5     | -5     | -5     | -5     | -5     | -5     | -5     | -60     |
| (%)                                                                                             | -25    | -25    | -25    | -25    | -25    | -25    | -25    | -25    | -25    | -25    | -25    | -25    | -25     |
| <b>Eastern Region</b>                                                                           |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 9161   | 9195   | 9220   | 9826   | 9559   | 9413   | 8447   | 8205   | 8574   | 8913   | 8097   | 9593   | 108203  |
| Availability (MU)                                                                               | 8949   | 9068   | 9093   | 9698   | 9456   | 9297   | 8338   | 8085   | 8470   | 8820   | 8005   | 9504   | 106783  |
| Surplus(+)/Deficit(-) (MU)                                                                      | -212   | -127   | -127   | -128   | -103   | -116   | -109   | -120   | -104   | -93    | -92    | -89    | -1420   |

| Month-wise power supply position of States/ UTs during the year 2013-14<br>(in terms of energy) |        |        |        |        |        |        |        |        |        |        |        |        |         |
|-------------------------------------------------------------------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| State/ Region                                                                                   | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 | Oct-13 | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | 2013-14 |
| (%)                                                                                             | -2.3   | -1.4   | -1.4   | -1.3   | -1.1   | -1.2   | -1.3   | -1.5   | -1.2   | -1.0   | -1.1   | -0.9   | -1.3    |
| <b>Arunachal Pradesh</b>                                                                        |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 36     | 43     | 44     | 45     | 61     | 40     | 43     | 45     | 52     | 50     | 44     | 49     | 552     |
| Availability (MU)                                                                               | 33     | 43     | 44     | 45     | 48     | 38     | 40     | 42     | 49     | 47     | 42     | 46     | 517     |
| Surplus(+)/Deficit(-) (MU)                                                                      | -3     | 0      | 0      | 0      | -13    | -2     | -3     | -3     | -3     | -3     | -2     | -3     | -35     |
| (%)                                                                                             | -8.3   | 0.0    | 0.0    | 0.0    | -21.3  | -5.0   | -7.0   | -6.7   | -5.8   | -6.0   | -4.5   | -6.1   | -6.3    |
| <b>Assam</b>                                                                                    |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 535    | 596    | 687    | 690    | 699    | 729    | 676    | 580    | 591    | 612    | 547    | 602    | 7544    |
| Availability (MU)                                                                               | 483    | 527    | 614    | 686    | 666    | 680    | 646    | 564    | 557    | 572    | 507    | 560    | 7062    |
| Surplus(+)/Deficit(-) (MU)                                                                      | -52    | -69    | -73    | -4     | -33    | -49    | -30    | -16    | -34    | -40    | -40    | -42    | -482    |
| (%)                                                                                             | -9.7   | -11.6  | -10.6  | -0.6   | -4.7   | -6.7   | -4.4   | -2.8   | -5.8   | -6.5   | -7.3   | -7.0   | -6.4    |
| <b>Manipur</b>                                                                                  |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 36     | 47     | 47     | 56     | 58     | 46     | 45     | 46     | 50     | 52     | 46     | 50     | 579     |
| Availability (MU)                                                                               | 34     | 43     | 47     | 55     | 55     | 42     | 42     | 44     | 47     | 48     | 44     | 47     | 548     |
| Surplus(+)/Deficit(-) (MU)                                                                      | -2     | -4     | 0      | -1     | -3     | -4     | -3     | -2     | -3     | -4     | -2     | -3     | -31     |
| (%)                                                                                             | -5.6   | -8.5   | 0.0    | -1.8   | -5.2   | -8.7   | -6.7   | -4.3   | -6.0   | -7.7   | -4.3   | -6.0   | -5.4    |
| <b>Meghalaya</b>                                                                                |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 128    | 142    | 146    | 145    | 141    | 140    | 149    | 157    | 168    | 180    | 147    | 151    | 1794    |
| Availability (MU)                                                                               | 117    | 121    | 125    | 138    | 133    | 130    | 138    | 137    | 147    | 157    | 131    | 130    | 1604    |
| Surplus(+)/Deficit(-) (MU)                                                                      | -11    | -21    | -21    | -7     | -8     | -10    | -11    | -20    | -21    | -23    | -16    | -21    | -190    |
| (%)                                                                                             | -8.6   | -14.8  | -14.4  | -4.8   | -5.7   | -7.1   | -7.4   | -12.7  | -12.5  | -12.8  | -10.9  | -13.9  | -10.6   |
| <b>Mizoram</b>                                                                                  |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 35     | 33     | 34     | 37     | 38     | 35     | 38     | 39     | 43     | 42     | 37     | 35     | 446     |
| Availability (MU)                                                                               | 34     | 32     | 34     | 36     | 37     | 33     | 36     | 38     | 42     | 39     | 36     | 33     | 430     |
| Surplus(+)/Deficit(-) (MU)                                                                      | -1     | -1     | 0      | -1     | -1     | -2     | -2     | -1     | -1     | -3     | -1     | -2     | -16     |
| (%)                                                                                             | -2.9   | -3.0   | 0.0    | -2.7   | -2.6   | -5.7   | -5.3   | -2.6   | -2.3   | -7.1   | -2.7   | -5.7   | -3.6    |
| <b>Nagaland</b>                                                                                 |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 33     | 47     | 52     | 59     | 56     | 48     | 44     | 44     | 50     | 51     | 45     | 48     | 577     |
| Availability (MU)                                                                               | 31     | 47     | 52     | 58     | 56     | 46     | 42     | 43     | 48     | 49     | 43     | 46     | 561     |
| Surplus(+)/Deficit(-) (MU)                                                                      | -2     | 0      | 0      | -1     | 0      | -2     | -2     | -1     | -2     | -2     | -2     | -2     | -16     |
| (%)                                                                                             | -6.1   | 0.0    | 0.0    | -1.7   | 0.0    | -4.2   | -4.5   | -2.3   | -4.0   | -3.9   | -4.4   | -4.2   | -2.8    |
| <b>Tripura</b>                                                                                  |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 98     | 87     | 101    | 108    | 111    | 105    | 109    | 104    | 106    | 93     | 81     | 92     | 1195    |

| Month-wise power supply position of States/ UTs during the year 2013-14<br>(in terms of energy) |        |        |        |        |        |        |        |        |        |        |        |        |         |
|-------------------------------------------------------------------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| State/ Region                                                                                   | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 | Oct-13 | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | 2013-14 |
| Availability (MU)                                                                               | 90     | 79     | 101    | 107    | 102    | 97     | 105    | 100    | 101    | 92     | 80     | 90     | 1144    |
| Surplus(+)/Deficit(-) (MU)                                                                      | -8     | -8     | 0      | -1     | -9     | -8     | -4     | -4     | -5     | -1     | -1     | -2     | -51     |
| (%)                                                                                             | -8.2   | -9.2   | 0.0    | -0.9   | -8.1   | -7.6   | -3.7   | -3.8   | -4.7   | -1.1   | -1.2   | -2.2   | -4.3    |
| <b>North-Eastern Region</b>                                                                     |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 901    | 995    | 1111   | 1140   | 1164   | 1143   | 1104   | 1015   | 1060   | 1080   | 947    | 1027   | 12687   |
| Availability (MU)                                                                               | 822    | 892    | 1017   | 1125   | 1097   | 1066   | 1049   | 968    | 991    | 1004   | 883    | 952    | 11866   |
| Surplus(+)/Deficit(-) (MU)                                                                      | -79    | -103   | -94    | -15    | -67    | -77    | -55    | -47    | -69    | -76    | -64    | -75    | -821    |
| (%)                                                                                             | -8.8   | -10.4  | -8.5   | -1.3   | -5.8   | -6.7   | -5.0   | -4.6   | -6.5   | -7.0   | -6.8   | -7.3   | -6.5    |
| <b>All India</b>                                                                                |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Requirement (MU)                                                                                | 85204  | 91414  | 82478  | 86766  | 83294  | 83645  | 80142  | 78286  | 83103  | 84574  | 78181  | 85170  | 1002257 |
| Availability (MU)                                                                               | 78293  | 86203  | 79071  | 83211  | 80777  | 80836  | 77307  | 75136  | 79948  | 81785  | 75187  | 82075  | 959829  |
| Surplus(+)/Deficit(-) (MU)                                                                      | -6911  | -5211  | -3407  | -3555  | -2517  | -2809  | -2835  | -3150  | -3155  | -2789  | -2994  | -3095  | -42428  |
| (%)                                                                                             | -8.1   | -5.7   | -4.1   | -4.1   | -3.0   | -3.4   | -3.5   | -4.0   | -3.8   | -3.3   | -3.8   | -3.6   | -4.2    |

| Month-wise power supply position of States/ UTs during the year 2013-14<br>(in terms of peak demand) |        |        |        |        |        |        |        |        |        |        |        |        |         |
|------------------------------------------------------------------------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| State/ Region                                                                                        | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 | Oct-13 | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | 2013-14 |
| <b>Chandigarh</b>                                                                                    |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 226    | 327    | 345    | 328    | 306    | 301    | 245    | 185    | 216    | 232    | 214    | 199    | 345     |
| Peak Availability (MW)                                                                               | 226    | 327    | 345    | 328    | 306    | 301    | 245    | 185    | 216    | 232    | 214    | 199    | 345     |
| Surplus(+)/Deficit(-) (MW)                                                                           | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0       |
| (%)                                                                                                  | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0     |
| <b>Delhi</b>                                                                                         |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 4190   | 5315   | 6035   | 5398   | 5289   | 4992   | 4495   | 3576   | 3779   | 4103   | 3840   | 3604   | 6035    |
| Peak Availability (MW)                                                                               | 4190   | 5315   | 5653   | 5384   | 4988   | 4803   | 4495   | 3576   | 3775   | 4000   | 3670   | 3444   | 5653    |
| Surplus(+)/Deficit(-) (MW)                                                                           | 0      | 0      | -382   | -14    | -301   | -189   | 0      | 0      | -4     | -103   | -170   | -160   | -382    |
| (%)                                                                                                  | 0.0    | 0.0    | -6.3   | -0.3   | -5.7   | -3.8   | 0.0    | 0.0    | -0.1   | -2.5   | -4.4   | -4.4   | -6.3    |
| <b>Haryana</b>                                                                                       |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 6094   | 6363   | 7967   | 8114   | 7613   | 7529   | 6430   | 5626   | 6125   | 6043   | 5919   | 5395   | 8114    |
| Peak Availability (MW)                                                                               | 5834   | 6363   | 7767   | 8114   | 7613   | 7529   | 6243   | 5626   | 6125   | 6043   | 5919   | 5395   | 8114    |
| Surplus(+)/Deficit(-) (MW)                                                                           | -260   | 0      | -200   | 0      | 0      | 0      | -187   | 0      | 0      | 0      | 0      | 0      | 0       |
| (%)                                                                                                  | -4.3   | 0.0    | -2.5   | 0.0    | 0.0    | 0.0    | -2.9   | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0     |
| <b>Himachal Pradesh</b>                                                                              |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 1293   | 1227   | 1319   | 1249   | 1302   | 1561   | 1428   | 1319   | 1486   | 1479   | 1407   | 1421   | 1561    |
| Peak Availability (MW)                                                                               | 1269   | 1222   | 1244   | 1196   | 1193   | 1251   | 1270   | 1319   | 1384   | 1392   | 1384   | 1364   | 1392    |
| Surplus(+)/Deficit(-) (MW)                                                                           | -24    | -5     | -75    | -53    | -109   | -310   | -158   | 0      | -102   | -87    | -23    | -57    | -169    |
| (%)                                                                                                  | -1.9   | -0.4   | -5.7   | -4.2   | -8.4   | -19.9  | -11.1  | 0.0    | -6.9   | -5.9   | -1.6   | -4.0   | -10.8   |
| <b>Jammu &amp; Kashmir</b>                                                                           |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 2186   | 2250   | 2230   | 2450   | 2373   | 2200   | 2320   | 2385   | 2450   | 2490   | 2500   | 2450   | 2500    |
| Peak Availability (MW)                                                                               | 1639   | 1678   | 1669   | 1820   | 1780   | 1749   | 1852   | 1909   | 1957   | 1991   | 1998   | 1933   | 1998    |
| Surplus(+)/Deficit(-) (MW)                                                                           | -547   | -572   | -561   | -630   | -593   | -451   | -468   | -476   | -493   | -499   | -502   | -517   | -502    |
| (%)                                                                                                  | -25.0  | -25.4  | -25.2  | -25.7  | -25.0  | -20.5  | -20.2  | -20.0  | -20.1  | -20.0  | -20.1  | -21.1  | -20.1   |
| <b>Punjab</b>                                                                                        |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 5208   | 7777   | 9702   | 10089  | 9393   | 8733   | 7332   | 5154   | 5467   | 5531   | 5552   | 5476   | 10089   |
| Peak Availability (MW)                                                                               | 5208   | 7777   | 8632   | 8564   | 8153   | 8733   | 7332   | 5154   | 5467   | 5531   | 5552   | 5476   | 8733    |
| Surplus(+)/Deficit(-) (MW)                                                                           | 0      | 0      | -1070  | -1525  | -1240  | 0      | 0      | 0      | 0      | 0      | 0      | 0      | -1356   |
| (%)                                                                                                  | 0.0    | 0.0    | -11.0  | -15.1  | -13.2  | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | -13.4   |
| <b>Rajasthan</b>                                                                                     |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 7512   | 7799   | 7626   | 7306   | 7206   | 8929   | 7899   | 8627   | 9735   | 9977   | 10047  | 9354   | 10047   |
| Peak Availability (MW)                                                                               | 7479   | 7753   | 7599   | 7293   | 7147   | 8913   | 7707   | 8627   | 9703   | 9936   | 10038  | 9198   | 10038   |

| Month-wise power supply position of States/ UTs during the year 2013-14<br>(in terms of peak demand) |        |        |        |        |        |        |        |        |        |        |        |        |         |
|------------------------------------------------------------------------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| State/ Region                                                                                        | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 | Oct-13 | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | 2013-14 |
| Surplus(+)/Deficit(-) (MW)                                                                           | -33    | -46    | -27    | -13    | -59    | -16    | -192   | 0      | -32    | -41    | -9     | -156   | -9      |
| (%)                                                                                                  | -0.4   | -0.6   | -0.4   | -0.2   | -0.8   | -0.2   | -2.4   | 0.0    | -0.3   | -0.4   | -0.1   | -1.7   | -0.1    |
| <b>Uttar Pradesh</b>                                                                                 |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 12083  | 12725  | 12501  | 13089  | 13076  | 12650  | 12134  | 12327  | 10971  | 12885  | 12259  | 11436  | 13089   |
| Peak Availability (MW)                                                                               | 10638  | 12115  | 11711  | 11629  | 11916  | 11520  | 10984  | 12327  | 10701  | 10950  | 10534  | 11211  | 12327   |
| Surplus(+)/Deficit(-) (MW)                                                                           | -1445  | -610   | -790   | -1460  | -1160  | -1130  | -1150  | 0      | -270   | -1935  | -1725  | -225   | -762    |
| (%)                                                                                                  | -12.0  | -4.8   | -6.3   | -11.2  | -8.9   | -8.9   | -9.5   | 0.0    | -2.5   | -15.0  | -14.1  | -2.0   | -5.8    |
| <b>Uttarakhand</b>                                                                                   |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 1673   | 1760   | 1709   | 1689   | 1698   | 1612   | 1670   | 1611   | 1754   | 1814   | 1826   | 1714   | 1826    |
| Peak Availability (MW)                                                                               | 1673   | 1635   | 1709   | 1689   | 1698   | 1612   | 1670   | 1611   | 1679   | 1774   | 1826   | 1714   | 1826    |
| Surplus(+)/Deficit(-) (MW)                                                                           | 0      | -125   | 0      | 0      | 0      | 0      | 0      | 0      | -75    | -40    | 0      | 0      | 0       |
| (%)                                                                                                  | 0.0    | -7.1   | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | -4.3   | -2.2   | 0.0    | 0.0    | 0.0     |
| <b>Northern Region</b>                                                                               |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 37674  | 42620  | 44450  | 45752  | 44287  | 45934  | 41153  | 35851  | 39097  | 40300  | 40675  | 38813  | 45934   |
| Peak Availability (MW)                                                                               | 35764  | 40738  | 41606  | 42523  | 41750  | 42774  | 38385  | 35526  | 36717  | 38227  | 38330  | 35829  | 42774   |
| Surplus(+)/Deficit(-) (MW)                                                                           | -1910  | -1882  | -2844  | -3229  | -2537  | -3160  | -2768  | -325   | -2380  | -2073  | -2345  | -2984  | -3160   |
| (%)                                                                                                  | -5.1   | -4.4   | -6.4   | -7.1   | -5.7   | -6.9   | -6.7   | -0.9   | -6.1   | -5.1   | -5.8   | -7.7   | -6.9    |
| <b>Chhattisgarh</b>                                                                                  |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 3365   | 3211   | 2734   | 2939   | 3104   | 3154   | 2935   | 2624   | 3218   | 3013   | 3086   | 3324   | 3365    |
| Peak Availability (MW)                                                                               | 3320   | 3110   | 2610   | 2899   | 2927   | 3132   | 2911   | 2622   | 2845   | 2981   | 3050   | 3289   | 3320    |
| Surplus(+)/Deficit(-) (MW)                                                                           | -45    | -101   | -124   | -40    | -177   | -22    | -24    | -2     | -373   | -32    | -36    | -35    | -45     |
| (%)                                                                                                  | -1.3   | -3.1   | -4.5   | -1.4   | -5.7   | -0.7   | -0.8   | -0.1   | -11.6  | -1.1   | -1.2   | -1.1   | -1.3    |
| <b>Gujarat</b>                                                                                       |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 11595  | 11814  | 11743  | 10465  | 11095  | 12201  | 11175  | 11434  | 11348  | 11218  | 11230  | 11778  | 12201   |
| Peak Availability (MW)                                                                               | 11574  | 11772  | 11731  | 10465  | 11000  | 12201  | 11060  | 11422  | 11348  | 11178  | 11201  | 11774  | 12201   |
| Surplus(+)/Deficit(-) (MW)                                                                           | -21    | -42    | -12    | 0      | -95    | 0      | -115   | -12    | 0      | -40    | -29    | -4     | 0       |
| (%)                                                                                                  | -0.2   | -0.4   | -0.1   | 0.0    | -0.9   | 0.0    | -1.0   | -0.1   | 0.0    | -0.4   | -0.3   | 0.0    | 0.0     |
| <b>Madhya Pradesh</b>                                                                                |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 7340   | 7059   | 7589   | 5582   | 5816   | 7312   | 7663   | 9579   | 9716   | 9604   | 9125   | 6767   | 9716    |
| Peak Availability (MW)                                                                               | 7303   | 7059   | 7589   | 5572   | 5787   | 7312   | 7663   | 9570   | 9716   | 9040   | 9087   | 6765   | 9716    |
| Surplus(+)/Deficit(-) (MW)                                                                           | -37    | 0      | 0      | -10    | -29    | 0      | 0      | -9     | 0      | -564   | -38    | -2     | 0       |
| (%)                                                                                                  | -0.5   | 0.0    | 0.0    | -0.2   | -0.5   | 0.0    | 0.0    | -0.1   | 0.0    | -5.9   | -0.4   | 0.0    | 0.0     |
| <b>Maharashtra</b>                                                                                   |        |        |        |        |        |        |        |        |        |        |        |        |         |

| Month-wise power supply position of States/ UTs during the year 2013-14<br>(in terms of peak demand) |        |        |        |        |        |        |        |        |        |        |        |        |         |
|------------------------------------------------------------------------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| State/ Region                                                                                        | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 | Oct-13 | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | 2013-14 |
| Peak Demand (MW)                                                                                     | 17381  | 17309  | 16108  | 14412  | 15266  | 16621  | 16575  | 17343  | 17560  | 18427  | 19276  | 18260  | 19276   |
| Peak Availability (MW)                                                                               | 16670  | 16646  | 15504  | 14291  | 14709  | 15871  | 15980  | 16608  | 16714  | 17013  | 17621  | 17317  | 17621   |
| Surplus(+)/Deficit(-) (MW)                                                                           | -711   | -663   | -604   | -121   | -557   | -750   | -595   | -735   | -846   | -1414  | -1655  | -943   | -1655   |
| (%)                                                                                                  | -4.1   | -3.8   | -3.7   | -0.8   | -3.6   | -4.5   | -3.6   | -4.2   | -4.8   | -7.7   | -8.6   | -5.2   | -8.6    |
| <b>Daman &amp; Diu</b>                                                                               |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 284    | 316    | 316    | 316    | 316    | 316    | 316    | 316    | 322    | 297    | 297    | 297    | 322     |
| Peak Availability (MW)                                                                               | 259    | 291    | 291    | 291    | 291    | 291    | 291    | 291    | 297    | 297    | 297    | 297    | 297     |
| Surplus(+)/Deficit(-) (MW)                                                                           | -25    | -25    | -25    | -25    | -25    | -25    | -25    | -25    | -25    | 0      | 0      | 0      | -25     |
| (%)                                                                                                  | -8.8   | -7.9   | -7.9   | -7.9   | -7.9   | -7.9   | -7.9   | -7.9   | -7.8   | 0.0    | 0.0    | 0.0    | -7.8    |
| <b>Dadra &amp; Nagar Haveli</b>                                                                      |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 617    | 611    | 621    | 640    | 661    | 661    | 660    | 650    | 650    | 654    | 654    | 646    | 661     |
| Peak Availability (MW)                                                                               | 617    | 611    | 621    | 640    | 661    | 661    | 660    | 650    | 650    | 654    | 654    | 646    | 661     |
| Surplus(+)/Deficit(-) (MW)                                                                           | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0       |
| (%)                                                                                                  | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0     |
| <b>Goa</b>                                                                                           |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 493    | 476    | 409    | 432    | 494    | 435    | 434    | 529    | 491    | 449    | 434    | 479    | 529     |
| Peak Availability (MW)                                                                               | 472    | 465    | 398    | 425    | 490    | 435    | 432    | 529    | 489    | 433    | 434    | 465    | 529     |
| Surplus(+)/Deficit(-) (MW)                                                                           | -21    | -11    | -11    | -7     | -4     | 0      | -2     | 0      | -2     | -16    | 0      | -14    | 0       |
| (%)                                                                                                  | -4.3   | -2.3   | -2.7   | -1.6   | -0.8   | 0.0    | -0.5   | 0.0    | -0.4   | -3.6   | 0.0    | -2.9   | 0.0     |
| <b>Western Region</b>                                                                                |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 37892  | 38054  | 35986  | 33041  | 34977  | 37574  | 37466  | 40730  | 41335  | 41097  | 41184  | 40375  | 41335   |
| Peak Availability (MW)                                                                               | 37361  | 37216  | 35077  | 32817  | 33930  | 36818  | 37358  | 40006  | 40304  | 39731  | 40331  | 39768  | 40331   |
| Surplus(+)/Deficit(-) (MW)                                                                           | -531   | -838   | -909   | -224   | -1047  | -756   | -108   | -724   | -1031  | -1366  | -853   | -607   | -1004   |
| (%)                                                                                                  | -1.4   | -2.2   | -2.5   | -0.7   | -3.0   | -2.0   | -0.3   | -1.8   | -2.5   | -3.3   | -2.1   | -1.5   | -2.4    |
| <b>Andhra Pradesh</b>                                                                                |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 14072  | 13294  | 12330  | 11989  | 11779  | 12107  | 12320  | 10669  | 11642  | 12280  | 13370  | 13744  | 14072   |
| Peak Availability (MW)                                                                               | 11410  | 11369  | 10723  | 10932  | 11717  | 11887  | 11914  | 10591  | 11365  | 12112  | 12671  | 13162  | 13162   |
| Surplus(+)/Deficit(-) (MW)                                                                           | -2662  | -1925  | -1607  | -1057  | -62    | -220   | -406   | -78    | -277   | -168   | -699   | -582   | -910    |
| (%)                                                                                                  | -18.9  | -14.5  | -13.0  | -8.8   | -0.5   | -1.8   | -3.3   | -0.7   | -2.4   | -1.4   | -5.2   | -4.2   | -6.5    |
| <b>Karnataka</b>                                                                                     |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 9934   | 9456   | 8475   | 8318   | 8991   | 8550   | 8803   | 9149   | 9540   | 9785   | 9940   | 9894   | 9940    |
| Peak Availability (MW)                                                                               | 8103   | 7908   | 7438   | 7314   | 8256   | 7743   | 7957   | 8167   | 8680   | 9056   | 9223   | 9168   | 9223    |
| Surplus(+)/Deficit(-) (MW)                                                                           | -1831  | -1548  | -1037  | -1004  | -735   | -807   | -846   | -982   | -860   | -729   | -717   | -726   | -717    |

| Month-wise power supply position of States/ UTs during the year 2013-14<br>(in terms of peak demand) |        |        |        |        |        |        |        |        |        |        |        |        |         |
|------------------------------------------------------------------------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| State/ Region                                                                                        | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 | Oct-13 | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | 2013-14 |
| (%)                                                                                                  | -18.4  | -16.4  | -12.2  | -12.1  | -8.2   | -9.4   | -9.6   | -10.7  | -9.0   | -7.5   | -7.2   | -7.3   | -7.2    |
| <b>Kerala</b>                                                                                        |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 3510   | 3538   | 3188   | 3145   | 3289   | 3357   | 3432   | 3589   | 3517   | 3495   | 3557   | 3671   | 3671    |
| Peak Availability (MW)                                                                               | 3053   | 3085   | 2913   | 3007   | 3116   | 3195   | 3233   | 3286   | 3324   | 3333   | 3452   | 3573   | 3573    |
| Surplus(+)/Deficit(-) (MW)                                                                           | -457   | -453   | -275   | -138   | -173   | -162   | -199   | -303   | -193   | -162   | -105   | -98    | -98     |
| (%)                                                                                                  | -13.0  | -12.8  | -8.6   | -4.4   | -5.3   | -4.8   | -5.8   | -8.4   | -5.5   | -4.6   | -3.0   | -2.7   | -2.7    |
| <b>Tamil Nadu</b>                                                                                    |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 13380  | 13297  | 12258  | 12131  | 12129  | 12092  | 12388  | 12043  | 12577  | 13248  | 12734  | 13522  | 13522   |
| Peak Availability (MW)                                                                               | 11388  | 11763  | 11652  | 11591  | 11851  | 11845  | 11877  | 10697  | 11577  | 12492  | 11757  | 12355  | 12492   |
| Surplus(+)/Deficit(-) (MW)                                                                           | -1992  | -1534  | -606   | -540   | -278   | -247   | -511   | -1346  | -1000  | -756   | -977   | -1167  | -1030   |
| (%)                                                                                                  | -14.9  | -11.5  | -4.9   | -4.5   | -2.3   | -2.0   | -4.1   | -11.2  | -8.0   | -5.7   | -7.7   | -8.6   | -7.6    |
| <b>Puducherry</b>                                                                                    |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 321    | 342    | 344    | 332    | 351    | 343    | 350    | 313    | 313    | 318    | 322    | 334    | 351     |
| Peak Availability (MW)                                                                               | 321    | 332    | 323    | 324    | 319    | 322    | 319    | 312    | 307    | 317    | 322    | 333    | 333     |
| Surplus(+)/Deficit(-) (MW)                                                                           | 0      | -10    | -21    | -8     | -32    | -21    | -31    | -1     | -6     | -1     | 0      | -1     | -18     |
| (%)                                                                                                  | 0.0    | -2.9   | -6.1   | -2.4   | -9.1   | -6.1   | -8.9   | -0.3   | -1.9   | -0.3   | 0.0    | -0.3   | -5.1    |
| <b>Lakshadweep</b>                                                                                   |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 9      | 8      | 8      | 8      | 8      | 8      | 8      | 8      | 8      | 8      | 8      | 8      | 9       |
| Peak Availability (MW)                                                                               | 9      | 8      | 8      | 8      | 8      | 8      | 8      | 8      | 8      | 8      | 8      | 8      | 9       |
| Surplus(+)/Deficit(-) (MW)                                                                           | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0       |
| (%)                                                                                                  | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0       |
| <b>Southern Region</b>                                                                               |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 39015  | 37429  | 34828  | 34440  | 35245  | 34081  | 35447  | 35222  | 35133  | 37096  | 37058  | 38464  | 39015   |
| Peak Availability (MW)                                                                               | 32507  | 32090  | 31456  | 30885  | 34151  | 33161  | 32968  | 31786  | 33541  | 34129  | 34544  | 36048  | 36048   |
| Surplus(+)/Deficit(-) (MW)                                                                           | -6508  | -5339  | -3372  | -3555  | -1094  | -920   | -2479  | -3436  | -1592  | -2967  | -2514  | -2416  | -2967   |
| (%)                                                                                                  | -16.7  | -14.3  | -9.7   | -10.3  | -3.1   | -2.7   | -7.0   | -9.8   | -4.5   | -8.0   | -6.8   | -6.3   | -7.6    |
| <b>Bihar</b>                                                                                         |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 2329   | 2151   | 2197   | 2465   | 2413   | 2388   | 2371   | 2462   | 2088   | 2138   | 2190   | 2335   | 2465    |
| Peak Availability (MW)                                                                               | 1830   | 1852   | 1898   | 2166   | 2113   | 2088   | 2221   | 2312   | 1938   | 2018   | 2090   | 2115   | 2312    |
| Surplus(+)/Deficit(-) (MW)                                                                           | -499   | -299   | -299   | -299   | -300   | -300   | -150   | -150   | -150   | -120   | -100   | -220   | -153    |
| (%)                                                                                                  | -21.4  | -13.9  | -13.6  | -12.1  | -12.4  | -12.6  | -6.3   | -6.1   | -7.2   | -5.6   | -4.6   | -9.4   | -6.2    |
| <b>Damodar Valley Corporation</b>                                                                    |        |        |        |        |        |        |        |        |        |        |        |        |         |

| Month-wise power supply position of States/ UTs during the year 2013-14<br>(in terms of peak demand) |        |        |        |        |        |        |        |        |        |        |        |        |         |
|------------------------------------------------------------------------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| State/ Region                                                                                        | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 | Oct-13 | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | 2013-14 |
| Peak Demand (MW)                                                                                     | 2625   | 2745   | 2651   | 2591   | 2443   | 2432   | 2405   | 2268   | 2313   | 2560   | 2495   | 2451   | 2745    |
| Peak Availability (MW)                                                                               | 2584   | 2745   | 2643   | 2583   | 2428   | 2417   | 2390   | 2253   | 2303   | 2550   | 2485   | 2441   | 2745    |
| Surplus(+)/Deficit(-) (MW)                                                                           | -41    | 0      | -8     | -8     | -15    | -15    | -15    | -15    | -10    | -10    | -10    | -10    | 0       |
| (%)                                                                                                  | -1.6   | 0.0    | -0.3   | -0.3   | -0.6   | -0.6   | -0.6   | -0.7   | -0.4   | -0.4   | -0.4   | -0.4   | 0.0     |
| <b>Jharkhand</b>                                                                                     |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 1111   | 1039   | 965    | 979    | 984    | 953    | 1005   | 996    | 946    | 1010   | 998    | 1074   | 1111    |
| Peak Availability (MW)                                                                               | 1069   | 996    | 935    | 959    | 974    | 943    | 995    | 986    | 936    | 984    | 972    | 1044   | 1069    |
| Surplus(+)/Deficit(-) (MW)                                                                           | -42    | -43    | -30    | -20    | -10    | -10    | -10    | -10    | -10    | -26    | -26    | -30    | -42     |
| (%)                                                                                                  | -3.8   | -4.1   | -3.1   | -2.0   | -1.0   | -1.0   | -1.0   | -1.0   | -1.1   | -2.6   | -2.6   | -2.8   | -3.8    |
| <b>Odisha</b>                                                                                        |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 3727   | 3491   | 3442   | 3558   | 3481   | 3630   | 3596   | 3359   | 3140   | 3220   | 3490   | 3702   | 3727    |
| Peak Availability (MW)                                                                               | 3722   | 3485   | 3436   | 3537   | 3471   | 3620   | 3586   | 3319   | 3130   | 3200   | 3440   | 3672   | 3722    |
| Surplus(+)/Deficit(-) (MW)                                                                           | -5     | -6     | -6     | -21    | -10    | -10    | -10    | -40    | -10    | -20    | -50    | -30    | -5      |
| (%)                                                                                                  | -0.1   | -0.2   | -0.2   | -0.6   | -0.3   | -0.3   | -0.3   | -1.2   | -0.3   | -0.6   | -1.4   | -0.8   | -0.1    |
| <b>West Bengal</b>                                                                                   |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 7178   | 7042   | 7170   | 7325   | 7048   | 6996   | 6670   | 6406   | 6089   | 6257   | 6323   | 7314   | 7325    |
| Peak Availability (MW)                                                                               | 7122   | 7006   | 7134   | 7290   | 7008   | 6981   | 6630   | 6366   | 6059   | 6237   | 6303   | 7294   | 7294    |
| Surplus(+)/Deficit(-) (MW)                                                                           | -56    | -36    | -36    | -35    | -40    | -15    | -40    | -40    | -30    | -20    | -20    | -20    | -31     |
| (%)                                                                                                  | -0.8   | -0.5   | -0.5   | -0.5   | -0.6   | -0.2   | -0.6   | -0.6   | -0.5   | -0.3   | -0.3   | -0.3   | -0.4    |
| <b>Sikkim</b>                                                                                        |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 80     | 80     | 80     | 80     | 80     | 80     | 90     | 85     | 80     | 80     | 80     | 85     | 90      |
| Peak Availability (MW)                                                                               | 80     | 80     | 80     | 80     | 80     | 80     | 90     | 85     | 80     | 80     | 80     | 85     | 90      |
| Surplus(+)/Deficit(-) (MW)                                                                           | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0      | 0       |
| (%)                                                                                                  | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0     |
| <b>Andaman &amp; Nicobar</b>                                                                         |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 40     | 40     | 40     | 40     | 40     | 40     | 40     | 40     | 40     | 40     | 40     | 40     | 40      |
| Peak Availability (MW)                                                                               | 32     | 32     | 32     | 32     | 32     | 32     | 32     | 32     | 32     | 32     | 32     | 32     | 32      |
| Surplus(+)/Deficit(-) (MW)                                                                           | -8     | -8     | -8     | -8     | -8     | -8     | -8     | -8     | -8     | -8     | -8     | -8     | -8      |
| (%)                                                                                                  | -20    | -20    | -20    | -20    | -20    | -20    | -20    | -20    | -20    | -20    | -20    | -20    | -20     |
| <b>Eastern Region</b>                                                                                |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 15642  | 15465  | 15425  | 15885  | 15373  | 15402  | 15080  | 14556  | 13697  | 14265  | 14976  | 15888  | 15888   |
| Peak Availability (MW)                                                                               | 15052  | 15110  | 15071  | 15528  | 15023  | 15075  | 14870  | 14318  | 13501  | 14082  | 14499  | 15598  | 15598   |
| Surplus(+)/Deficit(-) (MW)                                                                           | -590   | -355   | -354   | -357   | -350   | -327   | -210   | -238   | -196   | -183   | -477   | -290   | -290    |

| Month-wise power supply position of States/ UTs during the year 2013-14<br>(in terms of peak demand) |        |        |        |        |        |        |        |        |        |        |        |        |         |
|------------------------------------------------------------------------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| State/ Region                                                                                        | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 | Oct-13 | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | 2013-14 |
| (%)                                                                                                  | -3.8   | -2.3   | -2.3   | -2.2   | -2.3   | -2.1   | -1.4   | -1.6   | -1.4   | -1.3   | -3.2   | -1.8   | -1.8    |
| <b>Arunachal Pradesh</b>                                                                             |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 97     | 105    | 111    | 108    | 113    | 105    | 115    | 120    | 125    | 118    | 119    | 123    | 125     |
| Peak Availability (MW)                                                                               | 95     | 100    | 106    | 104    | 111    | 103    | 113    | 120    | 124    | 116    | 116    | 122    | 124     |
| Surplus(+)/Deficit(-) (MW)                                                                           | -2     | -5     | -5     | -4     | -2     | -2     | -2     | 0      | -1     | -2     | -3     | -1     | -1      |
| (%)                                                                                                  | -2.1   | -4.8   | -4.5   | -3.7   | -1.8   | -1.9   | -1.7   | 0.0    | -0.8   | -1.7   | -2.5   | -0.8   | -0.8    |
| <b>Assam</b>                                                                                         |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 1159   | 1249   | 1257   | 1262   | 1314   | 1329   | 1266   | 1169   | 1153   | 1089   | 1163   | 1218   | 1329    |
| Peak Availability (MW)                                                                               | 1012   | 1102   | 1118   | 1188   | 1210   | 1220   | 1220   | 1155   | 1065   | 1079   | 1085   | 1164   | 1220    |
| Surplus(+)/Deficit(-) (MW)                                                                           | -147   | -147   | -139   | -74    | -104   | -109   | -46    | -14    | -88    | -10    | -78    | -54    | -109    |
| (%)                                                                                                  | -12.7  | -11.8  | -11.1  | -5.9   | -7.9   | -8.2   | -3.6   | -1.2   | -7.6   | -0.9   | -6.7   | -4.4   | -8.2    |
| <b>Manipur</b>                                                                                       |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 99     | 122    | 117    | 118    | 120    | 125    | 114    | 124    | 130    | 129    | 129    | 134    | 134     |
| Peak Availability (MW)                                                                               | 98     | 113    | 116    | 117    | 118    | 124    | 111    | 123    | 129    | 129    | 128    | 133    | 133     |
| Surplus(+)/Deficit(-) (MW)                                                                           | -1     | -9     | -1     | -1     | -2     | -1     | -3     | -1     | -1     | 0      | -1     | -1     | -1      |
| (%)                                                                                                  | -1.0   | -7.4   | -0.9   | -0.8   | -1.7   | -0.8   | -2.6   | -0.8   | -0.8   | 0.0    | -0.8   | -0.7   | -0.7    |
| <b>Meghalaya</b>                                                                                     |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 290    | 289    | 272    | 269    | 272    | 296    | 278    | 300    | 312    | 343    | 295    | 286    | 343     |
| Peak Availability (MW)                                                                               | 273    | 286    | 271    | 269    | 271    | 285    | 276    | 298    | 312    | 330    | 295    | 278    | 330     |
| Surplus(+)/Deficit(-) (MW)                                                                           | -17    | -3     | -1     | 0      | -1     | -11    | -2     | -2     | 0      | -13    | 0      | -8     | -13     |
| (%)                                                                                                  | -5.9   | -1.0   | -0.4   | 0.0    | -0.4   | -3.7   | -0.7   | -0.7   | 0.0    | -3.8   | 0.0    | -2.8   | -3.8    |
| <b>Mizoram</b>                                                                                       |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 65     | 64     | 70     | 60     | 63     | 67     | 61     | 66     | 80     | 84     | 79     | 83     | 84      |
| Peak Availability (MW)                                                                               | 64     | 62     | 68     | 59     | 62     | 65     | 60     | 65     | 79     | 82     | 77     | 81     | 82      |
| Surplus(+)/Deficit(-) (MW)                                                                           | -1     | -2     | -2     | -1     | -1     | -2     | -1     | -1     | -1     | -2     | -2     | -2     | -2      |
| (%)                                                                                                  | -1.5   | -3.1   | -2.9   | -1.7   | -1.6   | -3.0   | -1.6   | -1.5   | -1.3   | -2.4   | -2.5   | -2.4   | -2.4    |
| <b>Nagaland</b>                                                                                      |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 82     | 102    | 99     | 102    | 109    | 103    | 99     | 96     | 105    | 107    | 104    | 100    | 109     |
| Peak Availability (MW)                                                                               | 80     | 100    | 96     | 101    | 103    | 100    | 99     | 96     | 104    | 106    | 104    | 99     | 106     |
| Surplus(+)/Deficit(-) (MW)                                                                           | -2     | -2     | -3     | -1     | -6     | -3     | 0      | 0      | -1     | -1     | 0      | -1     | -3      |
| (%)                                                                                                  | -2.4   | -2.0   | -3.0   | -1.0   | -5.5   | -2.9   | 0.0    | 0.0    | -1.0   | -0.9   | 0.0    | -1.0   | -2.8    |
| <b>Tripura</b>                                                                                       |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 210    | 216    | 225    | 220    | 221    | 218    | 254    | 208    | 194    | 201    | 207    | 245    | 254     |

| Month-wise power supply position of States/ UTs during the year 2013-14<br>(in terms of peak demand) |        |        |        |        |        |        |        |        |        |        |        |        |         |
|------------------------------------------------------------------------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| State/ Region                                                                                        | Apr-13 | May-13 | Jun-13 | Jul-13 | Aug-13 | Sep-13 | Oct-13 | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | 2013-14 |
| Peak Availability (MW)                                                                               | 206    | 212    | 220    | 220    | 209    | 217    | 250    | 207    | 191    | 201    | 206    | 245    | 250     |
| Surplus(+)/Deficit(-) (MW)                                                                           | -4     | -4     | -5     | 0      | -12    | -1     | -4     | -1     | -3     | 0      | -1     | 0      | -4      |
| (%)                                                                                                  | -1.9   | -1.9   | -2.2   | 0.0    | -5.4   | -0.5   | -1.6   | -0.5   | -1.5   | 0.0    | -0.5   | 0.0    | -1.6    |
| <b>North-Eastern Region</b>                                                                          |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 1899   | 1993   | 2101   | 1984   | 2158   | 2164   | 2140   | 2046   | 2009   | 2096   | 2025   | 2110   | 2164    |
| Peak Availability (MW)                                                                               | 1718   | 1810   | 1900   | 1973   | 1920   | 1987   | 2048   | 1966   | 1890   | 1925   | 1929   | 1995   | 2048    |
| Surplus(+)/Deficit(-) (MW)                                                                           | -181   | -183   | -201   | -11    | -238   | -177   | -92    | -80    | -119   | -171   | -96    | -115   | -116    |
| (%)                                                                                                  | -9.5   | -9.2   | -9.6   | -0.6   | -11.0  | -8.2   | -4.3   | -3.9   | -5.9   | -8.2   | -4.7   | -5.5   | -5.4    |
| <b>All India</b>                                                                                     |        |        |        |        |        |        |        |        |        |        |        |        |         |
| Peak Demand (MW)                                                                                     | 132122 | 135561 | 132790 | 131102 | 132040 | 135155 | 131286 | 128405 | 131271 | 134854 | 135918 | 135650 | 135918  |
| Peak Availability (MW)                                                                               | 122402 | 126964 | 125110 | 123726 | 126774 | 129815 | 125629 | 123602 | 125953 | 128094 | 129633 | 129238 | 129815  |
| Surplus(+)/Deficit(-) (MW)                                                                           | -9720  | -8597  | -7680  | -7376  | -5266  | -5340  | -5657  | -4803  | -5318  | -6760  | -6285  | -6412  | -6103   |
| (%)                                                                                                  | -7.4   | -6.3   | -5.8   | -5.6   | -4.0   | -4.0   | -4.3   | -3.7   | -4.1   | -5.0   | -4.6   | -4.7   | -4.5    |

## अंतर क्षेत्रीय ऊर्जा स्थानांतरण / Inter Regional Energy Exchanges

आंकड़े मिलियन यूनिट नेट / Figures in MU net

| अप्रैल, 2013 से मार्च, 2014 / April, 2013 to March, 2014 |                                      |                                      |                                       |                                     |                                                 |                                |
|----------------------------------------------------------|--------------------------------------|--------------------------------------|---------------------------------------|-------------------------------------|-------------------------------------------------|--------------------------------|
| को / To<br>से / From                                     | उत्तरी क्षेत्र<br>Northern<br>Region | पश्चिमी क्षेत्र<br>Western<br>Region | दक्षिणी क्षेत्र<br>Southern<br>Region | पूर्वी क्षेत्र<br>Eastern<br>Region | उत्तर-पूर्वी क्षेत्र<br>North-Eastern<br>Region | कुल निर्यात<br>Total<br>Export |
| उत्तरी क्षेत्र<br>Northern Region                        |                                      | 3708.0                               |                                       | 1401                                |                                                 | 5109.0                         |
| पश्चिमी क्षेत्र<br>Western Region                        | 24206                                |                                      | 7841                                  | 1141                                |                                                 | 33188.0                        |
| दक्षिणी क्षेत्र<br>Southern Region                       |                                      | 46.0                                 |                                       |                                     |                                                 | 46.0                           |
| पूर्वी क्षेत्र<br>Eastern Region                         | 14556.0                              | 2831                                 | 20073.0                               |                                     | 2345                                            | 39804.0                        |
| उत्तर-पूर्वी क्षेत्र<br>North-Eastern Region             |                                      |                                      |                                       | 94.0                                |                                                 | 94.0                           |
| <b>कुल आयात/<br/>Total<br/>Import</b>                    | <b>38762.0</b>                       | <b>6585.0</b>                        | <b>27914.0</b>                        | <b>2636.0</b>                       | <b>2345.0</b>                                   | <b>78241.0</b>                 |

**Scheduled energy drawal by the States/ UTs vis-à-vis their entitlement from  
Central Generating Stations during the year 2013-14**

| <b>Region / State / System</b> | <b>Entitlement<br/>(MU)</b> | <b>Scheduled Drawal<br/>(MU)</b> |
|--------------------------------|-----------------------------|----------------------------------|
| <b>Northern Region</b>         |                             |                                  |
| Chandigarh                     | 1111.41                     | 903.25                           |
| Delhi                          | 26223.25                    | 20595.74                         |
| Haryana                        | 16542.00                    | 10654.12                         |
| Himachal Pradesh               | 5833.13                     | 5269.54                          |
| Jammu & Kashmir                | 9993.90                     | 9132.10                          |
| Punjab                         | 18231.42                    | 15477.70                         |
| Rajasthan                      | 18327.58                    | 15682.58                         |
| Uttar Pradesh                  | 36319.35                    | 33173.03                         |
| Uttarakhand                    | 5185.70                     | 4732.72                          |
| <b>Western Region</b>          |                             |                                  |
| Chhattisgarh                   | 8353.50                     | 7286.50                          |
| Gujarat                        | 36616.90                    | 27037.70                         |
| Madhya Pradesh                 | 26137.50                    | 22110.30                         |
| Maharashtra                    | 47994.30                    | 36318.80                         |
| Daman & Diu                    | 2525.90                     | 1897.00                          |
| Dadra & Nagar Haveli           | 5349.00                     | 4229.40                          |
| Goa                            | 3722.50                     | 3396.10                          |
| <b>Southern Region</b>         |                             |                                  |
| Andhra Pradesh                 | 26667.99                    | 25911.13                         |
| Karnataka                      | 12930.99                    | 12324.73                         |
| Kerala                         | 12007.31                    | 10038.51                         |
| Tamil Nadu                     | 24251.36                    | 24141.99                         |
| Puducherry                     | 2519.24                     | 2432.22                          |
| <b>Eastern Region</b>          |                             |                                  |
| Bihar                          | 12735.87                    | 12735.87                         |
| Damodar Valley Corporation     | 1003.83                     | 1003.83                          |
| Jharkhand                      | 2737.65                     | 2737.65                          |
| Orissa                         | 7312.74                     | 7312.74                          |
| West Bengal                    | 6337.82                     | 6337.82                          |
| Sikkim                         | 765.46                      | 765.46                           |
| <b>North-Eastern Region</b>    |                             |                                  |
| Arunachal Pradesh              | 480.19                      | 466.95                           |
| Assam                          | 3837.58                     | 3726.96                          |
| Manipur                        | 579.78                      | 563.65                           |
| Meghalaya                      | 1033.24                     | 688.42                           |
| Mizoram                        | 327.87                      | 317.42                           |
| Nagaland                       | 459.39                      | 446.58                           |
| Tripura                        | 603.56                      | 584.49                           |

**Comparison of the constituent-wise forecast vis-à-vis actual power supply position for the year 2013-14**  
(in terms of peak)

| Region / State / System     | Peak Demand (MW) |               |              | Peak Met (MW) |               |              | Surplus / Deficit (-) |              |              |             |
|-----------------------------|------------------|---------------|--------------|---------------|---------------|--------------|-----------------------|--------------|--------------|-------------|
|                             | LGBR             | Actual        | % Deviation  | LGBR          | Actual        | % Deviation  | (MW)                  |              | (%)          |             |
| Chandigarh                  | 370              | 345           | -6.8         | 301           | 345           | 14.6         | -69                   | 0            | -18.6        | 0.0         |
| Delhi                       | 6100             | 6035          | -1.1         | 6043          | 5653          | -6.5         | -57                   | -382         | -0.9         | -6.3        |
| Haryana                     | 7900             | 8114          | 2.7          | 8365          | 8114          | -3.0         | 465                   | 0            | 5.9          | 0.0         |
| Himachal Pradesh            | 1540             | 1561          | 1.4          | 2132          | 1392          | -34.7        | 592                   | -169         | 38.4         | -10.8       |
| Jammu & Kashmir             | 2575             | 2500          | -2.9         | 2358          | 1998          | -15.3        | -217                  | -502         | -8.4         | -20.1       |
| Punjab                      | 12200            | 10089         | -17.3        | 9075          | 8733          | -3.8         | -3125                 | -1356        | -25.6        | -13.4       |
| Rajasthan                   | 9300             | 10047         | 8.0          | 8135          | 10038         | 23.4         | -1165                 | -9           | -12.5        | -0.1        |
| Uttar Pradesh               | 14400            | 13089         | -9.1         | 11606         | 12327         | 6.2          | -2794                 | -762         | -19.4        | -5.8        |
| Uttarakhand                 | 1900             | 1826          | -3.9         | 1774          | 1826          | 2.9          | -126                  | 0            | -6.6         | 0.0         |
| <b>Northern Region</b>      | <b>47500</b>     | <b>45934</b>  | <b>-3.3</b>  | <b>46879</b>  | <b>42774</b>  | <b>-8.8</b>  | <b>-621</b>           | <b>-3160</b> | <b>-1.3</b>  | <b>-6.9</b> |
| Chhattisgarh                | 3120             | 3365          | 7.9          | 3236          | 3320          | 2.6          | 116                   | -45          | 3.7          | -1.3        |
| Gujarat                     | 11850            | 12201         | 3.0          | 11832         | 12201         | 3.1          | -18                   | 0            | -0.2         | 0.0         |
| Madhya Pradesh              | 9494             | 9716          | 2.3          | 11432         | 9716          | -15.0        | 1939                  | 0            | 20.4         | 0.0         |
| Maharashtra                 | 18250            | 19276         | 5.6          | 19738         | 17621         | -10.7        | 1488                  | -1655        | 8.2          | -8.6        |
| Daman & Diu                 | 262              | 322           | 22.9         | 246           | 297           | 20.5         | -16                   | -25          | -5.9         | -7.8        |
| Dadra & Nagar Haveli        | 625              | 661           | 5.8          | 610           | 661           | 8.4          | -15                   | 0            | -2.5         | 0.0         |
| Goa                         | 460              | 529           | 15.0         | 437           | 529           | 20.9         | -23                   | 0            | -4.9         | 0.0         |
| <b>Western Region</b>       | <b>43456</b>     | <b>41335</b>  | <b>-4.9</b>  | <b>46389</b>  | <b>40331</b>  | <b>-13.1</b> | <b>2934</b>           | <b>-1004</b> | <b>6.8</b>   | <b>-2.4</b> |
| Andhra Pradesh              | 15955            | 14072         | -11.8        | 13985         | 13162         | -5.9         | -1970                 | -910         | -12.3        | -6.5        |
| Karnataka                   | 11925            | 9940          | -16.6        | 8663          | 9223          | 6.5          | -3262                 | -717         | -27.4        | -7.2        |
| Kerala                      | 3731             | 3671          | -1.6         | 2813          | 3573          | 27.0         | -918                  | -98          | -24.6        | -2.7        |
| Tamil Nadu                  | 14970            | 13522         | -9.7         | 9871          | 12492         | 26.5         | -5099                 | -1030        | -34.1        | -7.6        |
| Puducherry                  | 363              | 351           | -3.3         | 356           | 333           | -6.6         | -7                    | -18          | -1.8         | -5.1        |
| <b>Southern Region</b>      | <b>44670</b>     | <b>39015</b>  | <b>-12.7</b> | <b>33001</b>  | <b>36048</b>  | <b>9.2</b>   | <b>-11669</b>         | <b>-2967</b> | <b>-26.1</b> | <b>-7.6</b> |
| Bihar                       | 2750             | 2465          | -10.4        | 1954          | 2312          | 18.3         | -796                  | -153         | -28.9        | -6.2        |
| Damodar Valley Corporation  | 2800             | 2745          | -2.0         | 4354          | 2745          | -37.0        | 1554                  | 0            | 55.5         | 0.0         |
| Jharkhand                   | 1285             | 1111          | -13.6        | 1381          | 1069          | -22.6        | 96                    | -42          | 7.5          | -3.8        |
| Odisha                      | 3800             | 3727          | -1.9         | 4238          | 3722          | -12.2        | 438                   | -5           | 11.5         | -0.1        |
| West Bengal                 | 8045             | 7325          | -8.9         | 8338          | 7294          | -12.5        | 293                   | -31          | 3.6          | -0.4        |
| Sikkim                      | 125              | 90            | -28.0        | 163           | 90            | -44.6        | 38                    | 0            | 30.0         | 0.0         |
| <b>Eastern Region</b>       | <b>18257</b>     | <b>15888</b>  | <b>-13.0</b> | <b>19700</b>  | <b>15598</b>  | <b>-20.8</b> | <b>1443</b>           | <b>-290</b>  | <b>7.9</b>   | <b>-1.8</b> |
| Arunachal Pradesh           | 135              | 125           | -7.4         | 128           | 124           | -3.1         | -7                    | -1           | -5.2         | -0.8        |
| Assam                       | 1368             | 1329          | -2.9         | 1046          | 1220          | 16.6         | -322                  | -109         | -23.5        | -8.2        |
| Manipur                     | 146              | 134           | -8.2         | 140           | 133           | -5.0         | -6                    | -1           | -4.1         | -0.7        |
| Meghalaya                   | 369              | 343           | -7.0         | 359           | 330           | -8.1         | -10                   | -13          | -2.7         | -3.8        |
| Mizoram                     | 82               | 84            | 2.4          | 92            | 82            | -10.9        | 10                    | -2           | 12.2         | -2.4        |
| Nagaland                    | 125              | 109           | -12.8        | 114           | 106           | -7.0         | -11                   | -3           | -8.8         | -2.8        |
| Tripura                     | 355              | 254           | -28.5        | 301           | 250           | -16.9        | -54                   | -4           | -15.2        | -1.6        |
| <b>North-Eastern Region</b> | <b>2251</b>      | <b>2164</b>   | <b>-3.9</b>  | <b>2025</b>   | <b>2048</b>   | <b>1.1</b>   | <b>-226</b>           | <b>-116</b>  | <b>-10.0</b> | <b>-5.4</b> |
| <b>All India</b>            | <b>144225</b>    | <b>135918</b> | <b>-5.8</b>  | <b>140964</b> | <b>129815</b> | <b>-7.9</b>  | <b>-3261</b>          | <b>-6103</b> | <b>-2.3</b>  | <b>-4.5</b> |

**Comparison of the constituent-wise forecast vis-à-vis actual power supply position for the year 2013-14**  
**(in terms of energy)**

| Region / State / System     | Requirement (MU) |                |              | Availability (MU) |               |              | Surplus / Deficit (-) (MU) (%) |               |              |             |
|-----------------------------|------------------|----------------|--------------|-------------------|---------------|--------------|--------------------------------|---------------|--------------|-------------|
|                             | LGBR             | Actual         | % Deviation  | LGBR              | Actual        | % Deviation  | LGBR                           | Actual        | LGBR         | Actual      |
| Chandigarh                  | 1750             | 1574           | -10.1        | 1769              | 1574          | -11.0        | 19                             | 0             | 1.1          | 0.0         |
| Delhi                       | 26910            | 26867          | -0.2         | 39464             | 26791         | -32.1        | 12554                          | -76           | 46.7         | -0.3        |
| Haryana                     | 44700            | 43463          | -2.8         | 51536             | 43213         | -16.1        | 6836                           | -250          | 15.3         | -0.6        |
| Himachal Pradesh            | 9425             | 9089           | -3.6         | 9682              | 8883          | -8.3         | 257                            | -206          | 2.7          | -2.3        |
| Jammu & Kashmir             | 16240            | 15613          | -3.9         | 16657             | 12187         | -26.8        | 417                            | -3426         | 2.6          | -21.9       |
| Punjab                      | 50850            | 47821          | -6.0         | 40819             | 47084         | 15.3         | -10031                         | -737          | -19.7        | -1.5        |
| Rajasthan                   | 59770            | 58202          | -2.6         | 50747             | 58042         | 14.4         | -9023                          | -160          | -15.1        | -0.3        |
| Uttar Pradesh               | 97785            | 94890          | -3.0         | 80203             | 81613         | 1.8          | -17582                         | -13277        | -18.0        | -14.0       |
| Uttarakhand                 | 12455            | 11944          | -4.1         | 10542             | 11493         | 9.0          | -1913                          | -451          | -15.4        | -3.8        |
| <b>Northern Region</b>      | <b>319885</b>    | <b>309463</b>  | <b>-3.3</b>  | <b>301418</b>     | <b>290880</b> | <b>-3.5</b>  | <b>-18467</b>                  | <b>-18583</b> | <b>-5.8</b>  | <b>-6.0</b> |
| Chhattisgarh                | 21410            | 18932          | -11.6        | 21484             | 18800         | -12.5        | 74                             | -132          | 0.3          | -0.7        |
| Gujarat                     | 76808            | 88497          | 15.2         | 81510             | 88488         | 8.6          | 4702                           | -9            | 6.1          | 0.0         |
| Madhya Pradesh              | 59431            | 49410          | -16.9        | 63112             | 49385         | -21.7        | 3681                           | -25           | 6.2          | -0.1        |
| Maharashtra                 | 118455           | 126288         | 6.6          | 106880            | 123672        | 15.7         | -11575                         | -2616         | -9.8         | -2.1        |
| Daman & Diu                 | 2115             | 2252           | 6.5          | 2220              | 2252          | 1.5          | 105                            | 0             | 5.0          | 0.0         |
| Dadra & Nagar Haveli        | 5315             | 5390           | 1.4          | 5116              | 5388          | 5.3          | -199                           | -2            | -3.7         | 0.0         |
| Goa                         | 3219             | 3890           | 20.8         | 3075              | 3871          | 25.9         | -144                           | -19           | -4.5         | -0.5        |
| <b>Western Region</b>       | <b>286752</b>    | <b>294659</b>  | <b>2.8</b>   | <b>283396</b>     | <b>291856</b> | <b>3.0</b>   | <b>-3356</b>                   | <b>-2803</b>  | <b>-1.2</b>  | <b>-1.0</b> |
| Andhra Pradesh              | 109293           | 95662          | -12.5        | 99398             | 89036         | -10.4        | -9895                          | -6626         | -9.1         | -6.9        |
| Karnataka                   | 75947            | 64150          | -15.5        | 58345             | 58052         | -0.5         | -17602                         | -6098         | -23.2        | -9.5        |
| Kerala                      | 22384            | 21577          | -3.6         | 16824             | 21052         | 25.1         | -5560                          | -525          | -24.8        | -2.4        |
| Tamil Nadu                  | 99765            | 93508          | -6.3         | 73323             | 87980         | 20.0         | -26442                         | -5528         | -26.5        | -5.9        |
| Puducherry                  | 2451             | 2344           | -4.4         | 2693              | 2320          | -13.9        | 242                            | -24           | 9.9          | -1.0        |
| <b>Southern Region</b>      | <b>309840</b>    | <b>277245</b>  | <b>-10.5</b> | <b>250583</b>     | <b>258444</b> | <b>3.1</b>   | <b>-59257</b>                  | <b>-18801</b> | <b>-19.1</b> | <b>-6.8</b> |
| Bihar                       | 15268            | 15391          | 0.8          | 12361             | 14759         | 19.4         | -2906                          | -632          | -19.0        | -4.1        |
| Damodar Valley Corporation  | 19605            | 17407          | -11.2        | 24740             | 17296         | -30.1        | 5135                           | -111          | 26.2         | -0.6        |
| Jharkhand                   | 8609             | 7143           | -17.0        | 8022              | 7007          | -12.7        | -587                           | -136          | -6.8         | -1.9        |
| Odisha                      | 27130            | 24958          | -8.0         | 26911             | 24546         | -8.8         | -219                           | -412          | -0.8         | -1.7        |
| West Bengal                 | 48489            | 42891          | -11.5        | 58965             | 42762         | -27.5        | 10476                          | -129          | 21.6         | -0.3        |
| Sikkim                      | 531              | 413            | -22.3        | 881               | 413           | -53.1        | 350                            | 0             | 65.8         | 0.0         |
| <b>Eastern Region</b>       | <b>119632</b>    | <b>108203</b>  | <b>-9.6</b>  | <b>131880</b>     | <b>106783</b> | <b>-19.0</b> | <b>12248</b>                   | <b>-1420</b>  | <b>10.2</b>  | <b>-1.3</b> |
| Arunachal Pradesh           | 655              | 552            | -15.8        | 539               | 517           | -4.2         | -116                           | -35           | -17.7        | -6.3        |
| Assam                       | 7031             | 7544           | 7.3          | 5647              | 7062          | 25.1         | -1384                          | -482          | -19.7        | -6.4        |
| Manipur                     | 596              | 579            | -2.8         | 659               | 548           | -16.9        | 63                             | -31           | 10.6         | -5.4        |
| Meghalaya                   | 1905             | 1794           | -5.8         | 2063              | 1604          | -22.3        | 158                            | -190          | 8.3          | -10.6       |
| Mizoram                     | 430              | 446            | 3.8          | 505               | 430           | -14.9        | 75                             | -16           | 17.5         | -3.6        |
| Nagaland                    | 591              | 577            | -2.4         | 558               | 561           | 0.5          | -33                            | -16           | -5.6         | -2.8        |
| Tripura                     | 1216             | 1195           | -1.7         | 1052              | 1144          | 8.8          | -164                           | -51           | -13.5        | -4.3        |
| <b>North-Eastern Region</b> | <b>12424</b>     | <b>12687</b>   | <b>2.1</b>   | <b>11024</b>      | <b>11866</b>  | <b>7.6</b>   | <b>-1400</b>                   | <b>-821</b>   | <b>-11.3</b> | <b>-6.5</b> |
| <b>All India</b>            | <b>1048533</b>   | <b>1002257</b> | <b>-4.4</b>  | <b>978301</b>     | <b>959829</b> | <b>-1.9</b>  | <b>-70232</b>                  | <b>-42428</b> | <b>-6.7</b>  | <b>-4.2</b> |

## Maintenance schedule of Nuclear/Coal/Hydro based thermal power generating stations for the year 2014-15

| System                 | Station Name                                  | Capacity (MW) | Start Date | End Date  | No. of Maintenance Days | Reason                             |
|------------------------|-----------------------------------------------|---------------|------------|-----------|-------------------------|------------------------------------|
| <b>NORTHERN REGION</b> |                                               |               |            |           |                         |                                    |
| <b>NTPC</b>            | <b>Singrauli</b><br>STPS                      | 1(200)        | 10-May-14  | 03-Jun-14 | 25                      |                                    |
|                        |                                               | 2(200)        |            |           |                         |                                    |
|                        |                                               | 3(200)        |            |           |                         |                                    |
|                        |                                               | 4(200)        | 15-Oct-14  | 28-Nov-14 | 45                      |                                    |
|                        |                                               | 5(200)        | 01-Apr-14  | 29-Apr-14 | 29                      |                                    |
|                        |                                               | 6(500)        |            |           |                         |                                    |
|                        |                                               | 7(500)        | 15-Aug-14  | 13-Oct-14 | 60                      |                                    |
|                        | <b>Rihand-I</b><br>STPS                       | 1(500)        | 01-May-14  | 30-May-14 | 30                      | Annual Maintenance                 |
|                        |                                               | 2(500)        | 05-Aug-14  | 03-Sep-14 | 30                      |                                    |
|                        | <b>Rihand-II</b>                              | 3(500)        |            |           |                         |                                    |
|                        |                                               | 4(500)        | 15-Sep-14  | 19-Oct-14 | 35                      |                                    |
|                        |                                               | 5(500)        | 01-Nov-14  | 05-Dec-14 | 35                      |                                    |
|                        | <b>Unchahar -I</b><br>TPS                     | 1(210)        |            |           |                         |                                    |
|                        |                                               | 2(210)        | 01-Aug-14  | 14-Sep-14 | 45                      |                                    |
|                        | <b>Unchahar -II</b>                           | 3(210)        | 20-Apr-14  | 14-May-14 | 25                      |                                    |
|                        |                                               | 4(210)        |            |           |                         |                                    |
|                        | <b>Unchahar -III</b>                          | 5(210)        |            |           |                         |                                    |
|                        | <b>Tanda</b><br>TPS<br>(CSGS Dedicated to UP) | 1(110)        |            |           |                         |                                    |
|                        |                                               | 2(110)        | 01-Aug-14  | 25-Aug-14 | 25                      |                                    |
|                        |                                               | 3(110)        | 20-Jun-14  | 14-Jul-14 | 25                      |                                    |
|                        |                                               | 4(110)        | 01-Apr-14  | 20-May-14 | 50                      |                                    |
|                        | <b>Dadri</b><br>NCTPS                         | 1(210)        | 18-May-14  | 20-May-14 | 3                       | Boiler Lic.Ren.,                   |
|                        |                                               | 2(210)        | 03-Aug-14  | 16-Sep-14 | 45                      | Boiler O/H + DDCMIS R&M            |
|                        |                                               | 3(210)        | 01-Oct-14  | 03-Oct-14 | 3                       | Boiler Licence Renewal             |
|                        |                                               | 4(210)        | 01-Aug-14  | 03-Aug-14 | 3                       | Boiler Licence Renewal             |
|                        |                                               | 5(490)        | 01-Apr-14  | 25-Apr-14 | 25                      | Boiler O/H                         |
|                        |                                               | 6(490)        | 27-Jul-14  | 31-Jul-14 | 5                       | Boiler Licence Renewal             |
|                        |                                               |               | 06-Oct-14  | 30-Oct-14 | 25                      | Boiler O/H                         |
|                        |                                               |               | 21-Mar-15  | 14-Apr-15 | 25                      |                                    |
|                        | <b>BTPS</b><br>(CSGS Dedicated to Delhi)      | 1(95)         | 20-Oct-14  | 08-Nov-14 | 20                      | Boiler O/H                         |
|                        |                                               | 2(95)         | 01-Aug-14  | 20-Aug-14 | 20                      | Boiler O/H                         |
|                        |                                               | 3(95)         | 23-Apr-14  | 06-Jun-14 | 45                      | Capital O/H                        |
|                        |                                               | 4(210)        | 05-Mar-14  | 18-Apr-14 | 45                      | Boiler O/H + ESP R& M(Earlier BOH) |
|                        |                                               |               | 01-Mar-15  | 20-Mar-15 | 20                      | Boiler O/H                         |
|                        |                                               | 5(210)        | 01-Sep-14  | 15-Oct-14 | 45                      | Boiler O/H + ESP R& M              |
|                        | <b>Anta</b><br><b>GPS</b>                     | GT 1(88.7)    | 04-Jun-14  | 07-Jun-14 | 4                       | 12000 VOH Inspection, Major        |
|                        |                                               |               | 20-Nov-14  | 19-Dec-14 | 30                      | Major Inspection                   |
|                        |                                               | GT 2(88.7)    | 25-Mar-14  | 23-Apr-14 | 30                      | Major Inspection(Earlier 4000VOH)  |
|                        |                                               |               | 07-Jan-15  | 12-Jan-15 | 6                       | 8000VOH Inspection                 |
|                        |                                               | GT 3(88.7)    | 30-Aug-14  | 02-Sep-14 | 4                       | 12000 VOH Inspection,              |
|                        |                                               | ST 1 (153.2)  | 20-Nov-14  | 09-Dec-14 | 20                      | Minor Inspection & Generator Work  |
|                        | <b>Auriya</b><br><b>GPS</b>                   | GT 1(111.19)  | 27-Apr-14  | 15-Jun-14 | 50                      | R &M Air Filter Replacement        |
|                        |                                               |               | 05-Nov-14  | 07-Nov-14 | 3                       |                                    |
|                        |                                               | GT 2(111.19)  | 01-Jun-14  | 03-Jun-14 | 3                       | C & I Purpose,R & M,Air Filter     |
|                        |                                               |               | 27-Jul-14  | 14-Sep-14 | 50                      |                                    |
|                        |                                               |               | 09-Nov-14  | 11-Nov-14 | 3                       |                                    |
|                        |                                               | GT 3(111.19)  | 27-Oct-14  | 15-Dec-14 | 50                      |                                    |
|                        |                                               | GT 4(111.19)  | 20-Jun-14  | 04-Jul-14 | 15                      | HGPI, Air Filter Replacement,C&I   |
|                        |                                               |               | 18-Nov-14  | 20-Nov-14 | 3                       |                                    |
|                        |                                               |               | 01-Dec-14  | 03-Dec-14 | 3                       |                                    |
|                        |                                               |               | 27-Jan-15  | 17-Mar-15 | 50                      |                                    |
|                        |                                               | ST 1(109.3)   | 27-Apr-14  | 15-Jun-14 | 50                      | R&M                                |
|                        |                                               | WHRB-4        | 27-Jan-15  | 11-Apr-15 | 75                      | Boiler tube replacement            |
|                        |                                               | ST 2(109.3)   | 27-Oct-14  | 15-Dec-14 | 50                      | R&M                                |
|                        | <b>Dadri</b>                                  | GT 1(130.19)  | 23-Jun-14  | 24-Jun-14 | 2                       | Major Insp.,4000 EOH Insp.,A/F     |

|       |                                                |              |           |           |    |                                  |
|-------|------------------------------------------------|--------------|-----------|-----------|----|----------------------------------|
|       | GPS                                            |              | 15-Jul-14 | 13-Aug-14 | 30 |                                  |
|       |                                                |              | 13-Dec-14 | 14-Dec-14 | 2  |                                  |
|       |                                                |              | 25-Jan-15 | 29-Jan-15 | 5  |                                  |
|       |                                                |              | 10-Jan-15 | 10-Jan-15 | 1  |                                  |
|       |                                                | GT 2(130.19) | 14-Aug-14 | 18-Aug-14 | 5  | 4000 EOH Insp.,8000 EOH Insp.,   |
|       |                                                |              | 26-Dec-14 | 27-Dec-14 | 2  |                                  |
|       |                                                |              | 01-Feb-15 | 07-Feb-15 | 7  |                                  |
|       |                                                | GT 3(130.19) | 11-Apr-14 | 15-Apr-14 | 5  | Boi.Lice.Ren.,8000EOHInsp.,A/F   |
|       |                                                |              | 21-Sep-14 | 30-Sep-14 | 10 |                                  |
|       |                                                |              | 10-Dec-14 | 11-Dec-14 | 2  |                                  |
|       |                                                |              | 21-Jan-15 | 21-Jan-15 | 1  |                                  |
|       |                                                |              | 15-Mar-15 | 19-Mar-15 | 5  |                                  |
|       |                                                | GT 4(130.19) | 24-Aug-14 | 30-Aug-14 | 7  | 8000EOH Insp.+BLR,A/F Repl.,4000 |
|       |                                                |              | 22-Dec-14 | 23-Dec-14 | 2  |                                  |
|       |                                                |              | 12-Feb-15 | 16-Feb-15 | 5  |                                  |
|       |                                                | ST 1(154.51) | 15-Jul-14 | 13-Aug-14 | 30 | Major Inspection                 |
|       |                                                | ST 2(154.51) | 01-Sep-14 | 10-Sep-14 | 10 | Annual S/D+ Condenser Cleaning   |
|       | Faridabad (GPS)<br>(CSGS Dedicated to Haryana) | GT           | 01-Oct-14 | 04-Nov-14 | 35 | Major Inspection                 |
|       |                                                | GT           | 01-Jul-14 | 05-Jul-14 | 5  | 4000 EOH Inspection,4000 EOH     |
|       |                                                |              | 01-Dec-14 | 02-Dec-14 | 2  |                                  |
|       |                                                | ST 2(156.08) | 01-Oct-14 | 30-Oct-14 | 30 | Major Inspection                 |
|       | IGSTPP,Jhajjar                                 | 1(500)       | 02-Jun-14 | 14-Jun-14 | 13 | BLR                              |
|       |                                                | 2(500)       | 01-Apr-14 | 30-May-14 | 60 | BLR+Turbine bearing inspection   |
|       |                                                | 3(500)       | 26-Sep-14 | 30-Oct-14 | 35 | AM                               |
|       | Farakka STPS                                   | 1(200)       |           |           |    |                                  |
|       |                                                | 2(200)       |           |           |    |                                  |
|       |                                                | 3(200)       |           |           |    |                                  |
|       |                                                | 4(500)       |           |           |    |                                  |
|       |                                                | 5(500)       |           |           |    |                                  |
|       | TALA                                           | 1(170)       |           |           |    |                                  |
|       |                                                | 2(170)       |           |           |    |                                  |
|       |                                                | 3(170)       |           |           |    |                                  |
|       |                                                | 4(170)       |           |           |    |                                  |
|       |                                                | 5(170)       |           |           |    |                                  |
|       |                                                | 6(170)       |           |           |    |                                  |
|       | Kahalgaon STPS                                 | 1(210)       |           |           |    |                                  |
|       |                                                | 2(210)       |           |           |    |                                  |
|       |                                                | 3(210)       |           |           |    |                                  |
|       |                                                | 4(210)       |           |           |    |                                  |
|       |                                                | 5(500)       |           |           |    |                                  |
|       |                                                | 6(500)       |           |           |    |                                  |
|       |                                                | 7(500)       |           |           |    |                                  |
| NPCIL | NAPS                                           | 1(220)       | 01-May-14 | 10-Jun-14 | 41 | BSD                              |
|       |                                                | 2(220)       |           |           |    |                                  |
|       | RAPS - A<br>(CSGS Dedicated to Raj)            | 1(200)       |           |           |    |                                  |
|       |                                                | 2(200)       | 01-Jun-14 | 30-Jun-14 | 30 | BSD                              |
|       | RAPS - B                                       | 3(220)       | 01-Sep-14 | 30-Sep-14 | 30 | BSD                              |
|       |                                                | 4(220)       |           |           |    |                                  |
|       | RAPS - C                                       | 5(220)       | 01-Jul-14 | 31-Jul-14 | 31 | BSD                              |
|       |                                                | 6(220)       |           |           |    |                                  |
| NHPC  | NHPC<br>Baira Siul<br>(3x60)                   | 1(60)        | 01-Oct-14 | 30-Oct-14 | 30 | Capital Maintenance              |
|       |                                                | 2(60)        | 05-Dec-14 | 24-Dec-14 | 20 | Annual Maintenance               |
|       |                                                | 3(60)        | 30-Jan-15 | 28-Feb-15 | 30 | Capital Maintenance              |
|       | Salal<br>(6x115)                               | 1(115)       | 01-Dec-14 | 31-Dec-14 | 31 | Annual Maintenance               |
|       |                                                | 2(115)       | 01-Nov-14 | 30-Nov-14 | 30 | Annual Maintenance               |
|       |                                                | 3(115)       | 01-Jan-15 | 31-Jan-15 | 31 | Annual Maintenance               |
|       |                                                | 4(115)       | 01-Dec-14 | 31-Dec-14 | 31 | Annual Maintenance               |
|       |                                                | 5(115)       | 01-Nov-14 | 30-Nov-14 | 30 | Annual Maintenance               |
|       |                                                | 6(115)       | 01-Jan-15 | 31-Jan-15 | 31 | Annual Maintenance               |
|       | Chamera - I<br>(3x180)                         | 1(180)       | 01-Dec-14 | 12-Dec-14 | 13 | Annual Maintenance               |
|       |                                                | 2(180)       | 13-Dec-14 | 24-Dec-14 | 12 | Annual Maintenance               |

|             |                                |          |           |           |     |                                              |
|-------------|--------------------------------|----------|-----------|-----------|-----|----------------------------------------------|
|             |                                | 3(180)   | 25-Dec-14 | 05-Jan-15 | 12  | Annual Maintenance                           |
|             | <b>Chamera - II</b><br>(3x100) | 1(100)   | 17-Nov-14 | 25-Dec-14 | 39  | Annual Maintenance                           |
|             |                                | 2(100)   | 28-Nov-14 | 03-Dec-14 | 6   | Annual Maintenance                           |
|             |                                | 3(100)   | 05-Dec-14 | 29-Dec-14 | 25  | Capital Maintenance                          |
|             | <b>Chamera - III</b><br>(3x77) | 1(77)    | 30-Dec-14 | 08-Jan-15 | 10  | Annual Maintenance                           |
|             |                                | 2(77)    | 09-Jan-15 | 18-Jan-15 | 10  | Annual Maintenance                           |
|             |                                | 3(77)    | 08-Dec-14 | 29-Dec-14 | 22  | Major Maintenance                            |
|             | <b>Uri</b><br>(4x120)          | 1(120)   | 26-Dec-14 | 21-Feb-15 | 58  | Capital Maintenance                          |
|             |                                | 2(120)   | 06-Oct-14 | 26-Oct-14 | 21  | Annual Maintenance                           |
|             |                                | 3(120)   | 03-Nov-14 | 23-Nov-14 | 21  | Annual Maintenance                           |
|             |                                | 4(120)   | 01-Dec-14 | 21-Dec-14 | 21  | Annual Maintenance                           |
|             | <b>Tanakpur</b><br>(3x31.4)    | 1(31.4)  | 01-Dec-14 | 31-Dec-14 | 31  | Annual Maintenance                           |
|             |                                | 2(31.4)  | 07-Jan-15 | 06-Feb-15 | 31  | Annual Maintenance                           |
|             |                                | 3(31.4)  | 11-Feb-15 | 13-Mar-15 | 3   | Annual Maintenance                           |
|             | <b>Uri II</b><br>(4x60)        | 1(60)    | 06-Oct-14 | 26-Oct-14 | 21  | Annual Maintenance                           |
|             |                                | 2(60)    | 03-Nov-14 | 23-Nov-14 | 21  | Annual Maintenance                           |
|             |                                | 3(60)    | 01-Dec-14 | 21-Dec-14 | 21  | Annual Maintenance                           |
|             |                                | 4(60)    | 05-Jan-15 | 25-Jan-15 | 21  | Annual Maintenance                           |
|             | <b>Dhauliganga</b><br>(4x70)   | 1(70)    | 03-Jan-15 | 14-Jan-15 | 12  | Annual Maintenance                           |
|             |                                | 2(70)    | 16-Jan-15 | 27-Jan-15 | 12  | Annual Maintenance                           |
|             |                                | 3(70)    | 01-Feb-15 | 12-Feb-15 | 12  | Annual Maintenance                           |
|             |                                | 4(70)    | 15-Feb-15 | 26-Feb-15 | 12  | Annual Maintenance                           |
|             | <b>Dulhasti</b><br>(3x130)     | 1(130)   | 11-Dec-14 | 30-Dec-14 | 20  | Annual Maintenance                           |
|             |                                | 2(130)   | 01-Jan-15 | 20-Jan-15 | 20  | Annual Maintenance                           |
|             |                                | 3(130)   | 21-Jan-15 | 09-Feb-15 | 20  | Annual Maintenance                           |
|             | <b>SEWA - II</b><br>(3x40)     | 1(40)    | 15-Nov-14 | 04-Dec-14 | 20  | Annual Maintenance                           |
|             |                                | 2(40)    | 05-Dec-14 | 24-Dec-14 | 20  | Annual Maintenance                           |
|             |                                | 3(40)    | 25-Dec-14 | 13-Jan-15 | 20  | Annual Maintenance                           |
| <b>BBMB</b> | <b>BBMB Bhakra (L)</b>         | 1(108)   | 23-Dec-14 | 05-Jan-15 | 14  | Annual Maintenance, Capital                  |
|             |                                | 2(126)   | 16-Oct-14 | 29-Oct-14 | 14  | Annual Maintenance                           |
|             |                                |          | 12-Mar-15 | 29-Mar-15 | 18  |                                              |
|             |                                | 3(108)   | 16-Jun-14 | 11-Jan-15 | 210 | RM&U of the unit from existing 108 to 126 MW |
|             |                                | 4(108)   | 01-Mar-14 | 15-Jun-14 | 107 |                                              |
|             |                                | 5(126)   | 17-Apr-14 | 04-May-14 | 18  | Capital Maintenance                          |
|             | <b>Bhakra (R)</b>              |          | 21-Nov-14 | 04-Dec-14 | 14  |                                              |
|             |                                | 6(157)   | 06-Oct-14 | 04-Mar-15 | 150 | Capital Maintenance                          |
|             |                                | 7(157)   | 08-Dec-14 | 21-Dec-14 | 14  | Annual Maintenance                           |
|             |                                | 8(157)   | 20-Jan-15 | 02-Feb-15 | 14  | HYM                                          |
|             |                                | 9(157)   | 10-Apr-14 | 26-Apr-14 | 17  | Capital Maintenance                          |
|             |                                |          | 03-Feb-15 | 16-Feb-15 | 14  |                                              |
|             |                                | 10(157)  | 06-Jan-15 | 19-Jan-15 | 14  | HYM                                          |
|             | <b>Ganguwal</b>                | 1(27.99) | 21-Apr-14 | 26-Apr-14 | 6   | HYM+QM+AM+QM                                 |
|             |                                |          | 04-Aug-14 | 07-Aug-14 | 4   |                                              |
|             |                                |          | 17-Nov-14 | 26-Nov-14 | 10  |                                              |
|             |                                |          | 16-Feb-15 | 19-Feb-15 | 4   |                                              |
|             |                                | 2(24.20) | OFF       | OFF       |     |                                              |
|             |                                | 3(24.20) | 09-Jun-14 | 12-Jun-14 | 4   | QM+HYM+QM+AM                                 |
|             |                                |          | 22-Sep-14 | 27-Sep-14 | 6   |                                              |
|             |                                |          | 22-Dec-14 | 25-Dec-14 | 4   |                                              |
|             |                                |          | 09-Mar-15 | 18-Mar-15 | 10  |                                              |
|             | <b>Kotla</b>                   | 1(28.94) | 23-Jun-14 | 26-Jun-14 | 4   | QM+AM+QM+HYM                                 |
|             |                                |          | 08-Sep-14 | 17-Sep-14 | 10  |                                              |
|             |                                |          | 23-Mar-15 | 28-Mar-15 | 6   |                                              |
|             |                                | 2(24.20) | 05-May-14 | 10-May-14 | 6   |                                              |
|             |                                |          | 11-Aug-14 | 14-Aug-14 | 4   |                                              |
|             |                                |          | 24-Nov-14 | 03-Dec-14 | 10  |                                              |
|             |                                |          | 09-Feb-15 | 12-Feb-15 | 4   |                                              |
|             |                                | 3(24.20) | OFF       | OFF       |     |                                              |
|             | <b>Dehar</b>                   | 1(165)   | 02-Feb-15 | 21-Feb-15 | 20  | Annual Maintenance                           |
|             |                                | 2(165)   | 11-Nov-14 | 30-Nov-14 | 20  | Annual Maintenance                           |
|             |                                | 3(165)   | 01-Apr-14 | 07-May-14 | 37  | Capital Maintenance, Annual                  |

|                                 |                                           |           |                        |                        |          |                                     |
|---------------------------------|-------------------------------------------|-----------|------------------------|------------------------|----------|-------------------------------------|
|                                 |                                           | 4(165)    | 02-Jan-15<br>01-Oct-14 | 21-Jan-15<br>29-Dec-14 | 20<br>90 | Maintenance<br>Capital Maintenance  |
|                                 |                                           | 5(165)    | 01-Jan-15              | 09-Apr-15              | 99       | Capital Maintenance                 |
|                                 |                                           | 6(165)    | 15-Oct-14              | 03-Nov-14              | 20       |                                     |
| <b>Pong</b>                     |                                           | 1(66)     | 01-Oct-14              | 07-Oct-14              | 7        | HYM                                 |
|                                 |                                           |           | 02-Feb-15              | 28-Feb-15              | 27       |                                     |
|                                 |                                           | 2(66)     | 09-Oct-14              | 15-Oct-14              | 7        |                                     |
|                                 |                                           |           | 09-Oct-14              | 15-Oct-14              | 7        |                                     |
|                                 |                                           |           | 02-Mar-15              | 28-Mar-15              | 27       | HYM                                 |
|                                 |                                           | 3(66)     | 17-Oct-14              | 23-Oct-14              | 7        |                                     |
|                                 |                                           |           | 30-Mar-15              | 25-Apr-15              | 27       |                                     |
|                                 |                                           | 4(66)     | 25-Oct-14              | 31-Oct-14              | 7        | HYM                                 |
|                                 |                                           | 5(66)     |                        |                        |          |                                     |
|                                 |                                           | 6(66)     | 01-Nov-14              | 07-Nov-14              | 8        | HYM                                 |
| <b>Rampur</b><br>(6x68.67)      |                                           | 1(68.67)  | 01-Dec-14              | 20-Dec-14              | 20       | Annual Maintenance                  |
|                                 |                                           | 2(68.67)  | 21-Dec-14              | 10-Jan-15              | 21       | Annual Maintenance                  |
|                                 |                                           | 3(68.67)  | 11-Jan-15              | 31-Jan-15              | 21       | Annual Maintenance                  |
|                                 |                                           | 4(68.67)  | 01-Feb-15              | 20-Feb-15              | 20       | Annual Maintenance                  |
|                                 |                                           | 5(68.67)  | 21-Feb-15              | 13-Mar-15              | 21       | Annual Maintenance                  |
|                                 |                                           | 6(68.67)  | 11-Mar-15              | 30-Mar-15              | 20       | Annual Maintenance                  |
| <b>Nathpa-Jhakri</b><br>(6x250) |                                           | 1(250)    | 01-Dec-14              | 20-Dec-14              | 20       | Annual Maintenance                  |
|                                 |                                           | 2(250)    | 21-Dec-14              | 10-Jan-15              | 21       | Annual Maintenance                  |
|                                 |                                           | 3(250)    | 11-Jan-15              | 31-Jan-15              | 21       | Annual Maintenance                  |
|                                 |                                           | 4(250)    | 01-Feb-15              | 20-Feb-15              | 20       | Annual Maintenance                  |
|                                 |                                           | 5(250)    | 21-Feb-15              | 13-Mar-15              | 21       | Annual Maintenance                  |
|                                 |                                           | 6(250)    | 11-Mar-15              | 30-Mar-15              | 21       | Annual Maintenance                  |
| <b>Tehri HPP</b>                |                                           | 1(250)    | 01-May-14              | 31-May-14              | 31       | Annual Maintenance                  |
|                                 |                                           | 2(250)    | 01-Jun-14              | 30-Jun-14              | 30       | Annual Maintenance                  |
|                                 |                                           | 3(250)    | 01-Apr-14              | 30-Apr-14              | 30       | Annual Maintenance                  |
|                                 |                                           | 4(250)    | 01-Mar-15              | 31-Mar-15              | 31       | Annual Maintenance                  |
| <b>Koteshwar HEP</b>            |                                           | 1(100)    | 16-May-14              | 15-Jun-14              | 31       | Matc civil works+Annual Maintenance |
|                                 |                                           |           | 15-Nov-14              | 14-Dec-14              | 31       |                                     |
|                                 |                                           | 2(100)    | 16-Mar-15              | 30-Apr-15              | 46       | Annual Maintenance                  |
|                                 |                                           | 3(100)    | 01-Apr-14              | 14-May-14              | 44       | Annual Maintenance                  |
|                                 |                                           | 4(100)    | 01-Oct-14              | 14-Nov-14              | 45       | Annual Maintenance                  |
| <b>Delhi</b>                    | <b>Delhi</b><br>IPTPS<br>(3X62.5+1X60)    | 2(62.5)   |                        |                        |          |                                     |
|                                 |                                           | 3(62.5)   |                        |                        |          |                                     |
|                                 |                                           | 4(62.5)   |                        |                        |          |                                     |
|                                 |                                           | 5(60)     |                        |                        |          |                                     |
|                                 | <b>Delhi</b><br><b>GTs</b><br>(6x30+3x34) | 1(30)     | 01-Jan-15              | 10-Jan-15              | 10       | Combustion Inspection               |
|                                 |                                           | 2(30)     |                        |                        |          |                                     |
|                                 |                                           | 3(30)     |                        |                        |          |                                     |
|                                 |                                           | 4(30)     | 16-Sep-14              | 04-Oct-14              | 19       | HGPI                                |
|                                 |                                           | 5(30)     | 01-Apr-14              | 10-Apr-14              | 10       | Combustion Inspection               |
|                                 |                                           | 6(30)     | 11-Apr-14              | 20-Apr-14              | 10       | Combustion Inspection               |
|                                 |                                           | 1(15) ST  |                        |                        |          |                                     |
|                                 |                                           | 1(15) ST  |                        |                        |          |                                     |
|                                 |                                           | 2(15) ST  |                        |                        |          |                                     |
|                                 |                                           | 2(15) ST  |                        |                        |          |                                     |
|                                 |                                           | 3(15) ST  |                        |                        |          |                                     |
|                                 |                                           | 3(15) ST  |                        |                        |          |                                     |
|                                 | <b>RTPS</b><br>2X67.5                     | 1(67.5)   | 01-Oct-14              | 14-Nov-14              | 45       | Capital Overhauling                 |
|                                 |                                           | 2(67.5)   | 01-Apr-14              | 30-Apr-14              | 30       | Capital Overhauling                 |
|                                 | <b>PRAGATI - I</b>                        | 1(104) GT | 01-Apr-14              | 30-Apr-14              | 30       | Air inlet replacement               |
|                                 |                                           |           | 01-Dec-14              | 01-Dec-14              | 1        |                                     |
|                                 |                                           | 2(104) GT | 02-Dec-14              | 02-Dec-14              | 1        | Air inlet replacement               |
|                                 |                                           | 3(122) ST | 01-Apr-14              | 15-Apr-14              | 15       | Bearing Inspection & excites        |
|                                 |                                           |           | 01-Feb-15              | 14-Feb-15              | 14       | Overhauling                         |
|                                 | <b>PRAGATI - III</b><br>BAWANA            | 1(216) GT |                        |                        |          |                                     |
|                                 |                                           | 2(216) GT |                        |                        |          |                                     |
|                                 |                                           | 3(216) GT |                        |                        |          |                                     |

|                  |                                                          |                                         |           |           |    |                        |
|------------------|----------------------------------------------------------|-----------------------------------------|-----------|-----------|----|------------------------|
|                  |                                                          | 4(216) GT<br>1(253.6) ST<br>2(253.6) ST |           |           |    |                        |
|                  | <b>RITHALA</b><br>NDPL                                   | 1(31.6) GT<br>2(31.6) GT<br>3(31.6) ST  |           |           |    |                        |
| <b>Haryana</b>   | <b>Haryana</b><br><b>FTPS</b><br>(3x55)                  | 1(55)<br>2(55)<br>3(55)                 |           |           |    |                        |
|                  | <b>Haryana</b><br><b>PTPS</b><br>(4x110 + 2x210 + 2x250) | 1(110)                                  | 18-Feb-15 | 14-Mar-15 | 26 | Biannual Overhauling   |
|                  |                                                          | 2(110)                                  | 14-Jan-15 | 17-Feb-15 | 35 | Capital Overhauling    |
|                  |                                                          | 3(110)                                  |           |           |    |                        |
|                  |                                                          | 4(110)                                  | 01-Apr-14 | 06-Apr-14 | 6  | Annual Overhauling     |
|                  |                                                          | 5(210)                                  | 01-Dec-14 | 14-Jan-15 | 45 | Capital Overhauling    |
|                  |                                                          | 6(210)                                  | 01-May-14 | 15-May-14 | 15 | Mini Shutdown          |
| <b>Haryana</b>   | <b>Haryana</b><br><b>PTPS</b><br>(4x110 + 2x210 + 2x250) | 7(250)                                  | 25-Mar-15 | 18-Apr-15 | 25 | Biannual Overhauling   |
|                  |                                                          | 8(250)                                  | 17-Sep-14 | 31-Oct-14 | 45 | Capital Overhauling    |
|                  | <b>DCRTPP Yamuna</b><br>(2x300 )                         | 1(300)                                  | 01-Apr-14 | 30-Apr-14 | 30 | Annual Overhauling     |
|                  |                                                          | 2(300)                                  | 01-Nov-14 | 30-Nov-14 | 30 | Annual Overhauling     |
|                  | <b>RGTPP HISSAR</b><br>(2x600 )                          | 1(600)                                  | 20-Aug-14 | 13-Sep-14 | 25 | Biannual Overhauling   |
|                  |                                                          | 2(600)                                  |           |           |    |                        |
|                  |                                                          |                                         |           |           |    |                        |
| <b>J&amp;K</b>   | Pampore GT                                               | 1-7(25)                                 |           |           |    |                        |
| <b>PSEB</b>      | <b>GNDTPS(Bhatinda)</b><br>(4x110)                       | 1(110)                                  |           |           |    |                        |
|                  |                                                          | 2(110)                                  | 01-Nov-14 | 30-Nov-14 | 30 | AM                     |
|                  |                                                          | 3(110)                                  | 01-Mar-15 | 30-Mar-15 | 30 | AM                     |
|                  |                                                          | 4(110)                                  |           |           |    |                        |
|                  | <b>ROPAR TPS</b><br>(6x210)<br>GGSSSTP                   | 1(210)                                  |           |           |    |                        |
|                  |                                                          | 2(210)                                  | 07-Jan-15 | 20-Feb-15 | 42 | Capital Maintenance    |
|                  |                                                          | 3(210)                                  | 22-Oct-14 | 25-Nov-14 | 35 | Capital Maintenance    |
|                  |                                                          | 4(210)                                  |           |           |    |                        |
|                  |                                                          | 5(210)                                  | 01-Apr-14 | 25-Apr-14 | 25 | AM                     |
|                  |                                                          | 6(210)                                  |           |           |    |                        |
|                  | <b>GHTP LM'bat ( 2 x 210)+( 2 x 250)</b>                 | 1(210)                                  | 27-Nov-14 | 05-Jan-15 | 40 | Capital Maintenance    |
|                  |                                                          | 2(210)                                  | 01-Oct-14 | 20-Oct-14 | 20 | AM                     |
|                  |                                                          | 3(250)                                  | 20-Feb-15 | 07-Apr-15 | 47 | HP,IP Generator        |
|                  |                                                          | 4(250)                                  |           |           |    |                        |
| <b>Rajasthan</b> | <b>KTPS</b><br>(2x110+4x210)                             | 1(110)                                  | 26-May-14 | 19-Jun-14 | 25 | Annual boiler overhaul |
|                  |                                                          | 2(110)                                  | 01-May-14 | 25-May-14 | 25 | Annual boiler overhaul |
|                  |                                                          | 3(210)                                  | 14-Aug-14 | 22-Sep-14 | 40 | Annual boiler overhaul |
|                  |                                                          | 4(210)                                  | 11-Jul-14 | 24-Aug-14 | 45 | Annual boiler overhaul |
|                  |                                                          | 5(210)                                  | 23-Sep-14 | 13-Oct-14 | 21 | Annual boiler overhaul |
|                  |                                                          | 6(195)                                  | 10-Apr-14 | 30-Apr-14 | 21 | Annual boiler overhaul |
|                  |                                                          | 7(195)                                  | 20-Jun-14 | 10-Jul-14 | 21 | Annual boiler overhaul |
|                  |                                                          |                                         |           |           |    |                        |
|                  | <b>RAMGARH GAS CCPP</b>                                  | 1(37.5) GT                              | 01-Mar-15 | 15-Mar-15 | 15 | Combustion Inspection  |
|                  |                                                          | 2(37.5)GT                               | 15-Jan-15 | 30-Jan-15 | 16 | Combustion Inspection  |
|                  |                                                          | 3(37.5) ST                              | 11-Dec-14 | 25-Dec-14 | 15 | Combustion Inspection  |
|                  | <b>SURATGARH TPS</b>                                     | 1(250)                                  | 27-Aug-14 | 16-Sep-14 | 21 | Annual Maintenance     |
|                  |                                                          | 2(250)                                  | 01-May-14 | 15-May-14 | 15 | Annual Maintenance     |
|                  |                                                          | 3(250)                                  | 01-Apr-14 | 30-Apr-14 | 30 | Annual Maintenance     |
|                  |                                                          | 4(250)                                  | 11-Sep-14 | 30-Oct-14 | 50 | Capital Maintenance    |
|                  |                                                          | 5(250)                                  | 05-Aug-14 | 25-Aug-14 | 21 | Annual Maintenance     |
|                  |                                                          | 6(250)                                  | 15-Jul-14 | 04-Aug-14 | 21 | Annual Maintenance     |
|                  | <b>DHOLPUR GAS CCPP</b>                                  | 1(110) GT                               |           |           |    |                        |
|                  |                                                          | 2(110) GT                               |           |           |    |                        |
|                  |                                                          | 3(110) ST                               | 16-Sep-14 | 25-Sep-14 | 10 | Annual Maintenance     |
|                  | <b>Kalisindh TPP</b>                                     | 1(600)                                  | 01-Jun-14 | 30-Jun-14 | 30 | Annual Maintenance     |
|                  | <b>GIRAL</b>                                             | 1(125)                                  | 01-Aug-14 | 31-Aug-14 | 31 | Annual Maintenance     |
|                  |                                                          | 2(125)                                  | 01-Jul-14 | 31-Jul-14 | 31 | Annual Maintenance     |
|                  | <b>CHHABRA TPS</b>                                       | 1(250)                                  | 07-May-14 | 27-May-14 | 21 | Annual Maintenance     |

|              |                                                           |         |           |           |    |                                               |
|--------------|-----------------------------------------------------------|---------|-----------|-----------|----|-----------------------------------------------|
|              |                                                           | 2(250)  | 10-Jul-14 | 30-Jul-14 | 21 | Annual Maintenance                            |
|              |                                                           | 3(250)  | 30-Sep-14 | 20-Oct-14 | 21 | Annual Maintenance                            |
|              | NLC                                                       | 2(125)  |           |           |    |                                               |
|              | <b>RAJWEST Power</b><br>(8x135)                           | 1(135)  | 01-Jul-14 | 30-Jul-14 | 30 | Annual overhaul,Refractory & misc,maint.works |
|              |                                                           |         | 01-Dec-14 | 10-Dec-14 | 10 |                                               |
|              |                                                           | 2(135)  | 26-Jul-14 | 24-Aug-14 | 30 |                                               |
|              |                                                           |         | 16-Dec-14 | 30-Dec-14 | 15 |                                               |
|              |                                                           | 3(135)  | 01-Apr-14 | 30-Apr-14 | 30 |                                               |
|              |                                                           |         | 01-Jun-14 | 10-Jun-14 | 10 |                                               |
|              |                                                           |         | 01-Oct-14 | 15-Oct-14 | 15 |                                               |
|              |                                                           | 4(135)  | 20-Apr-14 | 19-May-14 | 30 |                                               |
|              |                                                           |         | 10-Oct-14 | 24-Oct-14 | 15 |                                               |
|              |                                                           |         | 20-Feb-15 | 01-Mar-15 | 10 |                                               |
|              |                                                           | 5(135)  | 01-May-14 | 10-May-14 | 10 |                                               |
|              |                                                           |         | 17-Jul-14 | 31-Jul-14 | 15 |                                               |
|              |                                                           |         | 20-Sep-14 | 19-Oct-14 | 30 |                                               |
|              |                                                           |         | 01-Jan-15 | 15-Jan-15 | 15 |                                               |
|              |                                                           | 6(135)  | 01-Jun-14 | 10-Jun-14 | 10 |                                               |
|              |                                                           |         | 10-Oct-14 | 08-Nov-14 | 30 |                                               |
|              |                                                           |         | 01-Jan-15 | 15-Jan-15 | 15 |                                               |
|              |                                                           |         | 01-Mar-15 | 15-Mar-15 | 15 |                                               |
|              |                                                           | 7(135)  | 25-May-14 | 08-Jun-14 | 15 |                                               |
|              |                                                           |         | 01-Aug-14 | 10-Aug-14 | 10 |                                               |
|              |                                                           |         | 20-Nov-14 | 19-Dec-14 | 30 |                                               |
|              |                                                           |         | 17-Mar-15 | 31-Mar-15 | 15 |                                               |
|              | 8(135)                                                    |         | 30-May-14 | 13-Jun-14 | 15 |                                               |
|              |                                                           |         | 16-Aug-14 | 30-Aug-14 | 15 |                                               |
|              |                                                           |         | 01-Nov-14 | 30-Nov-14 | 30 |                                               |
|              |                                                           |         | 14-Feb-15 | 23-Feb-15 | 10 |                                               |
| <b>UPSEB</b> | <b>ANPARA</b><br>(3x210+2x500)                            | 1(210)  |           |           |    | Overhauling                                   |
|              |                                                           | 2(210)  |           |           |    |                                               |
|              |                                                           | 3(210)  |           |           |    |                                               |
|              |                                                           | 4(500)  | 10-Nov-14 | 15-Dec-14 | 36 |                                               |
|              |                                                           | 5(500)  |           |           |    |                                               |
|              | <b>OBRA</b><br><br>(4x40+3x94+5x200)<br>(4x40+3x94+5x200) | 1(50)   |           |           |    | Overhauling                                   |
|              |                                                           | 2(50)   | 01-Apr-14 | 25-Apr-14 | 25 |                                               |
|              |                                                           | 6(94)   |           |           |    |                                               |
|              |                                                           | 7(94)   |           |           |    |                                               |
|              |                                                           | 8(94)   |           |           |    |                                               |
|              |                                                           | 9(200)  |           |           |    |                                               |
|              |                                                           | 10(200) |           |           |    |                                               |
|              |                                                           | 11(200) |           |           |    |                                               |
|              |                                                           | 12(200) |           |           |    |                                               |
|              |                                                           | 13(200) | 10-Aug-14 | 18-Sep-14 | 40 | Overhauling                                   |
|              | <b>PARICHHA</b><br><br>(2x110+2x210)                      | 1(110)  |           |           |    | Overhauling                                   |
|              |                                                           | 2(110)  |           |           |    |                                               |
|              |                                                           | 3(210)  | 01-Dec-14 | 30-Dec-14 | 30 |                                               |
|              |                                                           | 4(210)  | 01-Feb-15 | 02-Mar-15 | 30 |                                               |
|              |                                                           | 5(250)  | 21-Sep-14 | 20-Oct-14 | 30 |                                               |
|              |                                                           | 6(250)  |           |           |    |                                               |
|              | <b>PANKI</b><br>(1x32+2x105)                              | 2(32)   |           |           |    |                                               |
|              |                                                           | 3(105)  |           |           |    |                                               |
|              |                                                           | 4(105)  |           |           |    |                                               |
|              | <b>H'GANJ</b><br>(2x40+2x55+2x60+1x10<br>5+2x250)         | 3(55)   |           |           |    | Overhauling                                   |
|              |                                                           | 5(60)   |           |           |    |                                               |
|              |                                                           | 7(105)  |           |           |    |                                               |
|              |                                                           | 8(250)  | 05-Oct-14 | 04-Nov-14 | 31 |                                               |
|              |                                                           | 9(250)  |           |           |    |                                               |
|              | <b>Haryana WYC</b><br>(6x8)                               | A1(8)   |           |           |    |                                               |
|              |                                                           | A2(8)   |           |           |    |                                               |
|              |                                                           | B1(8)   |           |           |    |                                               |

|                |                                        |                                                                                   |  |  |  |  |
|----------------|----------------------------------------|-----------------------------------------------------------------------------------|--|--|--|--|
|                |                                        | B2(8)<br>C1(8)<br>C2(8)                                                           |  |  |  |  |
|                | <b>HPSEB</b><br><b>BHABA</b><br>(3x40) | 1(40)<br>2(40)<br>3(40)                                                           |  |  |  |  |
|                | <b>BASSI</b><br>(4x15)                 | 1(16.5)<br>2(16.5)<br>3(16.5)<br>4(16.5)                                          |  |  |  |  |
|                | <b>GIRI</b><br>(2x30)                  | 1(30)<br>2(30)                                                                    |  |  |  |  |
|                | <b>ANDHRA</b><br>(3x5.65)              | 1(5.65)<br>2(5.65)<br>3(5.65)                                                     |  |  |  |  |
|                | <b>GHANVI</b><br>(2x11.25)             | 1(11.25)<br>2(11.25)                                                              |  |  |  |  |
|                | <b>BINWA</b><br>(2x3)                  | 1(3)<br>2(3)                                                                      |  |  |  |  |
|                | <b>BANER</b><br>(3x4)                  | 1(4)<br>2(4)<br>3(4)                                                              |  |  |  |  |
|                | <b>GAJ</b><br>(3x3.5)                  | 1(3.5)<br>2(3.5)<br>3(3.5)                                                        |  |  |  |  |
|                | <b>GUMMA</b>                           | 1(3)                                                                              |  |  |  |  |
|                | <b>KHAULI</b><br>(2x6)                 | 1(6)<br>2(6)                                                                      |  |  |  |  |
|                | <b>LARJI</b><br>(3x43)                 | 1(42)<br>2(42)<br>3(42)                                                           |  |  |  |  |
| <b>J&amp;K</b> | <b>J&amp;K</b><br><b>Lower jhelum</b>  | 1(35)<br>2(35)<br>3(35)                                                           |  |  |  |  |
|                | <b>Uppar Sindh</b>                     | 1(35)<br>2(35)<br>3(35)<br>1(11.3)<br>2(11.3)                                     |  |  |  |  |
|                | <b>Ganderwal</b>                       | 1(3)<br>2(3)<br>1(4.5)<br>2(4.5)                                                  |  |  |  |  |
|                | <b>Mohra</b>                           | 1(4.5)<br>2(4.5)                                                                  |  |  |  |  |
|                | <b>Chinani</b>                         | 1(4.66)<br>2(4.66)<br>3(4.66)<br>4(4.66)<br>5(4.66)<br>1(2.5)<br>2(2.5)<br>3(2.5) |  |  |  |  |
|                | <b>Stakna, Kargil &amp; Karnth</b>     | 1(2)<br>2(2)<br>3(2)<br>4(2)<br>1(1.25)<br>2(1.25)<br>3(1.25)                     |  |  |  |  |
|                |                                        |                                                                                   |  |  |  |  |
| <b>PSEB</b>    | <b>PSEB</b>                            | 1(15)                                                                             |  |  |  |  |

|                    |                                                                                                                   |                                           |           |           |     |                     |
|--------------------|-------------------------------------------------------------------------------------------------------------------|-------------------------------------------|-----------|-----------|-----|---------------------|
|                    | <b>Shanan</b><br>(4x15+1x50)                                                                                      | 2(15)<br>3(15)<br>4(15)<br>5(50)          |           |           |     |                     |
|                    | <b>UBDC-I</b><br>(3X15)                                                                                           | 1(15)<br>2(15)<br>3(15)                   |           |           |     |                     |
|                    | <b>UBDC-II</b><br>(3X15.45)                                                                                       | 1(15.45)<br>2(15.45)<br>3(15.45)          |           |           |     |                     |
|                    | <b>ASHP</b><br>(4x34)                                                                                             | 1(33.5)<br>2(33.5)<br>3(33.5)<br>4(33.5)  |           |           |     |                     |
|                    | <b>MHP(6x15+6x19.5)</b><br>1(14),2(14),3(15),4(15),5(15),6(15),7(19.5),8(19.5),9(19.5),10(19.5),11(19.5),12(19.5) | Unit 1,4, 8<br>Unit 2,5, 9<br>Unit 3,6, 7 |           |           |     |                     |
|                    | <b>RSD</b><br>(4x120)                                                                                             | 1(150)<br>2(150)<br>3(150)<br>4(150)      |           |           |     |                     |
| <b>Rajasthan</b>   | <b>Rajasthan R.P.Sagar</b><br>(4x43)                                                                              | 1(43)                                     | 01-Apr-14 | 30-Apr-14 | 30  | Annual Maintenance  |
|                    |                                                                                                                   | 2(43)                                     | 01-May-14 | 31-May-14 | 31  | Annual Maintenance  |
|                    |                                                                                                                   | 3(43)                                     | 01-Jun-14 | 30-Jun-14 | 30  | Annual Maintenance  |
|                    |                                                                                                                   | 4(43)                                     | 01-Jul-14 | 31-Jul-14 | 31  | Annual Maintenance  |
|                    | <b>J. Sagar</b><br>(3x33)                                                                                         | 1(33)                                     | 01-Apr-14 | 30-Apr-14 | 30  | Annual Maintenance  |
|                    |                                                                                                                   | 2(33)                                     | 02-May-14 | 31-May-14 | 30  | Annual Maintenance  |
|                    |                                                                                                                   | 3(33)                                     | 01-Jun-14 | 30-Jun-14 | 30  | Annual Maintenance  |
|                    | <b>Mahi Ph-I</b><br>(2x25)                                                                                        | 1(25)                                     | 25-May-14 | 24-Jun-14 | 31  | Annual Maintenance  |
|                    |                                                                                                                   | 2(25)                                     | 01-Jun-14 | 30-Jun-14 | 30  | Annual Maintenance  |
|                    | <b>Mahi Ph-II</b><br>(2x45)                                                                                       | 1(45)                                     | 25-May-14 | 24-Jun-14 | 31  | Annual Maintenance  |
|                    |                                                                                                                   | 2(45)                                     | 01-Jun-14 | 30-Jun-14 | 30  | Annual Maintenance  |
| <b>Uttaranchal</b> | <b>Ramganga (3x66)</b>                                                                                            | 1(66)                                     | 15-Jul-14 | 15-Sep-14 | 62  | Annual Maintenance  |
|                    |                                                                                                                   | 2(66)                                     | 16-Jun-14 | 15-Aug-14 | 61  | Annual Maintenance  |
|                    |                                                                                                                   | 3(66)                                     | 15-Aug-14 | 30-Oct-14 | 77  | Annual Maintenance  |
|                    | <b>Khatima</b><br>(3x13.8)                                                                                        | 1(13.8)<br>2(13.8)<br>3(13.8)             |           |           |     |                     |
|                    |                                                                                                                   |                                           | 21-Nov-14 | 08-Jan-15 | 80  | Annual Maintenance  |
|                    | <b>Pathri</b><br>(3x6.8)                                                                                          | 1(6.8)                                    | 01-Apr-14 | 30-Jun-14 | 91  | RMU                 |
|                    |                                                                                                                   | 2(6.8)                                    | 01-Apr-14 | 30-Jun-14 | 91  | RMU                 |
|                    |                                                                                                                   | 3(6.8)                                    |           |           |     |                     |
|                    | <b>Dhakrani</b><br>(3x11.25)                                                                                      | 1(11.25)                                  | 16-Dec-14 | 29-Jan-15 | 45  | Annual Maintenance  |
|                    |                                                                                                                   | 2(11.25)                                  | 01-Feb-15 | 17-Mar-15 | 45  | Annual Maintenance  |
|                    |                                                                                                                   | 3(11.25)                                  | 20-Nov-14 | 31-Mar-15 | 132 | Capital Maintenance |
|                    | <b>Dhalipur</b><br>(3x17)                                                                                         | 1(17)                                     | 11-Nov-14 | 31-Dec-14 | 51  | Annual Maintenance  |
|                    |                                                                                                                   | 2(17)                                     | 01-Jan-15 | 14-Feb-15 | 45  | Annual Maintenance  |
|                    |                                                                                                                   | 3(17)                                     | 15-Feb-15 | 31-Mar-15 | 45  | Annual Maintenance  |
|                    | <b>Kulhal</b><br>(3x10)                                                                                           | 1(10)                                     | 05-Nov-14 | 21-Dec-14 | 47  | Annual Maintenance  |
|                    |                                                                                                                   | 2(10)                                     | 24-Dec-14 | 08-Feb-15 | 47  | Annual Maintenance  |
|                    |                                                                                                                   | 3(10)                                     | 11-Feb-15 | 29-Mar-15 | 137 | RMU                 |
|                    | <b>Chibro</b><br>(4x60)                                                                                           | 1(60)                                     | 24-Jan-15 | 22-Feb-15 | 30  | Annual Maintenance  |
|                    |                                                                                                                   | 2(60)                                     | 20-Dec-14 | 18-Jan-15 | 30  | Annual Maintenance  |
|                    |                                                                                                                   | 3(60)                                     | 16-Nov-14 | 15-May-15 | 181 | Capital Maintenance |
|                    |                                                                                                                   | 4(60)                                     | 28-Feb-15 | 29-Mar-15 | 30  | Annual Maintenance  |
|                    | <b>Khodri</b><br>(4x30)                                                                                           | 1(30)                                     | 15-Nov-14 | 15-Dec-14 | 31  | Annual Maintenance  |
|                    |                                                                                                                   | 2(30)                                     | 20-Dec-14 | 18-Jan-15 | 30  | Annual Maintenance  |
|                    |                                                                                                                   | 3(30)                                     | 24-Jan-15 | 22-Feb-15 | 30  | Annual Maintenance  |
|                    |                                                                                                                   | 4(30)                                     | 28-Feb-15 | 29-Mar-15 | 30  | Annual Maintenance  |
|                    | <b>Chilla</b>                                                                                                     | 1(36)                                     | 06-Mar-15 | 15-Apr-15 | 41  | Annual Maintenance  |

|               |                          |        |           |           |     |                                                    |
|---------------|--------------------------|--------|-----------|-----------|-----|----------------------------------------------------|
|               | (4x36)                   | 2(36)  | 02-Nov-14 | 11-Dec-14 | 40  | Annual Maintenance                                 |
|               |                          | 3(36)  | 13-Dec-14 | 02-Jan-15 | 21  | Annual Maintenance                                 |
|               |                          | 4(36)  | 23-Jan-15 | 03-Mar-15 | 30  | Annual Maintenance                                 |
|               | <b>Maneribhali II</b>    | 1(76)  | 10-Mar-15 | 08-May-15 | 60  | Annual Maintenance                                 |
|               |                          | 2(76)  | 25-Nov-14 | 23-Jan-15 | 60  | Annual Maintenance                                 |
|               |                          | 3(76)  | 27-Jan-15 | 24-Mar-15 | 57  | Annual Maintenance                                 |
|               |                          | 4(76)  | 08-Nov-14 | 07-Mar-15 | 120 | Annual Maintenance                                 |
|               | <b>Tiloth</b>            | 1(30)  | 15-Jul-14 | 15-Aug-14 | 32  | IR,IR,Overhauling                                  |
|               |                          |        | 15-Nov-14 | 31-Mar-15 | 137 |                                                    |
|               | (3x30)                   | 2(30)  | 15-Jul-14 | 30-Aug-14 | 47  | MR,IR,RMU                                          |
|               |                          |        | 01-Feb-15 | 31-May-15 | 120 |                                                    |
|               |                          | 3(30)  | 01-Aug-14 | 15-Aug-14 | 15  | IR,RMU,IR                                          |
|               |                          |        | 16-Oct-14 | 28-Feb-15 | 136 |                                                    |
|               | <b>Mohammadpur</b>       | 1(3.1) |           |           |     |                                                    |
|               | (3x3.1)                  | 2(3.1) | 02-Oct-14 | 21-Oct-14 | 20  | Annual Maintenance                                 |
|               |                          | 3(3.1) |           |           |     |                                                    |
| Uttar Pradesh | <b>Uttar Pradesh</b>     | 1(50)  |           |           |     |                                                    |
|               | <b>Rihand</b>            | 2(50)  |           |           |     |                                                    |
|               | (6x50)                   | 3(50)  |           |           |     |                                                    |
|               |                          | 4(50)  |           |           |     |                                                    |
|               |                          | 5(50)  |           |           |     |                                                    |
|               |                          | 6(50)  |           |           |     |                                                    |
|               | <b>Obra</b>              | 1(33)  |           |           |     |                                                    |
|               | (3x33)                   | 2(33)  |           |           |     |                                                    |
|               |                          | 3(33)  |           |           |     |                                                    |
|               | <b>Matatila</b>          | 1(10)  |           |           |     |                                                    |
|               | (3x10)                   | 2(10)  |           |           |     |                                                    |
|               |                          | 3(10)  |           |           |     |                                                    |
|               | <b>Khara</b>             | 1(24)  |           |           |     |                                                    |
|               | (3x24)                   | 2(24)  |           |           |     |                                                    |
|               |                          | 3(24)  |           |           |     |                                                    |
|               | <b>Galogi</b>            | 1(1)   |           |           |     |                                                    |
|               | (2x1+2x0.5)              | 2(1)   |           |           |     |                                                    |
|               | <b>Nirgajani</b>         | 1(2.5) |           |           |     |                                                    |
|               | (2x2.5)                  | 2(2.5) |           |           |     |                                                    |
|               | <b>Chitaura</b>          | 1(1.5) |           |           |     |                                                    |
|               | (2x1.5)                  | 2(1.5) |           |           |     |                                                    |
|               | <b>Salawa</b>            | 1(1.5) |           |           |     |                                                    |
|               | (2x1.5)                  | 2(1.5) |           |           |     |                                                    |
|               | <b>ROSA TPS ( IPP )</b>  | 1(300) | 10-Jul-14 | 28-Jul-14 | 22  | OH Activies                                        |
|               | ( 3x300 )                | 2(300) | 21-Jun-14 | 28-Jun-14 | 8   | Repair & mtc                                       |
|               |                          | 3(300) | 16-Aug-14 | 15-Sep-14 | 31  | OH Activies                                        |
|               |                          | 4(300) | 16-Jan-15 | 23-Jan-15 | 8   | Repair & mtc                                       |
|               | <b>ANPARA - C (IPP )</b> | 1(600) | 01-Nov-14 | 15-Nov-14 | 15  |                                                    |
|               | <b>LANCO</b>             | 2(600) | 01-Oct-14 | 22-Oct-14 | 22  |                                                    |
|               | <b>Karcham Wangtoo</b>   | 1(250) | 15-Oct-14 | 04-Nov-14 | 21  |                                                    |
|               | (4x250)                  | 2(250) | 15-Nov-14 | 05-Dec-14 | 21  |                                                    |
|               |                          | 3(250) | 15-Dec-14 | 04-Jan-15 | 21  | Repair/Inspection of runners & other maint.works.  |
|               |                          | 4(250) | 15-Jan-15 | 04-Feb-15 | 21  |                                                    |
|               | <b>Vishnuprayag</b>      | 1(100) | 14-Nov-14 | 20-Nov-14 | 17  |                                                    |
|               | (4x100)                  | 2(100) | 16-Jan-15 | 22-Jan-15 | 7   |                                                    |
|               |                          | 3(100) | 13-Feb-15 | 19-Feb-15 | 7   | Repair/Replacement of runners & other maint.works. |
|               |                          | 4(100) | 12-Dec-14 | 18-Dec-14 | 7   |                                                    |
|               | <b>Allian Duhangan</b>   | 1(96)  |           |           |     |                                                    |
|               |                          | 2(96)  |           |           |     |                                                    |
|               | <b>Malana</b>            | 1(43)  |           |           |     |                                                    |
|               |                          | 2(43)  |           |           |     |                                                    |
|               | <b>BASPA</b>             | 1(100) | 10-Oct-14 | 16-Oct-14 | 7   | Annual Maintenance                                 |
|               | (3x100)                  | 2(100) | 10-Nov-14 | 16-Nov-14 | 7   | Annual Maintenance                                 |
|               |                          | 3(100) | 10-Dec-14 | 16-Dec-14 | 7   | Annual Maintenance                                 |
|               | <b>MALANA-II</b>         | 1(50)  |           |           |     |                                                    |

|                                                                         | (2x50)               | 2(50) |               |            |           |                             |
|-------------------------------------------------------------------------|----------------------|-------|---------------|------------|-----------|-----------------------------|
| System                                                                  | Station Name         | Unit  | Capacity (MW) | Start Date | End Date  | Reason                      |
| <b>WESTERN REGION (Changes and Additions have to be made- OPM data)</b> |                      |       |               |            |           |                             |
| <b>GUJARAT</b>                                                          | <b>UKAI TPS</b>      | 1     | 120           | 15-Jul-14  | 20-Aug-14 | AOH                         |
|                                                                         |                      | 2     | 120           | 01-Mar-14  | 29-Apr-14 | AOH                         |
|                                                                         |                      | 3     | 200           | 01-Sep-14  | 25-Sep-14 | AOH                         |
|                                                                         |                      | 4     | 200           | 15-Jun-14  | 10-Jul-14 | COH                         |
|                                                                         |                      | 5     | 210           | 15-Mar-15  | 19-Apr-15 | AOH                         |
|                                                                         | <b>GANDHINAGAR</b>   | 1     | 120           | 17-Nov-14  | 07-Dec-14 | AOH                         |
|                                                                         |                      | 2     | 120           | 03-Aug-14  | 23-Aug-14 | AOH                         |
|                                                                         |                      | 3     | 210           | 12-Jul-14  | 01-Aug-14 | AOH                         |
|                                                                         |                      | 4     | 210           | 20-Jun-14  | 10-Jul-14 | AOH                         |
|                                                                         |                      | 5     | 210           | 25-Aug-14  | 14-Sep-14 | COH                         |
|                                                                         | <b>WANAKBORI</b>     | 1     | 210           | 01-Nov-14  | 30-Nov-14 | AOH                         |
|                                                                         |                      | 2     | 210           | 09-Jul-14  | 29-Jul-14 | AOH                         |
|                                                                         |                      | 3     | 210           | 17-Jan-15  | 06-Feb-15 | AOH                         |
|                                                                         |                      | 4     | 210           | 01-Aug-14  | 21-Aug-14 | AOH                         |
|                                                                         |                      | 5     | 210           | 20-Jun-14  | 29-Jul-14 | COH                         |
|                                                                         |                      | 6     | 210           | 25-Aug-14  | 23-Sep-14 | AOH                         |
|                                                                         |                      | 7     | 210           | 01-Dec-14  | 21-Dec-14 | COH                         |
|                                                                         | <b>SIKKA</b>         | 1     | 120           | 29-May-14  | 18-Jun-14 |                             |
|                                                                         |                      | 2     | 120           | 04-Mar-15  | 24-Mar-15 | AOH                         |
|                                                                         | <b>KLTPS</b>         | 1     | 70            | 04-Aug-15  | 24-Aug-15 | AOH                         |
|                                                                         |                      | 2     | 70            | 20-Jul-14  | 09-Aug-14 | AOH                         |
|                                                                         |                      | 3     | 75            | 31-Aug-14  | 20-Sep-14 | AOH                         |
|                                                                         |                      | 4     | 75            | 01-Apr-14  | 30-Apr-14 | AOH                         |
|                                                                         | <b>DHUVARAN GAS</b>  | 1     | 107           | 01-Jan-15  | 29-Jan-15 | CI                          |
|                                                                         |                      | 2     | 112           | 13-Jun-14  | 27-Jun-14 | CI                          |
|                                                                         | <b>AKRIMOTA</b>      | 1     | 125           | 01-Nov-13  | 30-Nov-13 | AOH                         |
|                                                                         |                      | 2     | 125           | 01-Oct-13  | 31-Oct-13 | AOH                         |
|                                                                         | <b>URAN</b>          | 2     | 375           | 01-Aug-13  | 07-Aug-13 | AOH                         |
|                                                                         | <b>TORRENT POWER</b> | C     | 60            | 09-Jan-15  | 23-Jan-15 | AOH                         |
|                                                                         |                      | D     | 120           | 23-Oct-14  | 11-Dec-14 | COH                         |
|                                                                         |                      | E     | 121           | 29-Dec-14  | 07-Jan-15 | AOH                         |
|                                                                         |                      | F     | 121           | 13-Dec-14  | 27-Dec-14 | AOH                         |
|                                                                         | <b>SUGEN</b>         | 10    | 382.5         | NO OUTAGE  |           |                             |
|                                                                         |                      | 20    | 382.5         | NO OUTAGE  |           |                             |
|                                                                         |                      | 30    | 382.5         | NO OUTAGE  |           |                             |
|                                                                         | <b>ESSAR</b>         | GT 2  | 110           | NO OUTAGE  |           |                             |
|                                                                         |                      | GT 3  | 110           | NO OUTAGE  |           |                             |
|                                                                         |                      | GT 1  | 110           | NO OUTAGE  |           |                             |
|                                                                         |                      | GT 3  | 110           | NO OUTAGE  |           |                             |
|                                                                         | <b>GPEC</b>          | GT-11 | 138           | NO OUTAGE  |           |                             |
|                                                                         |                      | GT-12 | 138           | NO OUTAGE  |           |                             |
|                                                                         |                      | GT-13 | 138           | NO OUTAGE  |           |                             |
|                                                                         |                      | STG   | 414           | NO OUTAGE  |           |                             |
|                                                                         | <b>SLPP</b>          | 1     | 125           | 07-Sep-14  | 26-Sep-14 |                             |
|                                                                         |                      | 2     | 125           | 08-Jun-14  | 07-Jul-14 |                             |
|                                                                         |                      | 3     | 125           | 15-Jul-14  | 03-Aug-14 |                             |
|                                                                         |                      | 4     | 125           | 11-Aug-14  | 30-Aug-14 |                             |
|                                                                         | <b>APL</b>           | 1     | 330           | 01-Jan-15  | 20-Jan-15 | AOH                         |
|                                                                         |                      | 2     | 330           | NO OUTAGE  |           |                             |
|                                                                         |                      | 3     | 330           | NO OUTAGE  |           |                             |
|                                                                         |                      | 4     | 330           | NO OUTAGE  |           |                             |
|                                                                         |                      | 5     | 660           | 01-Feb-15  | 20-Feb-15 | AOH                         |
|                                                                         |                      | 6     | 660           | 01-Jul-14  | 20-Jul-14 | AOH                         |
|                                                                         |                      | 7     | 660           | NO OUTAGE  |           |                             |
|                                                                         |                      | 8     | 660           | NO OUTAGE  |           |                             |
|                                                                         |                      | 9     | 660           | 01-Sep-14  | 20-Sep-14 | AOH                         |
|                                                                         | <b>EPGL</b>          | 1     | 600           | 14-Aug-14  | 31-Aug-14 | Boiler & turbine inspection |
|                                                                         |                      | 2     | 600           | 11-Feb-15  | 28-Feb-15 | Boiler & turbine inspection |
|                                                                         | <b>ACBIL</b>         | 1     | 135           | 16-Aug-14  | 31-Aug-14 | AOH                         |
|                                                                         |                      | 2     | 135           | 08-Sep-14  | 23-Sep-14 | AOH                         |
| <b>CHHATISGARH</b>                                                      | <b>KORBA(EAST)</b>   | 1     | 50            | 10-Jun-14  | 30-Jun-14 | AOH                         |
|                                                                         |                      | 2     | 50            | 04-Jul-14  | 24-Jul-14 | AOH                         |

|                   |               |   |     |           |           |                             |
|-------------------|---------------|---|-----|-----------|-----------|-----------------------------|
|                   |               | 3 | 50  | 30-Jul-14 | 13-Sep-14 | COH                         |
|                   |               | 4 | 50  | 20-Sep-14 | 10-Oct-14 | AOH                         |
|                   |               | 5 | 120 | 07-Dec-14 | 30-Dec-14 | COH                         |
|                   |               | 6 | 120 | 15-Jul-14 | 07-Aug-14 | AOH                         |
|                   | KORBA(WEST)   | 1 | 210 | 10-Aug-14 | 02-Sep-14 | AOH                         |
|                   |               | 2 | 210 | 07-Sep-14 | 30-Sep-14 | AOH                         |
|                   |               | 3 | 210 | 04-Oct-14 | 27-Oct-14 | AOH                         |
|                   |               | 4 | 210 | 10-Nov-14 | 03-Dec-14 | AOH                         |
|                   |               | 5 | 500 | 01-Jul-14 | 15-Jul-14 | AOH                         |
|                   | KORBA (DSPM)  | 1 | 250 | 23-Oct-13 | 17-Nov-13 | AOH                         |
|                   |               | 2 | 250 | 20-Nov-13 | 13-Dec-13 | AOH                         |
|                   | KORBA EXTN    | 1 | 500 | 01-Jul-14 | 15-Jul-14 | BOILER LICENCE REVALIDATION |
|                   | MARWA PROJECT | 1 | 500 |           |           |                             |
|                   |               | 2 | 500 |           |           |                             |
|                   | KSK MAHANADI  | 3 | 600 | 05-Jul-14 | 23-Jul-14 | AOH                         |
|                   | JPL           | 1 | 250 | 25-Aug-14 | 25-Aug-14 | BOILER INSPECTION           |
|                   |               | 2 | 250 | 03-Sep-14 | 30-Sep-14 | COH                         |
|                   |               | 3 | 250 | 08-Nov-14 | 11-Nov-14 | BOILER INSPECTION           |
|                   |               | 4 | 250 | 25-Jul-14 | 10-Aug-14 | AOH                         |
| MADHYA<br>PRADESH | AMARKANTAK    | 3 | 120 | NO OUTAGE |           | AOH                         |
|                   |               | 4 | 120 | NO OUTAGE |           |                             |
|                   |               | 5 | 210 | 01-Jul-14 | 30-Jul-14 |                             |
|                   | SATPURA       | 6 | 200 | 10-Aug-14 | 28-Sep-14 | APH & RE-HEATER REPLACEMENT |
|                   |               | 7 | 210 | 01-Jul-14 | 14-Aug-14 | HP IP DPGM REP              |
|                   |               | 8 | 210 | NO OUTAGE |           |                             |
|                   |               | 9 | 210 | 01-Aug-14 | 19-Sep-14 | COH                         |
|                   | SANJAY GANDHI | 1 | 210 | 01-Jul-14 | 14-Aug-14 | COH                         |
|                   |               | 2 | 210 | NO OUTAGE |           |                             |
|                   |               | 3 | 210 | NO OUTAGE |           |                             |
| MAHARASHTRA       |               | 4 | 210 | 01-Sep-14 | 25-Sep-14 | AOH                         |
|                   |               | 5 | 500 | 01-Aug-14 | 25-Aug-14 | AOH                         |
|                   | KORADI        | 5 | 200 | -         | -         | AOH                         |
|                   |               | 6 | 210 | 23-Jul-14 | 16-Aug-14 |                             |
|                   |               | 7 | 210 | -         | -         | AOH                         |
|                   |               | 8 | 660 | -         | -         |                             |
|                   |               | 9 | 660 | -         | -         |                             |
|                   | NASIK         | 3 | 210 | 15-Sep-14 | 10-Oct-14 |                             |
|                   |               | 4 | 210 | -         | -         | AOH                         |
|                   |               | 5 | 210 | 20-Aug-14 | 14-Sep-14 |                             |
|                   | BHUSAWAL      | 2 | 210 | 01-Jul-14 | 20-Aug-14 | COH                         |
|                   |               | 3 | 210 | 25-Aug-14 | 19-Sep-14 | AOH                         |
|                   |               | 4 | 500 | -         | -         |                             |
|                   |               | 5 | 500 | 01-Jul-14 | 25-Jul-14 | AOH                         |
|                   | PARLI         | 3 | 210 | -         | -         | COH                         |
|                   |               | 4 | 210 | -         | -         |                             |
|                   |               | 5 | 210 | -         | -         |                             |
|                   |               | 6 | 250 | -         | -         |                             |
|                   |               | 7 | 250 | -         | -         |                             |
|                   |               | 8 | 250 | -         | -         |                             |
|                   | CHANDRAPUR    | 1 | 210 | 01-Jul-14 | 20-Aug-14 |                             |
|                   |               | 2 | 210 | -         | -         | COH                         |
|                   |               | 3 | 210 | 01-Sep-14 | 06-Oct-14 |                             |
|                   |               | 4 | 210 | -         | -         | COH                         |
|                   |               | 5 | 500 | -         | -         |                             |
|                   |               | 6 | 500 | 01-Aug-14 | 29-Sep-14 |                             |
|                   |               | 7 | 500 | 01-Jul-14 | 26-Jul-14 | AOH                         |
|                   |               | 8 | 500 | -         | -         | COH                         |
|                   |               | 9 | 500 | -         | -         |                             |
|                   | KHAPERKHEDE   | 1 | 210 | 21-Jul-14 | 09-Sep-14 |                             |
|                   |               | 2 | 210 | 15-Sep-14 | 10-Oct-14 | AOH                         |
|                   |               | 3 | 210 | -         | -         |                             |
|                   |               | 4 | 210 | -         | -         |                             |
|                   |               | 5 | 500 | -         | -         |                             |
|                   | JSW           | 1 | 300 | NO OUTAGE |           | COH                         |
|                   |               | 2 | 300 | NO OUTAGE |           |                             |
|                   |               | 3 | 300 | NO OUTAGE |           |                             |
|                   |               | 4 | 300 | NO OUTAGE |           |                             |
|                   | PARAS         | 3 | 250 | 30-Jul-14 | 03-Sep-14 |                             |

|                |                 |            |        |           |           |                                     |
|----------------|-----------------|------------|--------|-----------|-----------|-------------------------------------|
|                |                 | 4          | 250    | 11-Sep-14 | 06-Oct-14 | AOH                                 |
|                | RELIANCE        | 1          | 250    | 01-Sep-14 | 07-Sep-14 | BOILER LICENSE RENEWAL              |
|                |                 | 2          | 250    | 05-Jan-15 | 27-Jan-15 | AOH                                 |
|                | TROMBAY         | 5          | 500    | 16-Jul-15 | 19-Feb-15 | COH                                 |
|                |                 | 6          | 500    | NO OUTAGE |           |                                     |
|                |                 | 7          | 180    | 22-Jul-14 | 28-Jul-14 | AOH                                 |
|                |                 | 8          | 250    | 01-Dec-14 | 30-Dec-14 | AOH                                 |
|                | EMCO            | 1          | 300    | 04-Jun-14 | 24-Jun-14 | AOH                                 |
|                |                 | 2          | 300    | 05-Feb-15 | 25-Feb-15 | AOH                                 |
|                | APL TIRORA      | 1          | 600    | 01-Jul-14 | 20-Jul-14 | AOH                                 |
|                |                 | 2          | 600    | 01-Aug-14 | 20-Aug-14 | AOH                                 |
|                | WPCL(KSK)       | 1          | 135    | NO OUTAGE |           |                                     |
|                |                 | 2          | 135    | NO OUTAGE |           |                                     |
|                |                 | 3          | 135    | NO OUTAGE |           |                                     |
|                |                 | 4          | 135    | NO OUTAGE |           |                                     |
| CENTRAL SECTOR | KORBA ( KSTPS ) | 1          | 200    | NO OUTAGE |           |                                     |
|                |                 | 2          | 200    | NO OUTAGE |           |                                     |
|                |                 | 3          | 200    | 01-Sep-14 | 30-Oct-14 | R & M W ORK                         |
|                |                 | 4          | 500    | 13-Jun-14 | 11-Aug-14 | R & M W ORK                         |
|                |                 | 5          | 500    | 10-May-14 | 03-Jun-14 | Boiler Overhaul                     |
|                |                 | 6          | 500    | 21-Nov-14 | 19-Jan-15 | R & M W ORK                         |
|                |                 | 7          | 500    | NO OUTAGE |           |                                     |
|                | VINDHYACHAL     | 1          | 210    | 30-Apr-14 | 19-May-14 | GEN + Boiler Overhaul               |
|                |                 | 2          | 210    | 08-Apr-14 | 27-Apr-14 | Boiler Overhaul                     |
|                |                 | 3          | 210    | 22-May-14 | 28-May-14 | Boiler Licence renewal              |
|                |                 | 4          | 210    | 01-Apr-14 | 07-Apr-14 | Boiler Licence renewal              |
|                |                 | 5          | 210    | 20-Sep-14 | 03-Nov-14 | CAP + TG Pedestal Checking + Boiler |
|                |                 | 6          | 210    | 18-Sep-14 | 24-Sep-14 | Boiler Licence renewal              |
|                |                 | 7          | 500    | No OH     | No OH     | NO OVERHAUL                         |
|                |                 | 8          | 500    | 01-Jun-14 | 15-Jul-14 | Boiler + HPT+ IPT + ESP R&M         |
|                |                 | 9          | 500    | 16-Jul-14 | 19-Aug-14 | Boiler + HPT+ IPT + GEN             |
|                |                 | 10         | 500    | No OH     | No OH     | NO OVERHAUL                         |
|                |                 | 11         |        | 24-Aug-14 | 17-Sep-14 | Boiler + TG Bearing Inspection      |
|                | SIPAT           | 1          | 660    | 05-Sep-14 | 19-Oct-14 | Boiler + HPT+IPT(2 Nos.)+LPT + GEN  |
|                |                 | 2          | 660    | 01-Jun-14 | 15-Jul-14 | Boiler + HPT+IPT(2 Nos.)+LPT + GEN  |
|                |                 | 3          | 660    | No OH     | No OH     | NO OVERHAUL                         |
|                |                 | 4          | 500    | 25-Jul-14 | 28-Aug-14 | Boiler + HPT + IPT + GEN            |
|                |                 | 5          | 500    | 27-Oct-14 | 31-Oct-14 | Boiler Licence renewal              |
|                | KAWAS           | GT 2A +    | 106    | 01-Jun-14 | 30-Jul-14 | MI + R&M+Gen OH                     |
|                |                 | ST 2C      | 106    | 08-Jun-14 | 22-Jul-14 | R&M + HPT rotor refining + LPT insp |
|                |                 | WHRB 1B    | 106    | 09-Aug-14 | 11-Aug-14 | Blr licence renewal                 |
|                |                 | GT 1A +    | 106    | 13-Oct-14 | 27-Oct-14 | CI + Exhaust Plenum Insulation work |
|                |                 | GT 1B      | 106    | 08-Jan-15 | 17-Jan-15 | CI                                  |
|                |                 | WHRB 2B    | 116.1  | 16-Jan-15 | 18-Jan-15 | Blr licence renewal                 |
|                | JHANOR          | GT 2       | 144.3  | 01-Apr-14 | 07-Apr-14 | "A" Inspection                      |
|                |                 | GT 1       | 144.3  | 15-May-14 | 28-Jun-14 | "C" Inspection + R&M + AIF repl     |
|                |                 | GT 3       | 144.3  | 01-Jul-14 | 07-Jul-14 | "A" Inspection                      |
|                |                 | ST         | 144.3  | 05-Sep-14 | 05-Sep-14 | Overspeed Test                      |
|                |                 | GT 3-WHRB  | 144.3  | 05-Sep-14 | 05-Sep-14 | Blr licence renewal                 |
|                |                 | GT 2 -WHRB | 144.3  | 26-Dec-14 | 26-Dec-14 | Blr licence renewal                 |
|                |                 | GT 1 -WHRB | 144.3  | 05-Feb-15 | 05-Feb-15 | Blr licence renewal                 |
|                |                 | GT 3       | 144.3  | 06-Feb-15 | 15-Feb-15 | "B" Inspection + AIF repl           |
|                |                 | GT 2       | 224.49 | 25-Feb-15 | 10-Apr-15 | "C" Inspection + R&M + AIF repl     |
|                | MAUDA           | 1          | 500    | 26-May-14 | 01-Jun-14 |                                     |
|                |                 | 2          | 500    | 08-Jan-14 | 14-Jan-14 |                                     |
|                | KAPS            | 1          | 220    | NO OUTAGE |           |                                     |
|                |                 | 2          | 220    | NO OUTAGE |           |                                     |
|                | TAPS            | 1          | 160    | 01-Oct-14 | 12-Dec-14 | R & M W ORK                         |
|                |                 | 2          | 160    | 01-Jan-15 | 01-Apr-15 | R & M W ORK                         |
|                | TAPS            | 3          | 540    | 01-Apr-14 | 30-May-14 | MAINTENANCE W ORK                   |
|                |                 | 4          | 540    | NO OUTAGE |           |                                     |
|                | RGPPPL          | CTG1A      | 220    | NO OUTAGE |           |                                     |
|                |                 | CTG1B      | 220    | NO OUTAGE |           |                                     |
|                |                 | STG 1X     | 230    | NO OUTAGE |           |                                     |
|                |                 | CTG2A      | 240    | NO OUTAGE |           |                                     |
|                |                 | CTG2B      | 240    | NO OUTAGE |           |                                     |
|                |                 | STG 2X     | 260    | NO OUTAGE |           |                                     |
|                |                 | CTG3A      | 240    | NO OUTAGE |           |                                     |

|                        |                         | CTG3B<br>STG 3X | 240<br>260                  | NO OUTAGE<br>NO OUTAGE |                         |                      |
|------------------------|-------------------------|-----------------|-----------------------------|------------------------|-------------------------|----------------------|
| <b>NSPCL</b>           | 1                       |                 | 250                         | 20-Aug-14              | 11-Sep-14               | AOH                  |
|                        | 2                       |                 | 250                         | 14-May-15              | 18-Apr-15               | COH                  |
| <b>CGPL</b>            | 10                      |                 | 800                         | 01-Dec-14              | 15-Dec-14               | Boiler rectification |
|                        | 20                      |                 | 800                         | 01-May-14              | 05-Jun-14               | Boiler overhaul      |
|                        | 30                      |                 | 800                         | 01-Sep-14              | 06-Oct-14               | Boiler overhaul      |
|                        | 40                      |                 | 800                         | 01-Mar-15              | 31-Mar-15               | Boiler overhaul      |
|                        | 50                      |                 | 800                         | 16-Nov-14              | 30-Nov-14               | Boiler rectification |
| System                 | Station Name            | Capacity (MW)   | Start Date                  | End Date               | No. of Maintenance Days | Reason               |
| <b>SOUTHERN REGION</b> |                         |                 |                             |                        |                         |                      |
| <b>APGENCO</b>         | VTPS-1                  | 210             | 16-Jun-14                   | 30-Jun-14              | 15                      |                      |
|                        | VTPS-2                  | 210             | 01-Aug-14                   | 15-Aug-14              | 15                      |                      |
|                        | VTPS-3                  | 210             | 01-Jul-14                   | 30-Jul-14              | 30                      |                      |
|                        | VTPS-4                  | 210             | 01-Sep-14                   | 15-Sep-14              | 15                      |                      |
|                        | VTPS-5                  | 210             | 16-Aug-14                   | 30-Aug-14              | 15                      |                      |
|                        | VTPS-6                  | 210             | 16-Jul-14                   | 30-Jul-14              | 15                      |                      |
|                        | VTPS-7                  | 500             | 16-Sep-14                   | 30-Sep-14              | 15                      |                      |
|                        | RTPP Stage 1 : Unit - 1 | 210             | 01-Sep-14                   | 15-Sep-14              | 15                      |                      |
|                        | RTPP Stage 1 : Unit - 2 | 210             | 16-Sep-14                   | 30-Sep-14              | 15                      |                      |
|                        | RTPP Stage 2 : Unit - 3 | 210             | 01-Aug-14                   | 30-Aug-14              | 30                      |                      |
|                        | RTPP Stage 2 : Unit - 4 | 210             | 16-Aug-14                   | 30-Aug-14              | 15                      |                      |
|                        | RTPP Stage 3 : Unit - 5 | 210             | 01-Jun-14                   | 15-Jun-14              | 15                      |                      |
|                        | KTPS-1                  | 60              | 01-Oct-14                   | 15-Oct-14              | 15                      |                      |
|                        | KTPS-2                  | 60              | 01-Jun-14                   | 30-Jun-14              | 30                      |                      |
|                        | KTPS-3                  | 60              | 01-Sep-14                   | 15-Sep-14              | 15                      |                      |
|                        | KTPS-4                  | 60              | 01-Aug-14                   | 15-Aug-14              | 15                      |                      |
|                        | KTPS-5                  | 120             | 16-Aug-14                   | 30-Aug-14              | 15                      |                      |
|                        | KTPS-6                  | 120             | 16-Sep-14                   | 30-Sep-14              | 15                      |                      |
|                        | KTPS-7                  | 120             | 16-Oct-14                   | 30-Oct-14              | 15                      |                      |
|                        | KTPS-8                  | 120             | 01-Nov-14                   | 30-Nov-14              | 30                      |                      |
|                        | KTPS-9                  | 250             | 01-Aug-14                   | 15-Aug-14              | 15                      |                      |
|                        | KTPS-10                 | 250             | 01-Jul-14                   | 15-Jul-14              | 15                      |                      |
|                        | KTPS-11                 | 500             | 01-Sep-14                   | 30-Sep-14              | 30                      |                      |
|                        | KTPP Unit - 1           | 500             | 01-Oct-14                   | 30-Oct-14              | 30                      |                      |
|                        | RTS - B                 | 62.5            | 16-Sep-14                   | 30-Sep-14              | 15                      |                      |
|                        | Upper sileru-1          | 60              | May-2014<br>&<br>June-2014  |                        | 15                      |                      |
|                        | Upper sileru-2          | 60              |                             |                        | 16                      |                      |
|                        | Upper sileru-3          | 60              |                             |                        | 15                      |                      |
|                        | Upper sileru-4          | 60              |                             |                        | 15                      |                      |
|                        | Donkarayi               | 25              |                             |                        | 20                      |                      |
|                        | Lower sileru-1          | 115             | May-2014<br>&<br>June-2014  |                        | 15                      |                      |
|                        | Lower sileru-2          | 115             |                             |                        | 15                      |                      |
|                        | Lower sileru-3          | 115             |                             |                        | 15                      |                      |
|                        | Lower sileru-4          | 115             |                             |                        | 16                      |                      |
|                        | Srisailam RB-1          | 110             | April, 2014                 |                        | 12                      |                      |
|                        | Srisailam RB-2          | 110             | April, 2014                 |                        | 12                      |                      |
|                        | Srisailam RB-3          | 110             | April-2014 & June-2014      |                        | 12                      |                      |
|                        | Srisailam RB-4          | 110             | May, 2014                   |                        | 12                      |                      |
|                        | Srisailam RB-5          | 110             | May, 2014                   |                        | 12                      |                      |
|                        | Srisailam RB-6          | 110             | May-2014 & June-2014        |                        | 12                      |                      |
|                        | Srisailam RB-7          | 110             | June, 2014                  |                        | 12                      |                      |
|                        | Srisailam LB-1          | 150             | April-2014<br>&<br>May-2014 |                        | 15                      |                      |
|                        | Srisailam LB-2          | 150             |                             |                        | 15                      |                      |
|                        | Srisailam LB-3          | 150             |                             |                        | 15                      |                      |
|                        | Srisailam LB-4          | 150             |                             |                        | 15                      |                      |
|                        | Srisailam LB-5          | 150             |                             |                        | 15                      |                      |
|                        | Srisailam LB-6          | 150             |                             |                        | 15                      |                      |
|                        | Nagarjunsagar-1         | 110.0           | May-2014<br>&<br>June-2014  |                        | 15                      |                      |
|                        | Nagarjunsagar-2         | 100.8           |                             |                        | 15                      |                      |
|                        | Nagarjunsagar-3         | 100.8           |                             |                        | 15                      |                      |
|                        | Nagarjunsagar-4         | 100.8           |                             |                        | 15                      |                      |
|                        | Nagarjunsagar-5         | 100.8           |                             |                        | 15                      |                      |
|                        | Nagarjunsagar-6         | 100.8           |                             |                        | 15                      |                      |
|                        | Nagarjunsagar-7         | 100.8           |                             |                        | 15                      |                      |

|                 |                          |       |                             |           |     |
|-----------------|--------------------------|-------|-----------------------------|-----------|-----|
|                 | Nagarjunsagar-8          | 100.8 |                             |           | 15  |
|                 | Vijeswaram St I - GT1    | 33    | 01-Sep-14                   | 12-Sep-14 | 12  |
|                 | Vijeswaram HRS-1         |       | 01-Oct-14                   | 01-Oct-14 | 1   |
|                 | Vijeswaram St I - GT2 H  | 33    | 01-Oct-14                   | 01-Oct-14 | 1   |
|                 | Vijeswaram St I - STG1   | 34    | 01-May-14                   | 25-May-14 | 25  |
|                 | Vijeswaram St II - GT3   | 112   | 15-Feb-15                   | 22-Feb-15 | 8   |
|                 | Vijeswaram St II - STG2  | 60    | 15-Feb-15                   | 22-Feb-15 | 8   |
|                 | Vijeswaram St II - HRS-3 |       | 15-Feb-15                   | 22-Feb-15 | 8   |
| GVK             | GVK Stage 1 : Unit - 1   | 45.8  | November, 2014              |           |     |
|                 | GVK Stage 1 : Unit - 3   | 48.9  | April, 2014                 |           |     |
|                 | GVK Stage 1 : Unit - 4   | 75.5  | July, 2014                  |           | 2   |
| Reliance (BSES) | Reliance (BSES)          | 220   | May, 2014                   |           | 1   |
|                 |                          |       | July, 2014                  |           | 1   |
|                 |                          |       | September, 2014             |           | 30  |
|                 |                          |       | February, 2015              |           | 1   |
| LANCO           | Lanco-1                  | 118.6 | April, 2014                 |           | 3   |
|                 |                          |       | July, 2014                  |           | 1   |
|                 |                          |       | October, 2014               |           | 1   |
|                 |                          |       | January, 2015               |           | 1   |
|                 | Lanco-2                  | 121.2 | April, 2014                 |           | 1   |
|                 |                          |       | July, 2014                  |           | 1   |
|                 |                          |       | September, 2014             |           | 3   |
|                 |                          |       | December, 2014              |           | 1   |
| Spectrum        | Spectrum (Kakinada)-2    | 46.1  | October, 2014               |           | 3   |
|                 | Spectrum (Kakinada)-3    | 46.1  | May, 2014                   |           | 3   |
| GVK             | GVK - Stage II Extension | 220   | July, 2014                  |           | 2   |
| Gautami         | Gautami HRS              | 464   | July, 2014                  |           |     |
| KPCL            | Raichur TPS U-1          | 210   | 01-Sep-14                   | 20-Sep-14 | 20  |
|                 | Raichur TPS U-2          | 210   | 01-Jun-14                   | 29-Aug-14 | 90  |
|                 | Raichur TPS U-3          | 210   | 20-Oct-14                   | 08-Nov-14 | 20  |
|                 | Raichur TPS U-4          | 210   | 01-Aug-14                   | 20-Aug-14 | 20  |
|                 | Raichur TPS U-5          | 210   | 15-Oct-14                   | 28-Nov-14 | 45  |
|                 | Raichur TPS U-6          | 210   | 22-Aug-14                   | 10-Sep-14 | 20  |
|                 | Raichur TPS U-7          | 210   | 23-Sep-14                   | 12-Oct-14 | 20  |
|                 | Raichur TPS U-8          | 250   | 01-Jul-14                   | 20-Jul-14 | 20  |
|                 | Bellary TPS U-1          | 500   | 01-Sep-14                   | 21-Sep-14 | 21  |
|                 | Bellary TPS U-2          | 500   | 01-Aug-14                   | 21-Aug-14 | 21  |
| UPCL            | UPCL Unit - 1            | 600   | September, 2014             |           | 15  |
|                 | UPCL Unit - 2            | 600   | October, 2014               |           | 22  |
| KPCL            | Sharavati-1              | 103.5 | 04-Jun-14                   | 16-Jun-14 | 13  |
|                 | Sharavati-2              | 103.5 | 07-Jul-14                   | 18-Jul-14 | 12  |
|                 | Sharavati-3              | 103.5 | 16-Jan-15                   | 28-Jan-15 | 13  |
|                 | Sharavati-4              | 103.5 | 12-Aug-14                   | 24-Aug-14 | 13  |
|                 | Sharavati-5              | 103.5 | 30-Sep-14                   | 10-Oct-14 | 11  |
|                 | Sharavati-6              | 103.5 | 02-Aug-14                   | 12-Aug-14 | 11  |
|                 | Sharavati-7              | 103.5 | 20-Jul-14                   | 31-Jul-14 | 12  |
|                 | Sharavati-8              | 103.5 | 25-Jun-14                   | 04-Jul-14 | 10  |
|                 | Sharavati-9              | 103.5 | 03-Sep-14                   | 22-Sep-14 | 20  |
|                 | Sharavati-10             | 103.5 | 02-Feb-15                   | 14-Feb-15 | 13  |
|                 | Linganamakki-1           | 27.5  | 05-Jun-14                   | 20-Jun-14 | 16  |
|                 | Linganamakki-2           | 27.5  | 21-Jul-14                   | 30-Jul-14 | 10  |
|                 | Jog (MGHES)-1            | 13.2  | 01-Jan-15                   | 11-Jan-15 | 11  |
|                 | Jog (MGHES)-2            | 13.2  | 15-Jan-15                   | 26-Jan-15 | 12  |
|                 | Jog (MGHES)-3            | 13.2  | 01-Feb-15                   | 11-Feb-15 | 11  |
|                 | Jog (MGHES)-4            | 13.2  | 15-Feb-15                   | 26-Feb-15 | 12  |
|                 | Jog (MGHES)-5            | 21.6  | 01-Nov-14                   | 11-Nov-14 | 11  |
|                 | Jog (MGHES)-6            | 21.6  | 15-Nov-14                   | 26-Nov-14 | 12  |
|                 | Jog (MGHES)-7            | 21.6  | 01-Dec-14                   | 11-Dec-14 | 11  |
|                 | Jog (MGHES)-8            | 21.6  | 15-Dec-14                   | 26-Dec-14 | 12  |
|                 | Nagihari-1               | 150   | 21-May-14                   | 05-Jun-14 | 16  |
|                 | Nagihari-2               | 150   | 20-Jun-14                   | 05-Jul-14 | 16  |
|                 | Nagihari-3               | 150   | 01-Sep-14                   | 15-Sep-14 | 15  |
|                 | Nagihari-4               | 150   | 01-Oct-14                   | 15-Oct-14 | 15  |
|                 | Nagihari-5               | 150   | 01-Dec-14                   | 15-Dec-14 | 15  |
|                 | Nagihari-6               | 135   | Expected to be completed by |           | 160 |
|                 | Supa-1                   | 50    | 05-Jul-14                   | 04-Aug-14 | 31  |
|                 | Supa-2                   | 50    | 05-Aug-14                   | 30-Aug-14 | 26  |

|             |                     |      |                                  |           |    |
|-------------|---------------------|------|----------------------------------|-----------|----|
|             | VUGPH-1             | 115  | 16-May-14                        | 30-May-14 | 15 |
|             | VUGPH-2             | 115  | 01-Jun-14                        | 15-Jun-14 | 15 |
|             | VUGPH-3             | 115  | 16-Sep-14                        | 30-Sep-14 | 15 |
|             | VUGPH-4             | 115  | 01-Oct-14                        | 15-Oct-14 | 15 |
|             | Bhadra RBC U-1      | 7.2  | 01-Jun-14                        | 15-Jun-14 | 15 |
|             | Bhadra RBC U-2      | 6    | 15-Jun-14                        | 30-Jun-14 | 16 |
|             | Bhadra RB U-1       | 12   | Unit yet to come back to service |           |    |
|             | Bhadra RB U-2       | 12   | Unit yet to come back to service |           |    |
|             | Bhadra LBC          | 2    | 15-Nov-14                        | 30-Nov-14 | 16 |
|             | Ghataprabha-1       | 16   | 15-May-14                        | 15-Jun-14 | 32 |
|             | Ghataprabha-2       | 16   | 16-Jun-14                        | 15-Jul-14 | 30 |
|             | Kadra-1             | 50   | 03-Nov-14                        | 18-Nov-14 | 16 |
|             | Kadra-2             | 50   | 03-Dec-14                        | 18-Dec-14 | 16 |
|             | Kadra-3             | 50   | 06-Jan-15                        | 21-Jan-15 | 16 |
|             | Kodasalli-1         | 40   | 18-Nov-14                        | 03-Dec-14 | 16 |
|             | Kodasalli-2         | 40   | 19-Dec-14                        | 03-Jan-15 | 16 |
|             | Kodasalli-3         | 40   | 20-Jan-15                        | 04-Feb-15 | 16 |
|             | Gerasoppa (STR)-1   | 60   | 01-Dec-14                        | 14-Dec-14 | 14 |
|             | Gerasoppa (STR)-2   | 60   | 15-Dec-14                        | 29-Dec-14 | 15 |
|             | Gerasoppa (STR)-3   | 60   | 30-Dec-14                        | 13-Jan-15 | 15 |
|             | Gerasoppa (STR)-4   | 60   | 14-Jan-15                        | 28-Jan-15 | 15 |
|             | Alamatti-1          | 15   | 02-May-14                        | 22-May-14 | 21 |
|             | Alamatti-2          | 55   | 10-Apr-14                        | 30-Apr-14 | 21 |
|             | Alamatti-3          | 55   | 16-Mar-15                        | 05-Apr-15 | 21 |
|             | Alamatti-4          | 55   | 01-Mar-15                        | 15-Mar-15 | 15 |
|             | Alamatti-5          | 55   | 23-May-14                        | 02-Jun-14 | 11 |
|             | Alamatti-6          | 55   | 03-Jun-14                        | 23-Jun-14 | 21 |
|             | Munirabad -1        | 9    | 21-Jun-14                        | 10-Jul-14 | 20 |
|             | Munirabad -2        | 9    | 01-Jun-14                        | 20-Jun-14 | 20 |
|             | Munirabad -3        | 10   | 01-Apr-14                        | 31-May-14 | 61 |
|             | Shivasamudram-1     | 3    | 16-Apr-14                        | 22-Apr-14 | 7  |
|             | Shivasamudram-2     | 6    | 01-Jun-14                        | 12-Jun-14 | 12 |
|             | Shivasamudram-3     | 3    | 07-May-14                        | 13-May-14 | 7  |
|             | Shivasamudram-4     | 3    | 01-Mar-15                        | 07-Mar-15 | 7  |
|             | Shivasamudram-5     | 3    | 01-May-14                        | 07-May-14 | 7  |
|             | Shivasamudram-6     | 3    | 18-Mar-15                        | 24-Mar-15 | 7  |
|             | Shivasamudram-7     | 6    | 07-May-14                        | 18-May-14 | 12 |
|             | Shivasamudram-8     | 3    | 14-Mar-15                        | 21-Mar-15 | 8  |
|             | Shivasamudram-9     | 6    | 01-Apr-14                        | 12-Apr-14 | 12 |
|             | Shivasamudram-10    | 6    | 15-Apr-14                        | 26-Apr-14 | 12 |
|             | SHIMSHA-1           | 8.5  | February , 2015                  |           | 15 |
|             | SHIMSHA-2           | 8.5  | March , 2015                     |           | 15 |
|             | Mani Dam- 1         | 4.5  | 01-Jul-14                        | 20-Jul-14 | 20 |
|             | Mani Dam- 2         | 4.5  | 01-Aug-14                        | 20-Aug-14 | 20 |
| <b>KSEB</b> | Kozikode-2          | 16   | 01-Oct-14                        | 10-Oct-14 | 10 |
|             | Kozikode-3          | 16   | 01-Aug-14                        | 30-Sep-14 | 61 |
|             | Kozikode-4          | 16   | 26-Nov-14                        | 05-Dec-14 | 10 |
|             | Kozikode-5          | 16   | 01-Nov-14                        | 10-Nov-14 | 10 |
|             | Kozikode-6          | 16   | 15-Oct-14                        | 25-Oct-14 | 11 |
|             | Kozikode-7          | 16   | 01-Jun-14                        | 31-Jul-14 | 61 |
|             | Kozikode-8          | 16   | 15-Nov-14                        | 25-Nov-14 | 11 |
|             | Kuttiadi-1          | 25   | April, 2014                      |           | 30 |
|             | Kuttiadi-2          | 25   | December, 2014                   |           | 31 |
|             | Kuttiadi-3          | 25   | February, 2015                   |           | 28 |
|             | KES (Kuttiadi-4)    | 50   | May, 2014                        |           | 31 |
|             | KAES-1 (Kuttiadi-5) | 50   | June, 2014                       |           | 30 |
|             | KAES-2 (Kuttiadi-6) | 50   | January, 2015                    |           | 31 |
|             | Sholayar-1          | 18   | May, 2014                        |           | 31 |
|             | Sholayar-2          | 18   | June, 2014                       |           | 30 |
|             | Sholayar-3          | 18   | July, 2014                       |           | 31 |
|             | Neriamangalam-1     | 17.5 | May, 2014                        |           | 31 |
|             | Neriamangalam-2     | 17.5 | January, 2015                    |           | 31 |
|             | Neriamangalam-3     | 17.5 | February, 2015                   |           | 28 |
|             | Neriamangalam Extn. | 25   | April, 2014                      |           | 30 |
|             | Sabarigiri-1        | 55   | June, 2014                       |           | 30 |
|             | Sabarigiri-2        | 55   | July, 2014                       |           | 31 |
|             | Sabarigiri-3        | 55   | August, 2014                     |           | 31 |
|             | Sabarigiri-4        | 55   | September, 2014                  |           | 30 |

|                 |                    |      |                 |           |    |
|-----------------|--------------------|------|-----------------|-----------|----|
|                 | Sabarigiri-5       | 55   | October, 2014   |           | 31 |
|                 | Sabarigiri-6       | 60   | November, 2014  |           | 30 |
|                 | Idukki-1           | 130  | June, 2014      |           | 30 |
|                 | Idukki-2           | 130  | July, 2014      |           | 31 |
|                 | Idukki-3           | 130  | August, 2014    |           | 31 |
|                 | Idukki-4           | 130  | September, 2014 |           | 30 |
|                 | Idukki-5           | 130  | October, 2014   |           | 31 |
|                 | Idukki-6           | 130  | November, 2014  |           | 30 |
|                 | Idamalayar-1       | 37.5 | June, 2014      |           | 30 |
|                 | Idamalayar-2       | 37.5 | July, 2014      |           | 31 |
|                 | Lower Periyar-1    | 60   | April, 2014     |           | 30 |
|                 | Lower Periyar-2    | 60   | January, 2015   |           | 31 |
|                 | Lower Periyar-3    | 60   | February, 2015  |           | 28 |
|                 | Kakkad-1           | 25   | January, 2015   |           | 31 |
|                 | Kakkad-2           | 25   | February, 2015  |           | 28 |
| <b>TANGEDCO</b> | Ennore-1           | 60   | 02-Aug-14       | 11-Sep-14 | 41 |
|                 | Ennore-2           | 60   | 14-Sep-14       | 23-Oct-14 | 40 |
|                 | Ennore-3           | 110  | 26-Feb-15       | 12-Mar-15 | 15 |
|                 | Ennore-4           | 110  | 04-Oct-14       | 18-Oct-14 | 15 |
|                 | Tuticorin-1        | 210  | 16-Nov-14       | 15-Dec-14 | 30 |
|                 | Tuticorin-2        | 210  | 16-Sep-14       | 30-Sep-14 | 15 |
|                 | Tuticorin-3        | 210  | 01-Nov-14       | 15-Nov-14 | 15 |
|                 | Tuticorin-4        | 210  | 25-May-14       | 09-Jul-14 | 46 |
|                 | Tuticorin-5        | 210  | 07-Aug-14       | 15-Sep-14 | 40 |
|                 | Mettur-1           | 210  | 23-Jun-14       | 06-Aug-14 | 45 |
|                 | Mettur-2           | 210  | 02-Jun-14       | 16-Jun-14 | 15 |
|                 | Mettur-3           | 210  | 01-Sep-14       | 15-Sep-14 | 15 |
|                 | Mettur-4           | 210  | 10-Aug-14       | 24-Aug-14 | 15 |
|                 | North Chennai-1    | 210  | 25-May-14       | 08-Jun-14 | 15 |
|                 | North Chennai-2    | 210  | 11-Jun-14       | 25-Jul-14 | 45 |
|                 | North Chennai-3    | 210  | 01-Aug-14       | 14-Sep-14 | 45 |
|                 | Kunda-PH 3 Unit 1  | 60   | 07-May-14       | 16-May-14 | 10 |
|                 | Kunda-PH 3 Unit 2  | 60   | 02-Jan-15       | 11-Jan-15 | 10 |
|                 | Kunda-PH 3 Unit 3  | 60   | 05-Mar-15       | 14-Mar-15 | 10 |
|                 | Kunda-PH 4 Unit 1  | 50   | 26-Dec-14       | 04-Jan-15 | 10 |
|                 | Kunda-PH 4 Unit 2  | 50   | 12-Jul-14       | 21-Jul-14 | 10 |
|                 | Kadamparai-2       | 100  | 01-Jan-15       | 30-Jan-15 | 30 |
|                 | Kadamparai-3       | 100  | 01-Jul-14       | 30-Jul-14 | 30 |
|                 | Kadamparai-4       | 100  | 01-Nov-14       | 30-Nov-14 | 30 |
|                 | Aliyar             | 60   | 01-May-14       | 30-May-14 | 30 |
|                 | PUSHEP PH          | 50   | 02-Aug-14       | 11-Aug-14 | 10 |
|                 |                    | 50   | 21-Oct-14       | 27-Oct-14 | 7  |
|                 |                    | 50   | 03-Jan-15       | 09-Jan-15 | 7  |
|                 | Mettur Tunnel PH-1 | 50   | 02-Apr-14       | 31-May-14 | 60 |
|                 | Mettur Tunnel PH-2 | 50   |                 |           |    |
|                 | Mettur Tunnel PH-3 | 50   |                 |           |    |
|                 | Mettur Tunnel PH-4 | 50   |                 |           |    |
|                 | Kodayar-1          | 60   | 01-Apr-14       | 15-May-14 | 45 |
|                 | Kovilkalpal        | 108  | July, 2014      |           | 18 |
|                 | Vazhudhur - I      | 95   | November, 2014  |           | 6  |
|                 | Vazhudhur - II     | 92.2 | 01-May-14       | 05-Jun-14 | 36 |
|                 | Kuttalam           | 101  | December, 2014  |           | 6  |
|                 | Basin Bridge-4     | 30   | January, 2015   |           | 18 |
| <b>GMR</b>      | GMR Vasavi-1       | 49   | 05-Jan-15       | 16-Jan-15 | 12 |
|                 | GMR Vasavi-2       | 49   | 08-May-14       | 19-May-14 | 12 |
|                 | GMR Vasavi-3       | 49   | 10-Jun-14       | 21-Jun-14 | 12 |
|                 | GMR Vasavi-4       | 49   | 12-Aug-14       | 23-Aug-14 | 12 |
| <b>SPCL</b>     | Samalpatty-2       | 15   | 01-May-14       | 30-May-14 | 30 |
|                 | Samalpatty-3       | 15   | 02-Jul-14       | 31-Jul-14 | 30 |
|                 | Samalpatty-6       | 15   | 01-Apr-14       | 30-Apr-14 | 30 |
|                 | Samalpatty-7       | 15   | 02-Aug-14       | 31-Aug-14 | 30 |
| <b>MPCL</b>     | Madurai PCL-1      | 15   | 03-Mar-15       | 28-Mar-15 | 26 |
|                 | Madurai PCL-2      | 15   | 06-May-14       | 29-May-14 | 24 |
|                 | Madurai PCL-3      | 15   | 01-Jul-14       | 24-Jul-14 | 24 |
|                 | Madurai PCL-4      | 15   | 02-Sep-14       | 25-Sep-14 | 24 |
|                 | Madurai PCL-5      | 15   | 04-Nov-14       | 27-Nov-14 | 24 |
|                 | Madurai PCL-6      | 15   | 06-May-14       | 29-May-14 | 24 |
|                 | Madurai PCL-7      | 15   | 03-Oct-14       | 26-Oct-14 | 24 |

|                             |                         |                      |                       |                 |                                |                                     |
|-----------------------------|-------------------------|----------------------|-----------------------|-----------------|--------------------------------|-------------------------------------|
| <b>P.P. Nallur</b>          | P.P. Nallur-1           | <b>330.5</b>         | 10 Days in June, 2014 |                 | 10                             |                                     |
| <b>STCMS</b>                | Neyveli STCMS-1         | <b>250</b>           | November, 2014        |                 | 28                             |                                     |
| <b>NTPC</b>                 | RSTPS-3                 | <b>200</b>           | 01-Jun-14             | 27-Jun-14       | 27                             | Boiler, Aux, Cleaning               |
|                             | RSTPS-5                 | <b>500</b>           | 10-Oct-14             | 23-Nov-14       | 45                             |                                     |
|                             | RSTPS-6                 | <b>500</b>           | 10-Aug-14             | 18-Oct-14       | 70                             |                                     |
|                             | RSTPS-7 (Stage - II)    | <b>500</b>           | 06-Jul-14             | 30-Jul-14       | 25                             |                                     |
|                             | Talcher Stage II -5     | <b>500</b>           | 19-Jul-14             | 17-Aug-14       | 30                             | AOH                                 |
|                             | Talcher Stage II -6     | <b>500</b>           | 15-Jun-14             | 14-Jul-14       | 30                             | AOH                                 |
|                             | Vallur Unit - 1         | <b>500</b>           | 06-Jun-14             | 05-Jul-14       | 30                             | R&M                                 |
|                             | Vallur Unit - 2         | <b>500</b>           | 01-Aug-14             | 07-Aug-14       | 7                              | R&M                                 |
|                             | Vallur Unit - 3         | <b>500</b>           | 03-Oct-14             | 12-Oct-14       | 10                             | PG Test Preparation                 |
|                             | Simhadri-4              | <b>500</b>           | 01-Jul-14             | 30-Jul-14       | 30                             | Boiler O/H, Gen. Insp., TG Bearing, |
|                             | Simhadri-1              | <b>500</b>           | 16-Aug-14             | 19-Sep-14       | 35                             | Blr O/H, Eco Coil                   |
|                             | Kayamkulam GT-1         | <b>117</b>           | 10-Apr-14             | 11-Apr-14       | 2                              | Filter, Compressor                  |
|                             |                         |                      | 01-Sep-14             | 14-Sep-14       | 14                             | Combuster Inspection                |
|                             |                         |                      | 07-Jan-15             | 08-Jan-15       | 2                              | Filter, Compressor                  |
|                             | Kayamkulam GT-2         | <b>117</b>           | 01-Apr-14             | 08-Apr-14       | 8                              | Combuster Inspection                |
|                             | Kayamkulam GT-2         | <b>117</b>           | 18-Sep-14             | 29-Sep-14       | 12                             | Gas Skid Commission                 |
|                             | Kayamkulam GT-2         | <b>117</b>           | 24-Jan-15             | 25-Jan-15       | 2                              | Filter, Compressor                  |
| <b>NLC Ltd</b>              | Neyveli TS 1-1          | <b>50</b>            | 24-Jun-14             | 07-Aug-14       | 45                             | Overhaul & RLA Study                |
|                             | Neyveli TS 1-2          | <b>50</b>            | 01-Jun-14             | 21-Jun-14       | 21                             | AMW                                 |
|                             | Neyveli TS 1-3          | <b>50</b>            | 09-Jul-14             | 29-Jul-14       | 21                             | AMW                                 |
|                             | Neyveli TS 1-4          | <b>50</b>            | 01-Aug-14             | 21-Aug-14       | 21                             | AMW                                 |
|                             | Neyveli TS 1-5          | <b>50</b>            | 05-Dec-14             | 25-Dec-14       | 21                             | AMW                                 |
|                             | Neyveli TS 1-6          | <b>50</b>            | 30-Nov-14             | 20-Dec-14       | 21                             | AMW                                 |
|                             | Neyveli TS 1-7A         | <b>50</b>            | 24-Aug-14             | 13-Sep-14       | 21                             | AMW                                 |
|                             | Neyveli TS 1-7B         | <b>50</b>            | 24-Aug-14             | 13-Sep-14       | 21                             | AMW                                 |
|                             | Neyveli TS 1-8A         | <b>50</b>            | 07-Nov-14             | 27-Nov-14       | 21                             | AMW                                 |
|                             | Neyveli TS 1-8B         | <b>50</b>            | 07-Nov-14             | 27-Nov-14       | 21                             | AMW                                 |
|                             | Neyveli TS 1-9A         | <b>50</b>            | 23-Sep-14             | 06-Nov-14       | 45                             | AMW                                 |
|                             | Neyveli TS 1-9B         | <b>50</b>            | 23-Sep-14             | 06-Nov-14       | 45                             | Overhaul & RLA Study                |
|                             | NLC TS II - 1           | <b>210</b>           | 01-Jul-14             | 07-Aug-14       | 38                             | Boiler Inspection                   |
|                             | NLC TS II - 2           | <b>210</b>           | 25-Sep-14             | 28-Oct-14       | 34                             | Boiler Inspection                   |
|                             | NLC TS II - 3           | <b>210</b>           | 20-Oct-14             | 21-Nov-14       | 33                             | Boiler Inspection                   |
|                             | NLC TS II - 4           | <b>210</b>           | 10-Sep-14             | 16-Sep-14       | 7                              | Boiler Inspection                   |
|                             | NLC TS II - 4           | <b>210</b>           | 12-Nov-14             | 31-Dec-14       | 50                             | Capital Overhaul                    |
|                             | NLC TS II - 5           | <b>210</b>           | 01-Sep-14             | 30-Sep-14       | 30                             | Boiler Inspection                   |
|                             | NLC TS II - 6           | <b>210</b>           | 02-Dec-14             | 05-Jan-15       | 35                             | Boiler Inspection                   |
|                             | NLC TS II - 7           | <b>210</b>           | 04-Aug-14             | 05-Sep-14       | 33                             | Boiler Inspection                   |
|                             | Neyveli TS 1 Expn : Uni | <b>210</b>           | 01-Nov-14             | 30-Nov-14       | 30                             | Boiler Inspection                   |
|                             | Neyveli TS 1 Expn : Uni | <b>210</b>           | 22-Sep-14             | 31-Oct-14       | 40                             | Boiler Inspection                   |
|                             | NLC TS II Expn Unit-1   | <b>250</b>           | 11-Nov-14             | 25-Nov-14       | 15                             | Boiler inspection                   |
|                             | NLC TS II Expn Unit-2   | <b>250</b>           | 01-Dec-14             | 15-Dec-14       | 15                             | Boiler inspection                   |
| <b>NPCIL</b>                | MAPS U-1                | <b>220</b>           | October, 2014         |                 | 31                             |                                     |
|                             | KGS U-2                 | <b>220</b>           | November, 2014        |                 | 30                             | BSD                                 |
|                             | KGS U-3                 | <b>220</b>           | December, 2014        |                 | 31                             | BSD                                 |
|                             | KKNPP U-1               | <b>1000</b>          | Aug, 2014             | Sept, 2014      | 45                             |                                     |
| <b>MEPL, Thamminapatnam</b> | Meenakshi U-1           | <b>150</b>           | 01-Jun-14             | 31-Jul-14       | 61                             |                                     |
|                             | Meenakshi U-1           | <b>150</b>           | 01-Dec-14             | 15-Dec-14       | 15                             |                                     |
|                             | Meenaksh U-2            | <b>150</b>           | 01-Jun-14             | 31-Jul-14       | 61                             |                                     |
|                             | Meenaksh U-2            | <b>150</b>           | 16-Dec-14             | 31-Dec-14       | 16                             |                                     |
| <b>SEPL, Simhapuri</b>      | SEPL Phase I : U-1      | <b>150</b>           | 02-Sep-14             | 16-Sep-14       | 15                             |                                     |
|                             | SEPL Phase I : U-1      |                      | 01-Feb-15             | 14-Feb-15       | 14                             |                                     |
|                             | SEPL Phase I : U-2      | <b>150</b>           | 15-May-14             | 29-May-14       | 15                             |                                     |
|                             | SEPL Phase I : U-2      |                      | 01-Nov-14             | 14-Nov-14       | 14                             |                                     |
|                             | SEPL Phase II : U-1     | <b>150</b>           | 02-Jul-14             | 16-Jul-14       | 15                             |                                     |
|                             | SEPL Phase II : U-1     |                      | 01-Dec-14             | 14-Dec-14       | 14                             |                                     |
|                             | SEPL Phase II : U-2     | <b>150</b>           | 01-Oct-14             | 14-Oct-14       | 14                             |                                     |
|                             | SEPL Phase II : U-2     |                      | 01-Mar-15             | 14-Mar-15       | 14                             |                                     |
| <b>JSWEL, Toranagallu</b>   | JSWEL SBU I, U-1        | <b>130</b>           | 07-Jun-14             | 28-Jun-14       | 22                             | Capital Overhaul                    |
|                             | JSWEL SBU II, U-1       | <b>300</b>           | June, 2014            |                 | 6                              | Boiler Maintenance                  |
|                             | JSWEL SBU II, U-2       | <b>300</b>           | 16-Jul-14             | 31-Jul-14       | 16                             | Annual Overhaul                     |
| <b>System</b>               | <b>Station Name</b>     | <b>Capacity (MW)</b> | <b>Start Date</b>     | <b>End Date</b> | <b>No. of Maintenance Days</b> | <b>Reason</b>                       |
| <b>EASTERN REGION</b>       |                         |                      |                       |                 |                                |                                     |
| <b>BSEB</b>                 | BTPS -U#6               | <b>105</b>           | 01-Apr-14             | 01-Jun-14       | 62+                            | Under R & M                         |

|                    |                      |      |           |           |    |                                |
|--------------------|----------------------|------|-----------|-----------|----|--------------------------------|
|                    | MTPS -U#1            | 110  | 15-Aug-14 | 08-Sep-14 | 25 | Annual Overhauling             |
|                    | MTPS -U#2            | 110  | 01-Apr-14 | 30-Jun-14 | 91 | Under R & M                    |
| <b>JSEB</b>        | TVNL -U#1            | 210  | 10-Jul-14 | 23-Aug-14 | 45 | Annual Overhauling             |
|                    | TVNL -U#2            | 210  | 25-Aug-14 | 14-Sep-14 | 21 | Annual Overhauling             |
| <b>DVC</b>         | CTPS -U#1            | 130  | 20-Jan-15 | 01-Mar-15 | 40 | COH                            |
|                    | CTPS -U#2            | 130  | 10-May-14 | 25-May-14 | 15 | Burner Replacement             |
|                    | CTPS -U#3            | 130  | 11-Jul-14 | 26-Jul-14 | 15 | Burner Replacement             |
|                    | CTPS -U#8            | 250  | 03-Jun-14 | 23-Jun-14 | 20 | AOH                            |
|                    | BTPS (B) -U#1        | 210  | 16-Aug-14 | 05-Sep-14 | 20 | AOH                            |
|                    | BTPS (B) -U#3        | 210  | 02-May-14 | 22-May-14 | 20 | AOH (Boiler)                   |
|                    | DTPS -U#3            | 140  | 02-Apr-14 | 12-May-14 | 40 | AOH                            |
|                    | DTPS -U#4            | 210  | 21-Oct-14 | 30-Nov-14 | 40 | Capital OH                     |
|                    | Mejia TPS -U#1       | 210  | 02-Apr-14 | 22-Apr-14 | 20 | AOH                            |
|                    | Mejia TPS -U#4       | 210  | 25-Aug-14 | 14-Sep-14 | 20 | AOH                            |
|                    | Mejia TPS -U#5       | 250  | 26-May-14 | 20-Jun-14 | 25 | AOH                            |
|                    | Mejia TPS -U#6       | 250  | 21-Sep-14 | 06-Oct-14 | 15 | AOH                            |
|                    | Mejia TPS -U#7       | 500  | 15-Jul-14 | 09-Aug-14 | 25 | AOH                            |
|                    | Mejia TPS -U#8       | 500  | 10-Dec-14 | 04-Jan-15 | 25 | AOH                            |
|                    | DSTPS -U#2           | 500  | 15-Feb-15 | 12-Mar-15 | 25 | AOH                            |
| <b>WBPDC</b>       | STPS -U#5            | 250  | 17-Jan-15 | 20-Feb-15 | 35 | Boiler O/H                     |
|                    | STPS -U#6            | 250  | 20-Dec-14 | 30-Dec-14 | 10 | Boiler License                 |
|                    | KTPS -U#1            | 210  | 05-Jan-15 | 25-Jan-15 | 20 | Blr. O/H                       |
|                    | KTPS -U#2            | 210  | 07-Jun-14 | 10-Jun-14 | 3  | Blr. License                   |
|                    | KTPS -U#3            | 210  | 10-Nov-14 | 30-Nov-14 | 20 | Blr. O/H                       |
|                    | KTPS -U#4            | 210  | 10-Dec-14 | 13-Dec-14 | 3  | Blr. License                   |
|                    | KTPS -U#5            | 210  | 25-Jun-14 | 08-Aug-14 | 45 | BTG/GT/DCS                     |
|                    | KTPS -U#6            | 210  | 20-Aug-14 | 14-Sep-14 | 25 | Blr. O/H & DVR                 |
|                    | BKTPP -U#1           | 210  | 06-Jul-14 | 10-Jul-14 | 5  | Boiler License                 |
|                    | BKTPP -U#2           | 210  | 07-Nov-14 | 17-Dec-14 | 40 | BTG/RLA/EHG                    |
|                    | BKTPP -U#3           | 210  | 15-Jul-14 | 04-Aug-14 | 20 | Blr. O/H                       |
|                    | BKTPP -U#4           | 210  | 06-Sep-14 | 10-Sep-14 | 5  | Boiler License                 |
|                    | BKTPP -U#5           | 210  | 26-Oct-14 | 30-Oct-14 | 5  | Boiler License                 |
|                    | SgTPP -U#1           | 300  | 20-May-14 | 21-Jun-14 | 32 | BTG                            |
|                    | SgTPP -U#2           | 300  | 01-Nov-14 | 07-Nov-14 | 7  | Boiler License                 |
|                    | BTPS -U#1            | 60   | 01-Feb-15 | 12-Mar-15 | 40 | BTG                            |
|                    | BTPS -U#2            | 60   | 01-Aug-14 | 10-Sep-14 | 40 | Boiler + Turbine               |
|                    | BTPS -U#3            | 60   | 20-Oct-14 | 25-Oct-14 | 5  | Boiler License                 |
|                    | BTPS -U#4            | 60   | 15-Nov-14 | 25-Dec-14 | 40 | Boiler O/H                     |
| <b>CESC</b>        | Budge-Budge TPS -U#2 | 250  | 09-Dec-14 | 23-Dec-14 | 15 | Insp Boiler+Turbine            |
|                    | Budge-Budge TPS -U#3 | 250  | 01-Jan-15 | 30-Jan-15 | 30 | Insp Boiler+Turbine            |
|                    | Titagarh TPS -U#1    | 60   | 15-Nov-14 | 29-Nov-14 | 15 | Insp Boiler+Turbine job        |
|                    | Titagarh TPS -U#2    | 60   | 05-Dec-14 | 08-Dec-14 | 4  | Statutory Hydraulic test       |
|                    | Titagarh TPS -U#3    | 60   | 23-Oct-14 | 25-Oct-14 | 3  | Statutory Hydraulic test       |
|                    | Titagarh TPS -U#4    | 60   | 26-Oct-14 | 14-Nov-14 | 20 | Insp Boiler+Turbine job        |
|                    | Southern TPS -U#1    | 67.5 | 30-Nov-14 | 03-Dec-14 | 4  | Statutory Hydraulic test       |
| <b>DPL</b>         | Southern TPS -U#2    | 67.5 | 06-Oct-14 | 20-Oct-14 | 15 | Insp Boiler+Turbine job        |
|                    | DPL -U#6             | 110  | 22-Jul-14 | 15-Aug-14 | 22 | Overhauling                    |
| <b>DPL</b>         | DPL -U#7             | 300  | 15-Jun-14 | 15-Jul-14 | 31 | Overhauling                    |
| <b>TTPS (NTPC)</b> | TTPS -U#1            | 60   | 24-Oct-14 | 07-Nov-14 | 15 | Boiler Overhaul                |
|                    | TTPS -U#2            | 60   | 20-Aug-14 | 03-Sep-14 | 15 | Boiler Overhaul                |
|                    | TTPS -U#3            | 60   | 06-Sep-14 | 20-Sep-14 | 15 | Boiler Overhaul                |
|                    | TTPS -U#4            | 60   | 08-Oct-14 | 22-Oct-14 | 15 | Boiler Overhaul                |
|                    | TTPS -U#5            | 110  | 25-Jun-14 | 29-Jul-14 | 35 | Boiler OH+ESP R&M              |
|                    | TTPS -U#5            |      | 10-Nov-14 | 16-Nov-14 | 7  | ESP Normalisation              |
| <b>OPGC</b>        | TTPS -U#6            | 110  | 20-Jul-14 | 18-Aug-14 | 30 | Boiler Overhaul                |
|                    | IB TPS -U#1          | 210  | 01-Feb-15 | 20-Feb-15 | 20 | Minor Overhauling              |
| <b>OPGC</b>        | IB TPS -U#2          | 210  | 01-Nov-14 | 30-Dec-14 | 60 | Major AOH with ESP Upgradation |
| <b>NTPC</b>        | FSTPS -U#1           | 200  | 05-Jun-14 | 04-Jul-04 | 30 | Boiler+W/W panel replacment    |
|                    | FSTPS -U#3           | 200  | 25-Apr-14 | 20-May-14 | 25 | Boiler+LPT+Gen                 |
|                    | FSTPS -U#4           | 200  | 15-Nov-14 | 21-Nov-14 | 7  | TG Brg.Inspection              |
|                    | FSTPS -U#5           | 500  | 14-Jul-14 | 11-Sep-14 | 60 | Boiler+HP & IP Module          |
|                    | FSTPS -U#6           | 500  | 01-Apr-14 | 14-Apr-14 | 15 | Condencer cleaning             |
|                    | KhSTPP Stg-I -U#2    | 210  | 02-Apr-14 | 21-Apr-14 | 20 | Boiler                         |
|                    | KhSTPP Stg-I -U#3    | 210  | 06-May-14 | 25-May-14 | 20 | Boiler+Gen.                    |
|                    | KhSTPP Stg-I -U#4    | 210  | 15-Jan-15 | 28-Feb-15 | 45 | Boiler+Turbine+ DDCMIS         |
|                    | KhSTPP Stg-II -U#5   | 500  | 19-Aug-14 | 13-Sep-14 | 25 | Boiler+Gen.                    |
|                    | KhSTPP Stg-II -U#7   | 500  | 15-Jul-14 | 08-Aug-14 | 25 | Boiler                         |
|                    | TSTPP Stg-I -U#2     | 500  | 01-Aug-14 | 14-Sep-14 | 45 | Boiler+Turb+Gen+RLA+R&M+       |

|                             | TSTPP Stg-II -U#5    | 500           | 19-Jul-14                   | 17-Aug-14  | 30                      | Boiler+Gen.                          |
|-----------------------------|----------------------|---------------|-----------------------------|------------|-------------------------|--------------------------------------|
|                             | TSTPP Stg-II -U#6    | 500           | 15-Jun-14                   | 14-Jul-14  | 30                      | Boiler+Gen.                          |
| <b>SEL</b>                  | SEL -U#1             | 600           | 01-Nov-14                   | 31-Dec-14  | 61                      | Annual Overhaul                      |
|                             | SEL -U#2             | 600           | 01-Aug-14                   | 30-Sep-14  | 61                      | Annual Overhaul                      |
| <b>MPL</b>                  | MPL -U#1             | 525           | 03-Feb-14                   | 07-Feb-14  | 5                       | OH                                   |
|                             | MPL -U#2             | 525           | July'14 - 10 Days & Aug '14 |            | 25                      | Overhauling                          |
| <b>APNRL</b>                | APNRL -U#1           | 270           | August, 2014                |            | 15                      | Annual Overhaul                      |
|                             | APNRL -U#2           | 270           | September, 2014             |            | 15                      | Annual Overhaul                      |
| System                      | Station Name         | Capacity (MW) | Start Date                  | End Date   | No. of Maintenance Days | Reason                               |
| <b>NORTH-EASTERN REGION</b> |                      |               |                             |            |                         |                                      |
| <b>ASSAM</b>                | LAKWA TPS-U#1        | 15            | 22-Oct-14                   | 31-Oct-14  | 10                      | Under PM                             |
|                             | LAKWA TPS-U#2        | 15            | 01-Jun-14                   | 20-Jul-14  | 50                      | Major inspection                     |
|                             |                      |               | 27-Feb-15                   | 28-Feb-15  | 2                       | Air filter net cleaning              |
|                             | LAKWA TPS-U#3        | 15            | 01-Apr-14                   | 02-Apr-14  | 2                       | Air filter net cleaning              |
|                             |                      |               | 11-Aug-14                   | 30-Sep-14  | 50                      | Major inspection                     |
|                             |                      |               | 30-Jan-15                   | 31-Jan-15  | 2                       | Air filter net cleaning              |
|                             | LAKWA TPS-U#4        | 15            | 30-May-14                   | 31-May-14  | 2                       | Air filter net cleaning              |
|                             |                      |               | 21-Nov-14                   | 30-Nov-14  | 10                      | Under PM                             |
|                             |                      |               | 30-Mar-15                   | 31-Mar-15  | 2                       | Air filter net cleaning              |
|                             | LAKWA TPS-U#5        | 20            | 29-Sep-14                   | 30-Sep-14  | 2                       | Air filter net cleaning              |
|                             |                      |               | 21-Mar-15                   | 31-Mar-15  | 10                      | Under PM                             |
|                             | LAKWA TPS-U#7        | 20            | 01-May-14                   | 30-Jan-14  | 30                      | Major inspection                     |
|                             |                      |               | 30-Dec-14                   | 31-Dec-14  | 2                       | Air filter net cleaning              |
|                             | LAKWA TPS-U#8        | 37.2          | 27-May-14                   | 31-May-14  | 5                       | Raw water tank cleaning              |
|                             |                      |               | 27-Oct-14                   | 31-Oct-14  | 5                       | Raw water tank cleaning              |
|                             | NAMRUP TPS-U#1       | 20            | 30-May-14                   | 31-May-14  | 2                       | Under PM                             |
|                             |                      |               | 17-Aug-14                   | 30-Sep-14  | 45                      | Major inspection                     |
|                             |                      |               | 30-Jan-15                   | 31-Jan-15  | 2                       | Planned Maintenance                  |
|                             | NAMRUP TPS-U#2       | 21            | 20-Apr-14                   | 30-Apr-14  | 2                       | Planned Maintenance                  |
|                             |                      |               | 30-Jul-14                   | 31-Jul-14  | 2                       | Planned Maintenance                  |
|                             |                      |               | 30-Oct-14                   | 31-Oct-14  | 2                       | Planned Maintenance                  |
|                             |                      |               | 30-Jan-15                   | 31-Jan-15  | 2                       | Planned Maintenance                  |
|                             | NAMRUP TPS-U#3       | 21            | 29-Jun-14                   | 30-Jun-14  | 2                       | Planned Maintenance                  |
|                             |                      |               | 29-Sep-14                   | 30-Sep-14  | 2                       | Planned Maintenance                  |
|                             |                      |               | 30-Dec-14                   | 31-Dec-14  | 2                       | Planned Maintenance                  |
|                             | NAMRUP TPS-U#4       | 11            | 20-Apr-14                   | 30-Apr-14  | 10                      | Major inspection                     |
|                             |                      |               | 30-Jun-14                   |            | 1                       | Planned Maintenance                  |
|                             |                      |               | 31-Aug-14                   |            | 1                       | Planned Maintenance                  |
|                             |                      |               | 31-Oct-14                   |            | 1                       | Planned Maintenance                  |
|                             |                      |               | 31-Dec-14                   |            | 1                       | Planned Maintenance                  |
|                             | NAMRUP TPS-U#5       | 24            | 28-Feb-15                   |            | 1                       | Planned Maintenance                  |
|                             |                      |               | 21-Aug-14                   | 31-Aug-14  | 10                      | Annual boiler Inspection             |
|                             |                      |               | 30-Oct-14                   | 31-Oct-14  | 2                       | Planned Maintenance                  |
|                             | NAMRUP TPS-U#6       | 22.5          | 20-Feb-15                   | 28-Feb-15  | 8                       | Condenser cleaning                   |
|                             |                      |               | 22-Apr-14                   | 30-Apr-14  | 8                       | Condenser cleaning                   |
|                             |                      |               | 02-Jun-14                   | 31-Jul-14  | 60                      | Major inspection                     |
|                             |                      |               | 29-Nov-14                   | 30-Nov-14  | 2                       | Planned Maintenance                  |
|                             |                      |               | 23-Jan-15                   | 31-02-2015 | 8                       | Condenser cleaning                   |
| <b>TRIPURA</b>              | Karbi Langpi HEP-U#1 | 50            | 15-Feb-15                   | 15-Mar-15  | 30                      | Annual inspection                    |
|                             | BARAMURA TPS -U#4    | 21            | 22-Jan-15                   | 15-Feb-15  | 25                      | Major inspection                     |
|                             | BARAMURA TPS -U#5    | 21            | 10-Mar-15                   | 14-Mar-15  | 5                       | CI/BI                                |
|                             | ROKHIA TPS-U#3       | 8             | 01-Apr-14                   | 31-Mar-15  | 365                     | Out of Bus                           |
|                             | ROKHIA TPS-U#4       | 8             |                             |            |                         |                                      |
|                             | ROKHIA TPS-U#5       | 8             | 01-Apr-14                   | 31-Mar-15  | 365                     | Out of Bus                           |
|                             | ROKHIA TPS-U#6       | 8             |                             |            |                         |                                      |
|                             | ROKHIA TPS-U#7       | 21            | 01-Jun-15                   | 05-Jun-15  | 5                       | CI/BI                                |
|                             | ROKHIA TPS-U#8       | 21            | 01-Apr-14                   | 30-Apr-14  | 30                      | Major inspection                     |
|                             | ROKHIA TPS-U#9       | 21            | 09-Feb-15                   | 13-Feb-15  | 5                       | CI/BI                                |
|                             | Gumti HEP-U#1        | 5             | 01-Apr-14                   | 31-Mar-15  | 365                     | Out of bus                           |
|                             | Gumti HEP-U#2        | 5             | 07-Sep-14                   | 13-Sep-14  | 7                       | Routine Main.                        |
|                             | Gumti HEP-U#3        | 5             | 14-Sep-14                   | 20-Sep-14  | 7                       | Routine Main.                        |
| <b>NEEPCO</b>               | AGBPP-GTG No.2       | 33.5          | 25-Sep-14                   | 31-Oct-14  | 35                      | Major Overhauling, Replacement of    |
|                             | AGBPP-GTG No.5       | 33.5          | 16-Jul-14                   | 28-Jul-14  | 12                      | CI/BI                                |
|                             | AGBPP-GTG No.6       | 33.5          | 01-May-14                   | 25-May-14  | 25                      | Hot Gas Path Inspection              |
|                             | AGBPP-STG No.1       | 30            | 01-Jul-14                   | 15-Jul-14  | 15                      | Condenser cleaning, Minor Inspection |

|                  |                                             |     |           |           |     |                                       |
|------------------|---------------------------------------------|-----|-----------|-----------|-----|---------------------------------------|
|                  | AGBPP-STG No.2                              | 30  | 16-Jul-14 | 31-Jul-14 | 15  | Condenser cleaning, Minor Inspection  |
|                  | AGBPP-STG No.3                              | 30  | 01-Apr-14 | 30-Sep-14 | 180 | Major Overhauling, Repairing &        |
|                  | Agartal Gas Turbine<br>Power Plant GTG No.1 | 21  | 01-Jun-14 | 05-Jun-14 | 5   | CI/BI                                 |
|                  |                                             |     | 01-Jul-14 | 07-Jul-14 | 7   | Boiler Commission & other related     |
|                  |                                             |     | 01-Aug-14 | 07-Aug-14 | 7   | Misc commissioning activity           |
|                  | Agartal Gas Turbine<br>Power Plant GTG No.2 | 21  | 09-Aug-14 | 16-Aug-14 | 7   | Boiler Commission & other related     |
|                  |                                             |     | 09-Sep-14 | 16-Sep-14 | 7   | Misc commissioning activity           |
|                  | Agartal Gas Turbine<br>Power Plant GTG No.3 | 21  | 01-Sep-14 | 07-Sep-14 | 7   | Boiler Commission & other related     |
|                  |                                             |     | 01-Nov-14 | 05-Nov-14 | 5   | CI/BI                                 |
|                  | Agartal Gas Turbine<br>Power Plant GTG No.4 | 21  | 17-Aug-14 | 24-Aug-14 | 7   | Boiler Commission & other related     |
|                  |                                             |     | 01-Oct-14 | 18-Oct-14 | 18  | Major inspection & Misc commissioning |
|                  | KOPI LI HEP Stg-I-U#1                       | 50  | 01-Dec-14 | 30-Dec-14 | 30  | Annual Plan Maintenance               |
|                  | KOPI LI HEP Stg-I-U#2                       | 50  | 01-Mar-15 | 30-Mar-15 | 30  | Annual Plan Maintenance               |
|                  | KOPI LI HEP Stg-I-U#3                       | 50  | 01-Apr-14 | 15-May-14 | 45  | Apm & Re.of under water parts         |
|                  |                                             |     | 01-Nov-14 | 30-Nov-14 | 30  | Annual Plan Maintenance               |
|                  | KOPI LI HEP Stg-I-U#4                       | 50  | 16-May-14 | 30-Jun-14 | 45  | Apm & Re.of under water parts         |
|                  |                                             |     | 01-Jan-15 | 30-Jan-15 | 30  | Annual Plan Maintenance               |
|                  | KOPI LI HEP Stg-II-U#1                      | 25  | 01-Jan-15 | 15-Feb-15 | 45  | Annual Plan Maintenance               |
|                  | KHANDONG HEP-U#1                            | 25  | 01-Mar-15 | 30-Mar-15 | 30  | Annual Plan Maintenance               |
|                  | KHANDONG HEP-U#2                            | 25  | 01-Nov-14 | 15-Dec-14 | 45  | Annual Plan Maintenance               |
|                  | DOYANG HEP-U#1                              | 25  | 15-Nov-14 | 14-Dec-14 | 30  | Annual Plan Maintenance               |
|                  | DOYANG HEP-U#2                              | 25  | 20-Jan-15 | 18-Feb-15 | 30  | Annual Plan Maintenance               |
|                  | DOYANG HEP-U#3                              | 25  | 25-Feb-15 | 26-Mar-15 | 30  | Annual Plan Maintenance               |
|                  | RANGANADI HEP-U#1                           | 135 | 03-Dec-14 | 22-Dec-14 | 20  | Annual Plan Maintenance               |
|                  | RANGANADI HEP-U#2                           | 135 | 03-Jan-15 | 22-Jan-15 | 20  | Annual Plan Maintenance               |
|                  | RANGANADI HEP-U#3                           | 135 | 03-Feb-15 | 22-Feb-15 | 20  | Annual Plan Maintenance               |
| <b>OTPC</b>      | Pallatana GBPP - Model                      | 363 |           |           |     |                                       |
| <b>NHPC</b>      | LOKTAK HEP-U#1                              | 35  | 01-Feb-15 | 28-Feb-15 | 28  | Annual Plan Maintenance               |
|                  | LOKTAK HEP-U#2                              | 35  | 01-Apr-14 | 30-Apr-14 | 30  | Annual Plan Maintenance               |
|                  | LOKTAK HEP-U#3                              | 35  | 01-Nov-14 | 30-Nov-14 | 30  | Annual Plan Maintenance               |
| <b>MEGHALAYA</b> | Myntdu Leshka-U#1                           | 42  | 01-Oct-14 | 31-Mar-15 | 182 | Annual Plan Maintenance               |
|                  | Myntdu Leshka-U#2                           | 42  | 01-Nov-14 | 31-Mar-15 | 151 | Annual Plan Maintenance               |
|                  | Myntdu Leshka-U#3                           | 42  | 01-Apr-14 | 30-Apr-14 | 30  | Annual Plan Maintenance               |

**Generating Schemes Expected to be commissioned during 2014-15**

| Scheme                    | State          | Implementing Agency             | Unit Nos. | Capacity (MW) | Commissioning Schedule |
|---------------------------|----------------|---------------------------------|-----------|---------------|------------------------|
| <b>Thermal</b>            |                |                                 |           |               |                        |
| <b>Central Sector</b>     |                |                                 |           | <b>2818.3</b> |                        |
| Barh STPP-II              | Bihar          | NTPC                            | U-5       | 660           | Feb-15                 |
| Muzaffarpur TPP           | Bihar          | JV - NTPC & BSEB                | U-3       | 195           | Mar-15                 |
| Tuticorin JV              | Tamil Nadu     | NTPL( JV of NLC & TANGEDCO)     | U-1       | 500           | Oct-14                 |
|                           |                |                                 | U-2       | 500           | Feb-15                 |
| Palatana                  | Tripura        | OTPC                            | BLK-2     | 363.3         | Aug-14                 |
| Raghunathpur TPP, Ph-I    | West Bengal    | DVC                             | U-1       | 600           | Jun-14                 |
| <b>State Sector</b>       |                |                                 |           | <b>6770</b>   |                        |
| Damodaram Sanjeevaiah TPS | Andhra Pradesh | APPDCL                          | U-1       | 800           | Jun-14                 |
|                           |                |                                 | U-2       | 800           | Jan-15                 |
| Marwa TPP                 | Chhattisgarh   | CSPGCL                          | U-2       | 500           | Dec-14                 |
| Chandrapur                | Maharashtra    | MSPGCL                          | U-8       | 500           | Oct-14                 |
| Koradi TPP Expn.          | Maharashtra    | MSPGCL                          | U-8       | 660           | Oct-14                 |
|                           |                |                                 | U-9       | 660           | Jan-15                 |
| Parli TPP Expn.           | Maharashtra    | MSPGCL                          | U-8       | 250           | Nov-14                 |
| Malwa TPP (Shree Singaji) | Madhya Pradesh | MPPGCL                          | U-2       | 600           | Sep-14                 |
| Kalisindh                 | Rajasthan      | RRVUNL                          | U-1       | 600           | Jun-14                 |
|                           |                |                                 | U-2       | 600           | Jan-15                 |
| Ramgarh                   |                |                                 | ST        | 50            | Jul-14                 |
| Chhabra                   |                |                                 | U-4       | 250           | Jun-14                 |
| Anpara-D                  | Uttar Pradesh  | UPRVUNL                         | U- 6      | 500           | Mar-15                 |
| <b>Private Sector</b>     |                |                                 |           | <b>5370</b>   |                        |
| Painampuram TPP           | Andhra Pradesh | Thermal Power Tech Corp.Ltd     | U-1       | 660           | Dec-14                 |
| Vizag TPP                 | Andhra Pradesh | Hinduja National Power Corp.Ltd | U-1       | 520           | Oct-14                 |
| Swastic Korba             | Chhattisgarh   | ACB India Ltd.                  | U-1       | 25            | Nov-14                 |
| Salora TPP                |                | Vandana Vidyut Ltd              | U-1       | 135           | Sep-14                 |
| Amravati TPP Ph-I         | Maharashtra    | India Bulls                     | U-3       | 270           | Oct-14                 |
| Nasik TPP Ph-I            | Maharashtra    | India Bulls                     | U-2       | 270           | Jul-14                 |
| Dhariwal                  |                | Dhariwal                        | U-2       | 300           | Jun-14                 |
| Derang                    | Orissa         | JIPL                            | U-1       | 600           | Jun-14                 |
| Goindwal Sahib            | Punjab         | GVK Power                       | U-1       | 270           | Aug-14                 |

## Generating Schemes Expected to be commissioned during 2014-15

| Scheme                                    | State            | Implementing Agency | Unit Nos. | Capacity (MW) | Commissioning Schedule |
|-------------------------------------------|------------------|---------------------|-----------|---------------|------------------------|
| Thermal                                   |                  |                     |           |               |                        |
| Rajpura TPP                               | Punjab           | Nabha Power Ltd     | U-2       | 700           | Jul-14                 |
| Talwandi Sabo TPP                         | Punjab           | M/s Sterlite        | U-1       | 660           | May-14                 |
|                                           |                  |                     | U-2       | 660           | Sep-14                 |
| Haldia TPP-I                              | West Bengal      | M/s Haldia Energy   | U-1       | 300           | Dec-14                 |
| Total Thermal (Central + State + Private) |                  |                     |           | 14958.3       |                        |
| Hydro                                     |                  |                     |           |               |                        |
| Central Sector                            |                  |                     |           | 336           |                        |
| Parbati-III (4x130 MW )                   | Himachal Pradesh | NHPC                | U-4       | 130           | Apr-14                 |
| Rampur (6x68.67 MW)                       | Himachal Pradesh | SJVN Limited        | U-3       | 68.67         | May-14                 |
|                                           |                  |                     | U-4       | 68.67         | May-14                 |
|                                           |                  |                     | U-6       | 68.67         | Apr-14                 |
| State Sector                              |                  |                     |           | 210           |                        |
| Lower Jurala (6x40 MW)                    | Andhra Pradesh   | APGENCO             | U-1       | 40            | Jul-14                 |
|                                           |                  |                     | U-2       | 40            | Jul-14                 |
|                                           |                  |                     | U-3       | 40            | Oct-14                 |
|                                           |                  |                     | U-4       | 40            | Mar-14                 |
| Nagarjuna Sagar (2x25 MW)                 | Andhra Pradesh   | APGENCO             | U-1       | 25            | Sep-14                 |
|                                           |                  |                     | U-2       | 25            | Dec-14                 |
| Private Sector                            |                  |                     |           | 296           |                        |
| Jorethang Loop (2x48 MW)                  | Sikkim           | DANS Pvt. Ltd.      | U-1       | 48            | Feb-15                 |
|                                           |                  |                     | U-2       | 48            | Mar-15                 |
| Teesta-III (6x200 MW)                     | Sikkim           | Teesta Urja         | U-1       | 200           | Mar-15                 |
| Total Hydro (Central + State + Private)   |                  |                     |           | 842           |                        |
| Nuclear                                   |                  |                     |           |               |                        |
| Kudankulam                                | Tamil Nadu       | NPC                 | U-1       | 1000          | Q-1                    |
|                                           |                  |                     | U-2       | 1000          | Q-3                    |
| Total (Thermal + Hydro + Nuclear)         |                  |                     |           | 17800.3       |                        |

## Allocation of Power from CGSs - Northern Region

(As on 31.03.2014)

| As on 31.03.2014)                                    |                        |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
|------------------------------------------------------|------------------------|------|------------|------|-------|------|---------|------|------------------|--------|-----------------|------|--------|------|-----------|------|---------------|------|-------------|-----|---------------------------------|---|
| Stations                                             | Allocated Capacity (#) |      | Chandigarh |      | Delhi |      | Haryana |      | Himachal Pradesh |        | Jammu & Kashmir |      | Punjab |      | Rajasthan |      | Uttar Pradesh |      | Uttarakhand |     | Southern Region (AP and Kerala) |   |
|                                                      | MW                     | %    | MW         | %    | MW    | %    | MW      | %    | MW               | %      | MW              | %    | MW     | %    | MW        | %    | MW            | %    | MW          | %   | MW                              | % |
| Singrauli STPS                                       | 2000                   | 0.0  | 0          | 7.5  | 150   | 10.0 | 200     | 0.0  | 0                | 0.0    | 0               | 10.0 | 200    | 15.0 | 300       | 37.7 | 753.6         | 4.8  | 96.4        |     |                                 |   |
| Rihand STPS                                          | 1000                   | 1.0  | 10         | 10.0 | 100   | 6.5  | 65      | 3.5  | 35               | 7.0    | 70              | 11.0 | 110    | 9.5  | 95        | 32.6 | 326           | 3.9  | 39          |     |                                 |   |
| Rihand STPS Stg. - II                                | 1000                   | 0.8  | 8          | 12.6 | 126   | 5.7  | 57      | 3.3  | 33               | 9.4    | 94              | 10.2 | 102    | 10.0 | 100       | 29.6 | 296           | 3.4  | 34          |     |                                 |   |
| Rihand STPS Stg. - III (Unit 5&6)                    | 1000                   | 0.5  | 5          | 13.2 | 132   | 5.6  | 56      | 3.4  | 34               | 6.6    | 66              | 8.3  | 83     | 11.5 | 115.23    | 32.0 | 320           | 3.9  | 39.24       |     |                                 |   |
| Unchahar - I TPS                                     | 420                    | 0.5  | 2          | 5.7  | 24    | 2.6  | 11      | 1.7  | 7                | 3.3    | 14              | 8.6  | 36     | 4.8  | 20        | 59.5 | 250           | 8.6  | 36          |     |                                 |   |
| Unchahar - II TPS                                    | 420                    | 0.7  | 3          | 11.2 | 47    | 5.5  | 23      | 2.9  | 12               | 7.1    | 30              | 14.3 | 60     | 9.1  | 38        | 30.7 | 129           | 3.6  | 15          |     |                                 |   |
| Unchahar - III TPS (Unit 5)                          | 210                    | 0.5  | 1          | 13.8 | 29    | 5.7  | 12      | 3.8  | 8                | 6.2    | 13              | 8.1  | 17     | 11.0 | 23        | 30.0 | 63            | 6.2  | 13          |     |                                 |   |
| Dadri NCTPS                                          | 840                    | 0.0  | 0          | 90.0 | 756   | 0.0  | 0       | 0.0  | 0                | 0.0    | 0               | 0.0  | 0      | 0.0  | 0         | 10.0 | 84            | 0.0  | 0           |     |                                 |   |
| Dadri NCTPS Stage-II                                 | 980                    | 0.0  | 0          | 75.0 | 735   | 0.0  | 0       | 0.0  | 0                | 0.0    | 0               | 0.0  | 0      | 0.0  | 0         | 10.0 | 98            | 0.0  | 0           |     |                                 |   |
| Dadri NCGPS                                          | 830                    | 0.6  | 5          | 11.0 | 91    | 4.9  | 41      | 3.0  | 25               | 6.8    | 56              | 15.9 | 132    | 9.3  | 77        | 29.6 | 246           | 3.4  | 28          |     |                                 |   |
| Anta GPS                                             | 419                    | 1.2  | 5          | 10.5 | 44    | 5.7  | 24      | 3.6  | 15               | 6.9    | 29              | 11.7 | 49     | 19.8 | 83        | 21.8 | 91            | 3.8  | 16          |     |                                 |   |
| Auraiya GPS                                          | 663                    | 0.8  | 5          | 10.9 | 72    | 5.9  | 39      | 3.3  | 22               | 6.6    | 44              | 12.5 | 83     | 9.2  | 61        | 32.1 | 213           | 3.8  | 25          |     |                                 |   |
| Indira Gandhi STPS (Jhajjar) (Unit 1,2&3) ##         | 1500                   | 0.0  | 0          | 25.1 | 377   | 46.2 | 693     | 0.0  | 0                | 0.0    | 0               | 0.0  | 0      | 0.0  | 0         | 0.0  | 0             | 0.0  | 0           | ### | 316                             |   |
| Narora Atomic Power Station(NAPS)                    | 440                    | 1.1  | 5          | 10.7 | 47    | 6.4  | 28      | 3.2  | 14               | 7.5    | 33              | 11.6 | 51     | 10.0 | 44        | 31.3 | 138           | 3.7  | 16          |     |                                 |   |
| Rajasthan Atomic Power Plant(RAPP U-5 & 6)           | 440                    | 0.7  | 3          | 12.7 | 56    | 5.7  | 25      | 3.4  | 15               | 0.0    | 0               | 10.2 | 45     | 20.0 | 88        | 19.6 | 86            | 3.4  | 15          |     |                                 |   |
| Salal HPS                                            | 690                    | 0.3  | 2          | 11.6 | 80    | 15.0 | 104     | 1.0  | 7                | 34.4   | 237             | 26.6 | 184    | 3.0  | 20        | 7.0  | 48            | 1.2  | 8           |     |                                 |   |
| Chamera HPS- I                                       | 540                    | 3.9  | 21         | 7.9  | 43    | 15.8 | 85      | 14.9 | 81               | 3.9    | 21              | 10.2 | 55     | 19.6 | 106       | 20.3 | 109           | 3.5  | 19          |     |                                 |   |
| Chamera HPS- II                                      | 300                    | 0.7  | 2          | 13.3 | 40    | 5.7  | 17      | 15.7 | 47               | 6.3    | 19              | 10.0 | 30     | 9.7  | 29        | 20.7 | 62            | 0.0  | 0           |     |                                 |   |
| Chamera HPS- III                                     | 231                    | 0.6  | 1          | 12.7 | 29    | 5.4  | 12      | 16.4 | 38               | 6.9    | 16              | 7.9  | 18     | 10.9 | 25        | 20.1 | 47            | 4.1  | 9           |     |                                 |   |
| Tanakpur HPS                                         | 94                     | 1.3  | 1          | 12.8 | 12    | 6.4  | 6       | 3.8  | 4                | 7.7    | 7               | 17.9 | 17     | 11.5 | 11        | 22.6 | 21            | 15.9 | 15          |     |                                 |   |
| Bairasiul HPS                                        | 180                    | 0.0  | 0          | 11.0 | 20    | 30.5 | 55      | 12.0 | 21               | 0.0    | 0               | 46.5 | 84     | 0.0  | 0         | 0.0  | 0             | 0.0  | 0           |     |                                 |   |
| Uri-I HPS                                            | 480                    | 0.6  | 3          | 11.0 | 53    | 5.4  | 26      | 2.7  | 13               | 34.0   | 163             | 13.8 | 66     | 9.0  | 43        | 20.1 | 96            | 3.5  | 17          |     |                                 |   |
| Uri-II HPS ( unit 1,2 &3)                            | 180                    | 0.6  | 1          | 13.5 | 24    | 6    | 10      | 0    | 0                | 20     | 37              | 8    | 15     | 11   | 21        | 21   | 38            | 4    | 8           |     |                                 |   |
| Dhauliganga HEP                                      | 280                    | 0.7  | 2          | 13.2 | 37    | 5.7  | 16      | 3.6  | 10               | 6.1    | 17              | 10.0 | 28     | 9.7  | 27        | 20.0 | 56            | 16.1 | 45          |     |                                 |   |
| Nathpa Jhakri HPS \$                                 | 1500                   | 0.5  | 8          | 9.5  | 142   | 4.3  | 64      | 36.5 | 547              | 7.0    | 105             | 10.1 | 152    | 7.5  | 112       | 14.7 | 221           | 0.0  | 0           |     |                                 |   |
| Dulhasti HEP                                         | 390                    | 0.5  | 2          | 12.8 | 50    | 6    | 21      | 0    | 0                | 21     | 82              | 8    | 32     | 11   | 42        | 22   | 85            | 4    | 16          |     |                                 |   |
| Tehri Stage - I (4 Units)                            | 1000                   | 0.6  | 6          | 10.3 | 103   | 4.3  | 43      | 2.8  | 28               | 4.8    | 48              | 7.7  | 77     | 7.5  | 75        | 37.4 | 374           | 14.7 | 147         |     |                                 |   |
| Sewa - II HEP (3 units)                              | 120                    | 0.8  | 1          | 13.3 | 16    | 5.8  | 7       | 0.0  | 0.0              | 19.2   | 23              | 8.3  | 10     | 10.8 | 13        | 22.5 | 27            | 4.2  | 5           |     |                                 |   |
| Koteshwar HEPS (Unit 1,2,3 & 4)                      | 400                    | 0.4  | 1          | 9.9  | 39    | 4.2  | 17      | 2.5  | 10               | 4.5    | 18              | 6.4  | 25     | 8.4  | 33        | 38.8 | 155           | 15.2 | 61          |     |                                 |   |
| Parbati-III HEP(Unit-1,2,3)                          | 390                    | 0.6  | 2          | 12.7 | 50    | 5.4  | 20.982  | 16.4 | 64               | 6.9    | 27              | 7.9  | 31     | 10.9 | 43        | 20.1 | 79            | 4.1  | 16.03       |     |                                 |   |
| Farakka STPS (1600 MW)                               | 113                    | 0.0  | 0          | 1.4  | 22    | 0.7  | 11      | 0.0  | 0                | 0.9    | 14              | 1.4  | 22     | 0.7  | 11        | 2.1  | 33            | 0.0  | 0           |     |                                 |   |
| Kahalgaon - I (840 MW)                               | 261                    | 0.0  | 0          | 6.1  | 51    | 3.0  | 26      | 0.0  | 0                | 3.7    | 31              | 6.1  | 51     | 3.0  | 26        | 9.1  | 77            | 0.0  | 0           |     |                                 |   |
| Mezita unit 6 (250 MW)                               | 150                    | 0.0  | 0          | 19.6 | 29    | 9.8  | 15      | 0.0  | 0                | 11.8   | 18              | 19.6 | 29     | 9.8  | 15        | 29.4 | 44            | 0.0  | 0           |     |                                 |   |
| Kahalgaon - II (1500 MW) [498 MW firm+ 343           | 841                    | 0.2  | 2          | 10.5 | 157   | 4.6  | 69      | 1.5  | 23               | 5.6    | 83              | 8.0  | 120    | 7.1  | 107       | 16.7 | 251           | 1.9  | 28          |     |                                 |   |
| Firm Power                                           | 18133                  |      | 109        |      | 3783  |      | 1899    |      | 1112             |        | 1415            |      | 2014   |      | 1803      |      | 4916          |      | 766         |     | 316                             |   |
| Stations (Non-Firm Allocations))                     | 440                    |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
| Rajasthan Atomic Power Station (RAPS U-3 & 4) -      | 374                    | 0    | 0          | 0    | 0     | 10.9 | 48      | 0    | 0                | 7.95   | 35              | 22.7 | 100    | 28.4 | 125       | 15   | 66            | 0    | 0           |     | 0                               |   |
| Dedicated Stations                                   |                        |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
| Badarpur TPS                                         | 705                    |      |            | 100  | 705   |      |         |      |                  |        |                 |      |        |      |           | 100  | 440           |      |             |     |                                 |   |
| Tanda TPS                                            | 440                    |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
| Faridabad CCGT                                       | 431                    |      |            |      |       | 100  | 431     |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
| Rajasthan Atomic Power Station (RAPS U-1 & 2)        | 300                    |      |            |      |       |      |         |      |                  |        |                 |      |        | 100  | 300       |      |               |      |             |     |                                 |   |
| Chutak(H) 4*11                                       | 44                     |      |            |      |       |      |         |      |                  | 100.00 | 44.00           |      |        |      |           |      |               |      |             |     |                                 |   |
| Barsingsar Lignite(T) 2*125                          | 250                    |      |            |      |       |      |         |      |                  |        |                 |      |        | 100  | 250       |      |               |      |             |     |                                 |   |
| Total Firm power from Dedicated Stations             | 2170                   |      | 0          |      | 705   |      | 431     |      | 0                |        | 44              |      | 0      |      | 550       |      | 440           |      | 0           |     | 0                               |   |
| Total Firm Power (Dedicated+Non-                     | 20677                  |      | 109        |      | 4488  |      | 2378    |      | 1112             |        | 1494            |      | 2114   |      | 2478      |      | 5422          |      | 766         |     | 316                             |   |
| Total Unallocated Power                              | 2388                   |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
| Total Unallocated Power including power from         | 2388                   |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
| (A) Specific Allocations from unallocated power      | 749                    | 0    |            | 0    |       | 0    |         | 0    |                  | 0      |                 | 27   |        | 260  |           | 360  |               | 0    |             |     |                                 |   |
| To Power Grid (HVDC) \$                              | 2                      |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
| To Railways \$\$                                     | 100                    |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
| To J&K\$\$\$                                         | 0                      |      |            |      |       |      |         |      |                  | 0.00   | 0               |      |        |      |           |      |               |      |             |     |                                 |   |
| For bundling with Solar power (under JNNISM)         | 347                    |      |            |      |       |      |         |      |                  |        |                 | 27   |        | 260  |           | 60   |               |      |             |     |                                 |   |
| To UP (due to drought)                               | 300                    |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           | 300  |               |      |             |     |                                 |   |
| (B) Unallocated Power (NR Pool)*                     | 1320                   | 4    | 53         | 0    | 0     | 8    | 106     | 10   | 132              | 23     | 304             | 10   | 132    | 10   | 132       | 22   | 290           | 13   | 172         |     |                                 |   |
| (C) Unallocated Power (RAPS 3 & 4)                   | 66                     | 21.2 | 14         | 0.0  | 0     | 0.0  | 0       | 0    | 0                | 0.0    | 0               | 0.0  | 0      | 56.1 | 37        | 22.7 | 15            | 0    | 0           |     |                                 |   |
| (D) Unallocated Powerof Tala                         | 153                    | 0.0  | 0          | 19.6 | 30    | 9.8  | 15      | 0    | 0                | 11.8   | 18              | 19.6 | 30     | 9.8  | 15        | 29.4 | 45            | 0    | 0           |     |                                 |   |
| Total Unallocated from others [C+D+E]                | 319                    |      | 14         |      | 30    |      | 15      |      | 0                |        | 118             |      | 30     |      | 52        |      | 60            |      | 0           |     |                                 |   |
| Total Unallocated in NR [A+B+C+D]                    | 2288                   |      | 67         |      | 30    |      | 121     |      | 132              |        | 322             |      | 189    |      | 444       |      | 710           |      | 172         |     |                                 |   |
| Details of Unallocated power from / to Other Regions |                        |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
| Unallocated Power from Eastern Region                | 0                      |      | 0          |      | 0     |      | 0.0     |      |                  |        | 0               |      | 0.0    |      | 0         |      | 0             |      |             |     |                                 |   |
| Power from DVC's share of ER                         | 0                      |      |            |      |       |      | 0       |      |                  |        |                 |      | 0      |      |           |      |               |      |             |     |                                 |   |
| (E)Diverted Unallocated power from Western           | 100                    |      |            |      |       |      |         |      |                  |        | 100             |      |        |      |           |      |               |      |             |     |                                 |   |
| Diverted unallocated power from NR to Bangladesh     | -100                   |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
| Net Power for NR including ER/WR Power and           | 22749                  |      | 176        |      | 4518  |      | 2499    |      | 1244             |        | 1916            |      | 2303   |      | 2922      |      | 6132          |      | 938         |     |                                 |   |
| Unit commissioned but yet to be declared under       |                        |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
| Nimmo Bazgo unit 2 (on 31.10.2013)                   | 15                     |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
| Nimmo Bazgo unit 3 (on 31.10.2013)                   | 15                     |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
| Nimmo Bazgo unit 1 (on 2.11.2013)                    | 15                     |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
| Rampur HEP unit#1 (on 21.03.2014)                    | 68.67                  |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
| Rampur HEP unit#2 (on 23.03.2014)                    | 68.67                  |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
| Rampur HEP unit#5 (on 29.03.2014)                    | 68.67                  |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
| Total                                                | 251.01                 |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |
| Net Power for NR (Including Unit commissioned        | 23000                  |      |            |      |       |      |         |      |                  |        |                 |      |        |      |           |      |               |      |             |     |                                 |   |

Note : Revised due to COD of 390 MW, Parbati Hydro electric Project (4X130 MW) unit #1, 2 & 3 (unit#1&2 w.e.f. 24.03.2014 and unit#3 w.e.f. 31.03.2014), COD of 500 MW , unit#6 of Rihand STPS (w.e.f. 27.03.2014), restoration of 68 MW power to unallocated pool from J&K W.E.F. 1.03.2014 (41 MW unallocated power of RAPP-5&6 and 27 MW unallocated power of Uri-2, which was allocated to J&K for winter months).

The shares as given in % may be taken, the MW values are indicative.

(#) This is total share of the Region in Central Generating Stations

(##) Re-allocation of firm share (316 MW of Jhajjar) of Delhi to Andhra Pradesh (181 MW) and Kerala (50 MW) w.e.f. 1.06.2013 till 31.05.2014. Allocation of 100 MW to J&K from Unallocated Power from CGSs of Western Region w.e.f. 8.11.2013 till further order.

\* The allocations % shown are the ones during peak hours(18-23 hrs). During other hours (23 to 06, 06 to 10 and 10 to 18 hrs) % are different.

\$\$ this comprises 70 MW (8.43%) from Dadri GPS and 30 MW (4.53%) from Auraiya GPS

\$ this comprises 0.8 MW (0.08%) from Rihand STPS and 0.83 MW (0.10%) from NCTPS Dadri

## Allocation of Power from CGSs - WESTERN REGION

(As on 31.03.2014)

| As on 31.03.2014)                                                                                       |                        |              |       |      |         |       |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
|---------------------------------------------------------------------------------------------------------|------------------------|--------------|-------|------|---------|-------|-------|----------------|-------|-------|-------------|-------|------|-------------|------|---|----------------------|---|----|-----|----|---|-----------|---|----|------------|-----|-----|-------|--|--|
| Stations                                                                                                | Allocated Capacity (#) | Chhattisgarh |       |      | Gujarat |       |       | Madhya Pradesh |       |       | Maharashtra |       |      | Daman & Diu |      |   | Dadra & Nagar Haveli |   |    | Goa |    |   | PowerGrid |   |    | HWP of DAE |     |     | J & K |  |  |
|                                                                                                         | MW                     | %            | MW    | %    | MW      | %     | MW    | %              | MW    | %     | MW          | %     | MW   | %           | MW   | % | MW                   | % | MW | %   | MW | % | MW        | % | MW | %          | MW  | %   |       |  |  |
| CGS(WR)+Kahalgao-II(WR share )                                                                          | 15687                  |              |       |      |         |       |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Central Sector Stations                                                                                 | 15519                  |              |       |      |         |       |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Korba STPS                                                                                              | 2100                   | 10.0         | 210   | 17.1 | 360     | 19.1  | 400   | 29.1           | 610   | 0.0   | 0           | 0.0   | 0    | 10.0        | 210  |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Korba STPS Unit 7 (****)                                                                                | 500                    | 30.0         | 150   | 19.2 | 96      | 12.5  | 63    | 21.6           | 108   | 0.3   | 2           | 0.4   | 2    | 0.9         | 5    |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Vindhyachal STPS - I                                                                                    | 1260                   | 0.0          | 0     | 18.3 | 230     | 30.5  | 385   | 32.5           | 410   | 0.4   | 5           | 0.4   | 5    | 2.8         | 35   |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Vindhyachal STPS - II                                                                                   | 1000                   | 0.0          | 0     | 23.9 | 239     | 27.3  | 273   | 31.9           | 319   | 0.3   | 3           | 0.4   | 4    | 1.2         | 12   |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Vindhyachal STPS - III                                                                                  | 1000                   | 10.5         | 105   | 26.6 | 266     | 20.0  | 200   | 25.8           | 258   | 0.5   | 5           | 0.6   | 6    | 1.0         | 10   |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Vindhyachal STPS - IV (\$ \$ \$)                                                                        | 1000                   | 6.3          | 63    | 24.0 | 240     | 25.6  | 256   | 27.0           | 270   | 0.4   | 4           | 0.6   | 6    | 1.1         | 11   |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Sipat STPS Stage-II                                                                                     | 1000                   | 15.8         | 158   | 27.3 | 273     | 14.3  | 143   | 25.8           | 258   | 0.4   | 4           | 0.4   | 4    | 1.0         | 10   |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Sipat STPS Stage-I (3 units)                                                                            | 1980                   | 15.8         | 313   | 27.3 | 540     | 14.3  | 283   | 25.8           | 510   | 0.4   | 8           | 0.5   | 9    | 1.0         | 20   |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Kawas GBS (-)                                                                                           | 656                    | 0.0          | 0     | 28.5 | 187     | 21.2  | 139   | 31.1           | 204   | 0.3   | 2           | 3.8   | 25   | 0.0         | 0    |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Bhilai TPS (from 01.04.2013 to 31.03.2014) (\$)                                                         | 305                    | 16.4         | 50    |      |         |       |       |                |       | 29.5  | 90          | 54.1  | 165  |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Ratnagiri GPS                                                                                           | 2220                   |              |       |      |         |       |       | 95.0           | 2110  | 2.0   | 44          | 2.0   | 44   | 1.0         | 22   |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Kakrapar APS (-)                                                                                        | 440                    | 0.0          | 0     | 28.4 | 125     | 21.1  | 93    | 31.1           | 137   | 0.5   | 2           | 0.5   | 2    | 3.4         | 15   |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Tarapur APS (*)                                                                                         | 320                    | 0.0          | 0     | 50.0 | 160     | 0.0   | 0     | 50.0           | 160   | 0.0   | 0           | 0.0   | 0    | 0.0         | 0    |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Tarapur unit 3 & 4                                                                                      | 1080                   | 4.4          | 48    | 25.4 | 274     | 16.7  | 180   | as on          | 393   | 0.5   | 5           | 0.6   | 7    | 1.0         | 11.3 |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Gandhar GBS (-)                                                                                         | 657                    | 0.0          | 0     | 36.1 | 237     | 18.0  | 118   | 30.4           | 200   | 0.3   | 2           | 0.3   | 2    | 0.0         | 0    |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Mouda STPS-I (\$\$\$\$)                                                                                 | 1000                   | 6.3          | 62.56 | 24.0 | 239.9   | 15.6  | 156.4 | 37.0           | 370.5 | 0.4   | 3.9         | 0.6   | 5.56 | 1.1         | 11.2 |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Firm Power(A)                                                                                           | 14471                  |              | 1159  |      | 3467    |       | 2690  |                | 6319  |       | 181         |       | 286  |             | 372  |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| DEDICATED STATIONS                                                                                      |                        |              |       |      |         |       |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Omkareshwar HEP                                                                                         | 520                    |              |       |      |         | 100.0 | 520   |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Indira sagar HEP                                                                                        | 1000                   |              |       |      |         | 100.0 | 1000  |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| TOTAL (Dedicated stations) (B)                                                                          | 1520                   |              |       |      |         |       | 1520  |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Firm Share of WR Incl. KSTPS & Ramagundam                                                               | 16489                  |              |       |      |         |       |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Unallocated Power                                                                                       | 2048                   |              |       |      |         |       |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Un allocated power after 100 MW to Bangladesh                                                           | 1948                   |              |       |      |         |       |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Specific Allocation from WR unallocated Power : (Total)                                                 | 497                    |              |       |      |         |       |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| From Korba STPS(%) Excluding 40MW given to Bangladesh                                                   | 50                     |              |       |      |         |       |       |                |       | 40    |             | 10    |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| From Kawas GPS                                                                                          | 97.34                  |              |       |      |         |       |       |                |       | 28.99 |             | 55.99 |      | 12.36       |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| From Gandhar GPS                                                                                        | 98.41                  |              |       |      |         |       |       |                |       | 29.31 |             | 56.46 |      | 12.64       |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| From Kakrapar APS                                                                                       | 18                     |              |       |      |         |       |       | 0              |       | 4     |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Vindhyachal-I                                                                                           | 8                      |              |       |      |         |       |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Vindhyachal-II                                                                                          | 12                     |              |       |      |         |       |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Vindhyachal-III                                                                                         | 12                     |              |       |      |         |       |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Sipat-II                                                                                                | 16                     |              |       |      |         |       |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| To HVDC-BHD Station                                                                                     | 2,520                  |              |       |      |         |       |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| To HVDC-VIN Station                                                                                     | 0,756                  |              |       |      |         |       |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| To SEZ- MPAKVNL                                                                                         | 8                      |              |       |      |         | 8     |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| To MP(Bundelkhand)                                                                                      | 200                    |              |       |      |         | 200   |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| For bundling with Solar power (under JNNSM) (@@)                                                        | 21                     |              |       |      |         |       |       | 21             |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Balance Unallocated (**) excluding 100 MW given to Bangladesh                                           | 1451                   | 0.00         | 0     | 0.00 | 0       | 17.22 | 250   | 37.04          | 540   | 2.54  | 37          | 35.80 | 519  | 0.37        | 5    |   |                      |   |    |     |    |   |           |   |    | 6.89       | 100 |     |       |  |  |
| Balance Unallocated after 100 MW Allocation to SEZ-MPAKVNL from                                         | 1321                   |              | 0     |      | 0       |       | 245   |                | 526   |       | 36          |       | 509  |             | 5    |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Net allocation from the unallocated                                                                     | 1441                   |              | 0     |      | 0       |       | 240   |                | 540   |       | 37          |       | 519  |             | 5    |   |                      |   |    |     |    |   |           |   |    |            |     | 100 |       |  |  |
| Total Allocation in WR Exc. 100 MW to Bangladesh ( A+B+C2)=( D)                                         | 17939                  |              | 1159  |      | 3467    |       | 4668  |                | 6880  |       | 320         |       | 927  |             | 402  |   | 3                    |   |    |     |    |   |           |   |    | 14         |     | 100 |       |  |  |
| Firm allocation to WR from Central Sector Stations located in other region (E+F)                        |                        |              |       |      |         |       |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Power from DVC's share of ER                                                                            | 0                      |              |       |      |         |       |       | 0              |       |       |             |       |      | 0           |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Kahalgao STPS-II (1500 MW) = (E)                                                                        | 398                    | 2.00         | 30    | 9.40 | 141     | 4.93  | 74    | 9.87           | 148   | 0.13  | 2           | 0.20  | 3    | 0.00        | 0    |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Allocation from Ramagundam STPS (2100 MW) of SR (##) = (F)                                              | 100                    |              |       |      |         |       |       |                |       | 0.00  | 0           | 0.00  | 0    | 4.76        | 100  |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Total Power including ER (D+E+F)=G                                                                      | 18437                  |              | 1189  |      | 3608    |       | 4742  |                | 7028  |       | 322         |       | 930  |             | 502  |   | 3                    |   |    |     |    |   |           |   |    | 14         |     | 100 |       |  |  |
| Units commissioned but yet to be declared under Commercial operation                                    |                        |              |       |      |         |       |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |
| Total Power allocation (Incl.Units commissioned but yet to be declared under Commercial operation)=( G) | 18437                  |              |       |      |         |       |       |                |       |       |             |       |      |             |      |   |                      |   |    |     |    |   |           |   |    |            |     |     |       |  |  |

(-) Goa's entire share (22.6 MW) in Kawas allocated to DNH wef 6-10-2001 vide CEA letter no. 5/WR/CSA/GM-2001/ dated 5-10-2001. Goa's surrendered share of 15 MW in Kakrapar and 12 MW in Gandhar diverted to Maharashtra vide MOP order no. 3/6/2000-OM dated 1.6.2002. Goa's surrendered share of 15 MW from Kakrapar repatriated to Goa from Maharashtra vide MOP letter No. 3/2/2007-OM dated 30/3/2007.

(@) Allocation of 2.52 MW for HVDC - BHD station and 0.756 MW for HVDC - VIN from unallocated quota of Vindhyachal STPS - I (0.20%) and (0.06%) is (wef 01-10-04 ) as per CE(GM)'s letter no. 5 /AI /CSA / GM-2004 / dated 13.9.04 on allocation of Auxiliary Power Consumption of HVDC stations of PGCIL.

(\*) No unallocated power.

(\*\*) The % allocations shown are during peak hours(18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs) % are different.

(\*\*\*) The 15% allocation (75 MW) is for power to be sold outside long term PPA. The PPA has been signed for sale of this power to Chhattisgarh during all 24 hours for two years from COD.

(#) This is total share of the Region in Central Generating Stations

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06.

The shares as given in % may be taken, the MW values are indicative.

(\*\*\*\*) 150 MW allocated to J & K vide MoP letter no. 3/1/2013-OM dated 08/07/2013

(@ @) Additional 5 MW allocated to Maharashtra under JNNSM wef 22.8.13.

\*\*\*\*\*100 MW allocated to Bangladesh

(S) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption.

\$\$ 50 MW Allocated to J&K from DNH

\$\$\$ COD of 500 MW unit of VSTPS-IV

\$\$\$\$ COD of unit no.2 (500 MW) of Mauda-1 w.e.f.00:00 hrs of

Allocation of Power from CGSs - Southern Region

(As on 31.03.2014)

| STATIONS                                                                                                                              | INSTALLED CAPACITY |      | ANDHRA PRADESH |      | KARNATAKA |       | TAMIL NADU |       | KERALA |      | PUDUCHERRY |     | NLC  |     | POWERGRID |   | *ALLOCATED CAPACITY |
|---------------------------------------------------------------------------------------------------------------------------------------|--------------------|------|----------------|------|-----------|-------|------------|-------|--------|------|------------|-----|------|-----|-----------|---|---------------------|
|                                                                                                                                       | MW                 | %    | MW             | %    | MW        | %     | MW         | %     | MW     | %    | MW         | %   | MW   | %   | MW        | % |                     |
| ## Ramagundam (T)                                                                                                                     | 2100               | 27.6 | 580.0          | 16.4 | 345.0     | 22.4  | 470.0      | 11.7  | 245.0  | 2.4  | 50.0       | 0.0 | 0.0  |     |           |   | 1690                |
| Ramagundam St. III                                                                                                                    | 500                | 29.2 | 146.0          | 17.4 | 87.0      | 23.6  | 118.0      | 12.2  | 61.0   | 2.6  | 13.0       | 0.0 | 0.0  |     |           |   | 425                 |
| Madras APS (N)                                                                                                                        | 440                | 8.5  | 38.0           | 6.5  | 28.0      | 74.4  | 327.0      | 5.3   | 23.0   | 1.2  | 5.0        | 0.0 | 0.0  |     |           |   | 421                 |
| Kaiga APS Unit 1 & 2 (N)                                                                                                              | 440                | 26.1 | 115.0          | 24.5 | 108.0     | 23.9  | 105.0      | 8.6   | 38.0   | 1.8  | 8.0        | 0.0 | 0.0  |     |           |   | 374                 |
| Kaiga APS Unit 3 & 4 (N)                                                                                                              | 440                | 28.2 | 124.0          | 26.8 | 118.0     | 20.9  | 91.0       | 7.7   | 34.0   | 1.4  | 6.0        | 0.0 | 0.0  |     |           |   | 373                 |
| Neyveli - II St. I (T)                                                                                                                | 630                | 15.4 | 97.0           | 13.3 | 84.0      | 27.9  | 176.0      | 10.0  | 63.0   | 10.3 | 65.0       | 7.9 | 50.0 |     |           |   | 535                 |
| Neyveli - II St. II (T)                                                                                                               | 840                | 21.4 | 180.0          | 13.7 | 115.0     | 31.6  | 265.0      | 10.7  | 90.0   | 1.8  | 15.0       | 6.0 | 50.0 |     |           |   | 715                 |
| Neyveli - I Expn. (T)                                                                                                                 | 420                | 0.0  | 0.0            | 22.0 | 92.4      | 46.0  | 193.2      | 14.0  | 58.8   | 3.0  | 12.6       | 0.0 | 0.0  |     |           |   | 357                 |
| \$ Talcher St. II (T)                                                                                                                 | 2000               | 18.8 | 375.0          | 17.5 | 350.0     | 23.9  | 477.0      | 12.4  | 247.0  | 2.6  | 51.0       | 0.0 | 0.0  |     |           |   | 1500                |
| Simhadri STPS St.II U# 1                                                                                                              | 1000               | 38.4 | 384.0          | 17.6 | 176.0     | 19.8  | 198.0      | 8.1   | 81.0   | 1.1  | 11.0       | 0.0 | 0.0  |     |           |   | 850                 |
| Vallur STPS U# 1 & 2                                                                                                                  | 1000               | 23.8 | 119.0          | 7.5  | 75.0      | 138.8 | 694.0      | 6.6   | 33.0   | 0.6  | 5.0        | 0.0 | 0.0  |     |           |   | 926                 |
| <b>FIRM SHARE (A)</b>                                                                                                                 |                    |      | 2158           |      | 1578      |       | 3114       |       | 974    |      | 242        |     | 100  |     |           |   | 8166                |
| Simhadri                                                                                                                              |                    | 100  | 1000           |      |           |       |            |       |        |      |            |     |      |     |           |   | 1000                |
| Kayamkulam CCGT                                                                                                                       |                    |      |                |      |           | 0.0   | 0          | 100.0 | 360    |      |            |     |      |     |           |   | 360                 |
| Neyveli - I                                                                                                                           |                    |      |                |      |           | 100.0 | 600        |       |        |      |            |     |      |     |           |   | 600                 |
| <b>DEDICATED STATIONS (B)</b>                                                                                                         |                    |      | 1000           |      | 0         |       | 600        |       | 360    |      | 0          |     | 0    |     | 0         |   | 1960                |
| (i) Specific Allocations<br><i>For bundling with Solar power (under JNNISM)</i>                                                       |                    |      | 45             |      | 70        |       | 5          |       |        |      |            |     |      |     |           |   | 120                 |
| (ii) Balance unallocated power (Pool)                                                                                                 |                    |      |                |      |           |       |            |       |        |      |            |     |      |     |           |   | 1223                |
| * Unallocated power (Pool)                                                                                                            |                    | 21.9 | 268            | 20.2 | 246       | 28.0  | 343        | 17.5  | 214    | 11.9 | 146        | 0.0 | 0    | 0.5 | 6.25      |   | 1223                |
| <b>UA POWER FROM OWN REGION (C) [= (i)+(ii)]</b>                                                                                      |                    |      | 313            |      | 316       |       | 348        |       | 214    |      | 146        |     | 0    |     | 6         |   | 1343                |
| <b>ENTITLEMENT IN SR (D) [= A+B+C]</b>                                                                                                |                    |      | 3471           |      | 1894      |       | 4062       |       | 1548   |      | 388        |     | 100  |     | 6         |   | 11469               |
| Unallocated Power from NTPC Stations of Eastern Region (E)                                                                            |                    |      |                |      |           |       |            |       |        |      |            |     |      |     |           |   | 0                   |
| Power from DVC's share of ER (F)                                                                                                      |                    |      |                |      |           |       | 35         |       |        |      |            |     |      |     |           |   | 35                  |
| Diversion of surrendered firm share (316 MW) of Delhi in Indira Gandhi STPS (Jhajjar) - 231 MW from U# 1(500MW) & 85 MW from U# 3 (G) |                    |      | 226.17         |      |           |       |            |       | 90     |      |            |     |      |     |           |   | 316.17              |
| <b>TOTAL ALLOCATION INCLUDING FROM OTHER REGIONS (H) [= D+E+F+G]</b>                                                                  |                    |      | 3697           |      | 1894      |       | 4097       |       | 1638   |      | 388        |     | 100  |     | 6         |   | 11820               |
| <b>UNIT COMMISSIONED AND CoD YET TO BE DECLARED (I)</b>                                                                               |                    |      |                |      |           |       |            |       |        |      |            |     |      |     |           |   | 250                 |
| NLC TPS-II, Expn (250 MW)                                                                                                             |                    |      |                |      |           |       |            |       |        |      |            |     |      |     |           |   | 250                 |
|                                                                                                                                       |                    |      |                |      |           |       |            |       |        |      |            |     |      |     |           |   |                     |
| <b>TOTAL POWER (J) [= H+I]</b>                                                                                                        |                    |      | 3697           |      | 1894      |       | 4097       |       | 1638   |      | 388        |     | 100  |     | 6.25      |   | 12070               |

Note-1: Jhajjar unit 3 allocated to AP (45 MW) and Kerala (40 MW) wef 26.04.13.

Note-2: As per MoP order no. dated-30.11.12, diversion of Firm Share of Delhi (181+50) MW to AP &amp; Kerala will continue till 31.5.2014.

@ As per MOP order No. 3/3/2011-OM dated 14th September, 2011, the special allocation of 180 MW has been withdrawn from Tamil Nadu and made to Kerala.

(#) This is total share of the region in Central Generating Stations

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. This has been shown in WR allocation

(\$ ) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

(\*) The MW figures of unallocated power shown are during 1800 to 2200 (peak) hrs.

The shares as given in % may be taken, the MW values are indicative.

**Allocation of Power from CGSs - North Eastern Region**

(As on 31.03.2014)

| STATION                                                                       | INSTALLED<br>CAPACITY | ARUNACHAL<br>PRADESH |            | ASSAM |            | MANIPUR |            | MEGHALAYA |            | MIZORAM |           | NAGALAND |           | TRIPURA |           | ALLOCATED<br>CAPACITY (#) |
|-------------------------------------------------------------------------------|-----------------------|----------------------|------------|-------|------------|---------|------------|-----------|------------|---------|-----------|----------|-----------|---------|-----------|---------------------------|
|                                                                               | MW                    | %                    | MW         | %     | MW         | %       | MW         | %         | MW         | %       | MW        | %        | MW        | %       | MW        | MW                        |
| Loktak HPS (NHPC)                                                             | 105                   | 4.8                  | 5          | 23.1  | 24         | 29.0    | 30         | 7.7       | 8          | 3.9     | 4         | 5.8      | 6         | 11.5    | 12        | 89                        |
| Khandong HPS (NEEPCO)                                                         | 50                    | 4.0                  | 2          | 49.7  | 25         | 5.3     | 3          | 12.0      | 6          | 2.7     | 1         | 6.0      | 3         | 5.3     | 3         | 43                        |
| Kopili and *Kopili Extn .HPS                                                  | 200                   | 5.0                  | 10         | 46.8  | 94         | 6.2     | 12         | 12.5      | 25         | 3.3     | 7         | 5.5      | 11        | 5.7     | 11        | 170                       |
| Kopili HEP St.-II (NEEPCO)                                                    | 25                    | 6.0                  | 2          | 40.0  | 10         | 6.0     | 2          | 14.0      | 4          | 5.0     | 1         | 5.0      | 1         | 9.0     | 2         | 22                        |
| Kathalguri GPS (NEEPCO)                                                       | 291                   | 5.5                  | 16         | 49.85 | 145        | 6.9     | 20         | 6.9       | 20         | 4.2     | 12        | 5.2      | 15        | 6.6     | 19        | 247                       |
| Agartala GPS (NEEPCO)                                                         | 84                    | 6.0                  | 5          | 39.0  | 33         | 7.0     | 6          | 7.0       | 6          | 5.0     | 4         | 5.0      | 4         | 17.0    | 14        | 72                        |
| <sup>\$</sup> Doyang HPS (NEEPCO)                                             | 75                    | 6.7                  | 5          | 37.3  | 28         | 6.7     | 5          | 6.7       | 5          | 4.0     | 3         | 17.3     | 13        | 6.7     | 5         | 64                        |
| <sup>\$\$</sup> Ranganadi HPS (NEEPCO)                                        | 405                   | 18.27                | 74         | 36.79 | 149        | 7.16    | 29         | 6.66      | 27         | 4.45    | 18        | 4.69     | 19        | 7.16    | 29        | 345                       |
| <b>FIRM SHARE (A)</b>                                                         | <b>1235</b>           |                      | <b>119</b> |       | <b>508</b> |         | <b>107</b> |           | <b>101</b> |         | <b>50</b> |          | <b>72</b> |         | <b>95</b> | <b>1052</b>               |
| (i) Specific Allocations                                                      |                       |                      |            |       |            |         |            |           |            |         |           |          |           |         |           | 5                         |
| <i>For bundling with Solar power<br/>(under JNNM)</i>                         |                       |                      |            |       | 5          |         |            |           |            |         |           |          |           |         |           | 5                         |
| (ii) Balance unallocated power<br>(Pool)                                      |                       |                      |            |       |            |         |            |           |            |         |           |          |           |         |           | 183                       |
| <i>* Unallocated power (Pool)</i>                                             |                       | 2.7                  | 5          | 37.3  | 68         | 9.0     | 16         | 33.7      | 62         | 8.5     | 16        | 3.5      | 6         | 5.3     | 10.00     | 183                       |
| <b>UA POWER FROM OWN<br/>REGION (B) [= (i)+(ii)]</b>                          |                       |                      | 5          |       | 73         |         | 16         |           | 62         |         | 16        |          | 6         |         | 10        | 188                       |
| <b>ENTITLEMENT IN NER (C )<br/>=[A+B]</b>                                     |                       |                      | 124        |       | 581        |         | 123        |           | 163        |         | 66        |          | 78        |         | 105       | 1240                      |
| UA Power of Kahalgaon - II (1500<br>MW) (D)                                   |                       |                      |            | 4.1   | 60         |         |            | 1.3       | 19         |         |           |          |           |         |           | 79                        |
| UA Power from other NTPC<br>Stations of Eastern Region (E)                    |                       |                      | 9          |       | 41         |         |            | 23        |            | 8       |           | 1        |           |         |           | 82                        |
| Merchant power of Farakka-III (F)                                             |                       |                      |            |       | 25         |         |            |           |            |         |           |          |           |         |           | 25                        |
| Power from NTPC Stations of<br>Eastern Region out of DVC quota<br>(G)         |                       |                      |            |       | 20         |         |            |           |            |         |           |          |           | 0       |           | 20                        |
| <b>TOTAL ALLOCATION<br/>INCLUDING FROM OTHER<br/>REGIONS (H) =[C+D+E+F+G]</b> |                       |                      | 133        |       | ## 727     |         | 123        |           | 205        |         | 74        |          | 79        |         | 105       | 1446                      |
| <b>UNIT COMMISSIONED AND<br/>YET TO BE DECLARED CoD<br/>(I)</b>               |                       |                      |            |       |            |         |            |           |            |         |           |          |           |         |           | 363.3                     |
| Palatana CCGT                                                                 |                       |                      |            |       |            |         |            |           |            |         |           |          |           |         |           | 363.3                     |
| <b>TOTAL POWER (J) [=H+I]</b>                                                 |                       |                      | 133        |       | 727        |         | 123        |           | 205        |         | 74        |          | 79        |         | 105       | 1810                      |

**Note-1: The shares as given in % may be taken, the MW values are indicative.**

(#) This is total share in Central Generating Stations

(\*) 12% free power is being shared equally between Assam and Meghalaya

(\$) MoP order No. 1/20/93 - D(T&amp;H)/Hydel II dated 31.01.2000

(\$\$) MoP order No. 1/2/95 - D(T&amp;H)/Hydel II dated 28.09.2001

(##) Includes 25 MW Merchant power of Farakka U# 6 w.e.f. 01.09.2012

**Allocation of Power from CGSs - Eastern Region**  
**Table - 1 : Allocation of power from CGSs & total share from Bhutan HEP**

(As on 31.03.2014)

| As on 31.03.2014)                                                          |                    |      |        |      |           |      |        |      |        |      |             |      |        |      |                  |      |       |      |            |      |                 |      |                |      |                       |      |       |      |  |
|----------------------------------------------------------------------------|--------------------|------|--------|------|-----------|------|--------|------|--------|------|-------------|------|--------|------|------------------|------|-------|------|------------|------|-----------------|------|----------------|------|-----------------------|------|-------|------|--|
| Table - 1 : Allocation of power from CGSS & total share from Bhutan HEP    |                    |      |        |      |           |      |        |      |        |      |             |      |        |      |                  |      |       |      |            |      |                 |      |                |      |                       |      |       |      |  |
| STATION                                                                    | INSTALLED CAPACITY |      | BIHAR  |      | JHARKHAND |      | D.V.C. |      | ODISHA |      | WEST BENGAL |      | SIKKIM |      | Allocation in ER |      | ASSAM |      | TAMIL NADU |      | NORTHERN REGION |      | WESTERN REGION |      | MERCHANT POWER (\$\$) |      | TOTAL |      |  |
|                                                                            | MW                 | %    | MW     | %    | MW        | %    | MW     | %    | MW     | %    | MW          | %    | MW     | %    | MW               | %    | MW    | %    | MW         | %    | MW              | %    | MW             | %    | MW                    | %    | MW    | %    |  |
| NTPC STATIONS                                                              | 5440               |      | 1071.0 |      | 202.0     |      | 35.0   |      | 778.0  |      | 727.0       |      | 68.0   |      | 2881.0           |      | 20    |      | 35         |      | 1215            |      | 398            |      | 75                    |      | 462   |      |  |
| Farakka (Unit 1 to 5)                                                      | 1600               | #### | 379    | 6.38 | 102       | 0.00 | 0      | #### | 218    | #### | 489         | 1.63 | 26     | #### | 1214             | 0.73 | 12    | 1.29 | 21         | 113  |                 |      |                | #### | 75                    | #### | 136   |      |  |
| Farakka (Unit 6)                                                           | 500                | #### | 55     | 6.50 | 33        | 6.36 | 32     | #### | 83     | #### | 147         | 0.00 | 0      | #### | 350              |      |       |      |            |      |                 |      |                |      |                       | #### | 42    |      |  |
| Kahalgaoon                                                                 | 840                | #### | 293    | 1.20 | 10        | 0.00 | 0      | #### | 128    | 0.00 | 0           | 1.55 | 13     | #### | 444              | 0.41 | 3     | 0.70 | 6          | 261  |                 |      |                |      |                       | #### | 71    |      |  |
| Kahagaon - II (3 units)                                                    | 1500               |      |        |      |           |      |        | 2.05 | 31     |      |             | 0.33 | 5      | 2.38 | 36               |      |       |      |            | #### | 841             | #### | 398            |      |                       | #### | 127   |      |  |
| Talcher                                                                    | 1000               | #### | 344    | 5.70 | 57        | 0.31 | 3      | #### | 318    | 9.10 | 91          | 2.40 | 24     | #### | 837              | 0.49 | 5     | 0.85 | 8          |      |                 |      |                |      |                       | #### | 85    |      |  |
| NHPC STATIONS                                                              | 570                |      | 110.0  |      | 61.0      |      | 43.0   |      | 89.0   |      | 118.0       |      | 64.0   |      | 485.0            |      |       |      |            |      |                 |      |                |      |                       |      |       |      |  |
| Rangit HPS                                                                 | 60                 | #### | 18     | #### | 7         | #### | 5      | 0.00 | 0      | #### | 14          | #### | 7      | #### | 51               |      |       |      |            |      |                 |      |                |      |                       | #### | 6     |      |  |
| Teesta-V HPS (3 units)                                                     | 510                | #### | 92     | #### | 54        | 8.64 | 38     | #### | 89     | #### | 104         | #### | 57     | #### | 434              |      |       |      |            |      |                 |      |                |      |                       | #### | 51    |      |  |
| BHUTAN                                                                     | 1350               |      | 328.0  |      | 141.0     |      | 107.0  |      | 78.0   |      | 488.0       |      | 5.0    |      | 1147.0           |      |       |      |            |      |                 |      |                |      |                       |      |       |      |  |
| *Chukha HPS                                                                | 270                | #### | 68     | #### | 24        | #### | 24     | #### | 35     | #### | 73          | 2.22 | 5      | #### | 229              |      |       |      |            |      |                 |      |                |      |                       | #### | 27    |      |  |
| Kurichu HPS                                                                | 60                 | 0.00 | 0      | 0.00 | 0         | #### | 26     | 0.00 | 0      | #### | 25          | 0.00 | 0      | #### | 51               |      |       |      |            |      |                 |      |                |      |                       | #### | 6     |      |  |
| STala HPS                                                                  | 1020               | #### | 260    | #### | 117       | 5.54 | 57     | 4.25 | 43     | #### | 390         | #### | 867    | #### | 867              |      |       |      |            |      |                 |      |                |      |                       | #### | 86    |      |  |
| FIRM POWER (A)                                                             | 7360               |      | 1509   |      | 404       |      | 185    |      | 945    |      | 1333        |      | 137    |      | 4513             |      |       |      |            |      |                 |      |                |      |                       |      |       |      |  |
| Talcher TPS                                                                |                    |      |        |      |           |      |        | 460  |        |      |             |      |        | 460  |                  |      |       |      |            |      |                 |      |                |      |                       |      | 46    |      |  |
| DVC                                                                        |                    |      |        |      |           | 5783 |        |      |        |      |             |      |        | 5783 |                  |      |       |      |            | 150  |                 |      |                |      |                       |      | 593   |      |  |
| Teesta Low Dam                                                             |                    |      |        |      |           |      |        |      | ####   | 132  |             |      |        | 132  |                  |      |       |      |            |      |                 |      |                |      |                       |      | 13    |      |  |
| DEDICATED STATIONS (B)                                                     |                    |      |        |      |           | 5783 |        | 460  |        |      |             |      |        | 6375 |                  |      |       |      |            | 150  |                 |      |                |      |                       |      | 652   |      |  |
| (i) UA Power of NTPC stations excluding Solar allocations                  |                    |      | 377    |      | 118       |      | 0      |      | 0      |      | 9           |      | 0      |      | 504              |      |       |      |            |      |                 |      |                |      |                       |      | 50    |      |  |
| (ii) UA Power of NHPC stations                                             |                    |      | 20     |      | 10        |      | 7      |      | 16     |      | 21          |      | 11     |      | 85               |      |       |      |            |      |                 |      |                |      |                       |      | 8     |      |  |
| (iii) UA Power of Bhutan HPSs                                              |                    |      | 12     |      | 5         |      | 8      |      | 6      |      | 18          |      | 1      |      | 50               |      |       |      |            |      |                 |      |                |      |                       |      | 5     |      |  |
| (iv) Specific allocations [=a+b]                                           |                    |      |        |      |           |      | 35     |      | 25     |      | 35          |      |        |      | 95               |      |       |      |            |      |                 |      |                |      |                       |      |       |      |  |
| a. UA Power from NTPC stations in lieu of Dadri Solar power                |                    |      |        |      |           |      |        |      | 5      |      |             |      |        |      | 5                |      |       |      |            |      |                 |      |                |      |                       |      |       |      |  |
| b. UA Power from NTPC stations for bundling with Solar power (under JNNSM) |                    |      |        |      |           |      | 35     |      | 20     |      | 35          |      |        |      | 90               |      |       |      |            |      |                 |      |                |      |                       |      | 9     |      |  |
| UA POWER (C) [= (i)+(ii)+(iii)+(iv)]                                       |                    |      | 409    |      | 133       |      | 50     |      | 47     |      | 83          |      | 12     |      | 734              |      |       |      |            |      |                 |      |                |      |                       |      | 73    |      |  |
| Allocation from Talcher St. II (D)                                         |                    |      |        |      |           |      |        | 200  |        |      |             |      |        | 200  |                  |      |       |      |            |      |                 |      |                |      |                       |      | 20    |      |  |
| Allocation of DVC's surrendered share to Other Regions (###) (E)           |                    |      |        |      |           |      |        |      |        |      |             |      |        |      |                  | 20   |       | 35   |            | 0    |                 |      |                |      |                       |      | 5     |      |  |
| Merchant power from Farakka-III (F)                                        |                    |      |        |      |           |      |        | 50   |        |      |             |      |        | 50   |                  | 25   |       |      |            |      |                 |      |                |      |                       |      | 7     |      |  |
| ENTITLEMENT IN ER (G) [=A+B+C+D+E+F]                                       |                    |      | 1918   |      | 537       |      | 6018   |      | 1702   |      | 1416        |      | 149    |      | 11872            |      | 45    |      | 35         |      | 150             |      |                |      |                       |      |       | 1210 |  |
| UNIT COMMISSIONED AND CoD YET TO BE DECLARED(H)                            |                    |      | 220    |      |           |      | 500    |      |        |      |             |      |        | 720  |                  |      |       |      |            |      |                 |      |                |      |                       |      | 72    |      |  |
| Muzaffarpur TPS                                                            |                    |      | 220    |      |           |      | 500    |      |        |      |             |      |        | 220  |                  |      |       |      |            |      |                 |      |                |      |                       |      | 22    |      |  |
| Koderma (DVC)                                                              |                    |      |        |      |           |      |        |      |        |      |             |      |        | 500  |                  |      |       |      |            |      |                 |      |                |      |                       |      |       |      |  |
| TOTAL POWER (I) [=G+H]                                                     |                    |      | 2138   |      | 537       |      | 6518   |      | 1702   |      | 1416        |      | 149    |      | 12592            |      | 45    |      | 35         |      | 150             |      |                |      |                       |      |       | 1282 |  |

\* Out of total capacity of 336 MW only 270 MW allocated to India (ER)

\$ Out of six units of Tala HEP 85% allocated to ER in lieu of CGSs (Thermal) and 15% unallocated to NR

\$\$ Power to be sold outside Long term PPA.

# This is total share in Central Generating Stations

## Firm share in lieu Tala HEP allocated to NR as per Table-3

(&amp;) DVC includes Maithon-H(63MW), Panchet(80MW), Maithon-G(90MW), Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Mejia(2340MW), Koderma(500MW).

(###) Out of DVC's surrendered share of 100 MW, 20 MW, 35 MW and 45 MW allocated to Assam and Tamil Nadu and Bihar respectively.

**Table - 2 : Allocation to beneficiaries from Unallocated quota of NTPC Stations**

| STATION                           | INSTALLED CAPACITY | BIHAR |       | JHARKHAND |      | D.V.C. |     | ODISHA |     | WEST BENGAL |     | SIKKIM |     | PGCIL |   | NORTHERN REGION |   | WESTERN REGION |   | NORTH EASTERN REGION (Assam, Meghalaya & Nagaland ) |    | SOUTHERN REGION |   | POWER TO NVVN |    | TOTAL |     |
|-----------------------------------|--------------------|-------|-------|-----------|------|--------|-----|--------|-----|-------------|-----|--------|-----|-------|---|-----------------|---|----------------|---|-----------------------------------------------------|----|-----------------|---|---------------|----|-------|-----|
|                                   |                    | MW    | %     | MW        | %    | MW     | %   | MW     | %   | MW          | %   | MW     | %   | MW    | % | MW              | % | MW             | % | MW                                                  | %  | MW              | % | MW            | %  | MW    | %   |
| Farakka (Unit 1 to 5)             | 1600               | 8.05  | 120.0 | 3.05      | 46.4 | 0      | 0.0 | 0      | 0.0 | 0           | 0.0 | 0      | 0.0 |       |   | 0.00            | 0 | 0.00           | 0 | 2.50                                                | 39 | 0.00            | 0 |               | 5  |       | 210 |
| Farakka (Unit 6)                  | 500                | ####  | 54.5  | 0.44      | 2.3  | 0      | 0.0 | 0      | 0.0 | 1.83        | 9.2 | 0      | 0.0 |       |   |                 |   |                |   |                                                     |    |                 |   |               |    |       | 66  |
| Kahalgaoon                        | 840                | 7.96  | 57.2  | 3.02      | 22.7 | 0      | 0.0 | 0      | 0.0 | 0           | 0.0 | 0      | 0.0 | 0.15  | 1 | 0.00            | 0 | 0.00           | 0 | 2.47                                                | 20 | 0.00            | 0 |               | 10 |       | 111 |
| Kahalgaoon-II (3 units)           | 1500               | 5.90  | 77.8  | 1.49      | 19.4 | 0      | 0.0 | 0      | 0.0 | 0           | 0.0 | 0      | 0.0 |       |   | 0.00            | 0 | 0.00           | 0 | 6.12                                                | 79 | 0.00            | 0 |               | 20 |       | 196 |
| Talcher                           | 1000               | 8.05  | 67.1  | 3.05      | 26.7 | 0      | 0.0 | 0      | 0.0 | 0           | 0.0 | 0      | 0.0 |       |   | 0.00            | 0 | 0.00           | 0 | 2.50                                                | 23 | 0.00            | 0 |               | 15 |       | 132 |
| UA Power in lieu of Solar Mission |                    |       |       |           |      | 35.0   |     | 25.0   |     | 35.0        |     |        |     |       |   |                 |   |                |   | 5                                                   |    |                 |   |               |    | 100   |     |
| TOTAL                             |                    |       | 377   |           | 118  |        | 35  |        | 25  |             | 44  |        |     | 1     |   |                 |   |                |   | 166                                                 |    |                 |   |               | 50 |       | 816 |

Note: The allocation of unallocated quota takes into account 5 MW allocation to Odisha under JNNSM Phase-I w.e.f. 01.05.2012 and 5 MW in lieu of Dadri Solar power w.e.f. 30.03.2013

**Table - 3 : Allocation from NTPC Stations in ER to NR in lieu of Tala after commissioning of 6 units of Tala (1020 MW) and unallocated power from Tala HEP**

| REGION   | Farakka (1600 MW) |     | Kahalgaoon (840 MW) |     | Kahalgaoon-II (1500 MW) |     | Mezla #6 (150 MW) |     | Tala Unallocated (1020 MW) |     |
|----------|-------------------|-----|---------------------|-----|-------------------------|-----|-------------------|-----|----------------------------|-----|
|          | %                 | MW  | %                   | MW  | %                       | MW  | %                 | MW  | %                          | MW  |
| NORTHERN | 7.09              | 113 | ####                | 261 | ####                    | 343 |                   | 150 | ####                       | 153 |

The shares as given in % may be taken, the MW values are indicative.

Unallocated power of Rangit HPS, Chukha HPS, Kirichu HPS and Teesta-V HPS allocated to ER constituents.

**To ER Constituents**

| Firm Power | UA Power from NTPC stations | UA power of Hydro stations | Total UA | Dedicated Sns. + Talcher St. II (T) | Merchant Power | (Firm + UA) to ER constituents |
|------------|-----------------------------|----------------------------|----------|-------------------------------------|----------------|--------------------------------|
| 4513       | 599                         | 135                        | 734      | 6575                                | 50             | 11872                          |

**Central Sector Generation - Firm and Unallocated Share**

(All figures in MW)

| Region                  | Allocated Capacity<br>(#) | Firm Share (# #)                  | Unallocated Share |                      |                                                              |                    | Merchant Power | Remarks  |
|-------------------------|---------------------------|-----------------------------------|-------------------|----------------------|--------------------------------------------------------------|--------------------|----------------|----------|
|                         |                           |                                   | Total             | Specific Allocations | Quantum for Pooling including unallocated from other regions | Not in common Pool |                |          |
| Northern                | 22,749                    | 20,361                            | 2,388             | 749                  | 1320                                                         | 319                | 0              | Note (1) |
| Western                 | 18,337                    | 16,489                            | 1,848             | 497                  | 1351                                                         |                    | 0              | Note (2) |
| Southern                | 11,821                    | 10,478                            | 1,343             | 120                  | 1223                                                         | 0                  | 0              | Note (3) |
| Eastern                 | 11,872                    | 11,088                            | 734               | 95                   | 639                                                          | 0                  | 50             | Note (4) |
| North-Eastern           | 1,446                     | 1,072                             | 349               | 5                    | 183                                                          | 161                | 25             | Note (5) |
| Bangladesh              | 250                       | 0                                 | 250               | 250                  | 0                                                            | 0                  | 0              |          |
| Total                   | 66,475                    | 59,488                            | 6,912             | 1,716                | 4716                                                         | 480                | 75             |          |
| Non-DoCO Capacity (###) | 1,584                     |                                   |                   |                      |                                                              |                    |                |          |
| Grand Total             | 68,059 *                  | (*): Includes 1350 MW from Bhutan |                   |                      |                                                              |                    |                |          |

(#) This is total share of the Region in Central Generating Stations

(# #) includes dedicated stations and non-firm power.

(# # #) Capacity commissioned but yet to be declared under commercial operation

**Notes :**

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4, Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power. "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region.

2) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption. 1351 MW UA pool excludes 100 MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region.

3) Re-allocation of 100% firm share (231.17 MW) from Jhajjar U#1 of Delhi to Andhra Pradesh (181.17 MW) and Kerala (50 MW) from 01.12.12 till 31.05.2014 and Jhajjar unit 3 allocated to AP (45 MW) and Kerala (40 MW) wef 26.04.13. Firm share also includes 35 MW (to Tamilnadu) out of DVC's surrendered share.

4) Total power to ER constituents = 11,872 MW (including Firm = 4513 MW, UA = 734 MW, merchant power = 50 MW, dedicated = 6575 MW)

5) Total NER allocated capacity 1446 MW includes 1235 MW (NER stations) + Unallocated power of Kahalgaon-II (3 units=79 MW) which is allocated to Assam=60 MW and Meghalaya =19 MW)+ 82 MW unallocated power from other NTPC stations in ER + 25 MW merchant power of Farakka unit 6 is allocated to Assam + 20 MW Power from NTPC Stations of Eastern Region out of DVC quota (considered as firm share)+5MW Solar power allocated to Assam w.e.f-16/08/2013.

### Anticipated month wise power supply position of India during the year 2014-15

#### All India

| Month  | Peak   |                   |                           |      | Energy           |                   |                           |      |
|--------|--------|-------------------|---------------------------|------|------------------|-------------------|---------------------------|------|
|        | Demand | Availa-<br>bility | Surplus(+)/<br>Deficit(-) |      | Require-<br>ment | Availa-<br>bility | Surplus(+)/<br>Deficit(-) |      |
|        | (MW)   | (MW)              | (MW)                      | (%)  | (MU)             | (MU)              | (MU)                      | (%)  |
| Apr-14 | 142711 | 136506            | -6205                     | -4.3 | 85413            | 79250             | -6162                     | -7.2 |
| May-14 | 145537 | 139312            | -6226                     | -4.3 | 91392            | 85809             | -5582                     | -6.1 |
| Jun-14 | 145416 | 138329            | -7087                     | -4.9 | 86913            | 82864             | -4049                     | -4.7 |
| Jul-14 | 143474 | 141833            | -1641                     | -1.1 | 90112            | 86220             | -3892                     | -4.3 |
| Aug-14 | 144208 | 141472            | -2735                     | -1.9 | 86887            | 86522             | -365                      | -0.4 |
| Sep-14 | 146519 | 140745            | -5775                     | -3.9 | 87668            | 83163             | -4505                     | -5.1 |
| Oct-14 | 144736 | 138141            | -6596                     | -4.6 | 86765            | 83207             | -3558                     | -4.1 |
| Nov-14 | 140346 | 142638            | 2292                      | 1.6  | 83176            | 79716             | -3460                     | -4.2 |
| Dec-14 | 143773 | 143693            | -80                       | -0.1 | 87128            | 82939             | -4189                     | -4.8 |
| Jan-15 | 145493 | 144788            | -705                      | -0.5 | 88921            | 84386             | -4535                     | -5.1 |
| Feb-15 | 143004 | 143517            | 512                       | 0.4  | 81765            | 75996             | -5769                     | -7.1 |
| Mar-15 | 147815 | 144437            | -3378                     | -2.3 | 92534            | 85084             | -7450                     | -8.1 |
| Annual | 147815 | 144788            | -3027                     | -2.0 | 1048672          | 995157            | -53515                    | -5.1 |

**Peak: Demand vs Availability**

■ Demand ■ Availability

**Energy: Requirement vs Availability**

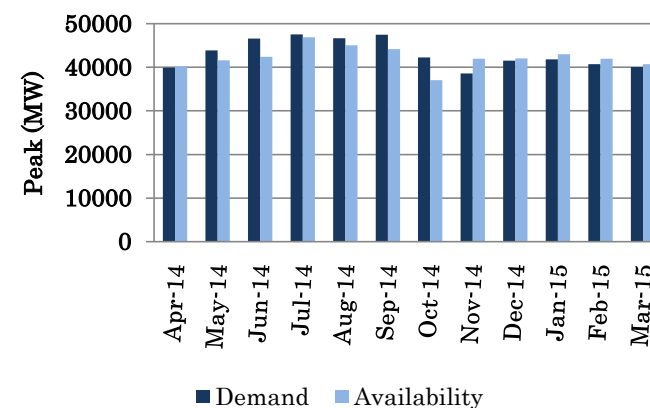
■ Requirement ■ Availability

### Anticipated month-wise power supply position of Region for 2014-15

#### Northern Region

| Month  | Peak   |              |                           |       | Energy      |              |                           |      |
|--------|--------|--------------|---------------------------|-------|-------------|--------------|---------------------------|------|
|        | Demand | Availability | Surplus(+)/<br>Deficit(-) |       | Requirement | Availability | Surplus(+)/<br>Deficit(-) |      |
|        | (MW)   | (MW)         | (MW)                      | (%)   | (MU)        | (MU)         | (MU)                      | (%)  |
| Apr-14 | 39890  | 40238        | 348                       | 0.9   | 24403       | 24016        | -387                      | -1.6 |
| May-14 | 43910  | 41619        | -2291                     | -5.2  | 29608       | 27487        | -2121                     | -7.2 |
| Jun-14 | 46600  | 42432        | -4168                     | -8.9  | 29770       | 28056        | -1715                     | -5.8 |
| Jul-14 | 47570  | 46899        | -671                      | -1.4  | 32485       | 30920        | -1565                     | -4.8 |
| Aug-14 | 46710  | 45044        | -1666                     | -3.6  | 29825       | 29967        | 142                       | 0.5  |
| Sep-14 | 47490  | 44174        | -3316                     | -7.0  | 30684       | 28077        | -2607                     | -8.5 |
| Oct-14 | 42300  | 37073        | -5227                     | -12.4 | 25678       | 25231        | -447                      | -1.7 |
| Nov-14 | 38610  | 41973        | 3363                      | 8.7   | 23770       | 24157        | 388                       | 1.6  |
| Dec-14 | 41580  | 42057        | 477                       | 1.1   | 26412       | 25469        | -943                      | -3.6 |
| Jan-15 | 41830  | 42980        | 1150                      | 2.7   | 26423       | 26303        | -121                      | -0.5 |
| Feb-15 | 40730  | 41969        | 1239                      | 3.0   | 23613       | 23004        | -610                      | -2.6 |
| Mar-15 | 40090  | 40701        | 611                       | 1.5   | 26273       | 26151        | -122                      | -0.5 |
| Annual | 47570  | 46899        | -671                      | -1.4  | 328944      | 318837       | -10107                    | -3.1 |

**Peak: Demand vs Availability**

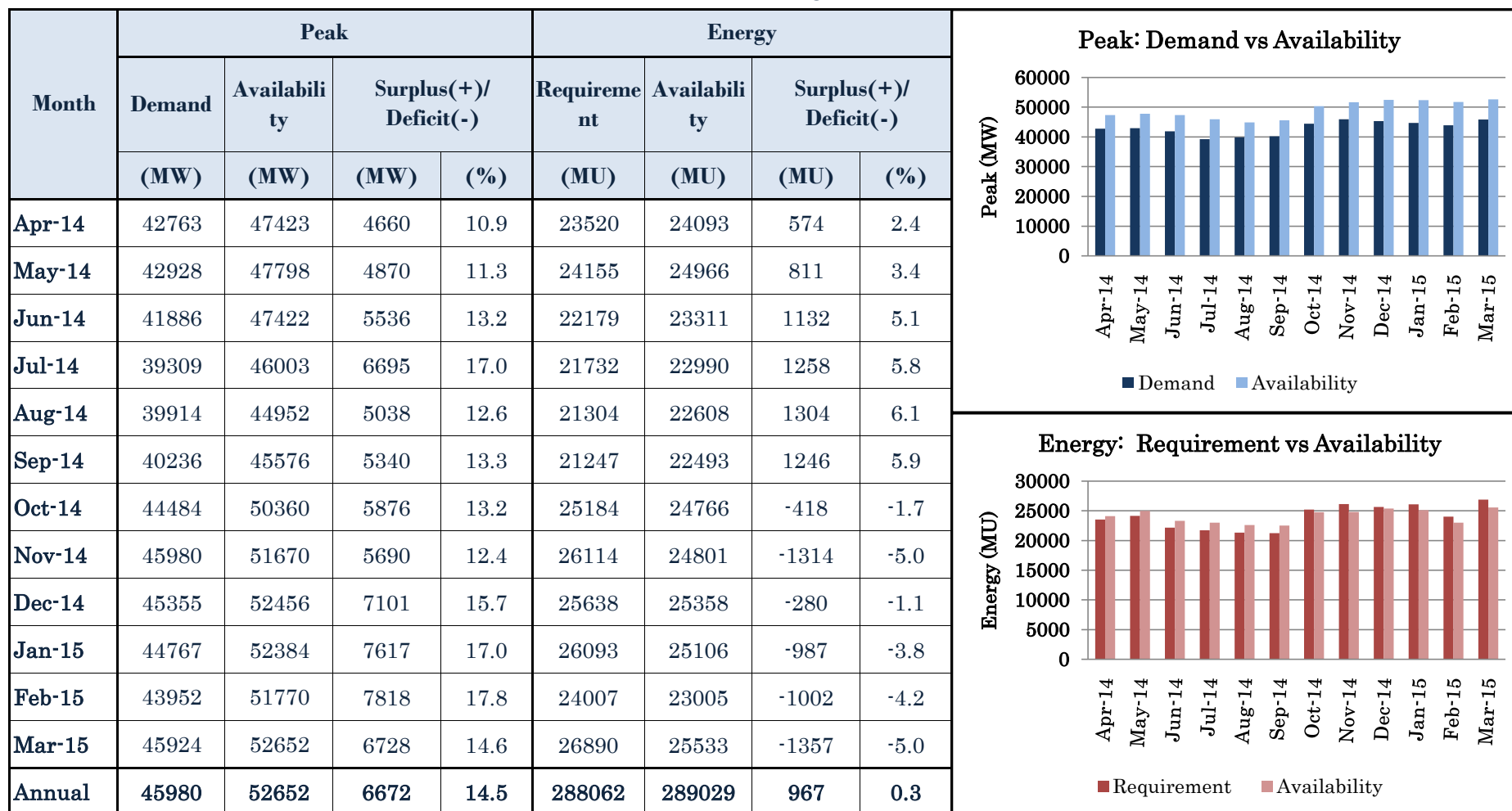


**Energy: Requirement vs Availability**



## Anticipated month-wise power supply position of Region for 2014-15

## Western Region



### Anticipated month-wise power supply position of Region for 2014-15

#### Southern Region

| Month  | Peak   |              |                           |       | Energy      |              |                           |       |
|--------|--------|--------------|---------------------------|-------|-------------|--------------|---------------------------|-------|
|        | Demand | Availability | Surplus(+)/<br>Deficit(-) |       | Requirement | Availability | Surplus(+)/<br>Deficit(-) |       |
|        | (MW)   | (MW)         | (MW)                      | (%)   | (MU)        | (MU)         | (MU)                      | (%)   |
| Apr-14 | 40437  | 30696        | -9741                     | -24.1 | 26291       | 21342        | -4949                     | -18.8 |
| May-14 | 39245  | 31337        | -7908                     | -20.2 | 26137       | 22832        | -3305                     | -12.6 |
| Jun-14 | 37262  | 29586        | -7676                     | -20.6 | 23790       | 20961        | -2829                     | -11.9 |
| Jul-14 | 36935  | 29698        | -7237                     | -19.6 | 24121       | 21021        | -3100                     | -12.9 |
| Aug-14 | 37944  | 32248        | -5696                     | -15.0 | 24214       | 22595        | -1619                     | -6.7  |
| Sep-14 | 38988  | 31334        | -7654                     | -19.6 | 24331       | 21062        | -3269                     | -13.4 |
| Oct-14 | 38397  | 30765        | -7632                     | -19.9 | 24728       | 21602        | -3126                     | -12.6 |
| Nov-14 | 36877  | 30398        | -6479                     | -17.6 | 23010       | 20581        | -2429                     | -10.6 |
| Dec-14 | 38128  | 31051        | -7077                     | -18.6 | 24480       | 22046        | -2434                     | -9.9  |
| Jan-15 | 39982  | 31517        | -8465                     | -21.2 | 25543       | 22693        | -2850                     | -11.2 |
| Feb-15 | 39408  | 31827        | -7581                     | -19.2 | 23891       | 20789        | -3102                     | -13.0 |
| Mar-15 | 41677  | 32423        | -9254                     | -22.2 | 27644       | 22842        | -4802                     | -17.4 |
| Annual | 41677  | 32423        | -9254                     | -22.2 | 298180      | 260366       | -37814                    | -12.7 |

**Peak: Demand vs Availability**

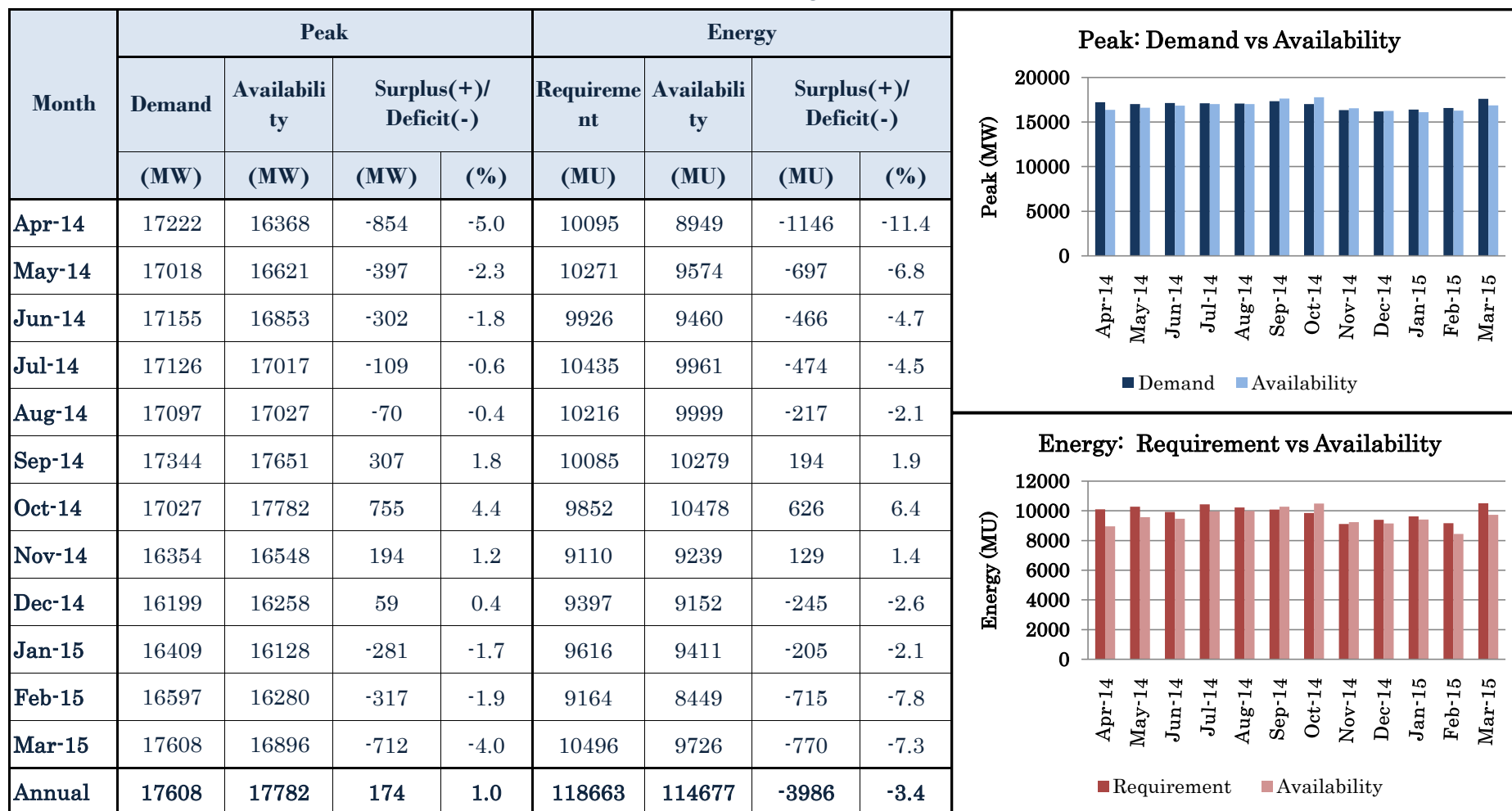
Legend: ■ Demand ■ Availability

**Energy: Requirement vs Availability**

Legend: ■ Requirement ■ Availability

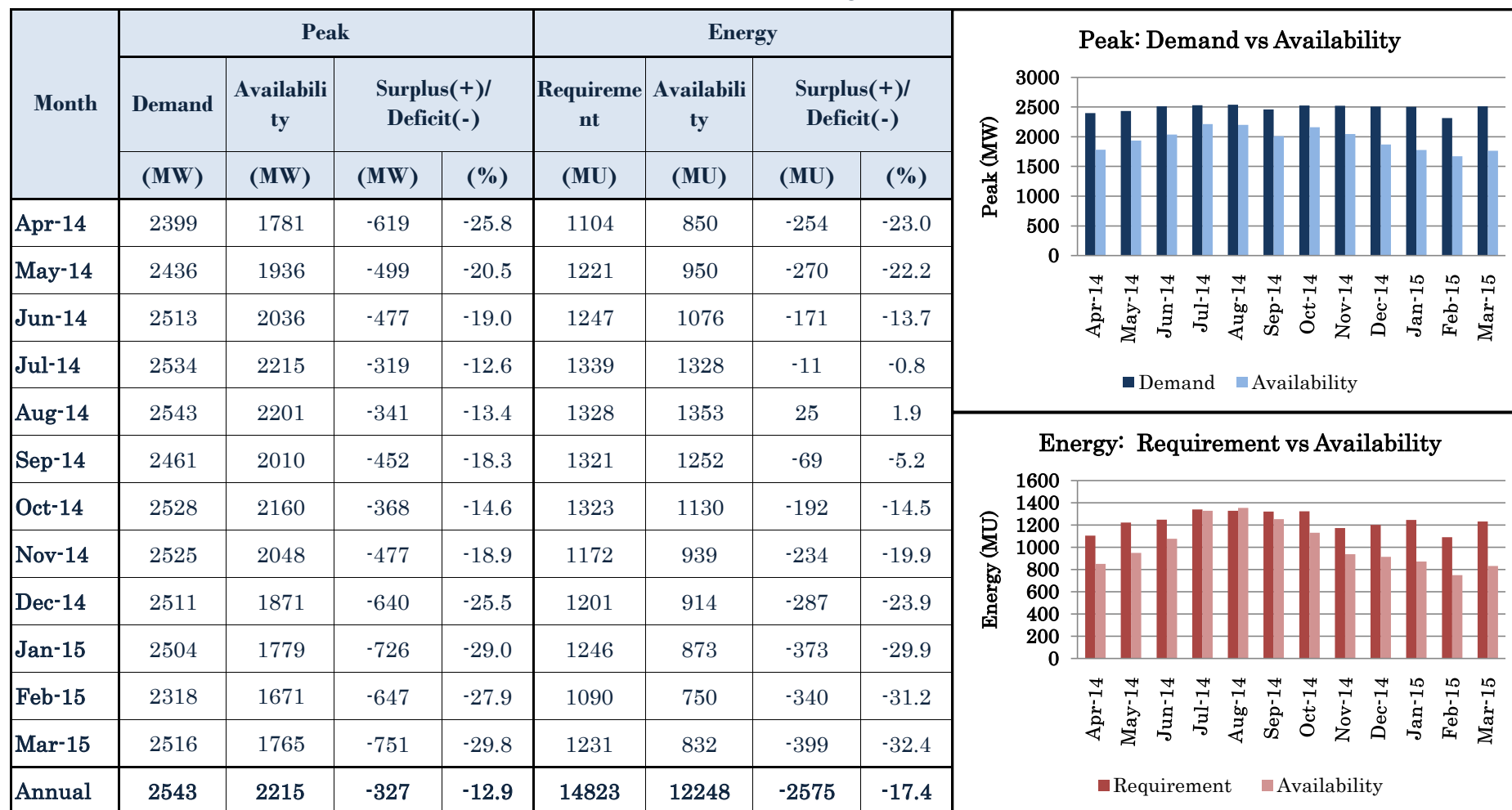
## Anticipated month-wise power supply position of Region for 2014-15

## Eastern Region



## Anticipated month-wise power supply position of Region for 2014-15

## North-Eastern Region

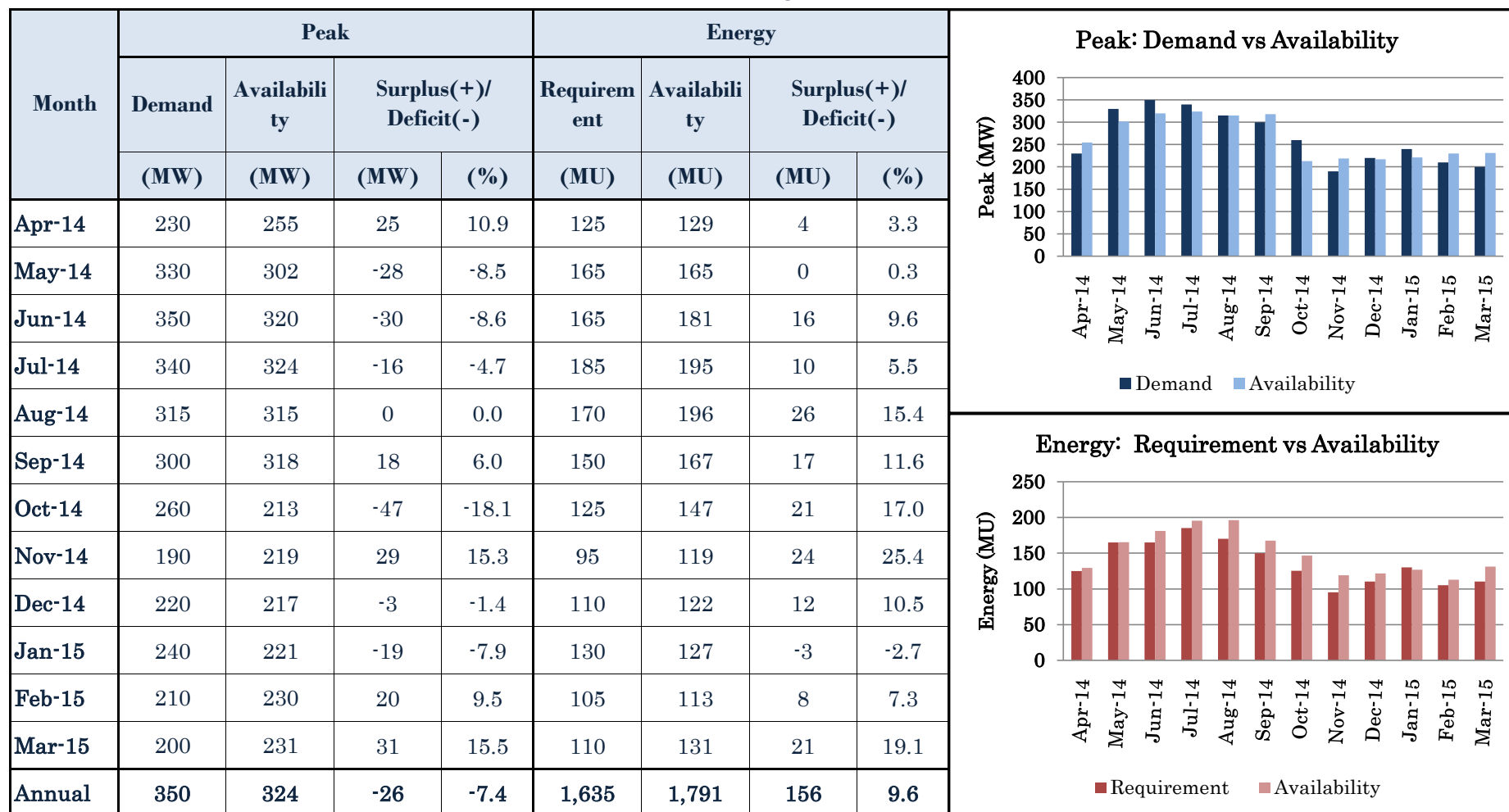


## Anticipated annual power supply position in each State/ UT for 2014-15

| State / Region              | Energy           |                   |                           |              | Peak           |                   |                           |              |
|-----------------------------|------------------|-------------------|---------------------------|--------------|----------------|-------------------|---------------------------|--------------|
|                             | Require-<br>ment | Availa-<br>bility | Surplus(+)/<br>Deficit(-) |              | Demand         | Availa-<br>bility | Surplus(+)/<br>Deficit(-) |              |
|                             | (MU)             | (MU)              | (MU)                      | (%)          | (MW)           | (MW)              | (MW)                      | (%)          |
| Chandigarh                  | 1,635            | 1,791             | 156                       | 9.6          | 350            | 324               | -26                       | -7.4         |
| Delhi                       | 29,050           | 34,959            | 5,909                     | 20.3         | 6,100          | 5,728             | -372                      | -6.1         |
| Haryana                     | 45,950           | 52,363            | 6,413                     | 14.0         | 8,500          | 9,264             | 764                       | 9.0          |
| Himachal Pradesh            | 9,575            | 11,276            | 1,700                     | 17.8         | 1,600          | 2,104             | 504                       | 31.5         |
| Jammu & Kashmir             | 16,130           | 11,355            | -4,775                    | -29.6        | 2,550          | 2,258             | -292                      | -11.5        |
| Punjab                      | 49,020           | 49,259            | 239                       | 0.5          | 12,000         | 10,209            | -1,791                    | -14.9        |
| Rajasthan                   | 62,540           | 57,197            | -5,343                    | -8.5         | 11,000         | 10,271            | -729                      | -6.6         |
| Uttar Pradesh               | 101,905          | 86,863            | -15,042                   | -14.8        | 14,500         | 13,104            | -1,396                    | -9.6         |
| Uttarakhand                 | 12,785           | 13,390            | 605                       | 4.7          | 1,900          | 1,941             | 41                        | 2.2          |
| <b>Northern Region</b>      | <b>328,944</b>   | <b>318,837</b>    | <b>-10,107</b>            | <b>-3.1</b>  | <b>47,570</b>  | <b>46,899</b>     | <b>-671</b>               | <b>-1.4</b>  |
| Chhattisgarh                | 23,691           | 33,378            | 9,687                     | 40.9         | 3,197          | 3,682             | 485                       | 15.2         |
| Gujarat                     | 78,632           | 81,850            | 3,218                     | 4.1          | 11,580         | 13,407            | 1,827                     | 15.8         |
| Madhya Pradesh              | 59,776           | 62,814            | 3,038                     | 5.1          | 10,703         | 12,457            | 1,754                     | 16.4         |
| Maharashtra                 | 115,373          | 100,802           | -14,571                   | -12.6        | 21,414         | 22,459            | 1,045                     | 4.9          |
| Daman & Diu                 | 1,838            | 1,783             | -55                       | -3.0         | 291            | 287               | -4                        | -1.4         |
| Dadra & Nagar Haveli        | 5,479            | 5,361             | -119                      | -2.2         | 652            | 652               | 0                         | 0.0          |
| Goa                         | 3,272            | 3,042             | -230                      | -7.0         | 468            | 465               | -3                        | -0.6         |
| <b>Western Region</b>       | <b>288,062</b>   | <b>289,029</b>    | <b>967</b>                | <b>0.3</b>   | <b>45,980</b>  | <b>52,652</b>     | <b>6,672</b>              | <b>14.5</b>  |
| Andhra Pradesh              | 103,732          | 87,901            | -15,831                   | -15.3        | 14,993         | 11,791            | -3,202                    | -21.4        |
| Karnataka                   | 69,596           | 59,593            | -10,003                   | -14.4        | 10,772         | 8,137             | -2,635                    | -24.5        |
| Kerala                      | 22,492           | 16,948            | -5,544                    | -24.7        | 3,742          | 2,557             | -1,185                    | -31.7        |
| Tamil Nadu                  | 98,822           | 92,132            | -6,690                    | -6.8         | 13,773         | 12,128            | -1,645                    | -11.9        |
| Puducherry                  | 2,482            | 2,736             | 254                       | 10.2         | 368            | 388               | 20                        | 5.4          |
| <b>Southern Region</b>      | <b>298,180</b>   | <b>260,366</b>    | <b>-37,814</b>            | <b>-12.7</b> | <b>41,677</b>  | <b>32,423</b>     | <b>-9,254</b>             | <b>-22.2</b> |
| Bihar                       | 15,917           | 13,477            | -2,440                    | -15.3        | 2,750          | 2,038             | -712                      | -25.9        |
| Damodar Valley Corporation  | 19,705           | 19,189            | -516                      | -2.6         | 2,815          | 3,084             | 269                       | 9.6          |
| Jharkhand                   | 8,315            | 7,393             | -922                      | -11.1        | 1,130          | 1,238             | 108                       | 9.6          |
| Odisha                      | 27,363           | 27,151            | -212                      | -0.8         | 3,900          | 4,019             | 119                       | 3.1          |
| West Bengal                 | 46,801           | 46,594            | -207                      | -0.4         | 7,600          | 7,491             | -109                      | -1.4         |
| Sikkim                      | 557              | 872               | 315                       | 56.6         | 131            | 149               | 18                        | 13.7         |
| <b>Eastern Region</b>       | <b>118,663</b>   | <b>114,677</b>    | <b>-3,986</b>             | <b>-3.4</b>  | <b>17,608</b>  | <b>17,782</b>     | <b>174</b>                | <b>1.0</b>   |
| Arunachal Pradesh           | 793              | 637               | -156                      | -19.7        | 140            | 134               | -6                        | -4.3         |
| Assam                       | 8,765            | 5,945             | -2,820                    | -32.2        | 1,480          | 1,001             | -480                      | -32.4        |
| Manipur                     | 727              | 753               | 26                        | 3.6          | 150            | 136               | -14                       | -9.3         |
| Meghalaya                   | 1,996            | 2,241             | 245                       | 12.3         | 390            | 473               | 82                        | 21.1         |
| Mizoram                     | 471              | 503               | 32                        | 6.8          | 90             | 98                | 7                         | 8.3          |
| Nagaland                    | 681              | 504               | -177                      | -26.0        | 140            | 92                | -48                       | -34.0        |
| Tripura                     | 1,389            | 1,664             | 275                       | 19.8         | 310            | 298               | -12                       | -3.8         |
| <b>North-Eastern Region</b> | <b>14,823</b>    | <b>12,248</b>     | <b>-2,575</b>             | <b>-17.4</b> | <b>2,543</b>   | <b>2,215</b>      | <b>-327</b>               | <b>-12.9</b> |
| <b>All India</b>            | <b>1,048,672</b> | <b>995,157</b>    | <b>-53,515</b>            | <b>-5.1</b>  | <b>147,815</b> | <b>144,788</b>    | <b>-3,027</b>             | <b>-2.0</b>  |

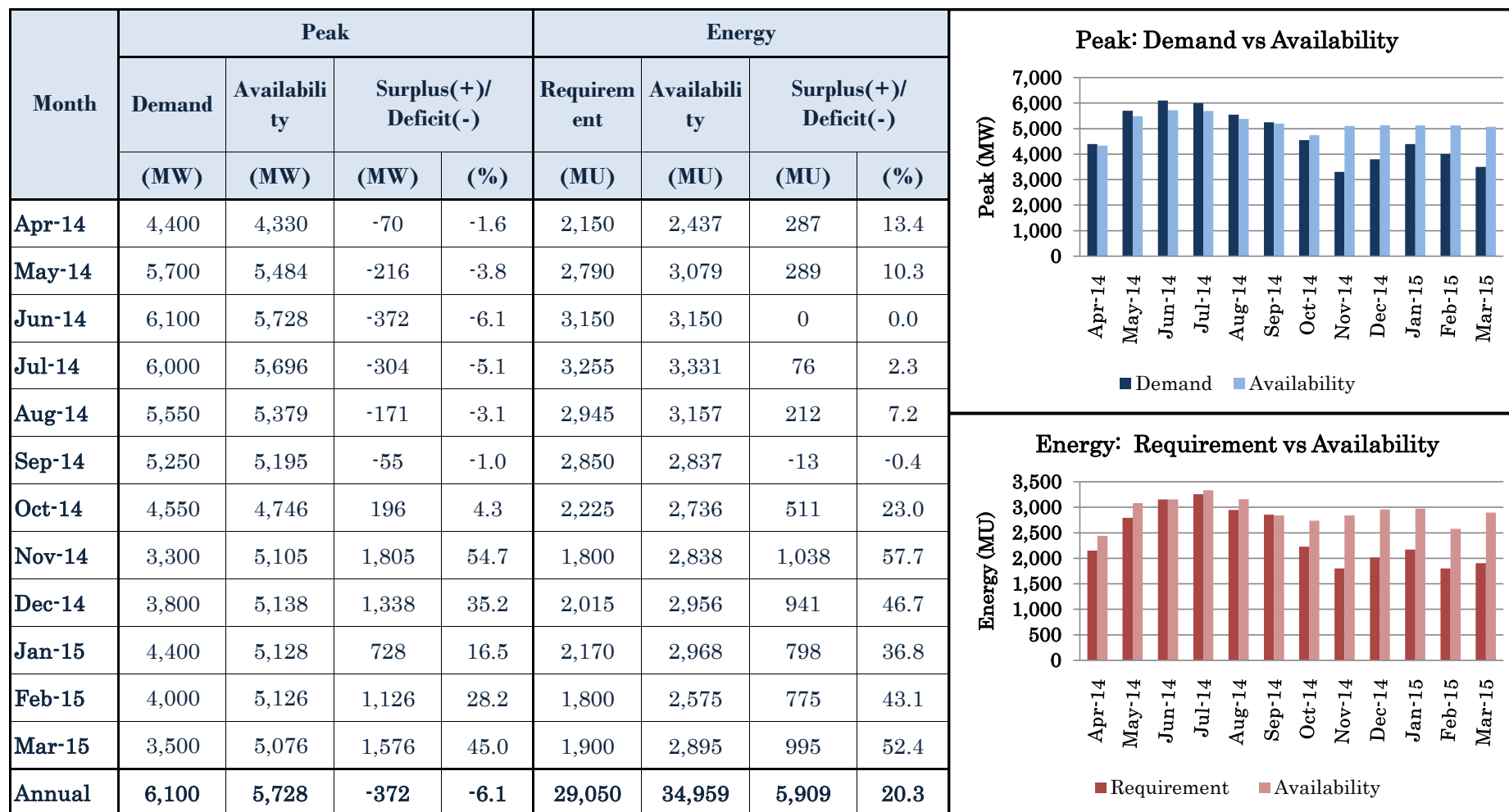
## Anticipated month-wise power supply position for 2014-15

## Chandigarh



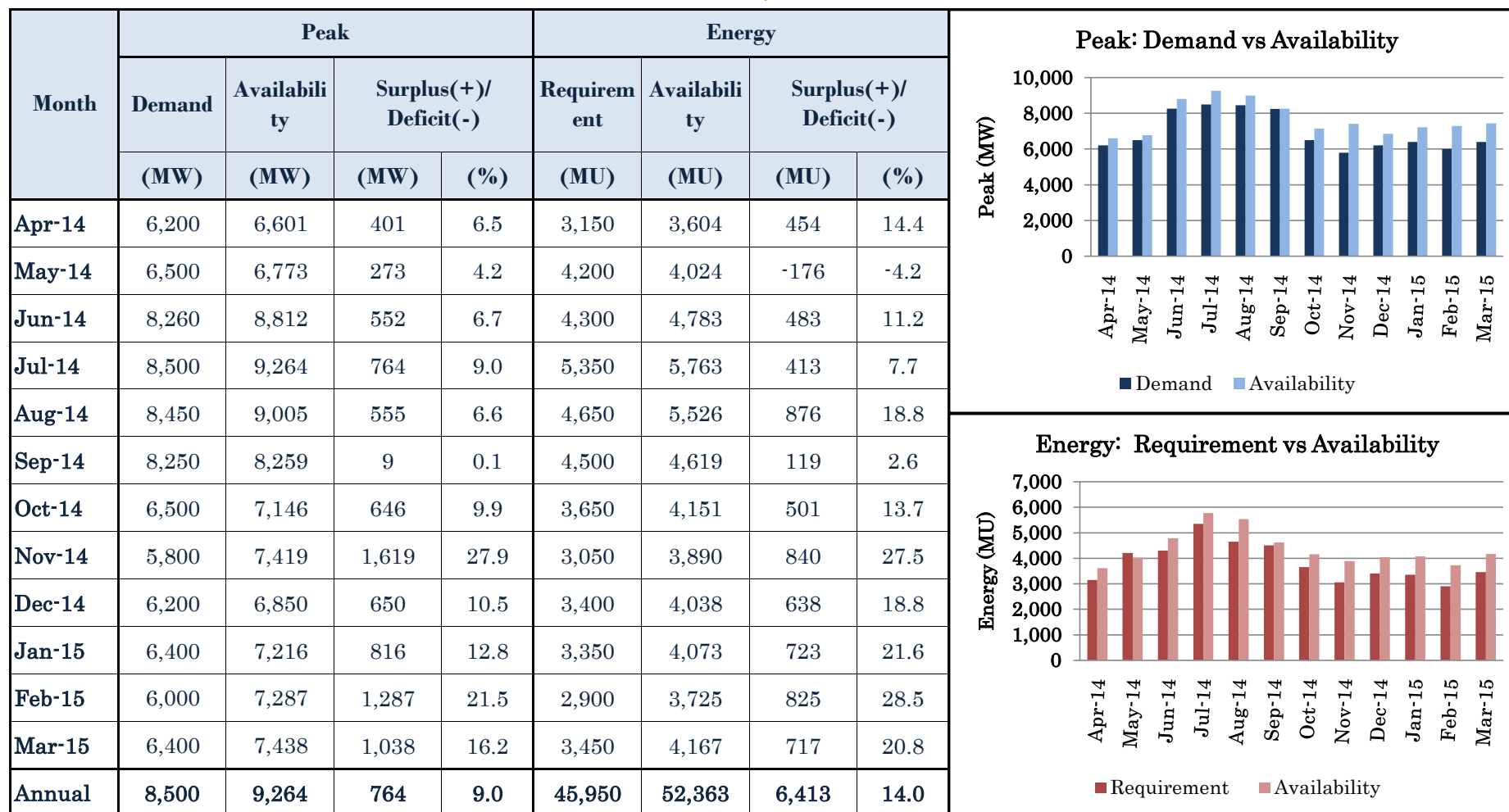
## Anticipated month-wise power supply position for 2014-15

## Delhi



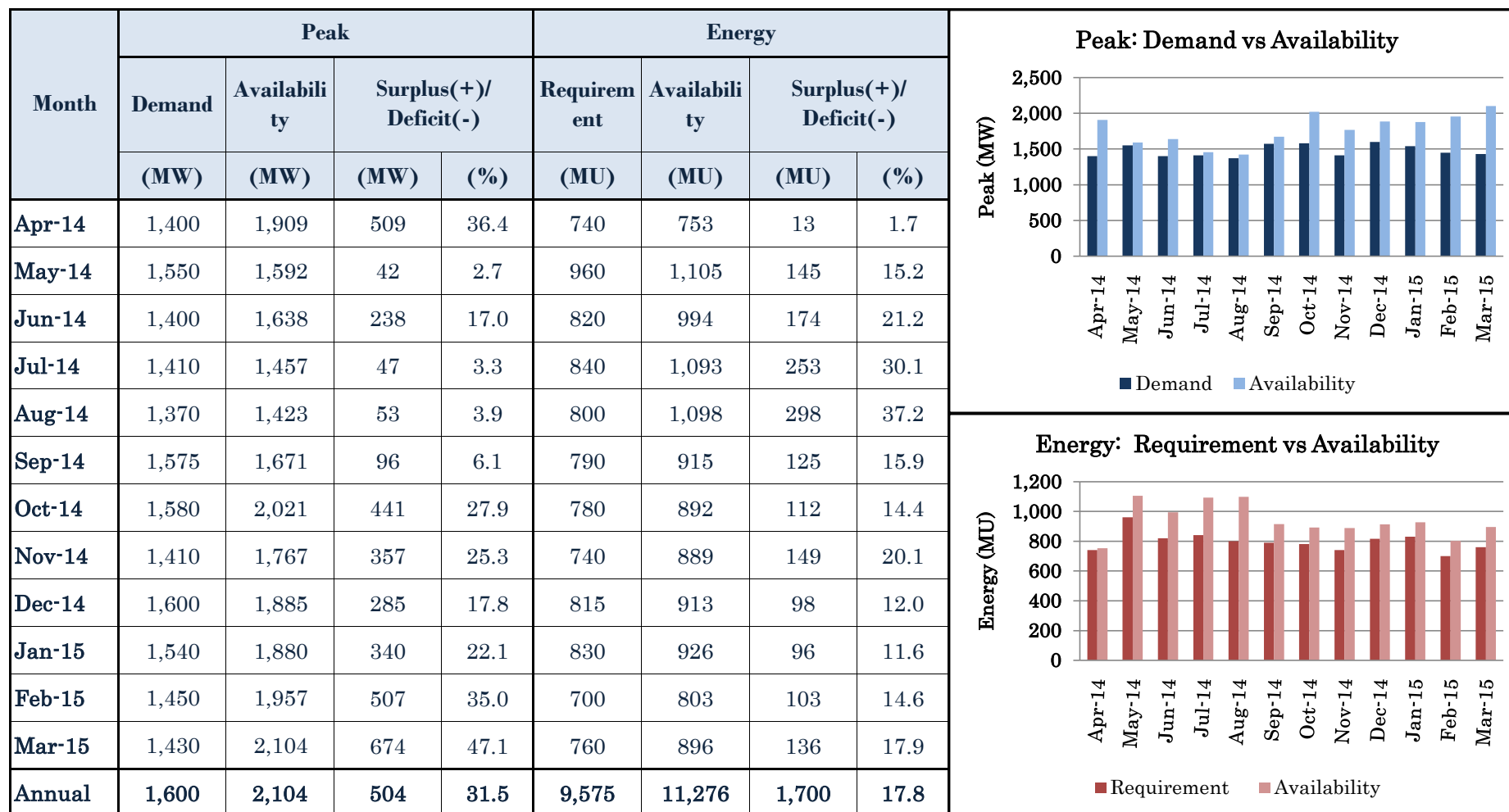
## Anticipated month-wise power supply position for 2014-15

## Haryana



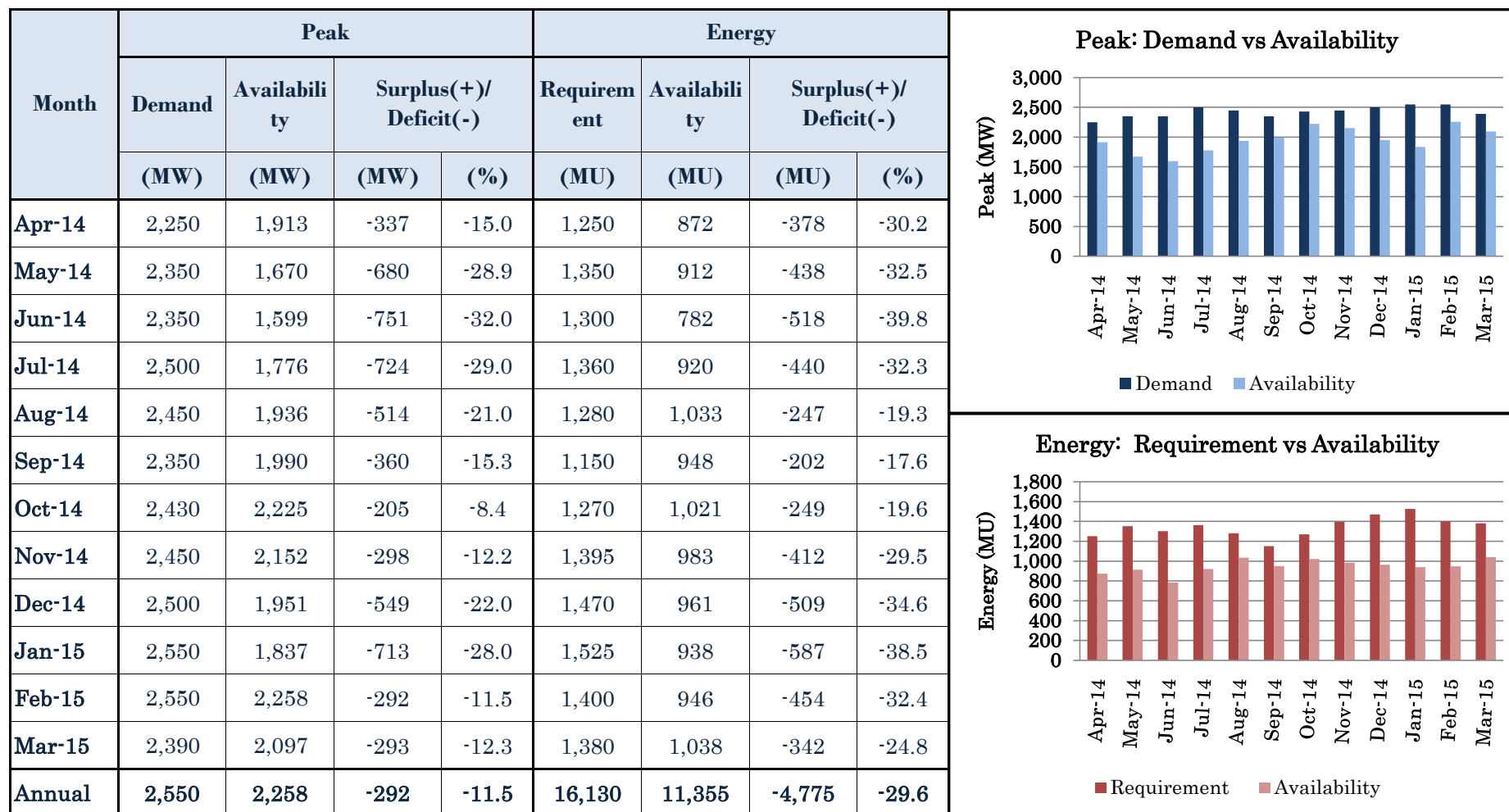
## Anticipated month-wise power supply position for 2014-15

## Himachal Pradesh



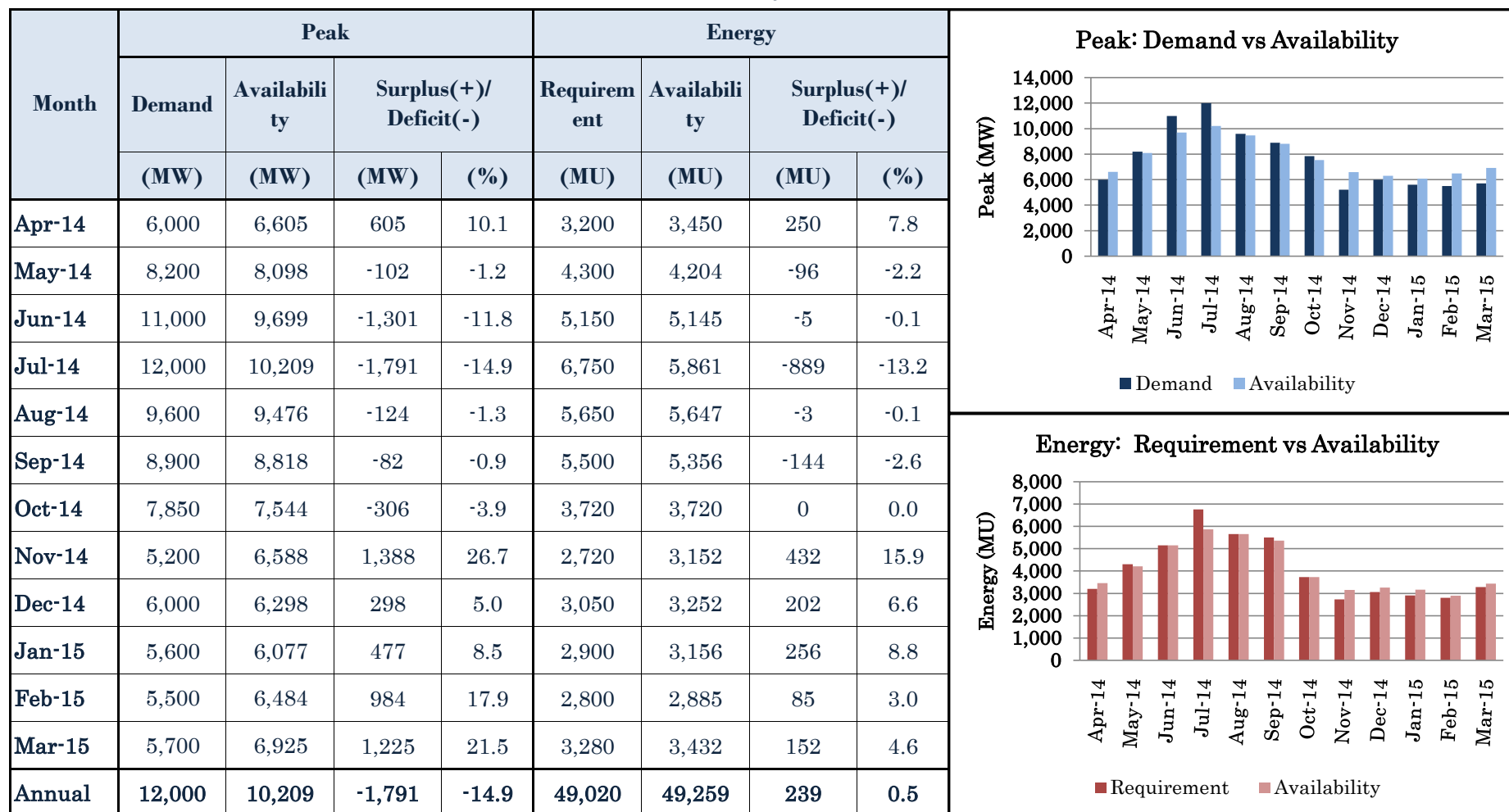
## Anticipated month-wise power supply position for 2014-15

## Jammu &amp; Kashmir



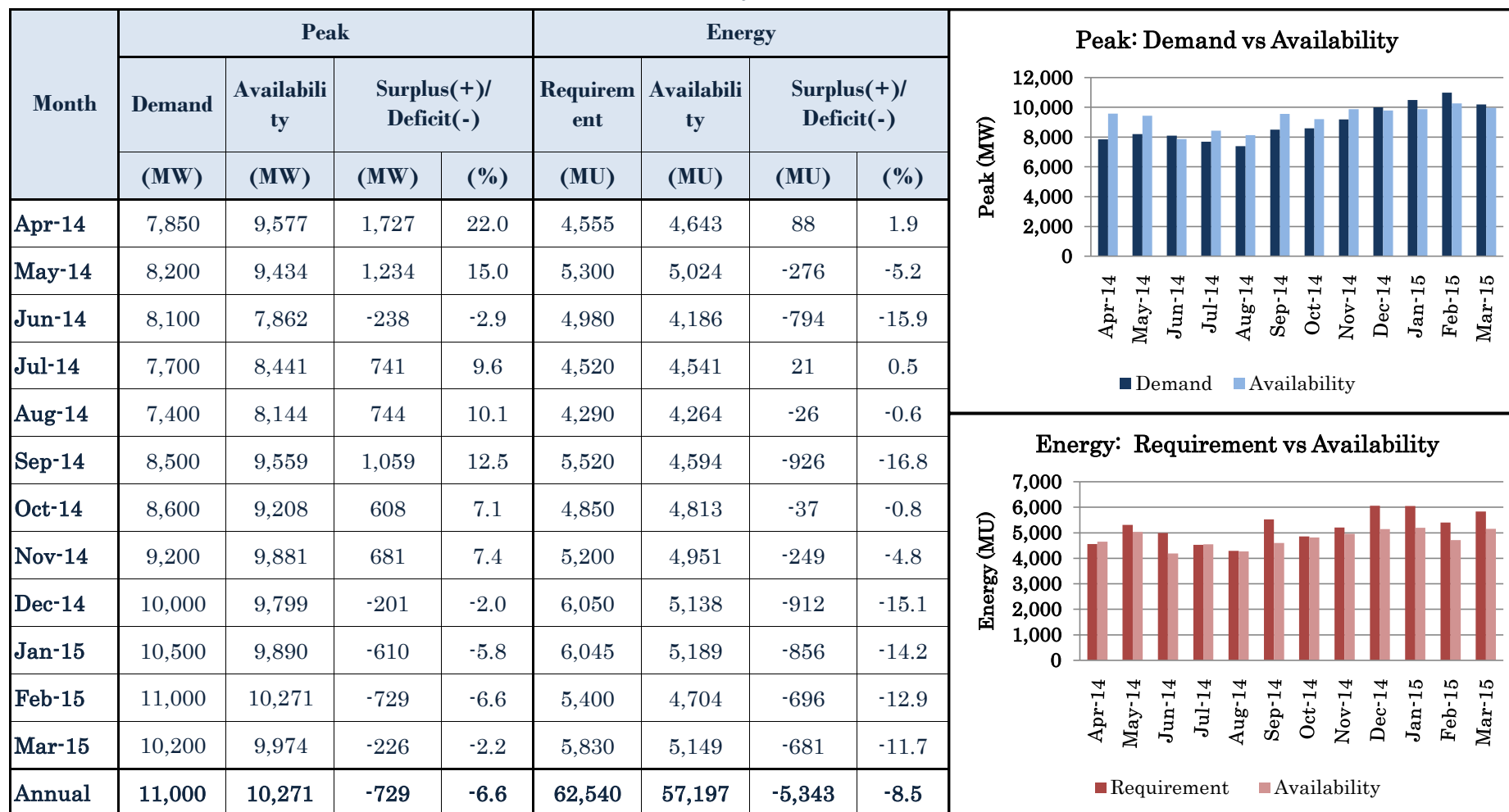
## Anticipated month-wise power supply position for 2014-15

## Punjab



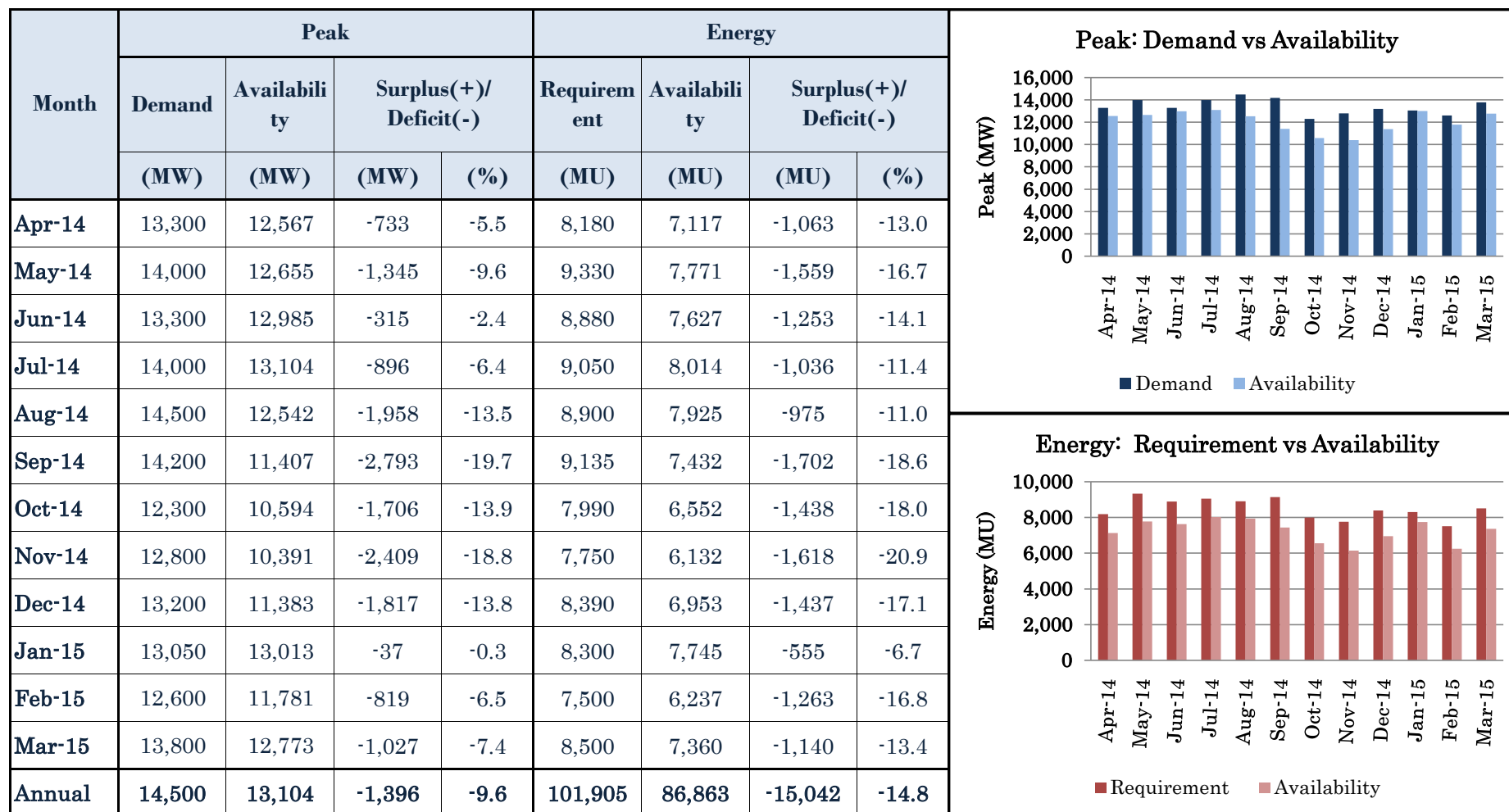
## Anticipated month-wise power supply position for 2014-15

## Rajasthan



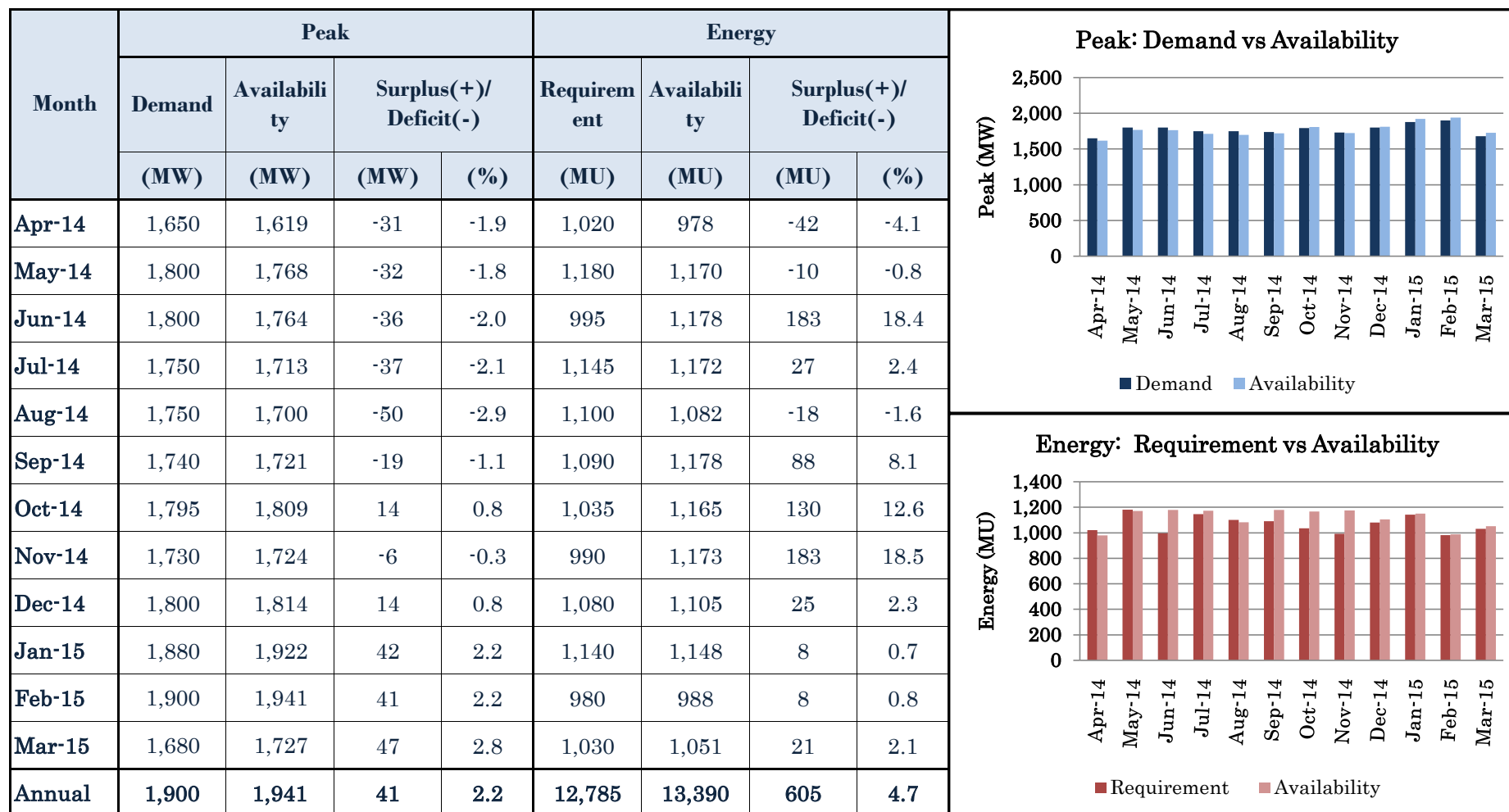
## Anticipated month-wise power supply position for 2014-15

## Uttar Pradesh



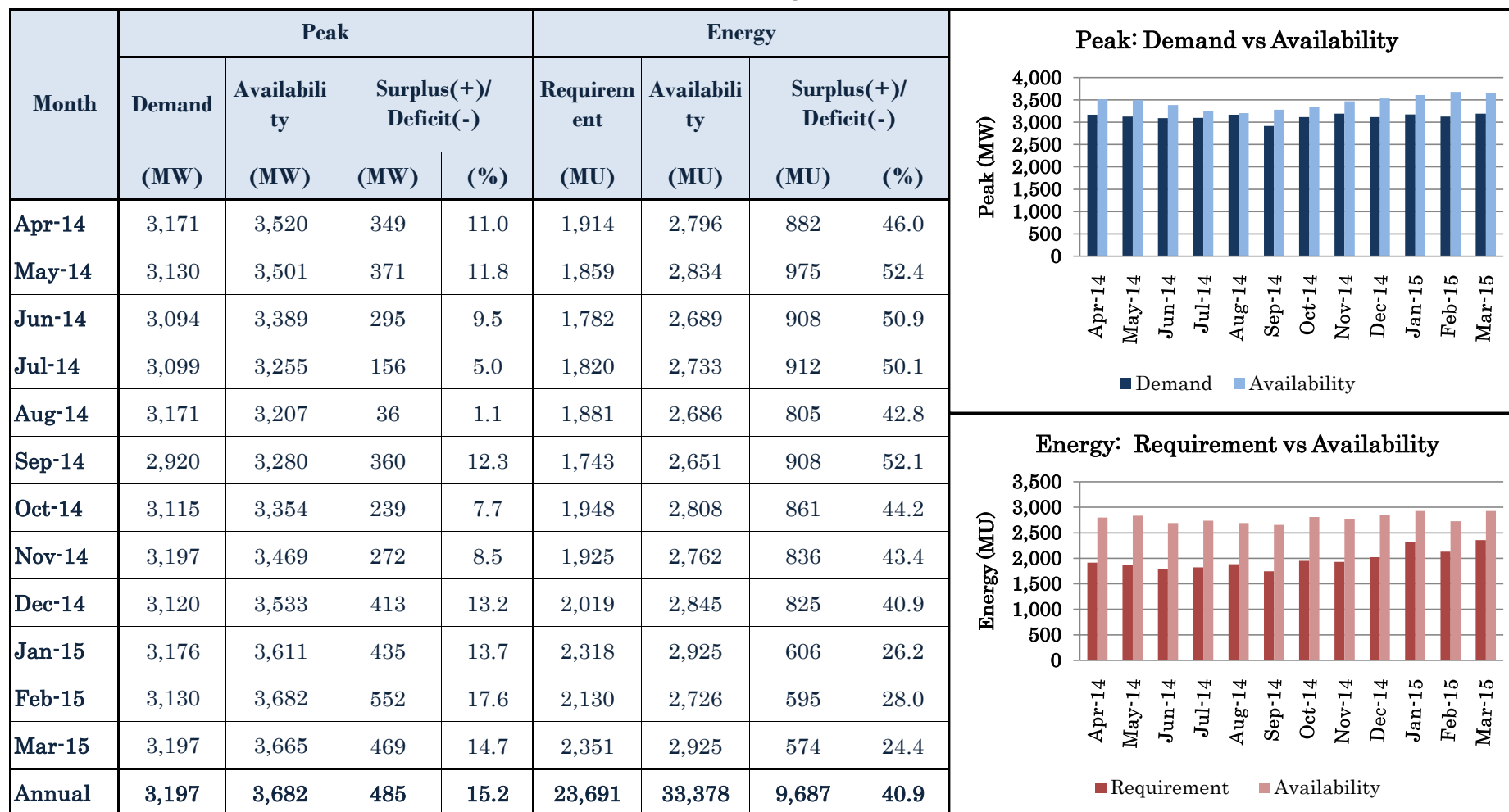
## Anticipated month-wise power supply position for 2014-15

## Uttarakhand



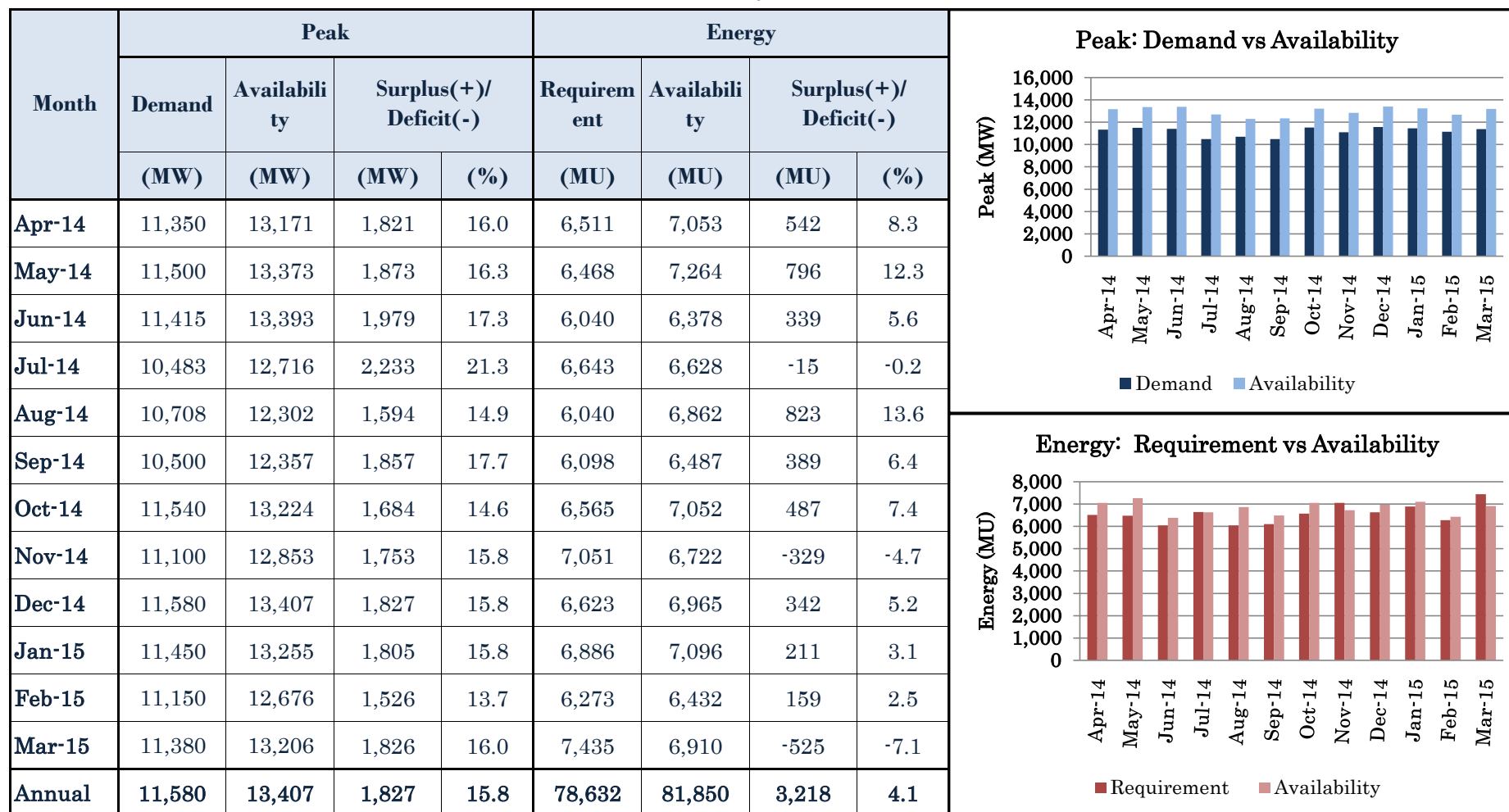
## Anticipated month-wise power supply position for 2014-15

## Chhattisgarh



## Anticipated month-wise power supply position for 2014-15

## Gujarat

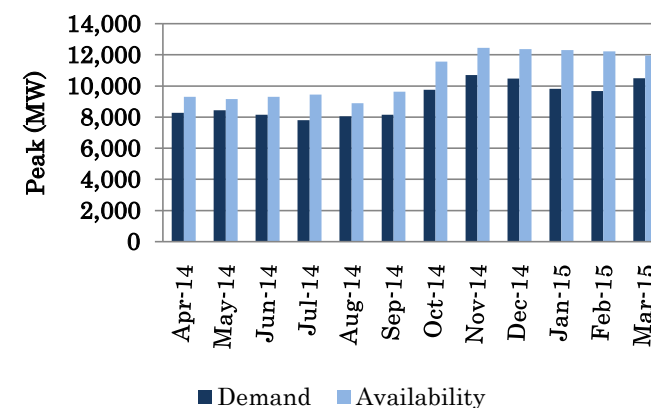


## Anticipated month-wise power supply position for 2014-15

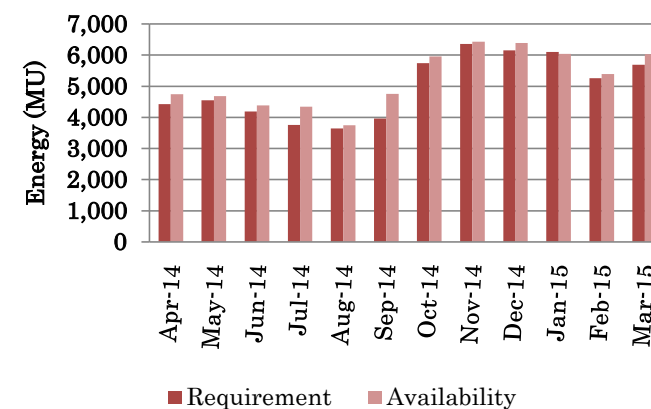
## Madhya Pradesh

| Month  | Peak   |              |                           |      | Energy      |              |                           |      |
|--------|--------|--------------|---------------------------|------|-------------|--------------|---------------------------|------|
|        | Demand | Availability | Surplus(+)/<br>Deficit(-) |      | Requirement | Availability | Surplus(+)/<br>Deficit(-) |      |
|        | (MW)   | (MW)         | (MW)                      | (%)  | (MU)        | (MU)         | (MU)                      | (%)  |
| Apr-14 | 8,286  | 9,315        | 1,029                     | 12.4 | 4,418       | 4,741        | 323                       | 7.3  |
| May-14 | 8,444  | 9,169        | 724                       | 8.6  | 4,546       | 4,672        | 127                       | 2.8  |
| Jun-14 | 8,150  | 9,312        | 1,162                     | 14.3 | 4,187       | 4,376        | 189                       | 4.5  |
| Jul-14 | 7,800  | 9,454        | 1,654                     | 21.2 | 3,748       | 4,343        | 594                       | 15.9 |
| Aug-14 | 8,050  | 8,897        | 847                       | 10.5 | 3,643       | 3,739        | 96                        | 2.6  |
| Sep-14 | 8,150  | 9,641        | 1,491                     | 18.3 | 3,954       | 4,750        | 796                       | 20.1 |
| Oct-14 | 9,750  | 11,571       | 1,821                     | 18.7 | 5,741       | 5,948        | 207                       | 3.6  |
| Nov-14 | 10,703 | 12,457       | 1,754                     | 16.4 | 6,350       | 6,425        | 75                        | 1.2  |
| Dec-14 | 10,488 | 12,366       | 1,877                     | 17.9 | 6,150       | 6,384        | 234                       | 3.8  |
| Jan-15 | 9,828  | 12,308       | 2,481                     | 25.2 | 6,100       | 6,029        | -71                       | -1.2 |
| Feb-15 | 9,685  | 12,226       | 2,542                     | 26.2 | 5,250       | 5,387        | 137                       | 2.6  |
| Mar-15 | 10,500 | 11,959       | 1,459                     | 13.9 | 5,689       | 6,019        | 330                       | 5.8  |
| Annual | 10,703 | 12,457       | 1,754                     | 16.4 | 59,776      | 62,814       | 3,038                     | 5.1  |

Peak: Demand vs Availability



Energy: Requirement vs Availability

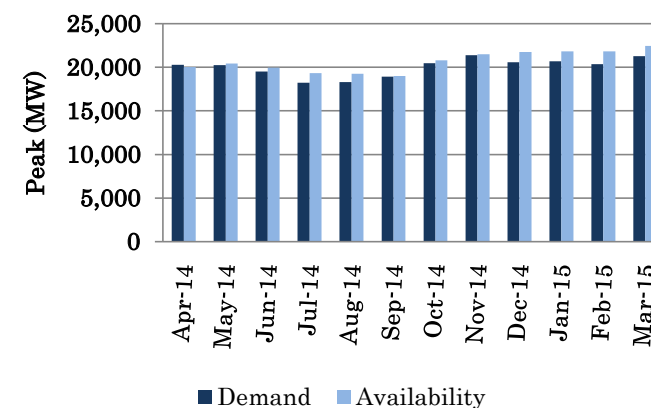


## Anticipated month-wise power supply position for 2014-15

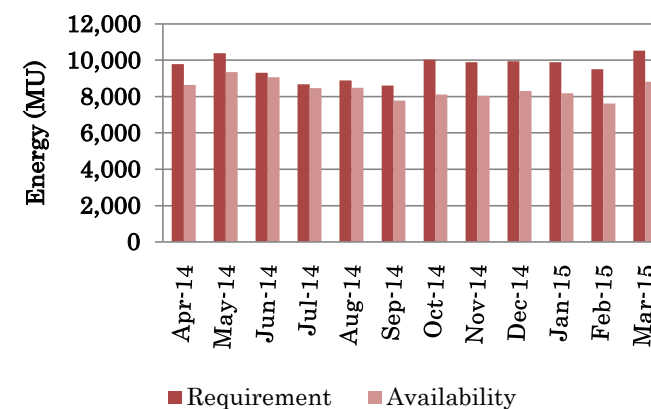
## Maharashtra

| Month  | Peak   |              |                           |      | Energy      |              |                           |       |
|--------|--------|--------------|---------------------------|------|-------------|--------------|---------------------------|-------|
|        | Demand | Availability | Surplus(+)/<br>Deficit(-) |      | Requirement | Availability | Surplus(+)/<br>Deficit(-) |       |
|        | (MW)   | (MW)         | (MW)                      | (%)  | (MU)        | (MU)         | (MU)                      | (%)   |
| Apr-14 | 20,283 | 20,055       | -228                      | -1.1 | 9,788       | 8,634        | -1,154                    | -11.8 |
| May-14 | 20,241 | 20,432       | 191                       | 0.9  | 10,383      | 9,336        | -1,046                    | -10.1 |
| Jun-14 | 19,537 | 19,954       | 417                       | 2.1  | 9,301       | 9,057        | -244                      | -2.6  |
| Jul-14 | 18,246 | 19,343       | 1,097                     | 6.0  | 8,668       | 8,463        | -205                      | -2.4  |
| Aug-14 | 18,293 | 19,265       | 972                       | 5.3  | 8,883       | 8,482        | -400                      | -4.5  |
| Sep-14 | 18,950 | 18,996       | 46                        | 0.2  | 8,595       | 7,776        | -819                      | -9.5  |
| Oct-14 | 20,476 | 20,807       | 332                       | 1.6  | 10,032      | 8,104        | -1,928                    | -19.2 |
| Nov-14 | 21,414 | 21,503       | 89                        | 0.4  | 9,886       | 8,037        | -1,849                    | -18.7 |
| Dec-14 | 20,593 | 21,775       | 1,182                     | 5.7  | 9,935       | 8,302        | -1,633                    | -16.4 |
| Jan-15 | 20,710 | 21,840       | 1,130                     | 5.5  | 9,886       | 8,177        | -1,708                    | -17.3 |
| Feb-15 | 20,358 | 21,822       | 1,464                     | 7.2  | 9,496       | 7,620        | -1,877                    | -19.8 |
| Mar-15 | 21,297 | 22,459       | 1,162                     | 5.5  | 10,519      | 8,812        | -1,707                    | -16.2 |
| Annual | 21,414 | 22,459       | 1,045                     | 4.9  | 115,373     | 100,802      | -14,571                   | -12.6 |

Peak: Demand vs Availability

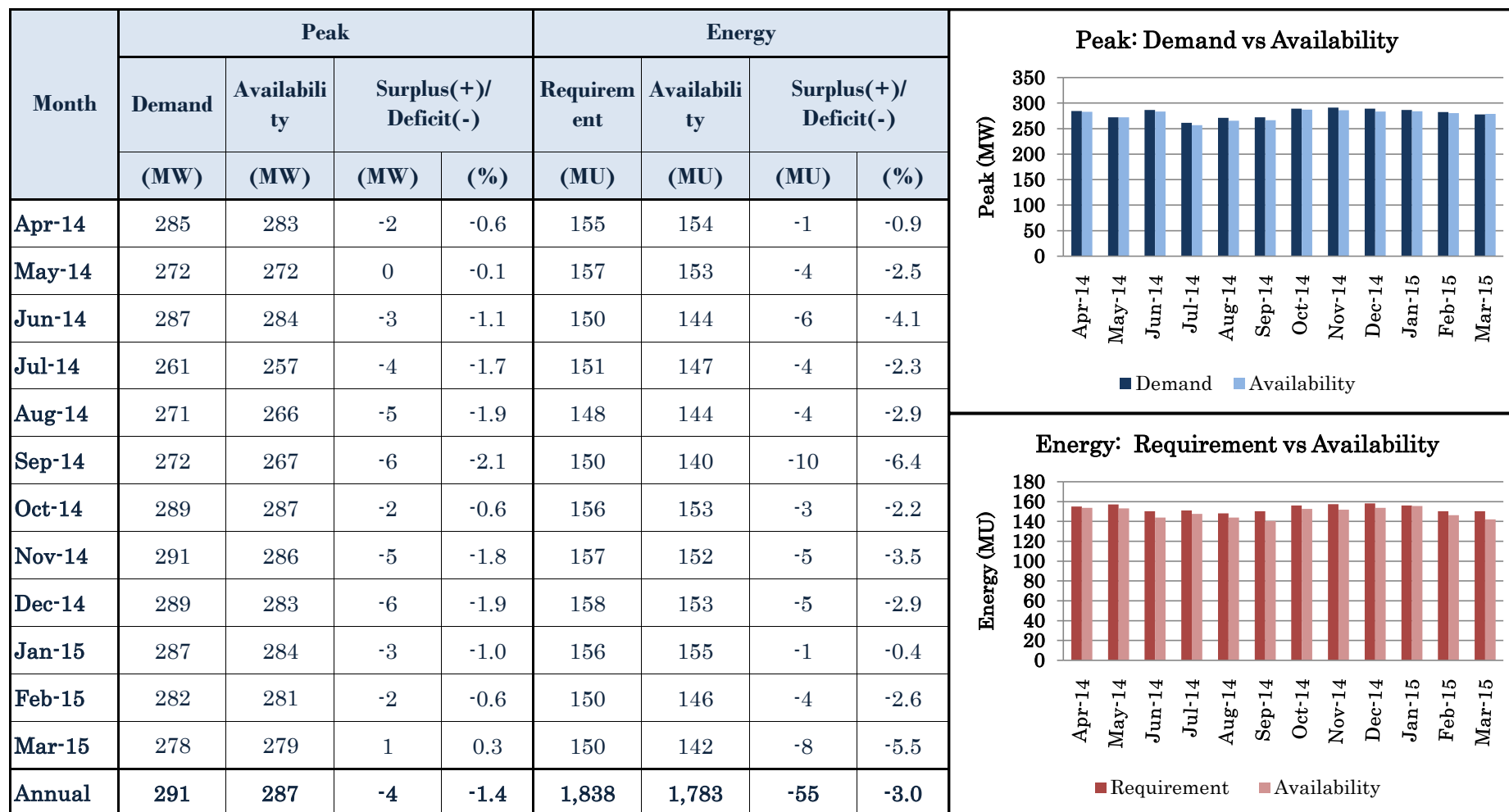


Energy: Requirement vs Availability



## Anticipated month-wise power supply position for 2014-15

## Daman &amp; Diu

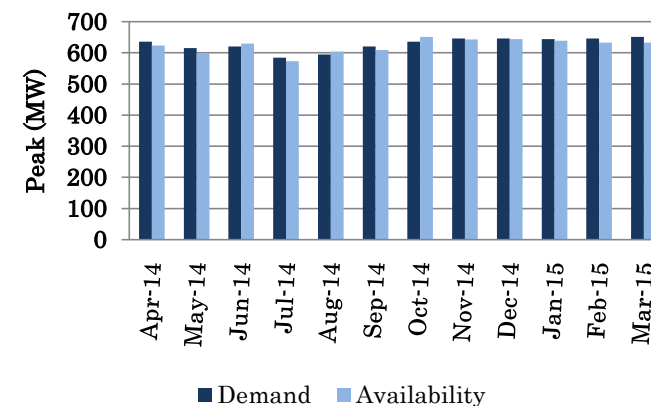


## Anticipated month-wise power supply position for 2014-15

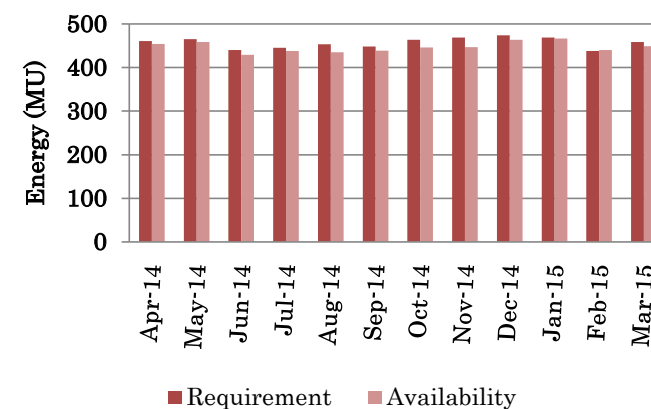
## Dadra &amp; Nagar Haveli

| Month  | Peak   |              |                           |      | Energy      |              |                           |      |
|--------|--------|--------------|---------------------------|------|-------------|--------------|---------------------------|------|
|        | Demand | Availability | Surplus(+)/<br>Deficit(-) |      | Requirement | Availability | Surplus(+)/<br>Deficit(-) |      |
|        | (MW)   | (MW)         | (MW)                      | (%)  | (MU)        | (MU)         | (MU)                      | (%)  |
| Apr-14 | 636    | 624          | -12                       | -1.9 | 460         | 453          | -7                        | -1.4 |
| May-14 | 616    | 600          | -15                       | -2.5 | 465         | 458          | -7                        | -1.5 |
| Jun-14 | 621    | 630          | 9                         | 1.5  | 440         | 429          | -11                       | -2.5 |
| Jul-14 | 584    | 573          | -11                       | -1.9 | 445         | 438          | -7                        | -1.6 |
| Aug-14 | 595    | 604          | 9                         | 1.5  | 453         | 434          | -19                       | -4.1 |
| Sep-14 | 621    | 609          | -12                       | -1.9 | 448         | 439          | -9                        | -2.1 |
| Oct-14 | 636    | 652          | 15                        | 2.4  | 463         | 446          | -18                       | -3.8 |
| Nov-14 | 647    | 643          | -4                        | -0.6 | 468         | 446          | -22                       | -4.6 |
| Dec-14 | 647    | 645          | -2                        | -0.3 | 473         | 463          | -10                       | -2.1 |
| Jan-15 | 645    | 639          | -5                        | -0.8 | 468         | 466          | -2                        | -0.4 |
| Feb-15 | 647    | 633          | -14                       | -2.2 | 438         | 440          | 2                         | 0.4  |
| Mar-15 | 652    | 633          | -19                       | -2.9 | 458         | 448          | -10                       | -2.1 |
| Annual | 652    | 652          | 0                         | 0.0  | 5,479       | 5,361        | -119                      | -2.2 |

Peak: Demand vs Availability

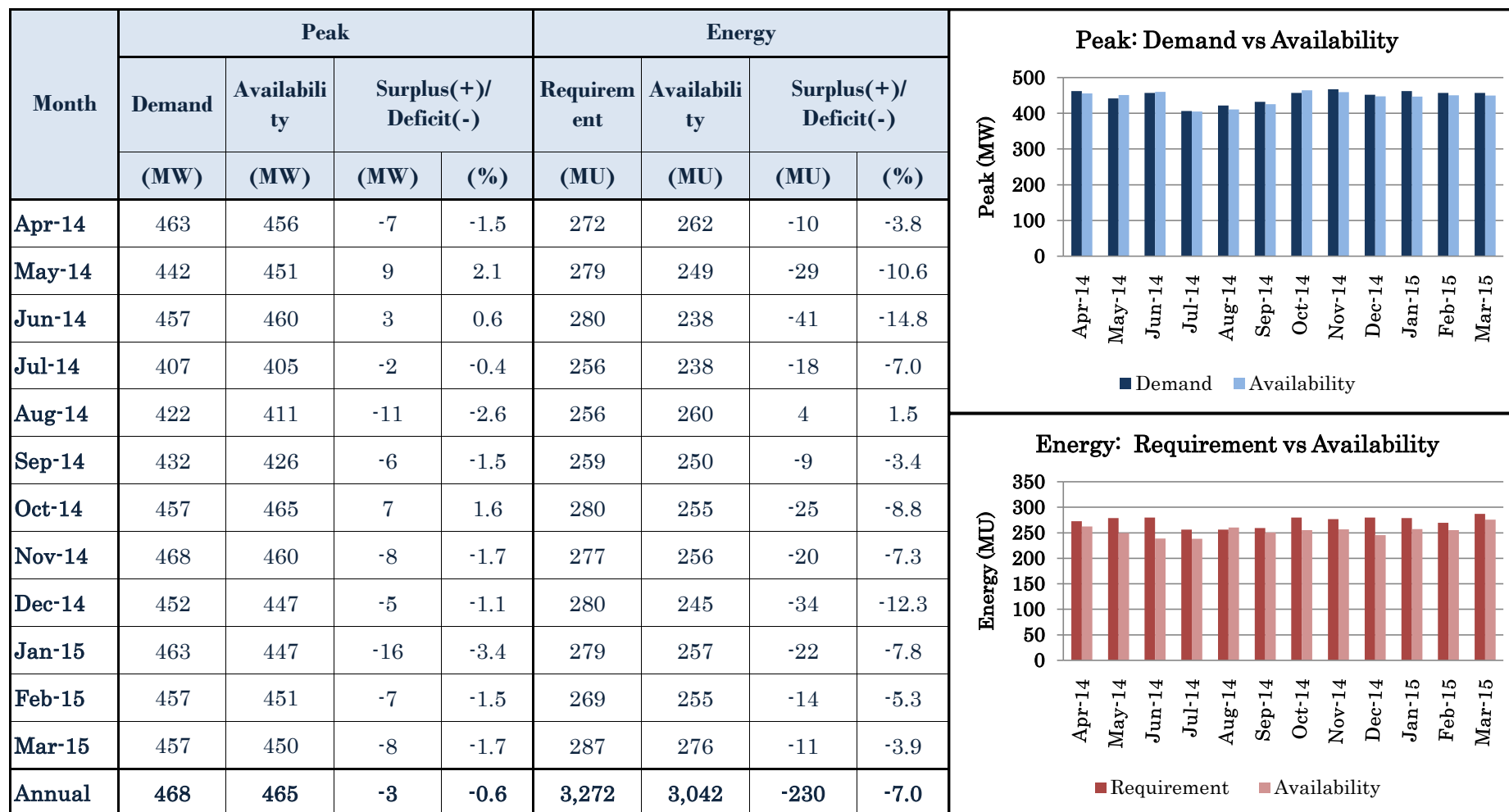


Energy: Requirement vs Availability



## Anticipated month-wise power supply position for 2014-15

## Goa



## Anticipated month-wise power supply position for 2014-15

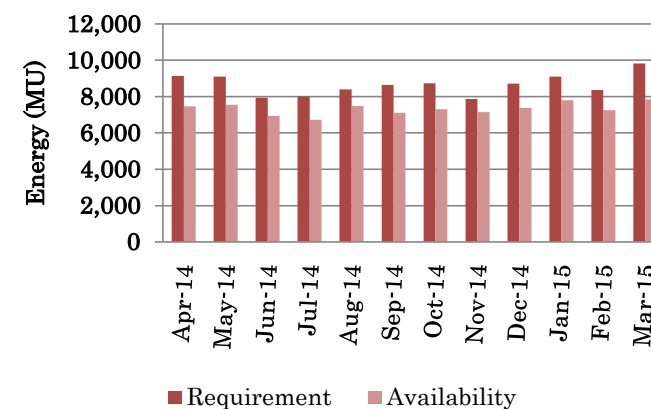
## Andhra Pradesh

| Month  | Peak   |              |                           |       | Energy      |              |                           |       |
|--------|--------|--------------|---------------------------|-------|-------------|--------------|---------------------------|-------|
|        | Demand | Availability | Surplus(+)/<br>Deficit(-) |       | Requirement | Availability | Surplus(+)/<br>Deficit(-) |       |
|        | (MW)   | (MW)         | (MW)                      | (%)   | (MU)        | (MU)         | (MU)                      | (%)   |
| Apr-14 | 14,400 | 11,164       | -3,236                    | -22.5 | 9,124       | 7,462        | -1,662                    | -18.2 |
| May-14 | 13,722 | 10,776       | -2,946                    | -21.5 | 9,086       | 7,547        | -1,539                    | -16.9 |
| Jun-14 | 13,102 | 10,183       | -2,919                    | -22.3 | 7,924       | 6,928        | -996                      | -12.6 |
| Jul-14 | 13,032 | 9,591        | -3,441                    | -26.4 | 7,999       | 6,711        | -1,288                    | -16.1 |
| Aug-14 | 14,259 | 11,194       | -3,065                    | -21.5 | 8,381       | 7,478        | -903                      | -10.8 |
| Sep-14 | 14,291 | 11,048       | -3,243                    | -22.7 | 8,643       | 7,095        | -1,548                    | -17.9 |
| Oct-14 | 14,137 | 10,727       | -3,410                    | -24.1 | 8,730       | 7,295        | -1,435                    | -16.4 |
| Nov-14 | 12,845 | 11,087       | -1,758                    | -13.7 | 7,861       | 7,137        | -724                      | -9.2  |
| Dec-14 | 13,456 | 10,834       | -2,622                    | -19.5 | 8,710       | 7,359        | -1,351                    | -15.5 |
| Jan-15 | 14,390 | 11,443       | -2,947                    | -20.5 | 9,100       | 7,790        | -1,310                    | -14.4 |
| Feb-15 | 14,214 | 11,791       | -2,423                    | -17.0 | 8,358       | 7,249        | -1,109                    | -13.3 |
| Mar-15 | 14,993 | 11,495       | -3,498                    | -23.3 | 9,816       | 7,849        | -1,967                    | -20.0 |
| Annual | 14,993 | 11,791       | -3,202                    | -21.4 | 103,732     | 87,901       | -15,831                   | -15.3 |

Peak: Demand vs Availability



Energy: Requirement vs Availability

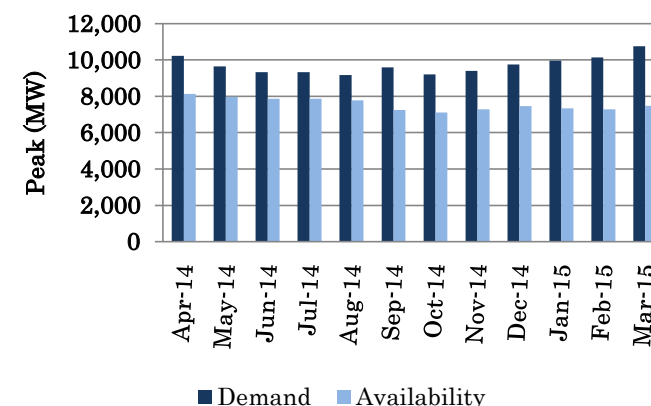


## Anticipated month-wise power supply position for 2014-15

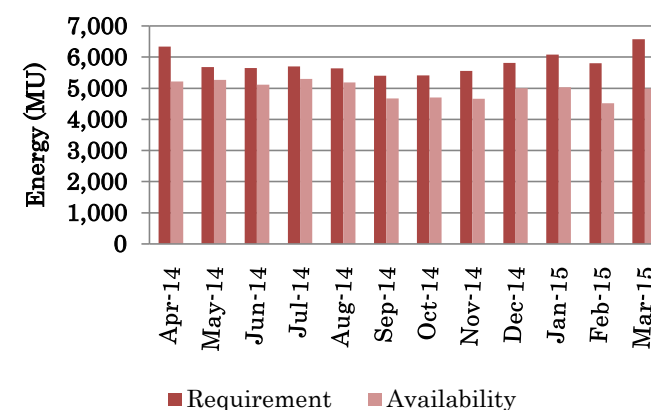
## Karnataka

| Month  | Peak   |              |                           |       | Energy      |              |                           |       |
|--------|--------|--------------|---------------------------|-------|-------------|--------------|---------------------------|-------|
|        | Demand | Availability | Surplus(+)/<br>Deficit(-) |       | Requirement | Availability | Surplus(+)/<br>Deficit(-) |       |
|        | (MW)   | (MW)         | (MW)                      | (%)   | (MU)        | (MU)         | (MU)                      | (%)   |
| Apr-14 | 10,231 | 8,137        | -2,094                    | -20.5 | 6,335       | 5,215        | -1,120                    | -17.7 |
| May-14 | 9,659  | 7,973        | -1,686                    | -17.5 | 5,677       | 5,265        | -412                      | -7.3  |
| Jun-14 | 9,330  | 7,875        | -1,455                    | -15.6 | 5,643       | 5,113        | -530                      | -9.4  |
| Jul-14 | 9,327  | 7,872        | -1,455                    | -15.6 | 5,690       | 5,291        | -399                      | -7.0  |
| Aug-14 | 9,179  | 7,784        | -1,395                    | -15.2 | 5,634       | 5,184        | -450                      | -8.0  |
| Sep-14 | 9,606  | 7,254        | -2,352                    | -24.5 | 5,395       | 4,664        | -731                      | -13.5 |
| Oct-14 | 9,206  | 7,116        | -2,090                    | -22.7 | 5,411       | 4,694        | -717                      | -13.3 |
| Nov-14 | 9,400  | 7,288        | -2,112                    | -22.5 | 5,550       | 4,660        | -890                      | -16.0 |
| Dec-14 | 9,763  | 7,468        | -2,295                    | -23.5 | 5,811       | 4,992        | -819                      | -14.1 |
| Jan-15 | 9,964  | 7,337        | -2,627                    | -26.4 | 6,079       | 5,025        | -1,054                    | -17.3 |
| Feb-15 | 10,152 | 7,295        | -2,857                    | -28.1 | 5,799       | 4,509        | -1,290                    | -22.2 |
| Mar-15 | 10,772 | 7,475        | -3,297                    | -30.6 | 6,572       | 4,981        | -1,591                    | -24.2 |
| Annual | 10,772 | 8,137        | -2,635                    | -24.5 | 69,596      | 59,593       | -10,003                   | -14.4 |

Peak: Demand vs Availability

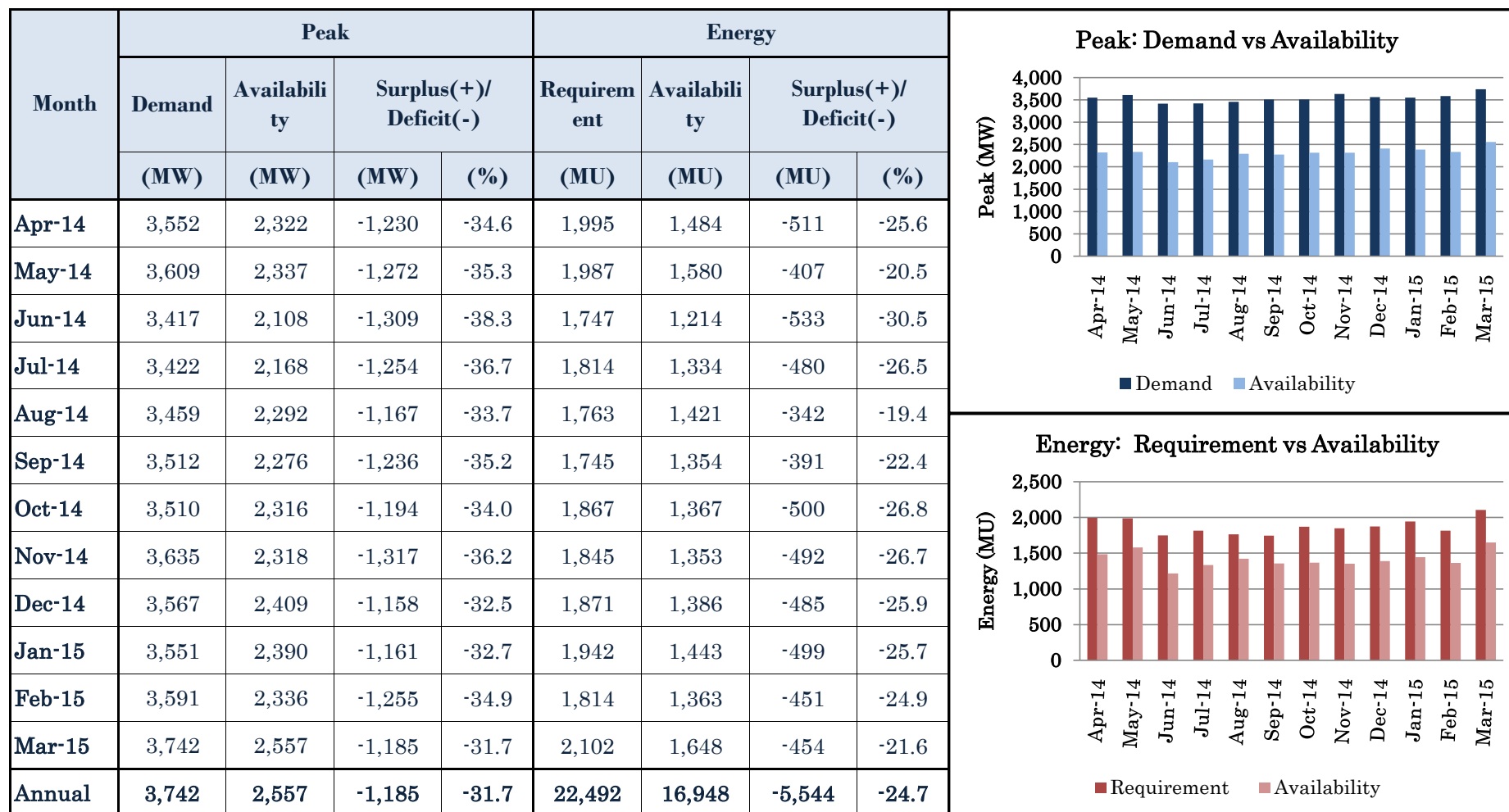


Energy: Requirement vs Availability



## Anticipated month-wise power supply position for 2014-15

## Kerala

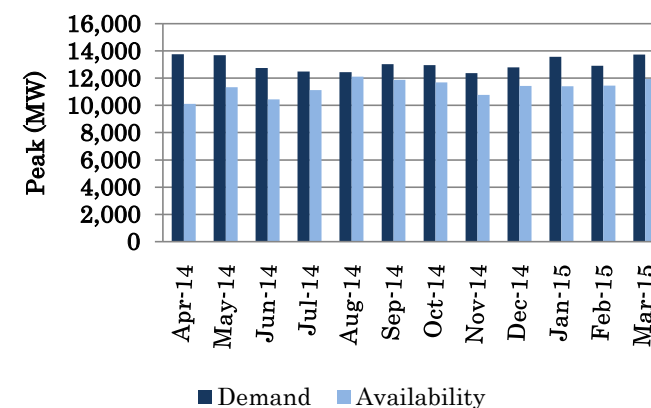


## Anticipated month-wise power supply position for 2014-15

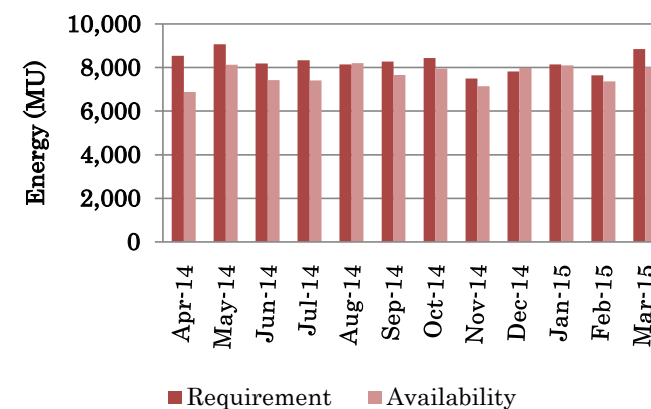
## Tamil Nadu

| Month  | Peak   |              |                           |       | Energy      |              |                           |       |
|--------|--------|--------------|---------------------------|-------|-------------|--------------|---------------------------|-------|
|        | Demand | Availability | Surplus(+)/<br>Deficit(-) |       | Requirement | Availability | Surplus(+)/<br>Deficit(-) |       |
|        | (MW)   | (MW)         | (MW)                      | (%)   | (MU)        | (MU)         | (MU)                      | (%)   |
| Apr-14 | 13,773 | 10,126       | -3,647                    | -26.5 | 8,528       | 6,866        | -1,662                    | -19.5 |
| May-14 | 13,692 | 11,343       | -2,349                    | -17.2 | 9,066       | 8,118        | -948                      | -10.5 |
| Jun-14 | 12,753 | 10,443       | -2,310                    | -18.1 | 8,172       | 7,408        | -764                      | -9.3  |
| Jul-14 | 12,501 | 11,118       | -1,383                    | -11.1 | 8,324       | 7,395        | -929                      | -11.2 |
| Aug-14 | 12,436 | 12,128       | -308                      | -2.5  | 8,142       | 8,199        | 57                        | 0.7   |
| Sep-14 | 13,038 | 11,876       | -1,162                    | -8.9  | 8,261       | 7,643        | -618                      | -7.5  |
| Oct-14 | 12,966 | 11,704       | -1,262                    | -9.7  | 8,425       | 7,951        | -474                      | -5.6  |
| Nov-14 | 12,378 | 10,777       | -1,601                    | -12.9 | 7,486       | 7,138        | -348                      | -4.7  |
| Dec-14 | 12,795 | 11,430       | -1,365                    | -10.7 | 7,806       | 7,974        | 168                       | 2.2   |
| Jan-15 | 13,573 | 11,406       | -2,167                    | -16.0 | 8,129       | 8,084        | -45                       | -0.5  |
| Feb-15 | 12,923 | 11,470       | -1,453                    | -11.2 | 7,642       | 7,350        | -292                      | -3.8  |
| Mar-15 | 13,738 | 11,961       | -1,777                    | -12.9 | 8,841       | 8,004        | -837                      | -9.5  |
| Annual | 13,773 | 12,128       | -1,645                    | -11.9 | 98,822      | 92,132       | -6,690                    | -6.8  |

Peak: Demand vs Availability

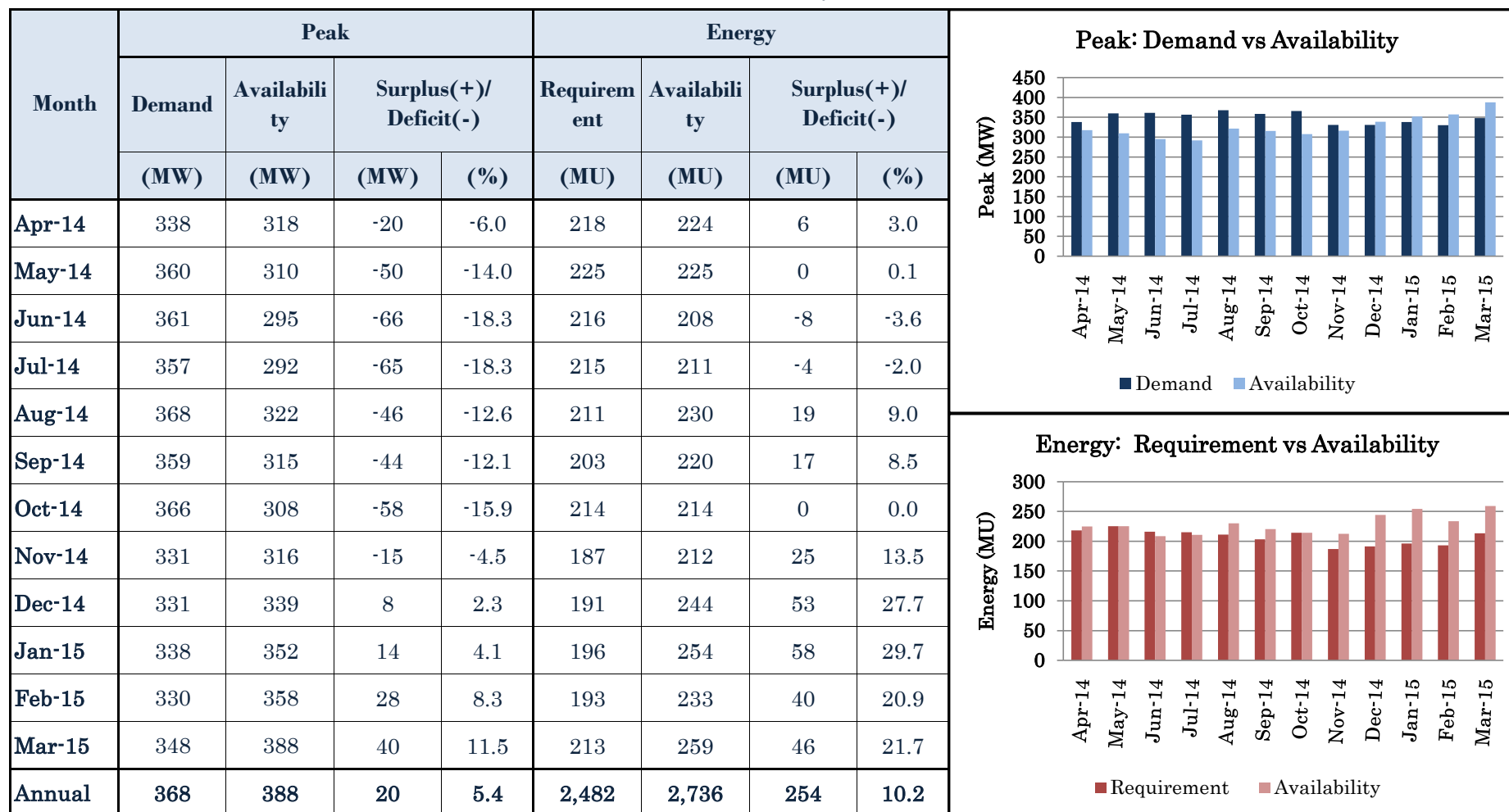


Energy: Requirement vs Availability



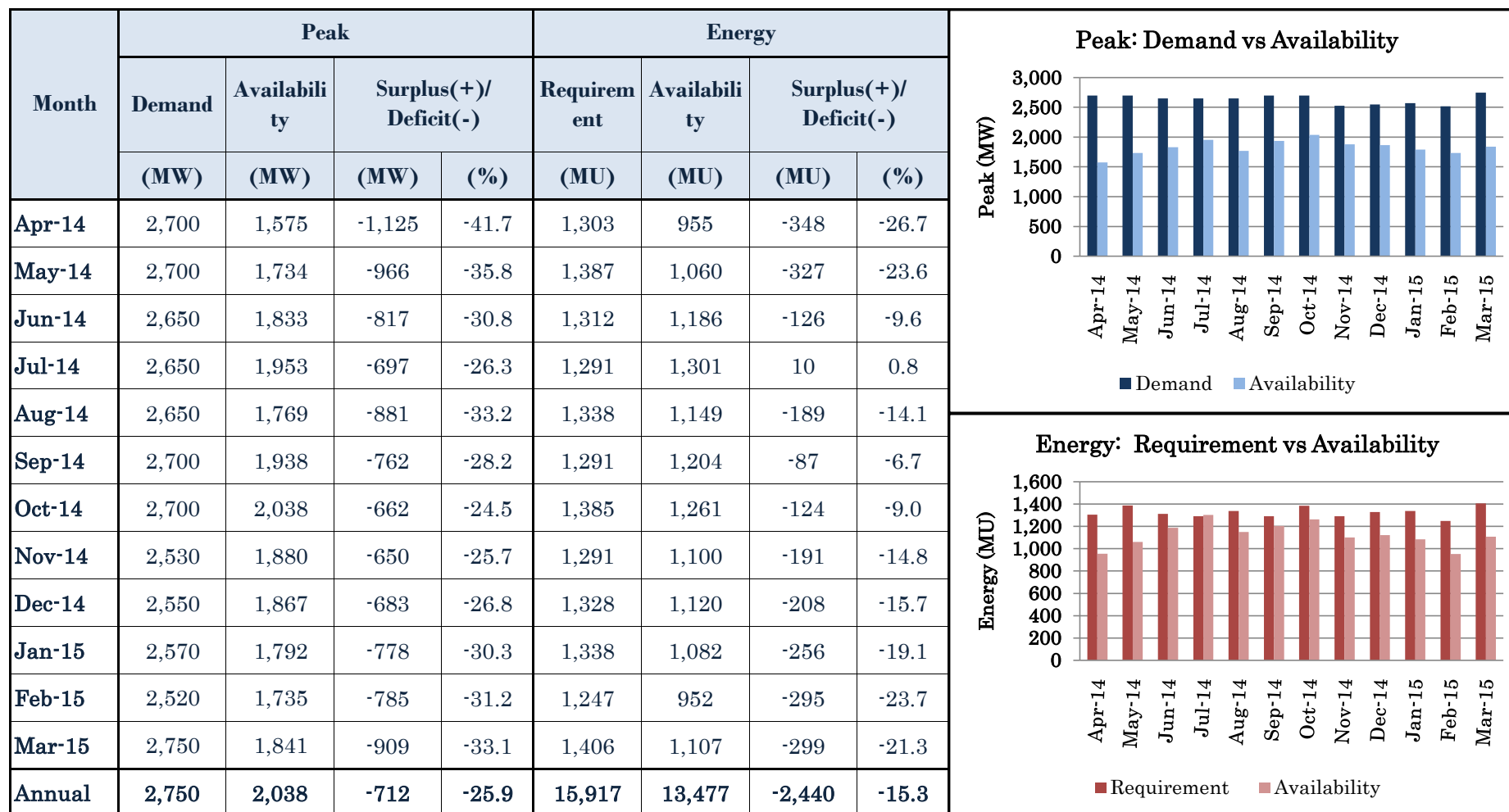
## Anticipated month-wise power supply position for 2014-15

## Puducherry



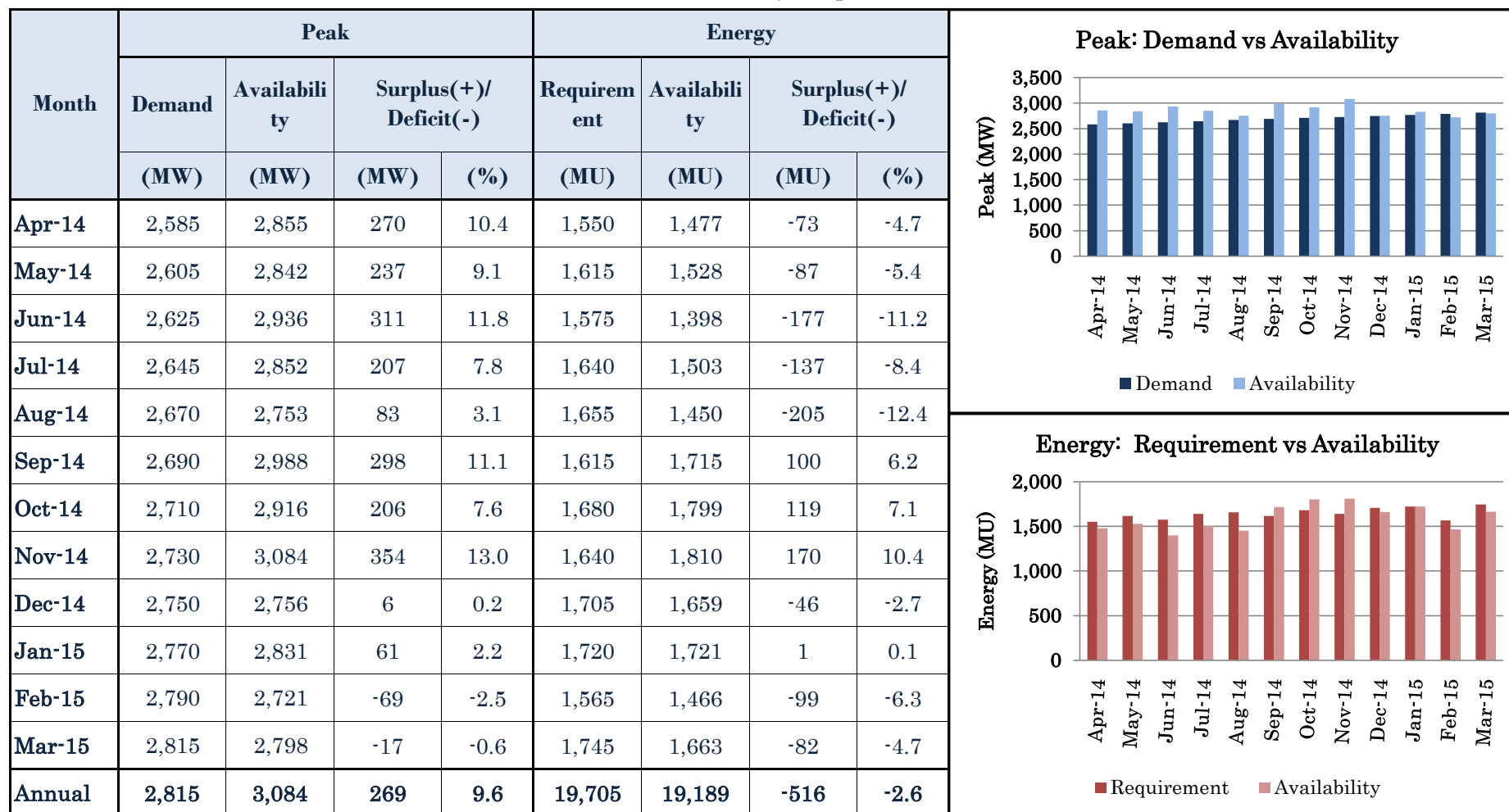
## Anticipated month-wise power supply position for 2014-15

## Bihar



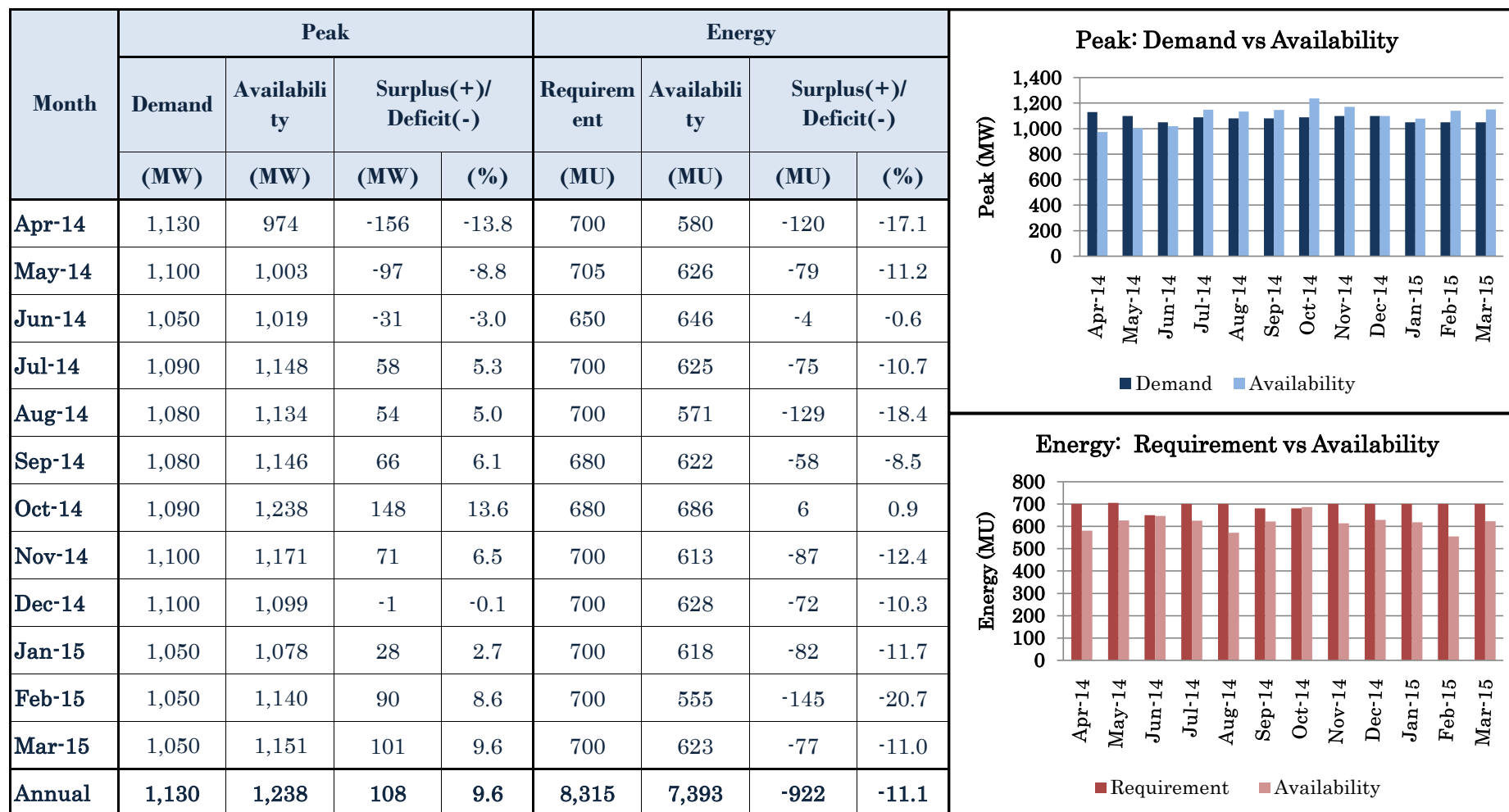
## Anticipated month-wise power supply position for 2014-15

## Damodar Valley Corporation



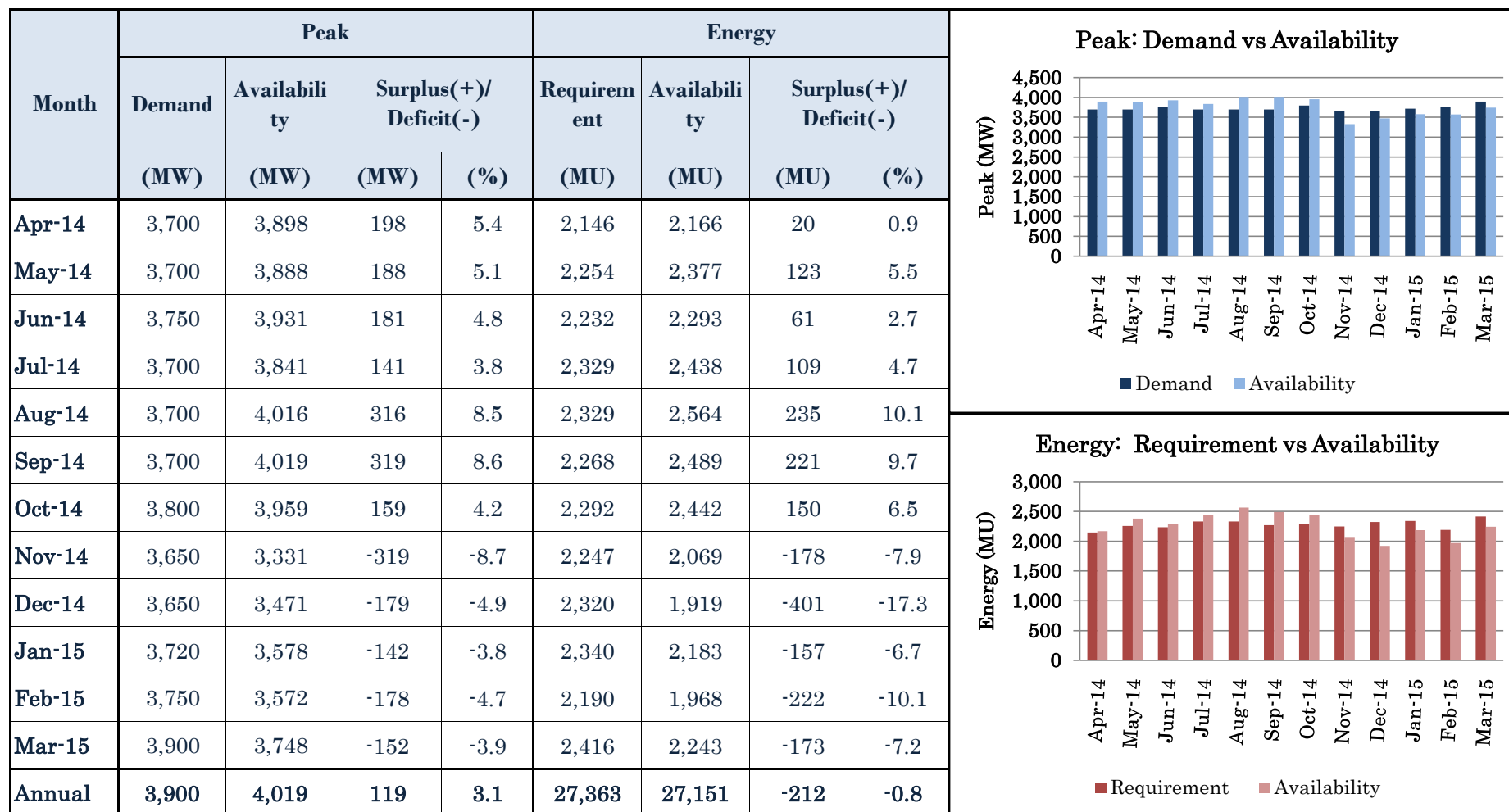
## Anticipated month-wise power supply position for 2014-15

## Jharkhand



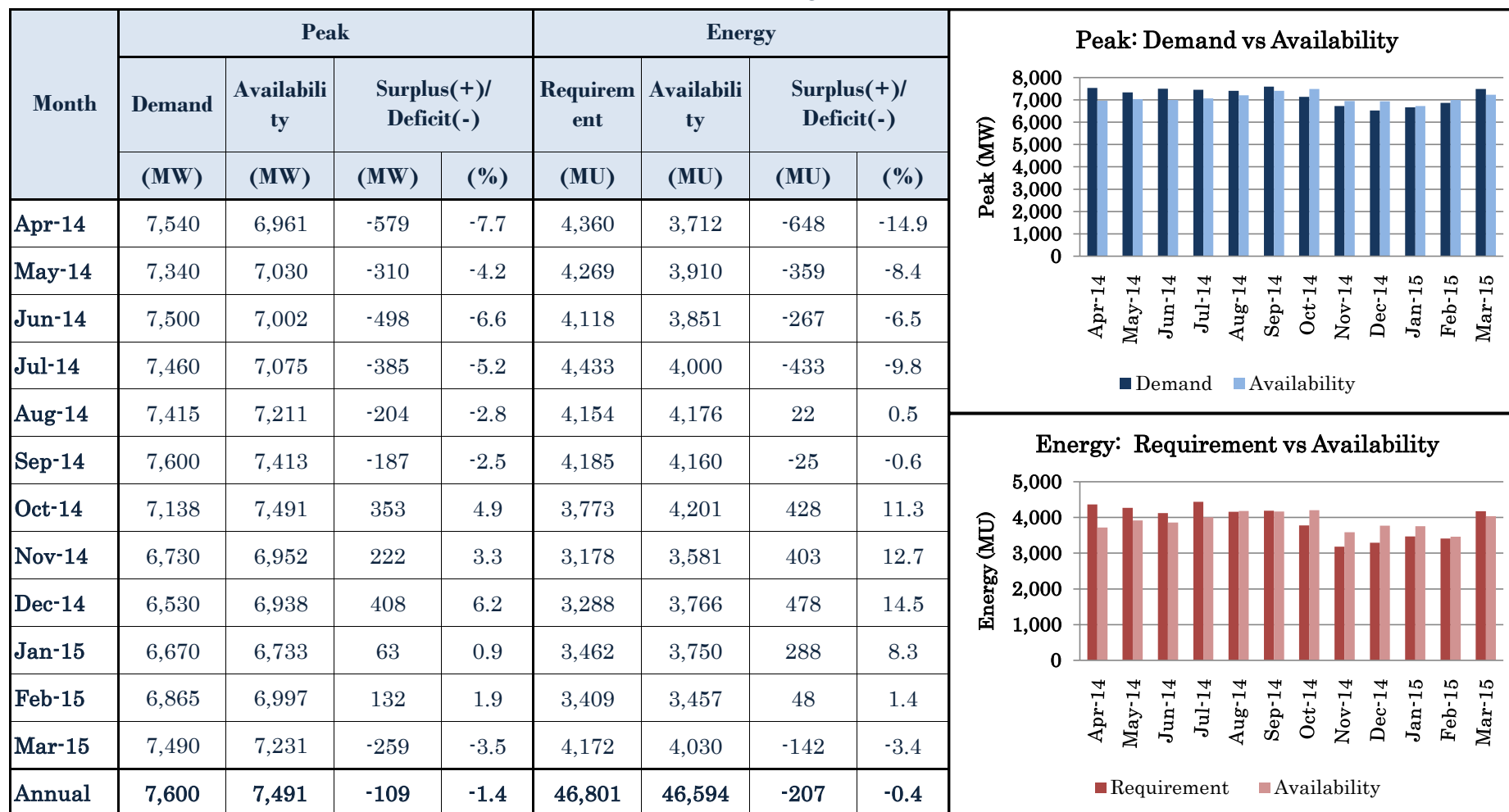
## Anticipated month-wise power supply position for 2014-15

## Odisha



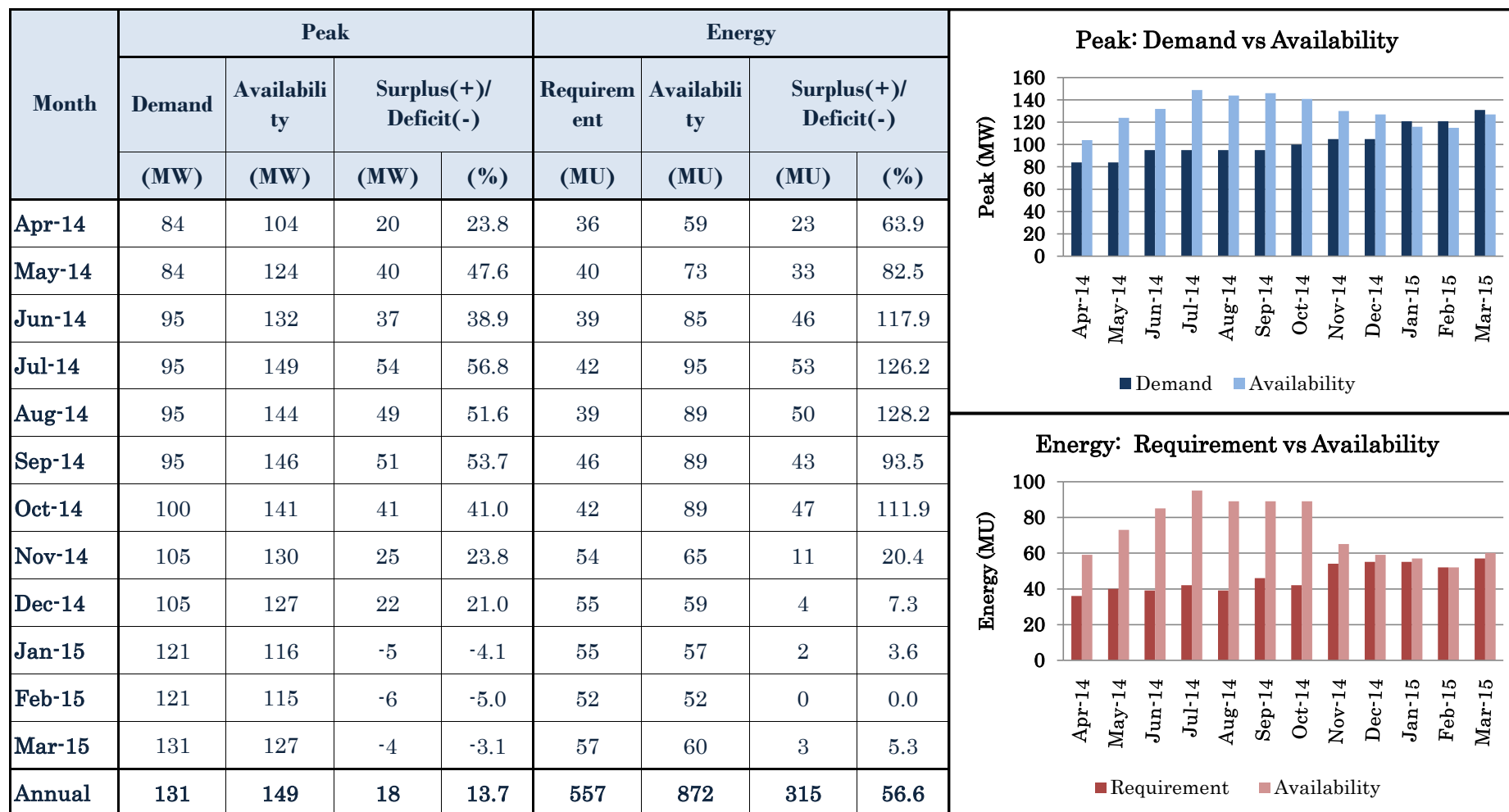
## Anticipated month-wise power supply position for 2014-15

## West Bengal



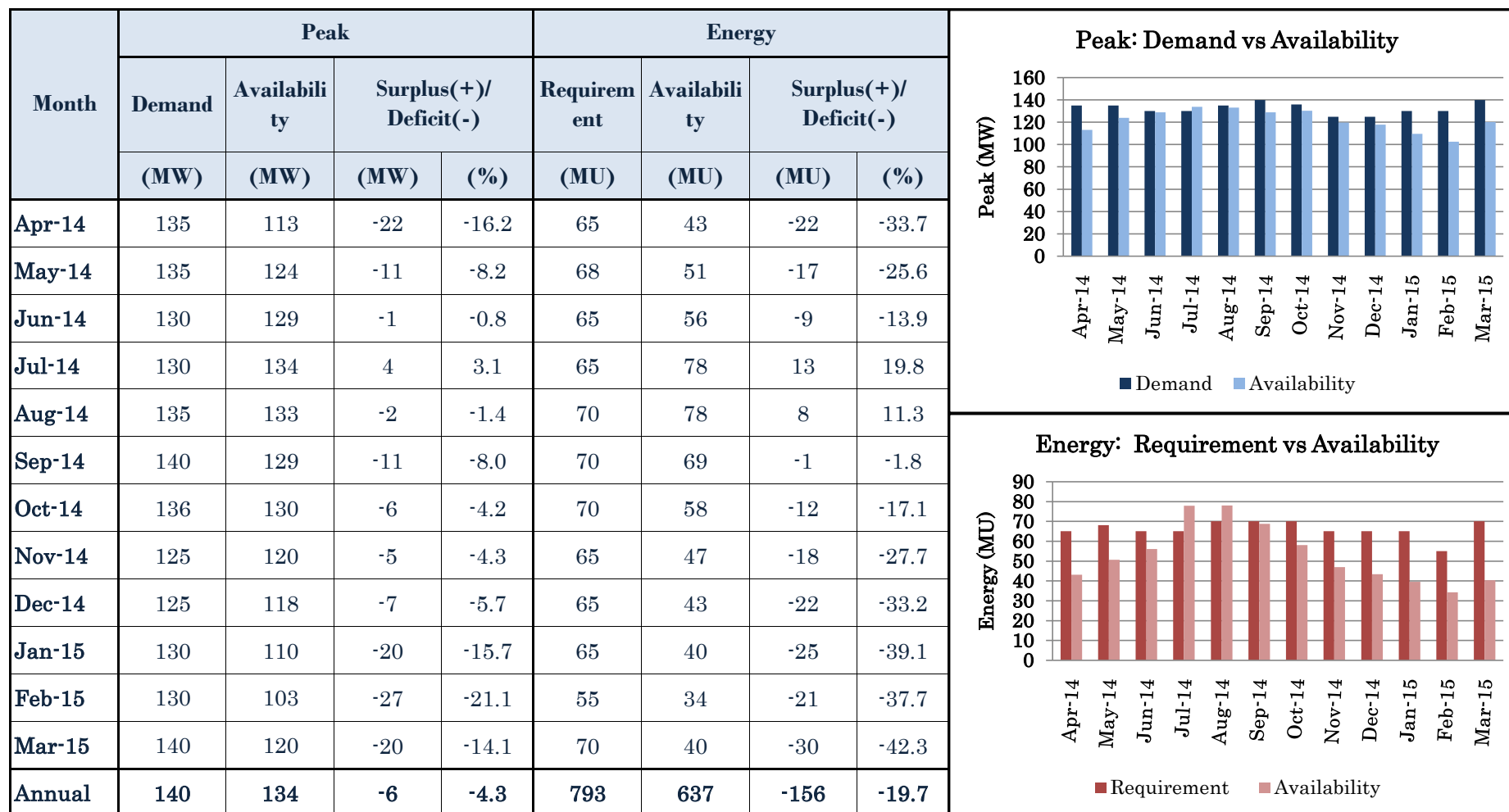
## Anticipated month-wise power supply position for 2014-15

## Sikkim



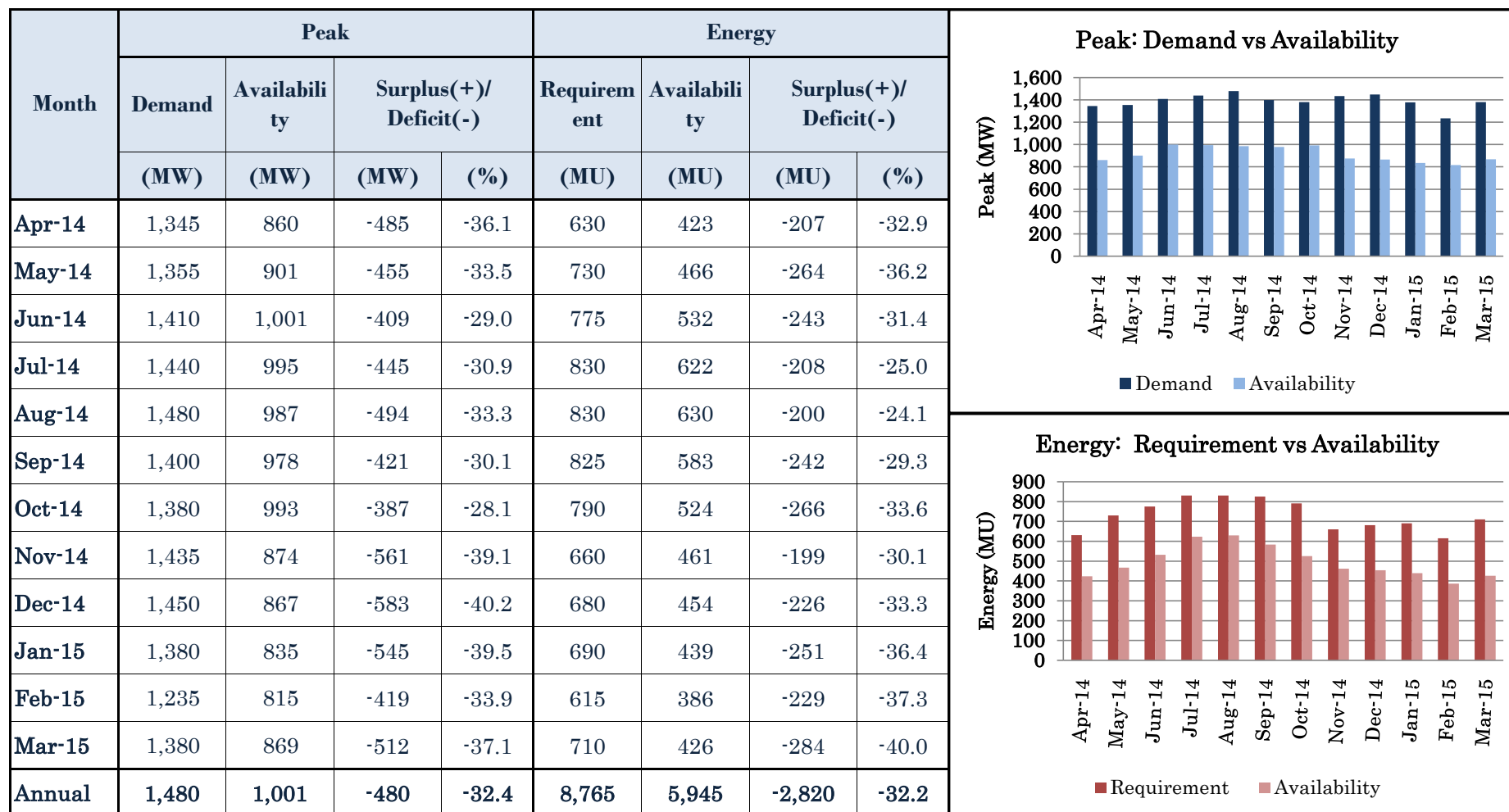
## Anticipated month-wise power supply position for 2014-15

## Arunachal Pradesh



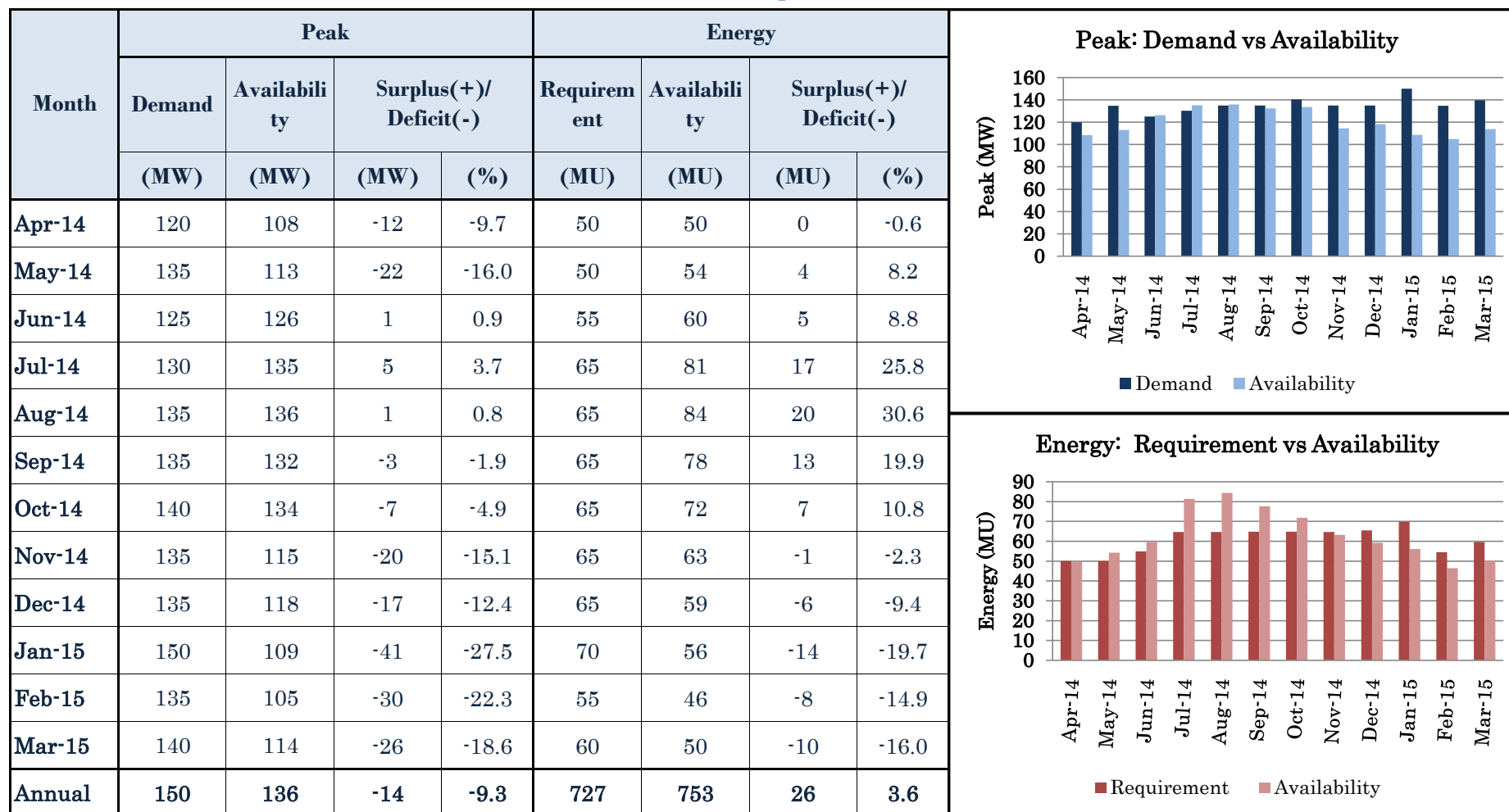
## Anticipated month-wise power supply position for 2014-15

## Assam



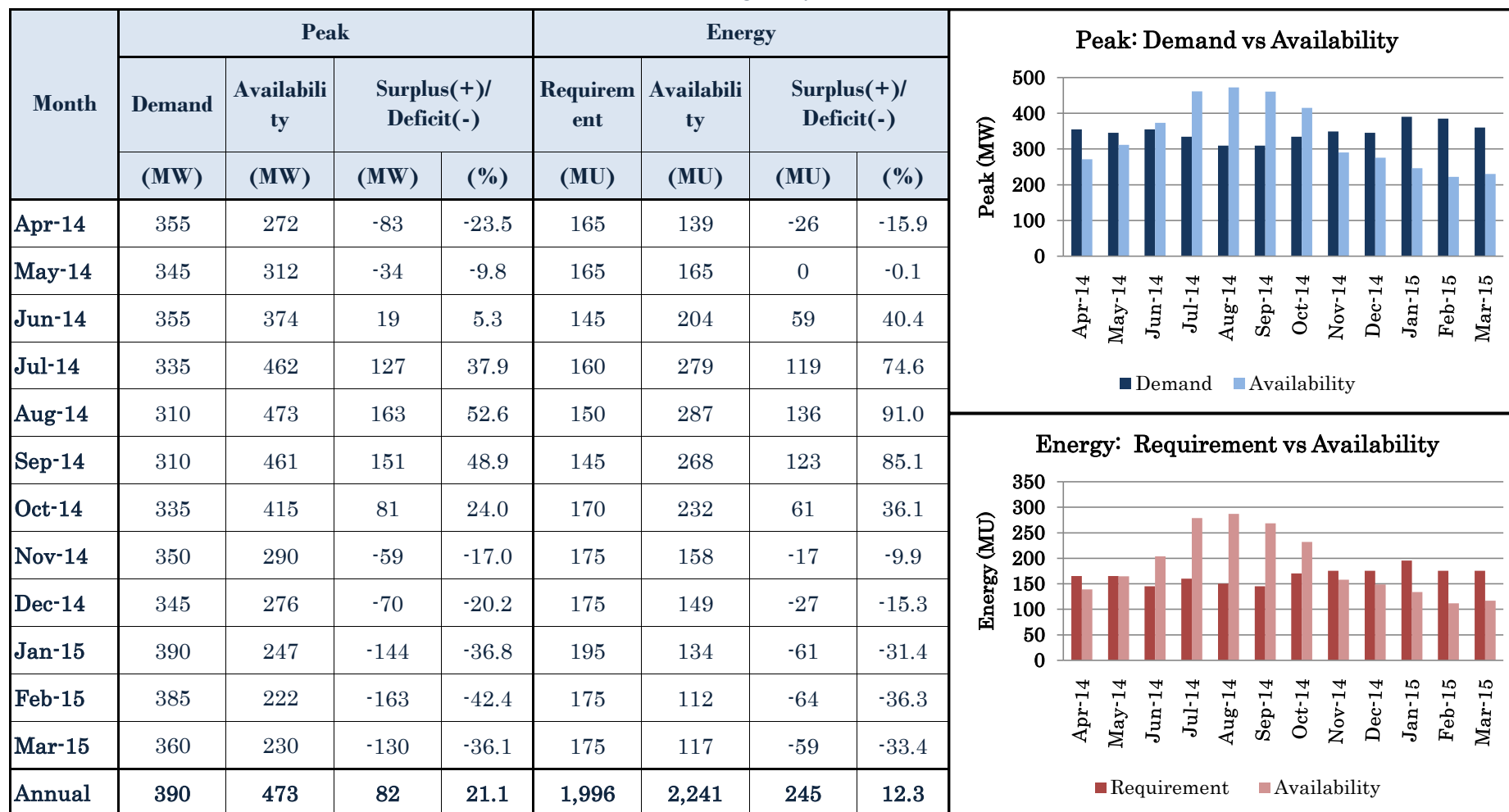
## Anticipated month-wise power supply position for 2014-15

## Manipur



## Anticipated month-wise power supply position for 2014-15

## Meghalaya

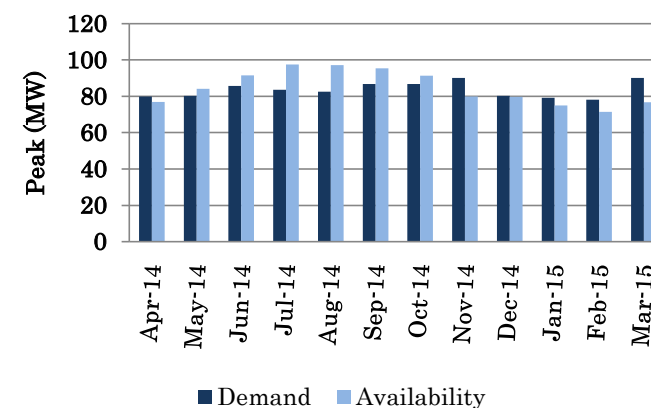


## Anticipated month-wise power supply position for 2014-15

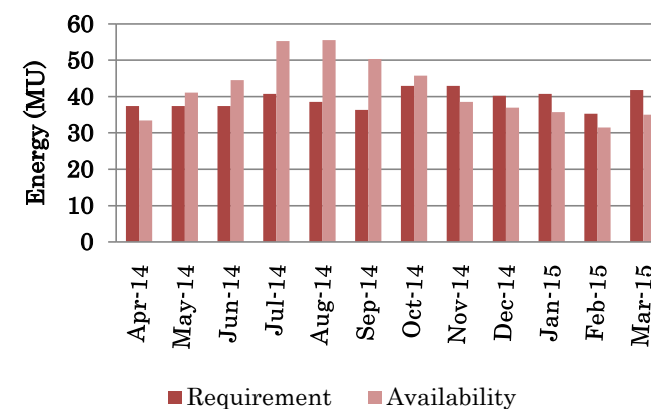
## Mizoram

| Month  | Peak   |              |                           |       | Energy      |              |                           |       |
|--------|--------|--------------|---------------------------|-------|-------------|--------------|---------------------------|-------|
|        | Demand | Availability | Surplus(+)/<br>Deficit(-) |       | Requirement | Availability | Surplus(+)/<br>Deficit(-) |       |
|        | (MW)   | (MW)         | (MW)                      | (%)   | (MU)        | (MU)         | (MU)                      | (%)   |
| Apr-14 | 80     | 77           | -3                        | -3.8  | 37          | 33           | -4                        | -10.6 |
| May-14 | 80     | 84           | 4                         | 4.8   | 37          | 41           | 4                         | 9.7   |
| Jun-14 | 86     | 92           | 6                         | 6.8   | 37          | 44           | 7                         | 18.9  |
| Jul-14 | 84     | 98           | 14                        | 16.8  | 41          | 55           | 15                        | 35.7  |
| Aug-14 | 83     | 97           | 15                        | 17.9  | 39          | 56           | 17                        | 44.2  |
| Sep-14 | 87     | 95           | 9                         | 9.8   | 36          | 50           | 14                        | 38.6  |
| Oct-14 | 87     | 91           | 4                         | 5.1   | 43          | 46           | 3                         | 6.5   |
| Nov-14 | 90     | 80           | -10                       | -11.4 | 43          | 38           | -4                        | -10.3 |
| Dec-14 | 80     | 80           | -1                        | -0.6  | 40          | 37           | -3                        | -8.1  |
| Jan-15 | 79     | 75           | -4                        | -5.4  | 41          | 36           | -5                        | -12.2 |
| Feb-15 | 78     | 71           | -7                        | -8.5  | 35          | 31           | -4                        | -10.6 |
| Mar-15 | 90     | 77           | -13                       | -14.8 | 42          | 35           | -7                        | -16.4 |
| Annual | 90     | 98           | 7                         | 8.3   | 471         | 503          | 32                        | 6.8   |

Peak: Demand vs Availability



Energy: Requirement vs Availability

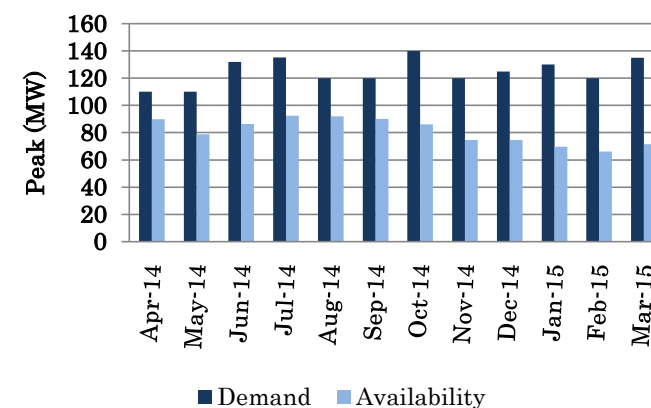


## Anticipated month-wise power supply position for 2014-15

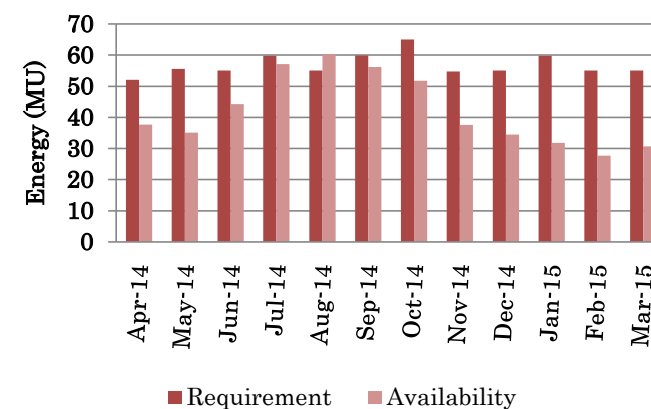
## Nagaland

| Month  | Peak   |              |                           |       | Energy      |              |                           |       |
|--------|--------|--------------|---------------------------|-------|-------------|--------------|---------------------------|-------|
|        | Demand | Availability | Surplus(+)/<br>Deficit(-) |       | Requirement | Availability | Surplus(+)/<br>Deficit(-) |       |
|        | (MW)   | (MW)         | (MW)                      | (%)   | (MU)        | (MU)         | (MU)                      | (%)   |
| Apr-14 | 110    | 90           | -20                       | -18.3 | 52          | 38           | -14                       | -27.7 |
| May-14 | 110    | 79           | -31                       | -28.3 | 56          | 35           | -20                       | -36.9 |
| Jun-14 | 132    | 86           | -46                       | -34.6 | 55          | 44           | -11                       | -19.6 |
| Jul-14 | 135    | 92           | -43                       | -31.7 | 60          | 57           | -3                        | -4.6  |
| Aug-14 | 120    | 92           | -28                       | -23.3 | 55          | 60           | 5                         | 9.6   |
| Sep-14 | 120    | 90           | -30                       | -24.8 | 60          | 56           | -4                        | -6.2  |
| Oct-14 | 140    | 86           | -54                       | -38.5 | 65          | 52           | -13                       | -20.4 |
| Nov-14 | 120    | 75           | -45                       | -37.8 | 55          | 37           | -17                       | -31.4 |
| Dec-14 | 125    | 75           | -50                       | -40.4 | 55          | 34           | -21                       | -37.4 |
| Jan-15 | 130    | 70           | -60                       | -46.4 | 60          | 32           | -28                       | -46.7 |
| Feb-15 | 120    | 66           | -54                       | -44.8 | 55          | 28           | -27                       | -49.7 |
| Mar-15 | 135    | 72           | -63                       | -47.0 | 55          | 31           | -24                       | -44.4 |
| Annual | 140    | 92           | -48                       | -34.0 | 681         | 504          | -177                      | -26.0 |

Peak: Demand vs Availability

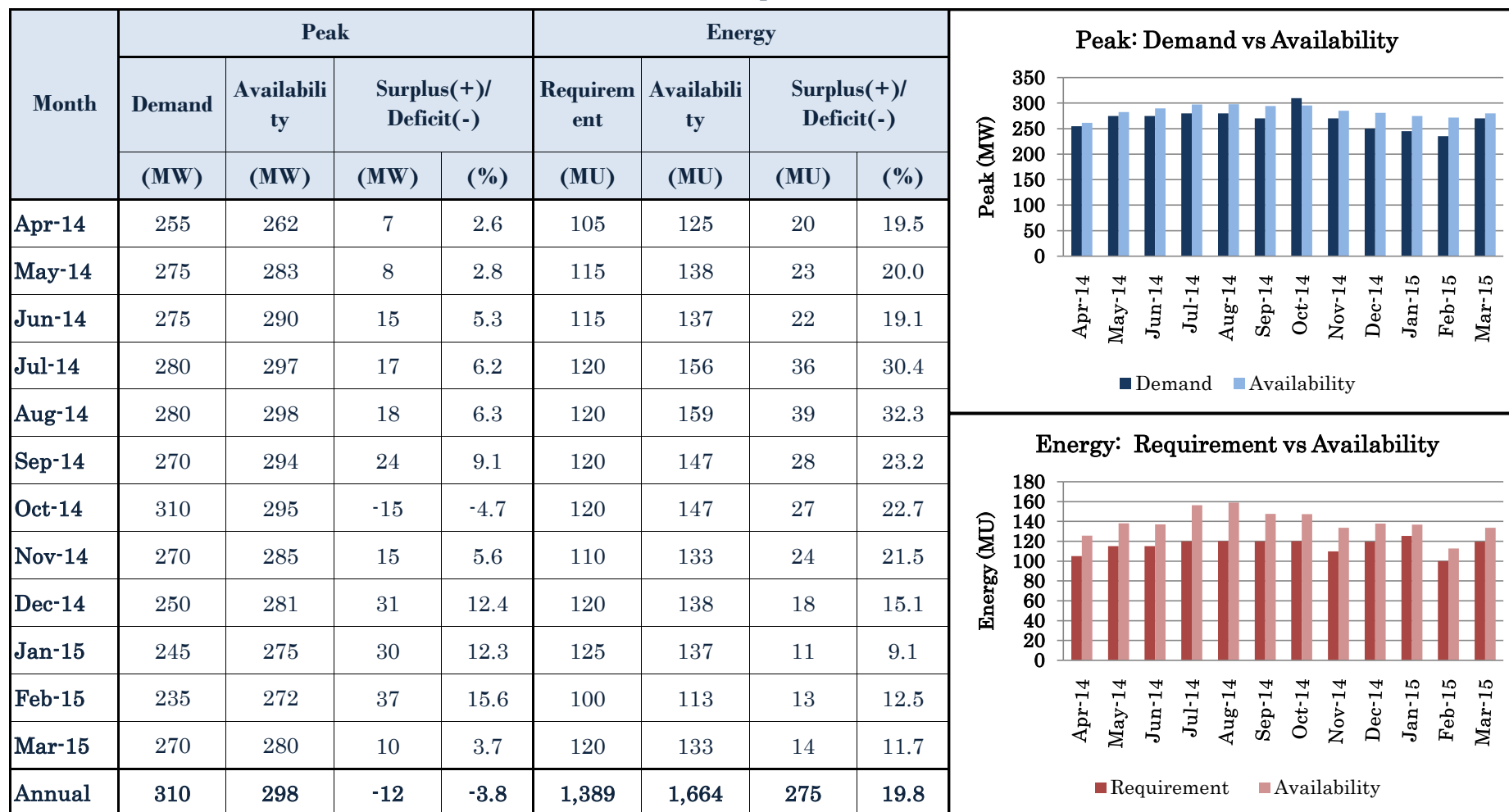


Energy: Requirement vs Availability



## Anticipated month-wise power supply position for 2014-15

## Tripura



# EXHIBIT

## Pattern of Peak Demand & Energy Requirement

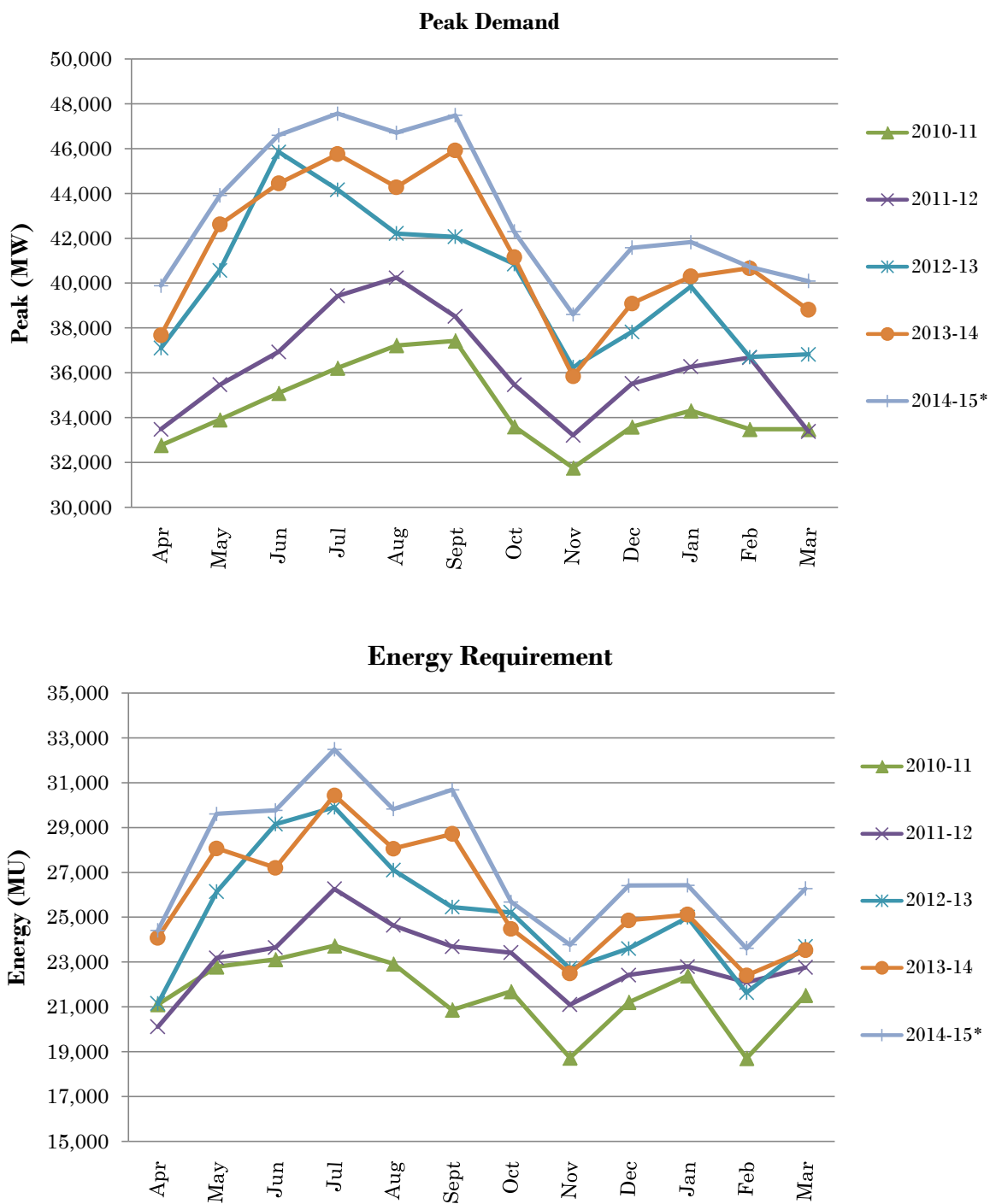
### All India



\*Anticipated

## Pattern of Peak Demand & Energy Requirement

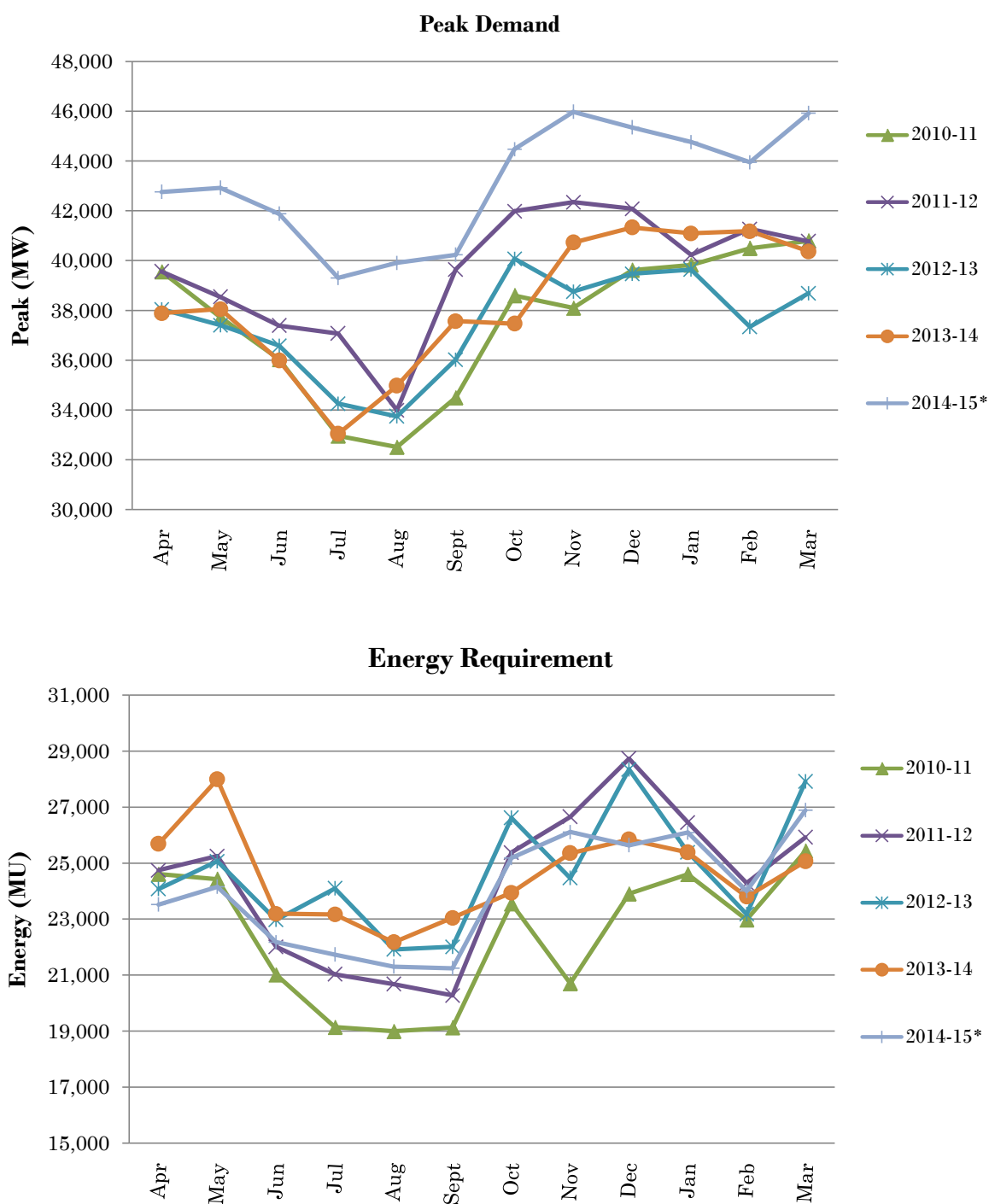
### Northern Region



\*Anticipated

## Pattern of Peak Demand & Energy Requirement

### Western Region



\*Anticipated

## Pattern of Peak Demand & Energy Requirement

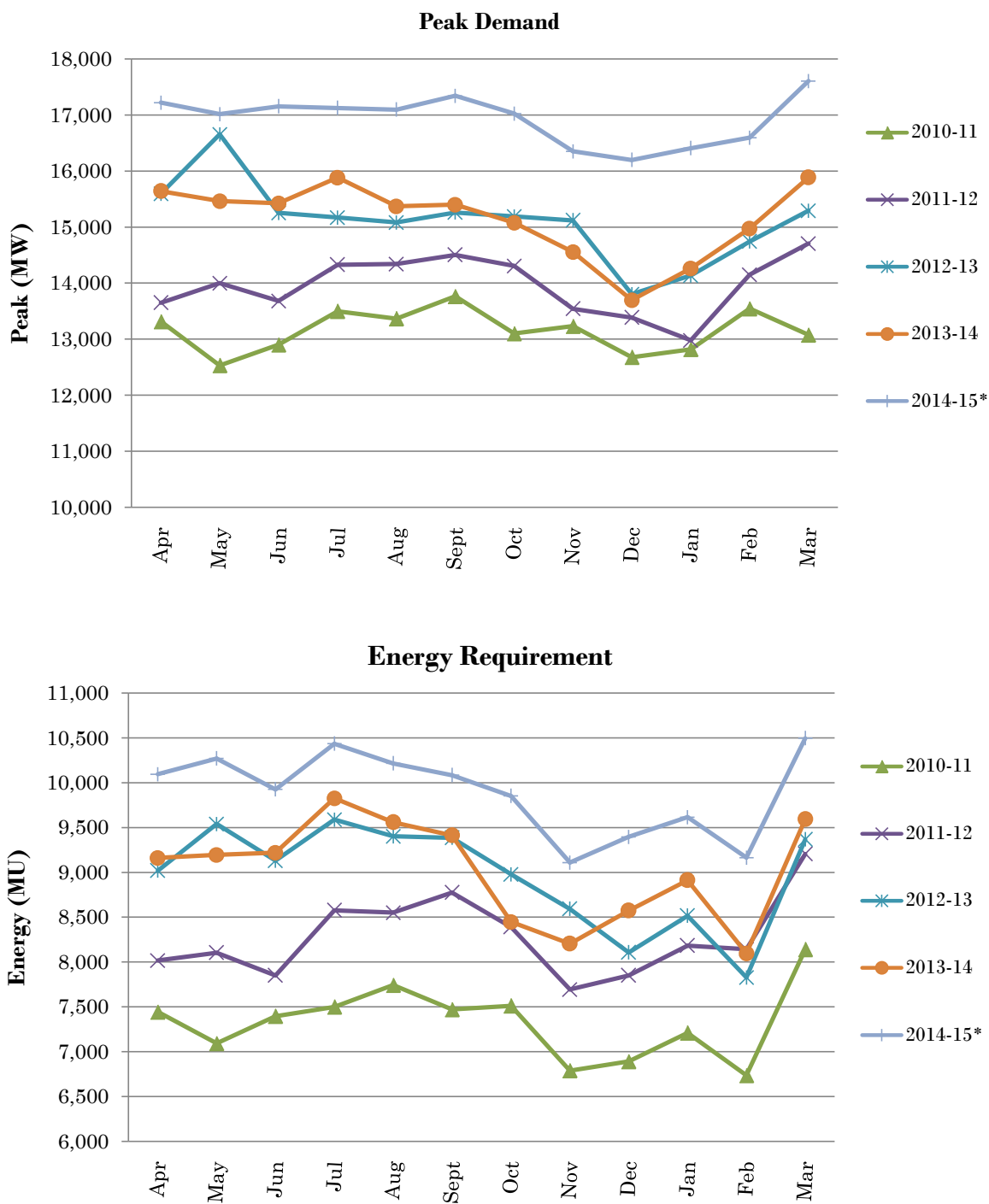
### Southern Region



\*Anticipated

## Pattern of Peak Demand & Energy Requirement

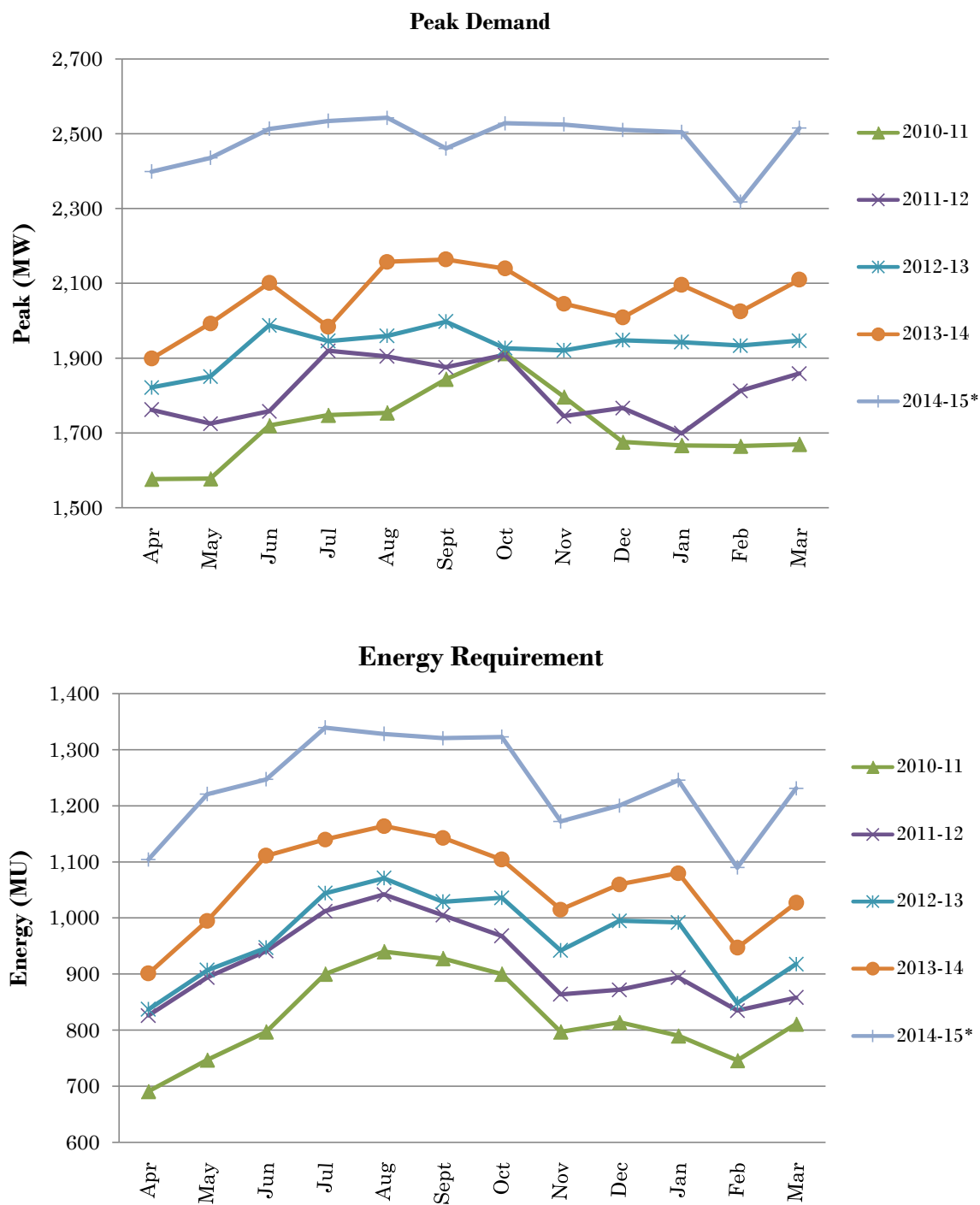
### Eastern Region



\*Anticipated

## Pattern of Peak Demand & Energy Requirement

### Northern-Eastern Region



\*Anticipated