

**Government Of India
Ministry of Power
Central Electricity Authority
New Delhi**

**Power Sector
March-2017**

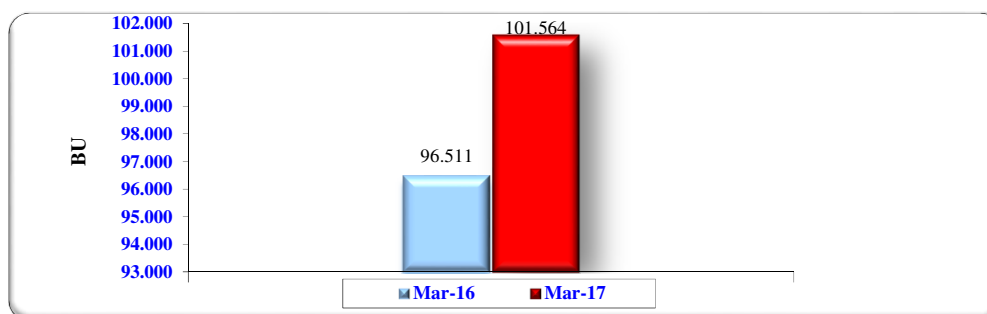
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Section A - Highlights of Power Sector

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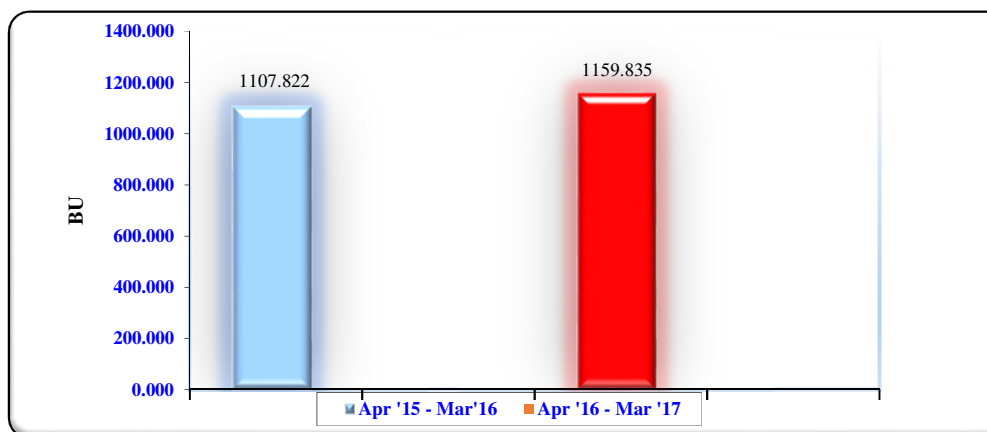
1. Electricity Generation for Mar, 2017 (BU)

Type	Achievement	Targets	Achievement	% Change w.r.t. 2016
	Mar-16	Mar-17	Mar-17	
Thermal	85.885	88.775	90.315	
Hydro	6.985	9.075	7.847	
Nuclear	3.588	3.573	3.526	
Bhutan Import	0.053	0.141	0.095	
All India	96.511	101.564	101.783	5.46



Electricity Generation During April 2015 to Mar 2016 & April 2016 to Mar. 2017 (BU)

Type	Apr '15 - Mar'16	Apr '16 - Mar '17	% Change
Thermal	943.787	994.215	5.34
Hydro	121.377	122.312	0.77
Nuclear	37.414	37.664	0.67
Bhutan Import	5.244	5.644	7.63
All India	1107.822	1159.835	4.70



Electricity Generation (Conventional & Renewable Sources)
April-February, 2017 vis-à-vis April- February, 2016

Month	Generation (April-February, 2017)			Generation (April- February, 2016)			% Growth		
	Generation from Conventional Sources	Generation from Renewable Sources	Total	Generation from Conventional Sources	Generation from Renewable Sources	Total	Growth in Conventional Generation	Growth in Renewable Generation	Growth in Total Generation
	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)	(%)	(%)	(%)
Apr-16	99,345	5,074	104,419	86,695	4,553	91,247	14.59	11.45	14.44
May-16	99,903	6,820	106,723	95,402	5,143	100,545	4.72	32.61	6.15
Jun-16	97,326	8,110	105,436	89,908	6,090	95,998	8.25	33.17	9.83
Jul-16	94,606	9,545	104,151	93,142	8,872	102,013	1.57	7.59	2.10
Aug-16	95,237	9,634	104,871	95,122	7,529	102,651	0.12	27.96	2.16
Sep-16	98,072	8,328	106,400	95,741	5,485	101,226	2.43	51.82	5.11
Oct-16	99,710	6,287	105,997	98,631	4,354	102,985	1.09	44.40	2.92
Nov-16	93,569	5,020	98,589	85,906	4,141	90,047	8.92	21.23	9.49
Dec-16	95,252	5,463	100,715	95,123	4,976	100,099	0.14	9.79	0.62
Jan-17	95,690	5,806	101,496	92,129	4,377	96,506	3.87	32.65	5.17
Feb-17	92,630	5,862	98,492	90,722	4,994	95,716	102003.13	17.38	1837.02
Total	1,061,341	75,949	1,137,290	740,546	60,513	786,713	43.32	25.51	44.56

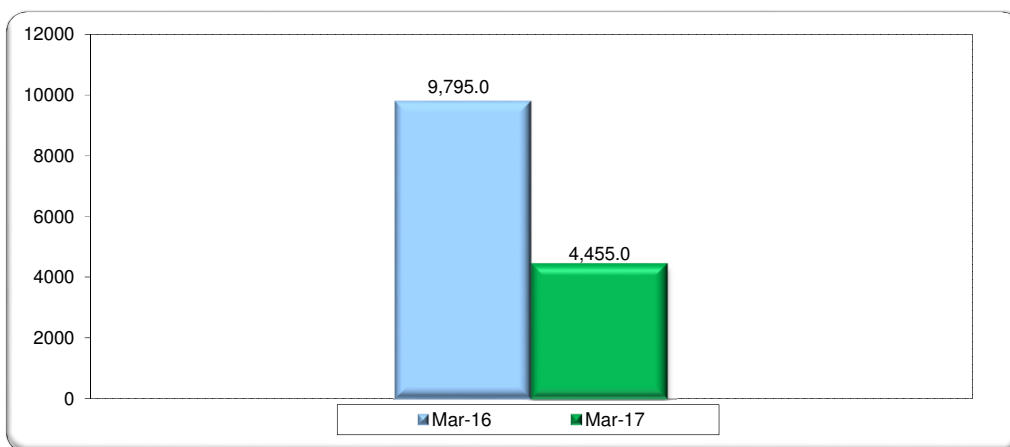
Electricity Generation From Renewable (source wise)
April-February, 2017 vis-à-vis April-February, 2016

All Figure in MU

Source-Wise All India Generation from Renewables	For the Month of		Commulative for the period	
	Feb., 2017	Feb., 2016	Apr., 2016 to Feb., 2017	Apr., 2015 to Feb.,2016
Wind	2485.97	1649.16	43645.88	31136.13
Solar	1355.28	754.22	11855.00	6480.76
Biomass	336.1	342.49	3855.97	3383.71
Bagasse	1192.25	1849.65	8613.54	11408.72
Small Hydro	414.99	372.61	7564.65	7857.72
Others	77.36	25.84	413.89	245.24
Total	5861.95	4993.97	75948.93	60512.28

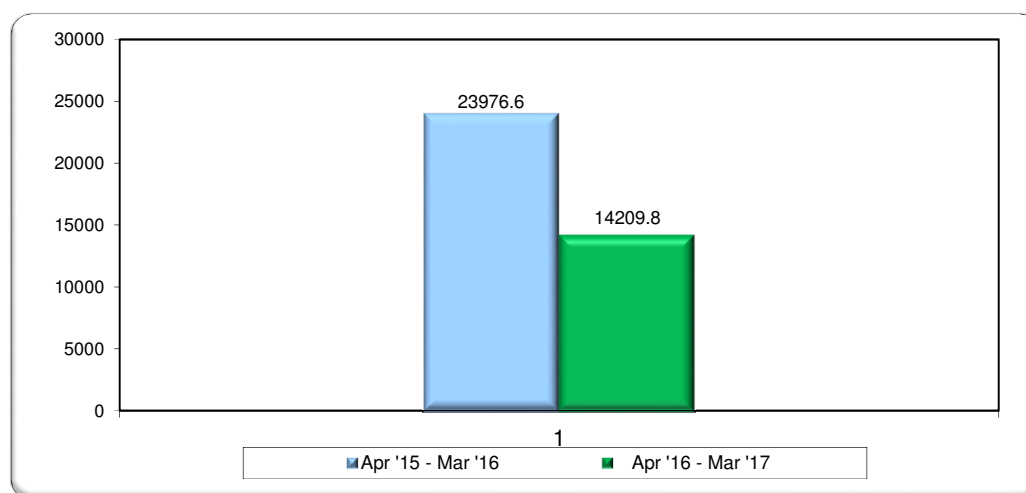
2. Generating Capacity Addition for Mar, 2017(MW)

Type	Achievement	Targets	Achievement	% Change w.r.t. 2016
	Mar-16	Mar-17		
Thermal	9715	0	3455	-64.44
Hydro	80	150	0	-100.00
Nuclear	0	500	1000	
All India	9795	650	4455	-54.52



Generating Capacity Addition during April '15 to Mar 16 & April '16 to Mar 17 (MW)

	Apr '15 - Mar '16	Apr '16 - Mar '17	% Change
Thermal	22460.6	11550.8	-49
Hydro	1516	1659	9
Nuclear	0	1000	NA
All India	23976.6	14209.8	-41



3. List of Projects Commissioned During Mar 2017

(i) **Thermal**

Mauda STPP-II U-4 (660) MW was Commissioned on 18.03.2017
Bongaigaon TPP U-2 (250) MW was Commissioned on 22.03.2017
 Kudgi TPP U-2 (800) MW was Commissioned on 23.03.2017
 Bhavnagar TPP U-2 (250) MW was Commissioned on 27.03.2017
 Kanti TPS ST-II U-4 (195) MW was Commissioned on 24.03.2017
Yermarus TPP U-2 (800) MW was Commissioned on 29.03.2017
Unchahar TPS ST-IV U-6 (500) MW was Commissioned 31.03.2017

(ii) **Hydro**

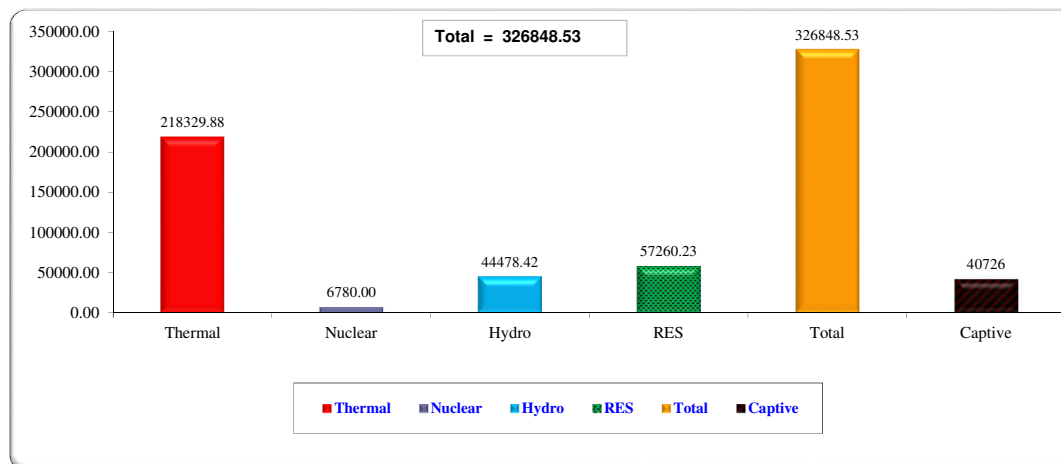
NIL

(iii) **Nuclear**

Kudankulam U-2 1000 (MW) was Commissioned on 31.03.2017

4. All India Installed Capacity (MW) Region-wise as on 31.03.2017

Region	Thermal			Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel				
Northern	51329.20	5781.26	0.00	57110.46	1620.00	19311.77	89581.59
Western	68293.62	11203.41	0.00	79497.03	1840.00	7447.50	107088.96
Southern	43382.02	6473.66	761.58	50617.26	3320.00	11739.03	91808.36
Eastern	28578.02	100.00	0.00	28678.02	0.00	4738.12	34406.87
North-East	580.02	1771.05	36.00	2387.07	0.00	1242.00	3910.19
Islands	0.00	0.00	40.05	40.05	0.00	0.00	52.57
ALL INDIA	192162.88	25329.38	837.63	218329.88	6780.00	44478.42	326848.53



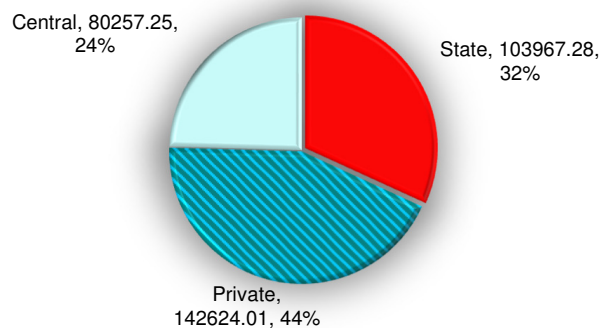
Note: Captive Generation is not included in the total. RES as on 31.12.2016.

5. All India Installed Capacity (MW) Sector-wise as on 31.03.2017

Sector	THERMAL				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
State	64685.50	7257.95	363.93	72307.38	0.00	29683.00	1976.90	103967.28
Private	73142.38	10580.60	473.70	84196.68	0.00	3144.00	55283.33	142624.01
Central	54335.00	7490.83	0.00	61825.83	6780.00	11651.42	0.00	80257.25
All India	192162.88	25329.38	837.63	218329.88	6780.00	44478.42	57260.23	326848.53

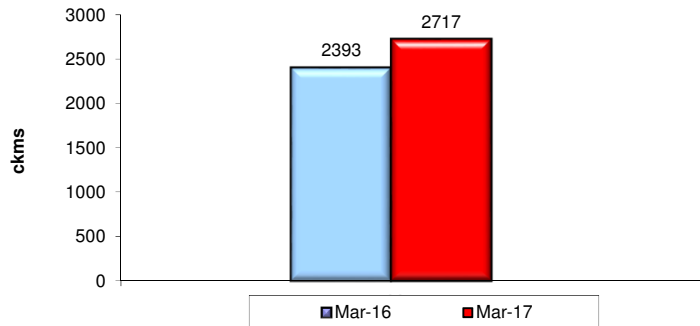
RES as on 31.12.2016

All India Installed Capacity(MW) as on 31-03-2017 (Sector-Wise)



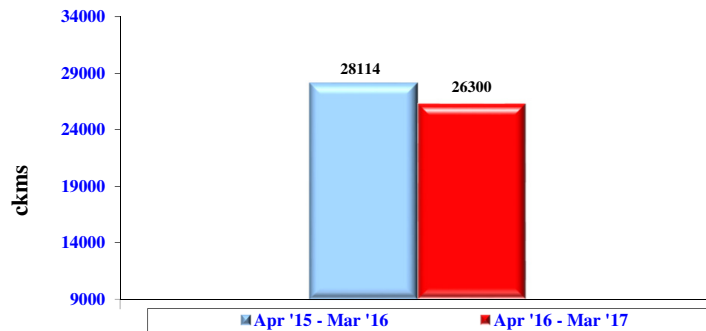
6. Transmission Lines Added during Mar, 2017 (Ckms)

Voltage Level	Mar-16	Mar-17
+/- 500 KV HVDC	0	0
+/- 800 KV HVDC	0	44
765 KV	172	1290
400 KV	1122	645
220 KV	1099	738
All India	2393	2717



Transmission Lines Added during Apr '15 to Mar '16 & Apr '16 to Mar'17 (Ckms)

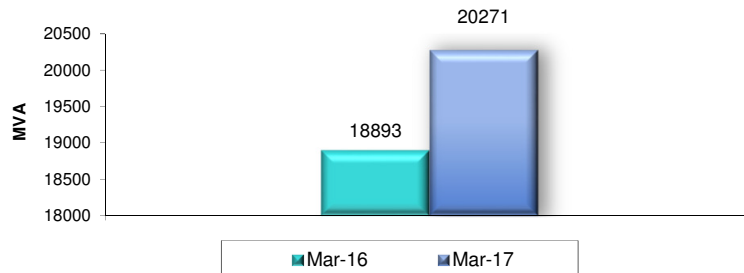
Voltage Level	Apr '15 - Mar '16	Apr '16 - Mar '17
+/- 500 KV HVDC	0	0
+/- 800 KV HVDC	3506	2618
765 KV	5601	6995
400 KV	11181	10657
220 KV	7826	6030
All India	28114	26300



7. Transformation Capacity Addition During Mar, 2017 (MVA)

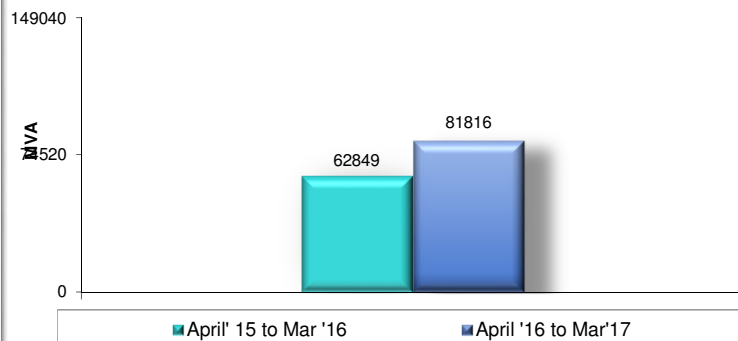
Voltage Level	Mar-16	Mar-17
+/- 800 KV HVDC	0	3000
+/- 500 KV HVDC	0	0
765 KV	6000	6000
400 KV	5260	6720
220 KV	7633	4551
All India	18893	20271

Transformation Capacity Addition during Mar 2017



All India Transformation Capacity Addition during Apr '15 to Mar '16 & Apr '16 to Mar'17 (MVA)

Voltage Level	April '15 to Mar '16	April '16 to Mar'17
+/- 800 KV HVDC	1500	4500
+/- 500 KV HVDC	0	0
765 KV	19500	26500
400 KV	17045	31340
220 KV	24804	19476
All India	62849	81816

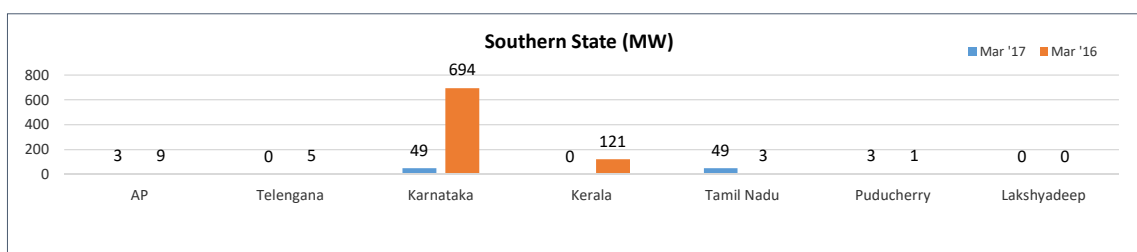
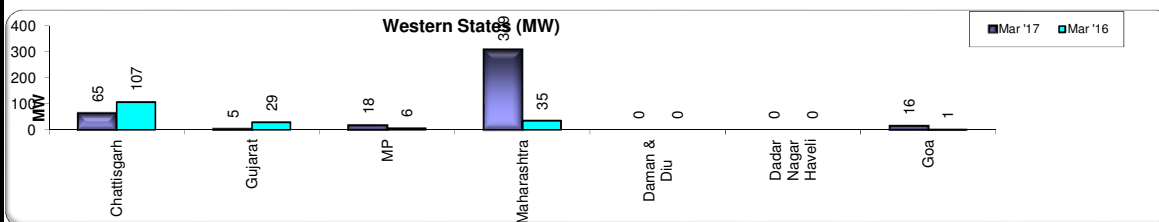
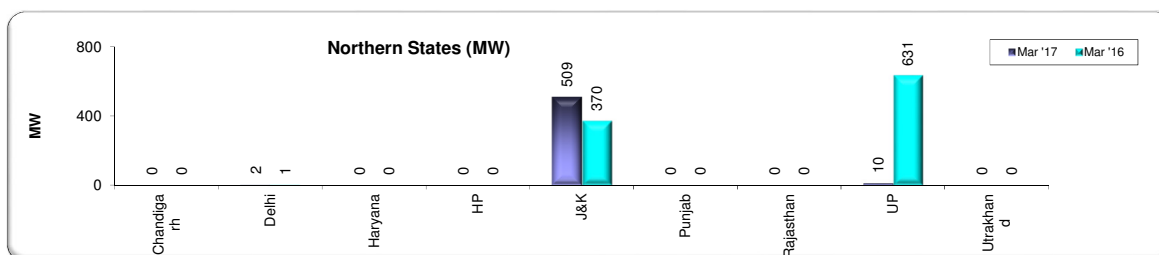


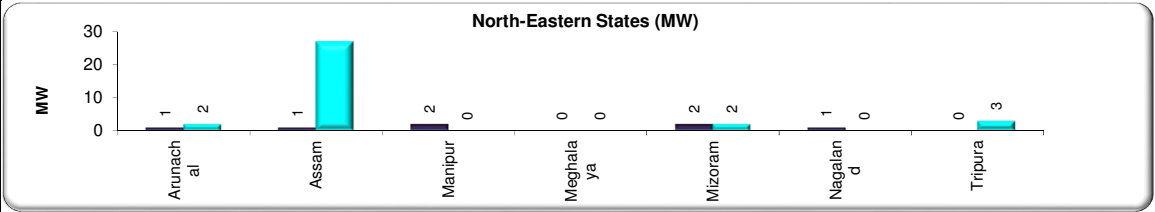
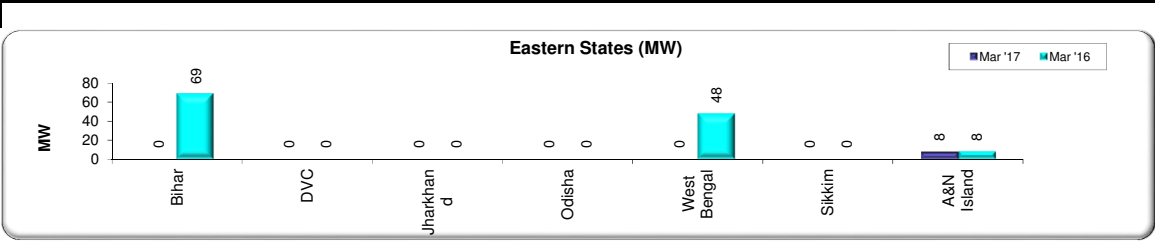
8. Power Supply Position (Energy & Peak) in Mar 2017

Region	Energy (MU)				Deficit (%)	
	Requirement		Availability			
	Mar'16	Mar '17	Mar '16	Feb'17	Mar.16	Mar '17
Northern	25357	26,586	24244	26,399	-4.4	-0.7
Western	30637	30,579	30618	30,571	-0.1	0.0
Southern	27819	28,847	27521	28,829	-1.1	-0.1
Eastern	11138	10,698	11079	10,691	-0.5	-0.1
North Eastern	1197	1,211	1163	1,178	-2.8	-2.8
All India	96148	97,923	94625	97,669	-1.6	-0.3

Region	Power (MW)				Deficit (%)	
	Peak Demand		Peak Met			
	Mar 16	Mar 17	Mar '16	Mar '17	Mar16	Mar. '17
Northern	42396	42393	40282	41915	-5.0	-1.1
Western	44424	48516	44225	48298	-0.4	-0.4
Southern	40030	42290	39875	42277	-0.4	0.0
Eastern	18169	18781	18056	18781	-0.6	0.0
North Eastern	2442	2236	2367	2200	-3.1	-1.6
All India	144934	151820	142556	151087	-1.6	-0.5

9. Peak Shortage of Power Supply (MW) in Different Regions

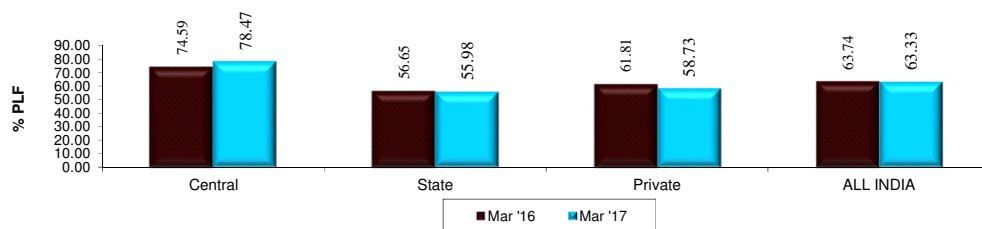




10. All India PLF* Sector-wise for Mar. 2017

Sector	%PLF	
	Mar '16	Mar '17
Central	74.59	78.47
State	56.65	55.98
Private	61.81	58.73
ALL INDIA	63.74	63.33

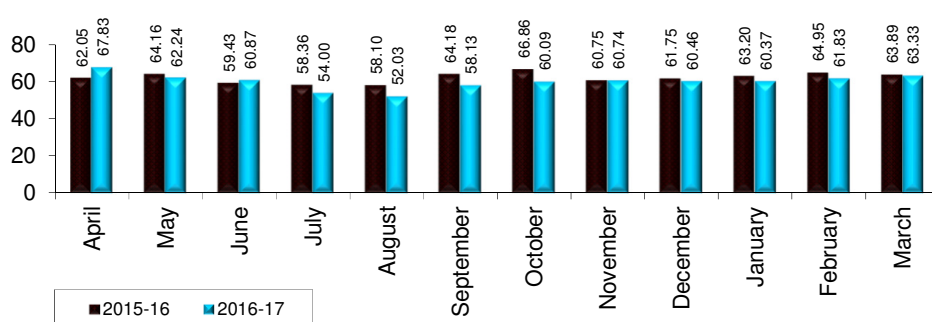
Sector-Wise Plant Load Factor for Mar, 2016 and Mar, 2017



All India PLF Month-wise

Month	2015-16	2016-17
April	62.05	67.83
May	64.16	62.24
June	59.43	60.87
July	58.36	54.00
August	58.10	52.03
September	64.18	58.13
October	66.86	60.09
November	60.75	60.74
December	61.75	60.46
January	63.20	60.37
February	64.95	61.83
March	63.89	63.33

All India PLF Month-wise



* For Coal and Lignite based Power Plants

11. T & D and AT&C Losses (%)

	2010-11	2011-12	2012-13	2013-15	2014-15
T&D Losses	23.97	23.65	23.04	21.46	22.77(P)
AT&C Losses	26.35	26.63	25.48	22.58	24.62(P)

Note: As per PFC for utilities selling directly to consumers P: Provisional

12. All India Village Electrification & Pumpsets Energised as on 31.1.2017

Total Number of Villages	Villages Electrified (Nos.) as on 31.3.17	% Villages electrified
597464	592080 *	98.75
Pump sets Energised as on 31-03-2016	Pump sets Energised as on 31- 03-17	
20434180	20645608	

Figures are based on the data available in DDUGJY website.

**Disclaimer: The data included in monthly Progress reports of Village electrification published by CEA is provisional in nature as indicated in all the reports. The data in the report prior to October, 2015 was updated every month based on the information received from states/distribution utilities as and when reported but the data for all the states for a particular month was generally not made available simultaneously to reflect the countrywide picture for a particular month. Number of total villages and number of electrified villages have also been adjusted for changes observed from Census 2011 data. As such, each monthly report of Village electrification of CEA is independent of the earlier published reports*

Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)

ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and

iii) The number of households electrified should be at least 10% of the total number of households in the village

iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

13. Average cost of Power & Average Realisation

Year	Average cost of supply(ACS) (paise/unit)	Average Revenue Realization(paise/unit)			
		Without Subsidy	Gap ACS-ARR(Without Subsidy) Paise/unit	Gap ACS-ARR (on subsidy booked basis) paise/unit	Gap ACS-ARR (on subsidy received basis) paise/unit
2013-14	518	400	118	76	77
2014-15	520	412	108	58	60

Source:- PFC Reports on the performance of State Power Utilities

14. All India per capita consumption of Electricity (KWh)

2014-15	1010
2015-16	1075*

(Gross Generation+Net Import) / Mid Year Population, * Provisional

15. All India Coal consumption for Power Generation (MT)

2013-14	489.4
2014-15	530.4
2015-16	545.9*

* Actual

Section B - Capacity Addition

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1. Capacity Addition Targets and Achievements in the 12th Plan

(i) Targets

(MW)

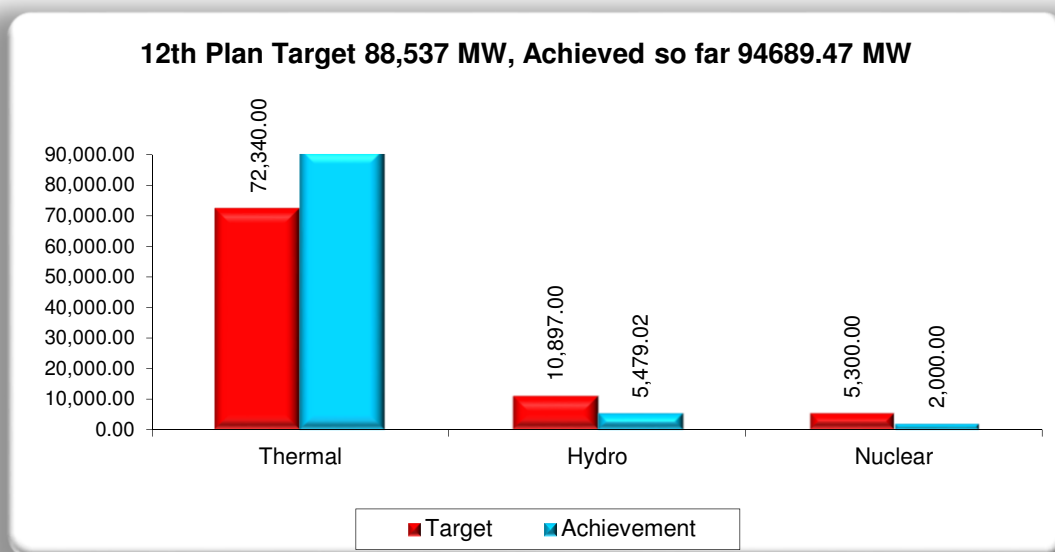
Type/Sector	Central	State	Private	Total
Thermal	14,878.00	13,922.00	43,540.00	72,340.00
Hydro	6,004.00	1,608.00	3,285.00	10,897.00
Nuclear	5,300.00	0.00	0.00	5,300.00
Total	26,182.00	15,530.00	46,825.00	88,537.00

(ii) Achievements upto Mar, 2017 during the 12th Plan

(MW)

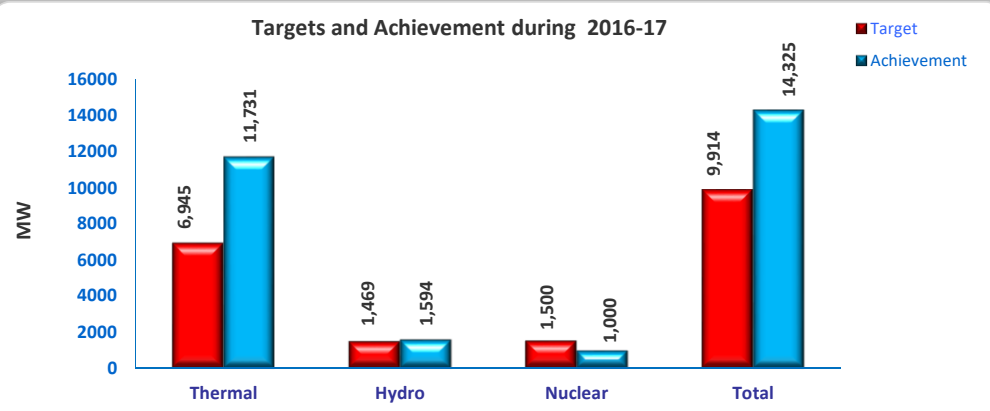
Type/Sector	Central	State	Private	Total
Thermal	15,868.60	22,201.35	53,660.50	91,730.45
Hydro	2,584.02	2,276.00	619.00	5,479.02
Nuclear	2,000.00	0.00	0.00	2,000.00
Total	20,452.62	24,477.35	54,279.50	99,209.47
Achievement %	78.12	157.61	115.92	112.05

Achievement of Capacity Addition during the Current Plan upto Mar 2017

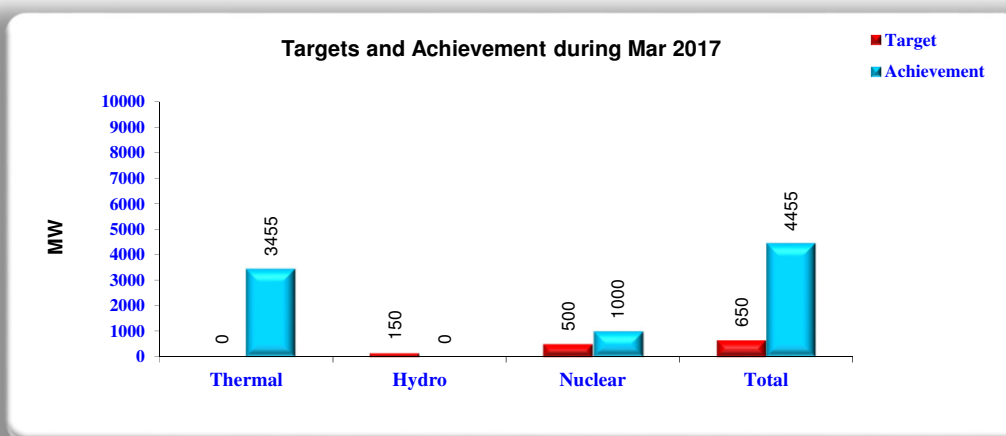


2. Capacity Addition Targets / Achievements During Mar 2017 & April 2016 to Mar 2017

Schemes	Sector	Target 2016-17	Mar-17		April '16 - Mar '17		(MW)
			Target*	Achievement	Target*	Achievement	Deviation (+) / (-)
Thermal	Central	2730.5	0	2405	2705	3230.5	525.5
	State	3910	0	1050	850	3802	2952
	Pvt.	6800	0	0	3390	4698	1308
	Total	13440.5	0	3455	6945	11730.5	4785.5
Hydro	Central	490	150	0	450	80	-370
	State	395	0	0	850	1490	640
	Pvt.	829	0	0	169	24	-145
	Total	1714	150	0	1469	1594	125
Nuclear	Central	1500	500	1000	1500	1000	-500
All India	Central	4720.5	650	3405	4655	4310.5	-344.5
	State	4305	0	1050	1700	5292	3592
	Pvt.	7629	0	0	3559	4722	1163
	Total	16654.5	650	4455	9914	14324.5	4410.5



Capacity Addition Targets/Achievements during the Month of Mar 2017



ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS (As on 31.03.2017) (UTILITIES)									
Region	Ownership/ Sector	Modewise breakup						Grand Total	
		Thermal				Nuclear	Hydro		RES * (MNRE)
		Coal	Gas	Diesel	Total				
Northern Region	State	16598.00	2879.20	0.00	19477.20	0.00	8543.55	663.56	28684.31
	Private	22100.83	558.00	0.00	22658.83	0.00	2502.00	10875.80	36036.63
	Central	12630.37	2344.06	0.00	14974.43	1620.00	8266.22	0.00	24860.65
	Sub Total	51329.20	5781.26	0.00	57110.46	1620.00	19311.77	11539.36	89581.59
Western Region	State	23170.00	2993.82	0.00	26163.82	0.00	5480.50	311.19	31955.51
	Private	31465.67	4676.00	0.00	36141.67	0.00	447.00	17993.24	54581.91
	Central	13657.95	3533.59	0.00	17191.54	1840.00	1520.00	0.00	20551.54
	Sub Total	68293.62	11203.41	0.00	79497.03	1840.00	7447.50	18304.43	107088.96
Southern Region	State	17832.50	791.98	287.88	18912.36	0.00	11739.03	512.55	31163.94
	Private	12124.50	5322.10	473.70	17920.30	0.00	0.00	25619.52	43539.82
	Central	13425.02	359.58	0.00	13784.60	3320.00	0.00	0.00	17104.60
	Sub Total	43382.02	6473.66	761.58	50617.26	3320.00	11739.03	26132.07	91808.36
Eastern Region	State	7025.00	100.00	0.00	7125.00	0.00	3537.92	225.11	10888.03
	Private	7451.38	0.00	0.00	7451.38	0.00	195.00	765.63	8412.00
	Central	14101.64	0.00	0.00	14101.64	0.00	1005.20	0.00	15106.84
	Sub Total	28578.02	100.00	0.00	28678.02	0.00	4738.12	990.74	34406.87
North Eastern Region	State	60.00	492.95	36.00	588.95	0.00	382.00	259.25	1230.20
	Private	0.00	24.50	0.00	24.50	0.00	0.00	21.88	46.38
	Central	520.02	1253.60	0.00	1773.62	0.00	860.00	0.00	2633.62
	Sub Total	580.02	1771.05	36.00	2387.07	0.00	1242.00	281.12	3910.19
Islands	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	7.27	7.27
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	40.05	40.05	0.00	0.00	12.52	52.57
ALL INDIA	State	64685.50	7257.95	363.93	72307.38	0.00	29683.00	1976.90	103967.28
	Private	73142.38	10580.60	473.70	84196.68	0.00	3144.00	55283.33	142624.01
	Central	54335.00	7490.83	0.00	61825.83	6780.00	11651.42	0.00	80257.25
	Total	192162.88	25329.38	837.63	218329.88	6780.00	44478.42	57260.23	326848.53

Figures at decimal may not tally due to rounding off

Abbreviation:- SHP=Small Hydro Project (≤ 25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :- 1.RES include SHP, BP, U&I, Solar and Wind Energy. Installed capacity in respect of RES (MNRE) as on 31.03.2017
(As per latest information available with MNRE)

***Break up of RES all India as on 31.03.2017 is given below (in MW) :**

Small Hydro Power	Wind Power	Bio-Power		Solar Power	Total Capacity
		BM Power/Cogen.	Waste to Energy		
4379.86	32279.77	8181.70	130.08	12288.83	57260.23

1. ENNORE TPS U-1,2,3&4 (60,60,110&110 MW) have been retired from the State Sector of Tamil Nadu.
2. MAUDA TPS U-4 (660 MW) has been commissioned and added to the Central Sector of WR states as per their allocation.
3. BONGAIGAON TPP U-2 (250 MW) has been commissioned and added to the Central Sector of NER states as per their allocation.
4. KUDGI STPP U-2 (800 MW) has been commissioned and added to the Central Sector of SR states as per their allocation.
5. MUZAFFARPUR TPS U-4 (195 MW) has been commissioned and added to the Central Sector of ER states as per their allocation.
6. KUDANKULAM U-2 (1000 MW) has been commissioned and added to the Central Sector of SR states as per their allocation.
7. UNCHAHAR TPS U-6 (500MW) has been commissioned and added to Central Sector of NR states as per their tentative allocation.
8. BHAVNAGAR TPP U-2 (250MW) has been commissioned and added to State Sector of Gujarat.
9. YERMARUS TPP U-2 (800MW) has been commissioned and added to State Sector of Karnataka.
10. KASHANG INTEGRATED HEP U-3 (65 MW) has been commissioned in January, 2017 and added to State Sector of Himachal Pradesh.
11. State Sector of Andhra pradesh and Telangana have been revised as per their respective state generating companies.
12. Share from Central Sector generating stations has been revised as per latest allocation available.
13. Share of Power Grid, Railways etc. in Power Plants has been added to respective states.
14. Share from Private Sector generating stations has been added to beneficiary states as per PPA information available.
15. Untied capacity of Private Power Plant has been considered in the home state.

REVISED

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 31.03.2017)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Delhi	State	135.00	1800.40	0.00	1935.40	0.00	0.00	0.00	1935.40
	Private	869.22	108.00	0.00	977.22	0.00	0.00	72.27	1049.49
	Central	3821.18	207.01	0.00	4028.19	102.83	723.09	0.00	4854.11
	Sub-Total	4825.40	2115.41	0.00	6940.81	102.83	723.09	72.27	7839.00
Haryana	State	2720.00	150.00	0.00	2870.00	0.00	1084.51	59.30	4013.81
	Private	4080.78	0.00	0.00	4080.78	0.00	200.00	192.00	4472.78
	Central	1269.32	535.61	0.00	1804.94	100.94	663.70181	0.00	2569.58
	Sub-Total	8070.10	685.61	0.00	8755.72	100.94	1948.21	251.30	11056.16
Himachal Pradesh	State	0.00	0.00	0.00	0.00	0.00	594.60	256.61	851.21
	Private	0.00	0.00	0.00	0.00	0.00	980.00	575.93	1555.93
	Central	170.74	62.01	0.00	232.75	28.95	1223.88	0.00	1485.58
	Sub-Total	170.74	62.01	0.00	232.75	28.95	2798.48	832.54	3892.72
Jammu & Kashmir	State	0.00	175.00	0.00	175.00	0.00	1230.00	108.03	1513.03
	Private	0.00	0.00	0.00	0.00	0.00	0.00	51.36	51.36
	Central	463.15	129.07	0.00	592.23	67.98	1048.98	0.00	1709.19
	Sub-Total	463.15	304.07	0.00	767.23	67.98	2278.98	159.39	3273.58
Punjab	State	2630.00	150.00	0.00	2780.00	0.00	2570.23	127.80	5478.03
	Private	5115.50	0.00	0.00	5115.50	0.00	288.00	1025.30	6428.80
	Central	871.08	264.01	0.00	1135.09	196.81	923.42	0.00	2255.32
	Sub-Total	8616.58	414.01	0.00	9030.59	196.81	3781.65	1153.10	14162.15
Rajasthan	State	5190.00	603.80	0.00	5793.80	0.00	1087.96	23.85	6905.61
	Private	3882.00	0.00	0.00	3882.00	0.00	104.00	6213.95	10199.95
	Central	1153.91	221.10	0.00	1375.01	556.74	739.01	0.00	2670.76
	Sub-Total	10225.91	824.90	0.00	11050.81	556.74	1930.97	6237.80	19776.32
Uttar Pradesh	State	5923.00	0.00	0.00	5923.00	0.00	724.10	25.10	6672.20
	Private	8054.33	0.00	0.00	8054.33	0.00	842.00	2274.73	11171.06
	Central	3315.25	549.49	0.00	3864.74	289.48	1664.93	0.00	5819.15
	Sub-Total	17292.58	549.49	0.00	17842.07	289.48	3231.03	2299.83	23662.41
Uttarakhnad	State	0.00	0.00	0.00	0.00	0.00	1252.15	62.87	1315.02
	Private	99.00	450.00	0.00	549.00	0.00	88.00	452.94	1089.94
	Central	332.05	69.66	0.00	401.71	31.24	475.54	0.00	908.49
	Sub-Total	431.05	519.66	0.00	950.71	31.24	1815.69	515.81	3313.45
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	17.32	17.32
	Central	34.86	15.03	0.00	49.88	8.01	101.71	0.00	159.60
	Sub-Total	34.86	15.03	0.00	49.88	8.01	101.71	17.32	176.92
Central - Unallocated		1198.83	291.05	0.00	1489.88	237.03	701.95	0.00	2428.87
Total (Northern Region)	State	16598.00	2879.20	0.00	19477.20	0.00	8543.55	663.56	28684.31
	Private	22100.83	558.00	0.00	22658.83	0.00	2502.00	10875.80	36036.63
	Central	12630.37	2344.06	0.00	14974.43	1620.00	8266.22	0.00	24860.65
	Grand Total	51329.20	5781.26	0.00	57110.46	1620.00	19311.77	11539.36	89581.59

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 31.03.2017)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	0.71	48.71
	Central	443.60	22.20	0.00	465.80	26.00	0.00	0.00	491.80
	Sub-Total	443.60	70.20	0.00	513.80	26.00	0.00	0.76	540.56
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	10.46	10.46
	Central	115.70	48.40	0.00	164.10	7.00	0.00	0.00	171.10
	Sub-Total	115.70	48.40	0.00	164.10	7.00	0.00	10.46	181.56
Gujarat	State *	5230.00	2321.82	0.00	7551.82	0.00	772.00	8.00	8331.82
	Private	7765.67	3960.00	0.00	11725.67	0.00	0.00	6663.89	18389.56
	Central	3012.09	424.00	0.00	3436.09	559.00	0.00	0.00	3995.09
	Sub-Total	16007.76	6705.82	0.00	22713.58	559.00	772.00	6671.89	30716.47
Madhya Pradesh	State	4080.00	0.00	0.00	4080.00	0.00	1703.66	83.96	5867.62
	Private	5574.00	100.00	0.00	5674.00	0.00	0.00	3453.93	9127.93
	Central	2572.73	257.00	0.00	2829.73	273.00	1520.00	0.00	4622.73
	Sub-Total	12226.73	357.00	0.00	12583.73	273.00	3223.66	3537.89	19618.28
Chhattisgarh	State	3280.00	0.00	0.00	3280.00	0.00	120.00	11.05	3411.05
	Private	6630.00	0.00	0.00	6630.00	0.00	0.00	421.81	7051.81
	Central	1548.98	0.00	0.00	1548.98	48.00	0.00	0.00	1596.98
	Sub-Total	11458.98	0.00	0.00	11458.98	48.00	120.00	432.86	12059.84
Maharashtra	State	10580.00	672.00	0.00	11252.00	0.00	2884.84	208.13	14344.97
	Private	11496.00	568.00	0.00	12064.00	0.00	447.00	7439.47	19950.47
	Central	3911.40	2513.00	0.00	6424.40	690.00	0.00	0.00	7114.40
	Sub-Total	25987.40	3753.00	0.00	29740.40	690.00	3331.84	7647.60	41409.84
Dadra & Nagar Navelli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	2.97	2.97
	Central	158.45	71.40	0.00	229.85	9.00	0.00	0.00	238.85
	Sub-Total	158.45	71.40	0.00	229.85	9.00	0.00	2.97	241.82
Central - Unallocated		1895.00	197.59	0.00	2092.59	228.00	0.00	0.00	2320.59
Total (Western Region)	State	23170.00	2993.82	0.00	26163.82	0.00	5480.50	311.19	31955.51
	Private	31465.67	4676.00	0.00	36141.67	0.00	447.00	17993.24	54581.91
	Central	13657.95	3533.59	0.00	17191.54	1840.00	1520.00	0.00	20551.54
	Grand Total	68293.62	11203.41	0.00	79497.03	1840.00	7447.50	18304.43	107088.96

REVISED

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 31.03.2017)									
State	Ownership/ Sector	Modewise breakup						Grand Total	
		Thermal				Nuclear	Hydro (Renewable)		RES (MNRE)
		Coal	Gas	Diesel	Total				
Andhra Pradesh	State	4410.00	235.40	0.00	4645.40	0.00	1747.93	89.50	6482.83
	Private	3673.88	4295.00	36.80	8005.68	0.00	0.00	6074.92	14080.60
	Central	1607.60	0.00	0.00	1607.60	127.27	0.00	0.00	1734.87
	Sub-Total	9691.48	4530.40	36.80	14258.68	127.27	1747.93	6164.42	22298.30
Telangana	State	4082.50	0.00	0.00	4082.50	0.00	2306.60	0.00	6389.10
	Private	1189.45	350.00	0.00	1539.45	0.00	0.00	1545.88	3085.33
	Central	1878.12	0.00	0.00	1878.12	148.73	0.00	0.00	2026.85
	Sub-Total	7150.07	350.00	0.00	7500.07	148.73	2306.60	1545.88	11501.28
Karnataka	State	5020.00	0.00	127.92	5147.92	0.00	3599.80	155.33	8903.05
	Private	1958.50	0.00	25.20	1983.70	0.00	0.00	7302.64	9286.34
	Central	2429.20	0.00	0.00	2429.20	698.00	0.00	0.00	3127.20
	Sub-Total	9407.70	0.00	153.12	9560.82	698.00	3599.80	7457.97	21316.59
Kerala	State	0.00	0.00	159.96	159.96	0.00	1881.50	145.02	2186.48
	Private	615.00	174.00	0.00	789.00	0.00	0.00	193.70	982.70
	Central	1108.18	359.58	0.00	1467.76	362.00	0.00	0.00	1829.76
	Sub-Total	1723.18	533.58	159.96	2416.72	362.00	1881.50	338.72	4998.94
Tamil Nadu	State	4320.00	524.08	0.00	4844.08	0.00	2203.20	122.70	7169.98
	Private	4687.67	503.10	411.70	5602.47	0.00	0.00	10502.30	16104.77
	Central	4389.52	0.00	0.00	4389.52	1448.00	0.00	0.00	5837.52
	Sub-Total	13397.19	1027.18	411.70	14836.07	1448.00	2203.20	10625.00	29112.27
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.00	0.00	0.00	100.00	0.00	0.00	0.00	100.00
	Sub-Total	100.00	0.00	0.00	100.00	0.00	0.00	0.00	100.00
Puducherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.08
	Central	248.40	0.00	0.00	248.40	86.00	0.00	0.00	334.40
	Sub-Total	248.40	32.50	0.00	280.90	86.00	0.00	0.08	366.98
Central - Unallocated		1664.00	0.00	0.00	1664.00	450.00	0.00	0.00	2114.00
Total (Southern Region)	State	17832.50	791.98	287.88	18912.36	0.00	11739.03	512.55	31163.94
	Private	12124.50	5322.10	473.70	17920.30	0.00	0.00	25619.52	43539.82
	Central	13425.02	359.58	0.00	13784.60	3320.00	0.00	0.00	17104.60
	Grand Total	43382.02	6473.66	761.58	50617.26	3320.00	11739.03	26132.07	91808.36

REVISED

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.03.2017)									
State	Ownership/ Sector	Modewise breakup						Grand Total	
		Thermal				Nuclear	Hydro (Renewable)		RES (MNRE)
		Coal	Gas	Diesel	Total				
Bihar	State	210.00	0.00	0.00	210.00	0.00	0.00	70.70	280.70
	Private	281.00	0.00	0.00	281.00	0.00	0.00	221.52	502.52
	Central	2714.33	0.00	0.00	2714.33	0.00	110.00	0.00	2824.32
	Sub-Total	3205.33	0.00	0.00	3205.33	0.00	110.00	292.22	3607.54
Jharkhand	State	875.00	0.00	0.00	875.00	0.00	130.00	4.05	1009.05
	Private	850.00	0.00	0.00	850.00	0.00	0.00	23.27	873.27
	Central	293.74	0.00	0.00	293.74	0.00	61.00	0.00	354.74
	Sub-Total	2018.74	0.00	0.00	2018.74	0.00	191.00	27.32	2237.06
West Bengal	State	5520.00	100.00	0.00	5620.00	0.00	986.00	91.95	6697.95
	Private	2181.38	0.00	0.00	2181.38	0.00	0.00	332.69	2514.07
	Central	760.77	0.00	0.00	760.77	0.00	410.00	0.00	1170.77
	Sub-Total	8462.15	100.00	0.00	8562.15	0.00	1396.00	424.64	10382.78
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	7535.04	0.00	0.00	7535.04	0.00	186.20	0.00	7721.24
	Sub-Total	7535.04	0.00	0.00	7535.04	0.00	186.20	0.00	7721.24
Odisha	State	420.00	0.00	0.00	420.00	0.00	2061.92	6.30	2488.22
	Private	4139.00	0.00	0.00	4139.00	0.00	0.00	188.15	4327.15
	Central	1633.90	0.00	0.00	1633.90	0.00	89.00	0.00	1722.90
	Sub-Total	6192.90	0.00	0.00	6192.90	0.00	2150.92	194.45	8538.27
Sikkim	State	0.00	0.00	0.00	0.00	0.00	360.00	52.11	412.11
	Private	0.00	0.00	0.00	0.00	0.00	195.00	0.00	195.00
	Central	87.03	0.00	0.00	87.03	0.00	64.00	0.00	151.03
	Sub-Total	87.03	0.00	0.00	87.03	0.00	619.00	52.11	758.14
Central - Unallocated		1076.83	0.00	0.00	1076.83	0.00	85.01	0.00	1161.84
Total (Eastern Region)	State	7025.00	100.00	0.00	7125.00	0.00	3537.92	225.11	10888.03
	Private	7451.38	0.00	0.00	7451.38	0.00	195.00	765.63	8412.00
	Central	14101.64	0.00	0.00	14101.64	0.00	1005.20	0.00	15106.84
	Grand Total	28578.02	100.00	0.00	28678.02	0.00	4738.12	990.74	34406.87

REVISED

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MIZOTAM	Central	20.70	40.46	0.00	61.16	0.00	34.19	0.00	95.35
	Sub-Total	20.70	40.46	0.00	61.16	0.00	34.19	41.57	136.92
Central - Unallocated		75.00	63.62	0.00	138.62	0.00	127.26	0.00	265.88
Total (North-Eastern Region)	State	60.00	492.95	36.00	588.95	0.00	382.00	259.25	1230.20
	Private	0.00	24.50	0.00	24.50	0.00	0.00	21.88	46.38
	Central	520.02	1253.60	0.00	1773.62	0.00	860.00	0.00	2633.62
	Grand Total	580.02	1771.05	36.00	2387.07	0.00	1242.00	281.12	3910.19

REVISED

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN ISLANDS									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.03.2017)									
State	Ownership/ Sector	Modewise breakup						Grand Total	
		Thermal				Nuclear	Hydro (Renewable)		RES (MNRE)
		Coal	Gas	Diesel	Total				
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	6.56	6.56
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	40.05	40.05	0.00	0.00	11.81	51.86
Lakshadweep	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.71	0.71
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.71	0.71
Total (Islands)	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	7.27	7.27
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	40.05	40.05	0.00	0.00	12.52	52.57

Section C - Transmission Lines

SN	Contents	Page
1	Programme and Achievements of Transmission Lines in Mar. 2017 and during April 2016 to Mar. 2017	20
2	List of Transmission Lines Commissioned/Ready for commissioning during Mar. 2017	

1. Programme and Achievements of Transmission Lines in Mar 2017 and during April 2016 to Mar 2017					
Voltage Level /Sector	Programme	Mar '17		Apr '16 to Mar17	
	2016-17	Programme	Achievement	Programme	Achievement
(Figs. in ckms)					
+/- 800 kV HVDC					
Central Sector	2597	0	44	2597	2618
State Sector	0	0	0	0	0
Total	2597	0	44	2597	2618
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	3123	0	1290	3123	5331
State Sector	750	0	0	750	337
JV/Private Sector	1313	0	0	1133	1327
Total	5186	0	1290	5006	6995
400 kV					
Central Sector	3953	258	310	3953	3687
State Sector	5799	76	335	5873	3799
JV/Private Sector	762	0	0	942	3171
Total	10514	334	645	10768	10657
220kV					
Central Sector	78	78	5	78	33
State Sector	5009	456	733	4935	5917
JV/Private Sector	0	0	0	0	80
Total	5087	534	738	5013	6030
Grand Total	23384	868	2717	23384	26300

Transmission Works (220 kV and above) for Transmission Lines Commissioned/Ready for commissioning During MAR-17

Voltage Level (kV)	Name of the Transmission Line	Type	Executing Agency	Line Length (CKM)
CENTRAL Sector:				
800	LILO of Bishwanath Chariali - Agra at Alipurduar	HVDC	PGCIL	44
765	Raipur Pooling station - Wardha line -II	D/C	PGCIL	714
765	Wardha - Nizamabad line (Part of Wardha - Hyderabad line)	D/C	PGCIL	576
400	Farakka-Gokarna Portion of Raharhat-Purnea Lin, alongwith LILO at Farakka & Gokarna to form Farakka - Gokarna line	D/C	PGCIL	238
400	LILo of Bongaigaon - Siliguri at Alipurduar	D/C	PGCIL	13
400	LILo of Dadri - Malerkotla at Kaithal	D/C	PGCIL	50
400	Nizamabad Dichpalli line -Ckt-I	D/C	PGCIL	9
220	LILo of Birpara - Sarakati line at Alipurduar (New Pooling Station)	D/C	PGCIL	5
STATE Sector:				
400	Charanka - Veloda Line	D/C	GETCO	199
400	Kirori - Jind line (Ckt-II)	D/C	HVPNL	50
400	LILo of 400kV Gajwel - Yeddumailaram (Shankarpally) ckt-I at 400 kV Narsapur SS.	D/C	TSTRANSCO	6
400	LILo of Chandrapur-Parli S/C line for 400KV Nanded (Khumbhargaoon)	D/C	MSETCL	80
230	LILo of Eachangadu - Thatchankurichi at Poiyur 230 KV SS	D/C	TANTRANSCO	22
230	LILo of Korattur- Alamathy line at Ambattur 3rd Main Road 230 KV SS	D/C	TANTRANSCO	1
230	Palladam - Kurukathi Line	S/C	TANTRANSCO	78
220	Balimela - Malkangiri line	S/C	OPTCL	22
220	Botad - Parabadi (Ajmer) line (Ckt-1)	D/C	GETCO	64
220	Dehradun (PTCUL) - Dehradun (PGCIL) line	D/C	PTCUL	12
220	Gwalior (Malanpur) - Morena line	D/C	MPPTCL	60
220	Kharghar- Boriwali line	D/C	MSETCL	76
220	LILo of one ckt Bhigwan-Walchandnagar at Loni Deokar s/s (Ckt-1)	S/C on D/C	MSETCL	19
220	LILo of 220 kV Sambhal-Badaun Line at Chandausi S/s	D/C	UPPTCL	33
220	LILo of I-Ckt. of Panki - Bhauti PG(400) line at Rania s/s	D/C	UPPTCL	33
220	LILo of Jeerat - Rishra 220 kV S/C Line at Dharampur	D/C	WBSETCL	2
220	LILo of Jodhpur(400 kV)-Jodhpur 220 kV interconnector-II line for 220 kV GSS Barli	D/C	RVPNL	3
220	LILo of Somanahalli - Malur at Vikas Tech Park	D/C	KPTCL	16
220	LILo of one ckt of 220kV Indore II(Jaipur) to Indore 400KV at 220KV S/s NZ Indore	D/C	MPPTCL	20

Section D - Sub Stations

SN	Contents	Page
1	Programme and Achievements of Sub-Stations in Mar. 2017 and during Apr 2016 to Mar. 2017	21
2	List of Sub Stations commissioned/ready for commissioning during Mar. 2017	

1. Programme & Achievement of sub- stations in Mar 2017 and during April 2016 to Mar 2017

(Fig. in MVA)

Voltage Level /Sector	Programme	Mar-17		Apr '16 - Mar '17	
	2016-17	Programme	Achievement	Programme	Achievement
± 800 kV HVDC					
Central Sector	1500	0	3000	1500	4500
State Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	1500	0	3000	1500	4500
765 kV					
Central Sector	10500	0	6000	10500	19500
State Sector	1500	0	0	1500	4500
JV/Private Sector	2000	0	0	2000	2500
Total	14000	0	6000	14000	26500
400 kV					
Central Sector	9890	315	1000	9890	11435
State Sector	13015	1500	5720	13015	16645
JV/Private Sector	2000	0	0	2000	3260
Total	24905	1815	6720	24905	31340
220 kV					
Central Sector	0	0	0	0	0
State Sector	4783	0	4551	4783	19276
JV/Private Sector	0	0	0	0	200
Total	4783	0	4551	4783	19476
Grand Total	45188	1815	20271	45188	81816

Transmission Works (220 kV and above) for Sub-Stations Commissioned/Ready for commissioning
During MAR-17

As on 31-MAR-2017

Voltage Level (kV)	Name of Sub-Station	Type	Executing Agency	Capacity Added (MW/MVA)
CENTRAL Sector:				
800	Alipurduar & Agra (Extn.) HVDC s/s (Pole-3)	800	PGCIL	1500
800	Champa & Kurukshetra HVDC s/s (Pole-1)	800	PGCIL	1500
765	Extn. Raigarh S/S	765/400	PGCIL	1500
765	Nizamabad Sub station (ICT-I)	765/400	PGCIL	1500
765	Raipur (Extn.)	765/400	PGCIL	1500
765	Vemagiri PS (ICT-II)	765/400	PGCIL	1500
400	Aug. Vijayawada s/s	400/220	PGCIL	500
400	Aug. at Pugalur s/s	400/220	PGCIL	500
STATE SECTOR:				
400	400/220/132kV SS at Narsapur (ICT-I)	400/220	TSTRANSCO	315
400	Akola (Addl.)	400/220	MSETCL	315
400	Amreli s/s (Aug.)	400/220	GETCO	500
400	Augmentation at 400/220kV Dichpally (3rd PTR)	400/220	TSTRANSCO	315
400	Dharmapuri (Palavadi)	400/230	TANTRANSCO	515
400	Ghani s/s (PTR-I)	400/220	APTRANSCO	500
400	Gokarna S/S	400/220	WBSETCL	630
400	Kamavarapukota s/s (ICT-2)	400/220	APTRANSCO	315
400	Kharagpur s/s	400/220	WBSETCL	315
400	Rajpura (New) (2x500) (ICT-II)	400/220	PSTCL	500
400	Thapitanda S/s (Aurangabad - II) (ICT- II)	400/220	MSETCL	500
400	Veloda s/s	400/220	GETCO	1000
230	Ambattur 3dr Main Road	230/110	TANTRANSCO	200
230	Kurukathi	230/110	TANTRANSCO	80
230	Poiyur	230/110	TANTRANSCO	200
220	Ablawal (Patoala) s/s (Addl.)	220/66	PSTCL	160
220	Amalner (200-100) 2nd ICT	220/132	MSETCL	100
220	Anjangaon S/S	220/132	MSETCL	100
220	Ballarshah s/s (2nd ICT)	220/33	MSETCL	25
220	Bhari s/s	220/66	PSTCL	160
220	Bhateri s/s (Aug.) (160-100)	220/66	PSTCL	60
220	Bhatia (Aug.)	220/132	GETCO	100
220	Bhawanimandi s/s	220/132	RVPNL	160
220	Bhoktoo S/S	220/66	HPPTCL	31
220	Bhugaon (Aug.) 2 x (50- 25)	220/33	MSETCL	50
220	Chakan s/s (ICT - II)	220/132	MSETCL	100
220	Chandaka - B GIS S/S	220/132	OPTCL	320
220	Chandausi, Shambhal (2x160 MVA)	220/132	UPPTCL	160
220	Cuttack s/s (Poporada)	220/132	OPTCL	160

220	Daloda 220 KV S/s (Addl.) (1x160 MVA)	220/132	MPPTCL	160
220	Domjur s/s	220/132	WBSETCL	160
220	Gotri s/s (Aug.)	220/66	GETCO	160
220	Gowribidanur (Aug.)	220/66	KPTCL	100
220	Gr. Noida (400) (Aug.) (200-160)	220/132	UPPTCL	40
220	Infocity-II GIS	220/33	OPTCL	80
220	Jamnagar ICT- II	220/132	GETCO	50
220	Jhalamand s/s	220/132	RVPNL	160
220	Kandalgaon (Aug.) (100 - 50)	220/132	MSETCL	50
220	Loni Deokar S/S (2x100 MVA ICT- I&II)	220/132	MSETCL	200
220	Lote s/s (Aug.) (50-25)	220/33	MSETCL	25
220	Malkangiri S/S	220/33	OPTCL	40
220	Partur S/S (2x100+2x50)	220/132	MSETCL	150
220	Phojal GIS	220/33	HPPTCL	100
220	Preet Vihar GIS (ICT-II)	220/33	DTL	100
220	Rania s/s	220/132	UPPTCL	200
220	Ranjangaon (Addl.)	220/22	MSETCL	50
220	Sarni (Aug.) (160-100)	220/132	MPPTCL	60
220	Sartanpar (Aug.)	220/132	GETCO	100
220	Vairag s/s (2x25)	220/33	MSETCL	50
220	Vikas Tech Park	220/66	KPTCL	300
220	Wathar (Addl.)	220/33	MSETCL	50

Section E - Electricity Generation

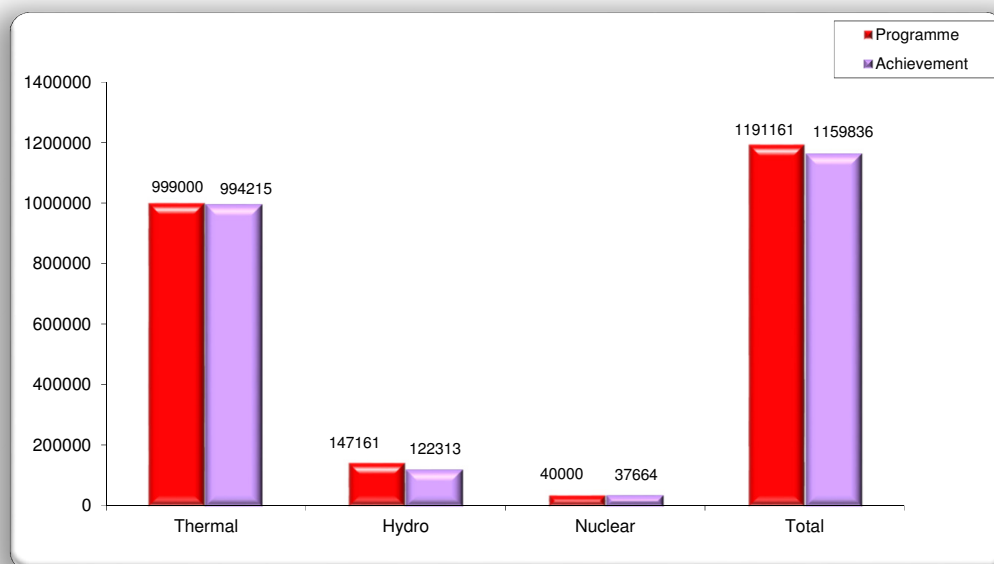
SN	Contents	Page
1	Electricity Generation (MU) Targets and Achievements for 2016-17	22

1. Electricity Generation (MU) Targets and Achievements for 2016-17

Sector	Target (2016-17)	Mar '17			April '16 to Mar '17		
		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	330,632.00	29,228.00	31,665.69	108.34	330,632.00	337,855.52	102.18
State Sector	316,697.00	28,590.00	26,849.99	93.91	316,697.00	299,515.44	94.57
Pvt. IPP Sector	331,859.00	29,200.00	30,126.47	103.17	331,859.00	337,893.73	101.82
Pvt. UTL Sector	19,812.00	1,757.00	1,673.33	95.24	19,812.00	18,950.64	95.65
Total	999,000.00	88,775.00	90,315.48	101.74	999,000.00	994,215.33	99.52
Hydro							
Central Sector	53,400.00	3,413.00	3,050.03	89.37	53,400.00	57,907.68	108.44
State Sector	67,751.00	5,201.00	4,378.26	84.18	62,550.00	51,284.06	81.99
Pvt. IPP Sector	11,399.00	341.00	299.11	87.72	11,399.00	11,655.46	102.25
Pvt. UTL Sector	1,450.00	120.00	120.43	100.36	19,812.00	1,465.53	7.40
Total	758,701.90	9,075.00	7,847.83	361.62	147,161.00	122,312.73	83.11
Nuclear							
Central Sector	40,000.00	3,573.00	3,526.41	98.70	40,000.00	37,663.73	94.16
Total	40,000.00	3,573.00	3,526.41	98.70	40,000.00	37,663.73	94.16
Bhutan Import	5,000.00	141.00	95.82	67.96	5,000.00	5,643.96	112.88
Central Sector	424,032.00	36,214.00	38,242.13	105.60	424,032.00	433,426.93	102.22
State Sector	384,448.00	33,791.00	31,228.25	92.42	379,247.00	350,799.50	92.50
Pvt. Sector	364,520.00	31,418.00	32,219.34	102.55	382,882.00	369,965.36	96.63
Total	1,178,000.00	101,564.00	101,785.54	100.22	1,191,161.00	1,159,835.75	97.37

* Provisional based on actual-cum-Assessment

All India Energy Generation During April 2016 to Mar 2017 (MU)



Renewable Energy Generation

Figs in MU

Achievement		Cummulative Achievement	Cummulative Achievement
Feb-17	Feb-16	Upto Feb-17	Upto Feb-16
5862	4994	75948.93	60512

Section F - Power supply position

SN	Contents	Page
1	Power Supply Position (Provisional) for Mar. 2017 and April 2017 to Mar. 2017	23
2	Peak Demand and Peak Met (Provisional) for Mar. 2017 and April 2016 to Mar 2017	24
3	Power Supply Position (Revised) for Feb 2016	25
4	Peak Demand and Peak Met (Revised) for Feb 2016	26
5	Notified Power cuts / Restrictions on Industries during Mar 2017	27
6	Power Supply to Agricultural Sector during Mar 2017	28

ऊर्जा विद्युत आपूर्ति स्थिति रिपोर्ट (पूर्वावलोकन) /Energy Power Supply Position Report (Provisional)

आँकड़े मिलियन यूनिट नेट / Figures in MU net

राज्य/State प्रणाली / System क्षेत्र / Region	मार्च, 2017 /March,2017				अप्रैल,2016 - मार्च,2017/ April,2016 to March,2017			
	ऊर्जा आवश्यकता Energy Requirement (MU)	ऊर्जा उपलब्धता Energy Supplied (MU)	ऊर्जा पूर्ति में कमी Energy not Supplied (MU) (%)		ऊर्जा आवश्यकता Energy Requirement (MU)	ऊर्जा उपलब्धता Energy Supplied (MU)	ऊर्जा पूर्ति में कमी Energy not Supplied (MU) (%)	
चंडीगढ़/ Chandigarh	104	104	0	0.0	1,645	1,645	0	0.0
दिल्ली / Delhi	1,965	1,964	-1	0.0	30,828	30,796	-32	-0.1
हरियाणा / Haryana	3,571	3,571	0	0.0	48,895	48,895	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	750	748	-2	-0.3	8,831	8,779	-52	-0.6
जम्मू कश्मीर / Jammu & Kashmir	1,469	1,307	-162	-11.0	17,398	14,194	-3,204	-18.4
पंजाब / Punjab	3,361	3,361	0	0.0	53,090	53,090	0	0.0
राजस्थान / Rajasthan	5,547	5,545	-2	0.0	67,836	67,413	-423	-0.6
उत्तर प्रदेश / Uttar Pradesh	8,765	8,751	-14	-0.2	107,448	105,631	-1,817	-1.7
उत्तराखंड / Uttarakhand	1,056	1,049	-7	-0.7	13,069	12,986	-83	-0.6
उत्तरी क्षेत्र / Northern Region	26,586	26,399	-188	-0.7	349,039	343,432	-5,607	-1.6
छत्तीसगढ़ / Chhattisgarh	2,122	2,122	0	0.0	23,558	23,505	-53	-0.2
गुजरात / Gujarat	9,340	9,340	0	0.0	103,706	103,705	-1	0.0
मध्य प्रदेश / Madhya Pradesh	5,363	5,363	0	0.0	65,758	65,757	-1	0.0
महाराष्ट्र / Maharashtra	12,754	12,746	-8	-0.1	139,275	139,208	-67	0.0
दमन और दिउ / Daman & Diu	188	188	0	0.0	2,372	2,372	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	469	469	0	0.0	5,983	5,983	0	0.0
गोवा / Goa	343	343	0	0.0	4,315	4,313	-2	0.0
पश्चिमी क्षेत्र / Western Region	30,579	30,571	-8	0.0	344,966	344,846	-120	0.0
आन्ध्र प्रदेश / Andhra Pradesh	5,062	5,060	-2	0.0	54,304	54,261	-43	-0.1
तेलंगाना / Telangana	5,541	5,538	-2	0.0	53,118	53,105	-13	0.0
कर्नाटक / Karnataka	6,744	6,738	-7	-0.1	67,063	66,702	-361	-0.5
केरल / Kerala	2,170	2,168	-2	-0.1	24,239	24,203	-36	-0.1
तमिल नाडू / Tamil Nadu	9,116	9,111	-5	0.0	104,391	104,367	-24	0.0
पुदुचेरी / Puducherry	214	214	0	-0.1	2,537	2,534	-3	-0.1
लक्षद्वीप / Lakshadweep #	4	4	0	0	48	48	0	0
दक्षिणी क्षेत्र / Southern Region	28,847	28,829	-18	-0.1	305,655	305,173	-482	-0.2
बिहार / Bihar	1,987	1,982	-5	-0.3	25,639	25,129	-510	-2.0
दामोदर घाटी निगम / DVC	1,800	1,799	-1	0.0	18,902	18,767	-135	-0.7
झारखण्ड / Jharkhand	676	676	-1	-0.1	7,951	7,901	-50	-0.6
ओडिशा/ Odisha	2,331	2,331	0	0.0	26,740	26,738	-2	0.0
पश्चिम बंगाल / West Bengal	3,851	3,851	0	0.0	47,576	47,442	-134	-0.3
सिक्किम / Sikkim	53	53	0	0.0	483	483	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	20	15	-5	-25	240	180	-60	-25.0
पूर्वी क्षेत्र/ Eastern Region	10,698	10,691	-7	-0.1	127,293	126,461	-832	-0.7
अरुणाचल प्रदेश / Arunachal Pradesh	63	62	-1	-1.4	727	712	-15	-2.1
असम / Assam	681	654	-27	-4.0	9,043	8,717	-326	-3.6
मणिपुर / Manipur	67	66	-1	-1.5	764	740	-24	-3.1
मेघालय / Meghalaya	207	207	0	0.0	1,755	1,755	0	0.0
मिज़ोरम / Mizoram	45	44	-1	-2.0	513	500	-13	-2.5
नागालैंड / Nagaland	57	56	-1	-1.7	753	740	-13	-1.7
त्रिपुरा / Tripura	90	88	-2	-2.5	1,586	1,564	-22	-1.4
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,211	1,178	-33	-2.8	15,138	14,719	-419	-2.8
सम्पूर्ण भारत / All India	97,923	97,669	-254	-0.3	1,142,092	1,134,631	-7,461	-0.7

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability.

अधिकतम विद्युत आपूर्ति स्थिति रिपोर्ट (पूर्वावलोकन) /Peak Power Supply Position Report (Provisional)

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य/State प्रणाली / System क्षेत्र / Region	मार्च, 2017 /March,2017				अप्रैल,2016 - मार्च,2017/ April,2016 to March,2017			
	अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	मांग की पूर्ति में कमी Demand not Met		अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	मांग की पूर्ति में कमी Demand not Met	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़/ Chandigarh	212	212	0	0.0	361	361	0	0.0
दिल्ली / Delhi	4,141	4,139	-2	0.0	6,342	6,261	-81	-1.3
हरियाणा / Haryana	6,668	6,668	0	0.0	9,262	9,262	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,499	1,499	0	0.0	1,499	1,499	0	0.0
जम्मू कश्मीर / Jammu & Kashmir	2,542	2,033	-509	-20.0	2,675	2,140	-535	-20.0
पंजाब / Punjab	6,526	6,526	0	0.0	11,408	11,408	0	0.0
राजस्थान / Rajasthan	9,859	9,859	0	0.0	10,613	10,348	-265	-2.5
उत्तर प्रदेश / Uttar Pradesh	14,728	14,718	-10	-0.1	17,183	15,501	-1,682	-9.8
उत्तराखंड / Uttarakhand	1,843	1,843	0	0.0	2,037	2,037	0	0.0
उत्तरी क्षेत्र / Northern Region	42,393	41,915	-478	-1.1	53,372	52,612	-760	-1.4
छत्तीसगढ़ / Chhattisgarh	3,708	3,642	-65	-1.8	3,875	3,851	-25	-0.6
गुजरात / Gujarat	14,699	14,694	-5	0.0	14,724	14,708	-16	-0.1
मध्य प्रदेश / Madhya Pradesh	9,848	9,831	-18	-0.2	11,512	11,501	-11	-0.1
महाराष्ट्र / Maharashtra	22,516	22,207	-309	-1.4	22,516	22,207	-309	-1.4
दमन और दिउ / Daman & Diu	334	334	0	0.0	334	334	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	671	671	0	0.0	784	784	0	0.0
गोवा / Goa	546	530	-16	-2.9	546	531	-14	-2.6
पश्चिमी क्षेत्र / Western Region	48,516	48,298	-218	-0.4	48,516	48,298	-218	-0.4
आन्ध्र प्रदेश / Andhra Pradesh	7,664	7,661	-3	0.0	7,969	7,965	-4	-0.1
तेलंगाना / Telangana	9,138	9,138	0	0.0	9,138	9,138	0	0.0
कर्नाटक / Karnataka	10,220	10,170	-49	-0.5	10,261	10,242	-19	-0.2
केरल / Kerala	3,851	3,851	0	0.0	4,132	3,996	-135	-3.3
तमिल नाडू / Tamil Nadu	14,272	14,223	-49	-0.3	14,823	14,823	0	0.0
पुडुचेरी / Puducherry	353	350	-3	-0.8	371	368	-3	-0.7
लक्षद्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	42,290	42,277	-13	0.0	42,290	42,277	-13	0.0
बिहार / Bihar	3,636	3,636	0	0.0	3,883	3,759	-125	-3.2
दामोदर घाटी निगम / DVC	2,608	2,608	0	0.0	2,721	2,721	0	0.0
झारखण्ड / Jharkhand	1,171	1,171	0	0.0	1,498	1,498	0	0.0
ओडिशा/ Odisha	4,069	4,069	0	0.0	4,069	4,069	0	0.0
पश्चिम बंगाल / West Bengal	7,862	7,862	0	0.0	7,931	7,886	-45	-0.6
सिक्किम / Sikkim	91	91	0	0.0	112	112	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र/ Eastern Region	18,781	18,781	0	0.0	18,790	18,781	-9	0.0
अरुणाचल प्रदेश / Arunachal Pradesh	139	138	-1	-0.7	148	140	-8	-5.4
असम / Assam	1,392	1,391	-1	-0.1	1,673	1,633	-40	-2.4
मणिपुर / Manipur	160	158	-2	-1.3	163	163	0	-0.2
मेघालय / Meghalaya	298	298	0	0.0	331	331	0	0.0
मिज़ोरम / Mizoram	96	94	-2	-2.1	98	98	0	0.0
नागालैंड / Nagaland	123	122	-1	-0.8	148	147	-1	-0.7
त्रिपुरा / Tripura	228	228	0	0.0	284	284	0	0.0
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	2,236	2,200	-36	-1.6	2,487	2,475	-12	-0.5
सम्पूर्ण भारत / All India	151,820	151,087	-734	-0.5	159,542	156,934	-2,608	-1.6

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

ऊर्जा विद्युत आपूर्ति स्थिति रिपोर्ट (संशोधित) /Energy Power Supply Position Report (Revised)

आँकड़े मिलियन यूनिट नेट / Figures in MU net

राज्य/State प्रणाली / System क्षेत्र / Region	फ़रवरी, 2017 /February,2017				अप्रैल,2016 - फ़रवरी,2017/ April,2016 to February,2017			
	ऊर्जा आवश्यकता Energy Requirement (MU)	ऊर्जा उपलब्धता Energy Supplied (MU)	ऊर्जा पूर्ति में कमी Energy not Supplied (MU) (%)		ऊर्जा आवश्यकता Energy Requirement (MU)	ऊर्जा उपलब्धता Energy Supplied (MU)	ऊर्जा पूर्ति में कमी Energy not Supplied (MU) (%)	
चंडीगढ़/ Chandigarh	93	93	0	0.0	1,541	1,541	0	0.0
दिल्ली / Delhi	1,711	1,710	-1	0.0	28,863	28,832	-31	-0.1
हरियाणा / Haryana	3,253	3,253	0	0.0	45,324	45,324	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	695	693	-2	-0.3	8,081	8,031	-50	-0.6
जम्मू कश्मीर / Jammu & Kashmir	1,469	1,188	-281	-19.1	15,929	12,887	-3,042	-19.1
पंजाब / Punjab	2,985	2,985	0	0.0	49,729	49,729	0	0.0
राजस्थान / Rajasthan	5,696	5,669	-26	-0.5	62,289	61,868	-421	-0.7
उत्तर प्रदेश / Uttar Pradesh	7,850	7,788	-62	-0.8	98,683	96,880	-1,803	-1.8
उत्तराखंड / Uttarakhand	985	979	-6	-0.6	12,013	11,937	-76	-0.6
उत्तरी क्षेत्र / Northern Region	24,736	24,358	-378	-1.5	322,453	317,033	-5,420	-1.7
छत्तीसगढ़ / Chhattisgarh	1,924	1,924	0	0.0	21,436	21,383	-53	-0.2
गुजरात / Gujarat	8,055	8,055	0	0.0	94,366	94,365	-1	0.0
मध्य प्रदेश / Madhya Pradesh	5,482	5,482	0	0.0	60,395	60,394	-1	0.0
महाराष्ट्र / Maharashtra	10,972	10,968	-3	0.0	126,521	126,462	-59	0.0
दमन और दिउ / Daman & Diu	188	188	0	0.0	2,184	2,184	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	469	469	0	0.0	5,514	5,514	0	0.0
गोवा / Goa	309	309	0	0.0	3,972	3,970	-2	-0.1
पश्चिमी क्षेत्र / Western Region	27,399	27,395	-3	0.0	314,387	314,275	-112	0.0
आन्ध्र प्रदेश / Andhra Pradesh	4,410	4,410	0	0.0	49,242	49,201	-41	-0.1
तेलंगाना / Telangana	4,728	4,728	0	0.0	47,577	47,567	-10	0.0
कर्नाटक / Karnataka	5,713	5,713	0	0.0	60,319	59,964	-355	-0.6
केरल / Kerala	1,921	1,920	-1	-0.1	22,069	22,035	-34	-0.2
तमिल नाडू / Tamil Nadu	7,735	7,735	0	0.0	95,275	95,256	-19	0.0
पुडुचेरी / Puducherry	182	182	0	-0.1	2,323	2,320	-3	-0.1
लक्षद्वीप / Lakshadweep #	4	4	0	0	44	44	0	0
दक्षिणी क्षेत्र / Southern Region	24,689	24,688	-1	0.0	276,808	276,344	-464	-0.2
बिहार / Bihar	1,790	1,741	-49	-2.7	23,652	23,147	-505	-2.1
दामोदर घाटी निगम / DVC	1,573	1,573	0	0.0	17,102	16,968	-134	-0.8
झारखण्ड / Jharkhand	612	612	0	0.0	7,275	7,225	-50	-0.7
ओडिशा/ Odisha	1,985	1,985	0	0.0	24,409	24,407	-2	0.0
पश्चिम बंगाल / West Bengal	2,762	2,756	-6	-0.2	43,725	43,591	-134	-0.3
सिक्किम / Sikkim	41	41	0	0.0	430	430	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	20	15	-5	-25	220	165	-55	-25.0
पूर्वी क्षेत्र/ Eastern Region	8,762	8,707	-55	-0.6	116,595	115,770	-825	-0.7
अरुणाचल प्रदेश / Arunachal Pradesh	62	61	-1	-1.4	664	650	-14	-2.1
असम / Assam	600	586	-14	-2.4	8,362	8,063	-299	-3.6
मणिपुर / Manipur	64	63	-1	-1.4	697	674	-23	-3.3
मेघालय / Meghalaya	142	142	0	0.0	1,548	1,548	0	0.0
मिज़ोरम / Mizoram	44	43	-1	-1.5	468	456	-12	-2.6
नागालैंड / Nagaland	58	57	-1	-1.4	696	684	-12	-1.7
त्रिपुरा / Tripura	169	168	-1	-0.4	1,496	1,476	-20	-1.3
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,137	1,119	-18	-1.6	13,927	13,541	-386	-2.8
सम्पूर्ण भारत / All India	86,723	86,267	-455	-0.5	1,044,169	1,036,962	-7,207	-0.7

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability.

अधिकतम विद्युत आपूर्ति स्थिति रिपोर्ट (संशोधित) /Peak Power Supply Position Report (Revised)

ऑकड़े मेगा वाट नेट / Figures in MW net

राज्य/State	फ़रवरी, 2017 /February,2017				अप्रैल,2016 - फ़रवरी,2017/ April,2016 to February,2017			
	अधिकतम मांग	अधिकतम उपलब्धि	मांग की पूर्ति में कमी		अधिकतम मांग	अधिकतम उपलब्धि	मांग की पूर्ति में कमी	
प्रणाली / System	Peak Demand	Peak Met	Demand not Met		Peak Demand	Peak Met	Demand not Met	
क्षेत्र / Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़/ Chandigarh	217	217	0	0.0	361	361	0	0.0
दिल्ली / Delhi	3,882	3,882	0	0.0	6,342	6,261	-81	-1.3
हरियाणा / Haryana	6,556	6,556	0	0.0	9,262	9,262	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,479	1,479	0	0.0	1,492	1,492	0	0.0
जम्मू कश्मीर / Jammu & Kashmir	2,622	2,098	-524	-20.0	2,675	2,140	-535	-20.0
पंजाब / Punjab	6,475	6,475	0	0.0	11,408	11,408	0	0.0
राजस्थान / Rajasthan	10,527	10,322	-205	-1.9	10,613	10,348	-265	-2.5
उत्तर प्रदेश / Uttar Pradesh	14,133	14,133	0	0.0	17,183	15,501	-1,682	-9.8
उत्तराखंड / Uttarakhand	1,973	1,973	0	0.0	2,037	2,037	0	0.0
उत्तरी क्षेत्र / Northern Region	43,827	43,098	-729	-1.7	53,372	52,612	-760	-1.4
छत्तीसगढ़ / Chhattisgarh	3,397	3,389	-8	-0.2	3,875	3,851	-25	-0.6
गुजरात / Gujarat	13,359	13,354	-5	0.0	14,724	14,708	-16	-0.1
मध्य प्रदेश / Madhya Pradesh	10,915	10,904	-12	-0.1	11,512	11,501	-11	-0.1
महाराष्ट्र / Maharashtra	21,281	21,204	-76	-0.4	21,281	21,204	-76	-0.4
दमन और दिउ / Daman & Diu	281	281	0	0.0	327	327	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	671	671	0	0.0	784	784	0	0.0
गोवा / Goa	515	515	0	0.0	531	531	0	0.0
पश्चिमी क्षेत्र / Western Region	47,994	47,821	-173	-0.4	47,994	47,844	-150	-0.3
आन्ध्र प्रदेश / Andhra Pradesh	7,541	7,522	-19	-0.3	7,969	7,965	-4	-0.1
तेलंगाना / Telangana	8,948	8,944	-4	0.0	8,948	8,944	-4	0.0
कर्नाटक / Karnataka	10,261	10,242	-19	-0.2	10,261	10,242	-19	-0.2
केरल / Kerala	3,696	3,688	-7	-0.2	4,132	3,996	-135	-3.3
तमिल नाडु / Tamil Nadu	13,647	13,640	-7	0.0	14,823	14,823	0	0.0
पुदुचेरी / Puducherry	344	344	0	0.0	371	368	-3	-0.7
लक्ष-द्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	41,188	41,155	-33	-0.1	42,052	41,610	-442	-1.1
बिहार / Bihar	3,810	3,543	-267	-7.0	3,883	3,759	-125	-3.2
दामोदर घाटी निगम / DVC	2,570	2,570	0	0.0	2,721	2,721	0	0.0
झारखण्ड / Jharkhand	1,165	1,165	0	0.0	1,498	1,498	0	0.0
ओडिशा/ Odisha	3,847	3,847	0	0.0	4,012	4,012	0	0.0
पश्चिम बंगाल / West Bengal	7,041	7,036	-5	-0.1	7,931	7,886	-45	-0.6
सिक्किम / Sikkim	91	91	0	0.0	112	112	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र/ Eastern Region	17,898	17,636	-263	-1.5	18,790	18,596	-194	-1.0
अरुणाचल प्रदेश / Arunachal Pradesh	139	135	-4	-3.0	148	140	-8	-5.4
असम / Assam	1,398	1,396	-3	-0.2	1,673	1,633	-40	-2.4
मणिपुर / Manipur	163	162	-1	-0.8	163	163	0	-0.2
मेघालय / Meghalaya	300	300	-1	-0.2	331	331	0	0.0
मिज़ोरम / Mizoram	95	93	-2	-2.3	98	98	0	0.0
नागालैंड / Nagaland	148	147	-1	-0.7	148	147	-1	-0.7
त्रिपुरा / Tripura	223	223	0	0.0	284	284	0	0.0
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	2,243	2,234	-9	-0.4	2,487	2,475	-12	-0.5
सम्पूर्ण भारत / All India	150,121	149,322	-799	-0.5	159,542	156,934	-2,608	-1.6

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मार्च, 2017 में इंडस्ट्रीज पर विद्युत कटौती का विवरण / Notified Power Cuts/Restrictions on Industries during March,2017	
राज्य /क्षेत्र / State/ Region	ऊर्जा/मांग कटौती / Energy/Demand Cut
उत्तरी क्षेत्र / Northern Region	
चंडीगढ़/ Chandigarh*	
दिल्ली / Delhi	No Notified Cuts
हरियाणा / Haryana	No Notified Cuts
हिमाचल प्रदेश / Himachal Pradesh	No Notified Cuts
जम्मू कश्मीर / Jammu & Kashmir*	
पंजाब / Punjab	No Notified Cuts
राजस्थान / Rajasthan	No Notified Cuts
उत्तर प्रदेश / Uttar Pradesh*	
उत्तराखंड / Uttarakhand	No Notified Cuts
पश्चिमी क्षेत्र/ Western Region	
छत्तीसगढ़ / Chhattisgarh	No Notified Cuts
गुजरात / Gujarat	No Notified Cuts
मध्य प्रदेश / Madhya Pradesh	No Notified Cuts
महाराष्ट्र / Maharashtra	No Notified Cuts
गोवा / Goa	No Notified Cuts
दक्षिणी क्षेत्र / Southern Region	
आन्ध्र प्रदेश / Andhra Pradesh	No Notified Cuts
तेलंगाना / Telangana	No Notified Cuts
कर्नाटक / Karnataka	No Notified Cuts
केरल / Kerala	No Notified Cuts
तमिल नाडू / Tamil Nadu	No Notified Cuts
पुडुचेरी / Puducherry	No Notified Cuts
पूर्वी क्षेत्र / Eastern Region	
बिहार / Bihar	No Notified Cuts
झारखण्ड / Jharkhand	No Notified Cuts
ओडिशा / Odisha	No Notified Cuts
पश्चिम बंगाल / West Bengal	No Notified Cuts
* Data not received .	

मार्च, 2017 कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during March,2017	
राज्य /क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में / Average Hours of Supply
उत्तरी क्षेत्र / Northern Region	
चंडीगढ़/ Chandigarh*	
दिल्ली / Delhi	There is no agricultural load in Delhi.
हरियाणा / Haryana	09:54 hrs/day
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector
जम्मू कश्मीर / Jammu & Kashmir*	
पंजाब / Punjab	4:54 hrs/day
राजस्थान / Rajasthan	06:45 hrs/day
उत्तर प्रदेश / Uttar Pradesh*	
उत्तराखण्ड / Uttarakhand	23:43 hrs/day
पश्चिमी क्षेत्र/ Western Region	
छत्तीसगढ़ / Chhattisgarh	18 hrs/day
गुजरात / Gujarat	8 hrs/day
मध्य प्रदेश / Madhya Pradesh	Three-Phase Supply(Irrigation)- 09:49 hrs /day, Three-Phase (Mixed) Supply - 23:16 hrs /day
महाराष्ट्र / Maharashtra	09 hrs/day
गोवा / Goa	No restriction
दक्षिणी क्षेत्र / Southern Region	
आन्ध्र प्रदेश / Andhra Pradesh	07 hrs/day .
तेलंगाना / Telangana	09 hrs/day .
कर्नाटक / Karnataka	6 hrs/day
केरल / Kerala	No Restrictions
तमिल नाडू / Tamil Nadu	9 hrs/day (6 hrs during day time and 3 hrs during night time)
पुडुचेरी / Puducherry	No Restrictions
पूर्वी क्षेत्र / Eastern Region	
बिहार / Bihar	About 18 hrs/day
झारखण्ड / Jharkhand	About 20 hrs/day
ओडिशा / Odisha	24 hrs/day
पश्चिम बंगाल / West Bengal	About 23 hrs/day

* Data not received .

Section G - Growth of Power Sector

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7	Status of Hydro Schemes Cleared by the CEA in Mar. 2017	

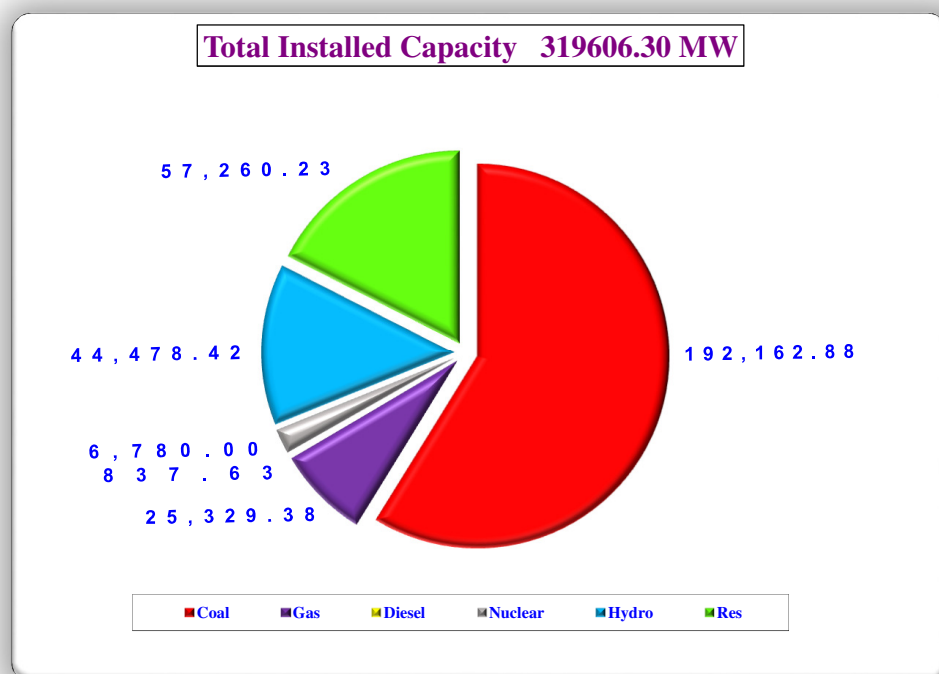
1. Growth of Installed Capacity Since 6th Plan

Plan / Year	Thermal				Nuclear	Hydro	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plan	26310.83	541.50	177.37	27029.70	1095	14460.02	0	42584.72
End of 7th Plan	41237.48	2343.00	165.09	43745.57	1565	18307.63	18.14	63636.34
End of 8th Plan	54154.48	6561.90	293.9	61010.28	2225	21658.08	902.01	85795.37
End of 9th Plan	62130.88	11163.10	1134.83	74428.81	2720	26268.76	1628.39	105045.96
End of 10th Plan	71121.38	13691.71	1201.75	86014.84	3900	34653.77	7760.6	132329.21
End of 11th Plan	112022.38	18381.05	1199.75	131603.18	4780	38990.4	24503.45	199877.03
End of 12th Plan	192162.88	25329.38	837.629	218329.88	6780	44478.42	57260.23	326848.53

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-16) = 48279 MW*

*Provisional

All India Generating Installed Capacity (MW) (As on 31.03.2017)



2. Growth of Transmission Sector Since 6th Plan

Transmission System Type	Voltage (KV) level	Unit	Ach. At the end of 6th Plan	Ach. At the end of 7th Plan	Ach. At the end of 8th Plan (as on 31.3.1997)	Ach. At the end of 9th Plan (as on 31.3.2002)	Ach. as on 31.03.2007 (End of 10th Plan)	Ach. as on 31.03.2012 (End of 11th Plan)	Ach. as on 31.3.2017	Target 31.03.2017 (End of 12th Plan)
AC Transmission lines	765	ckm	0	0	0	1160	2184	5250	31240	32250
	400	ckm	6029	19824	36142	49378	75722	106819	157787	144819
	220	ckm	46005	59631	79600	96993	114629	135980	163268	170980
	Total	ckm	52034	79455	115742	147531	192535	248049	352295	348049
HVDC		ckm	0	0	1634	4738	5872	9432	15556	16872
Total (AC+HVDC)		ckm	52034	79455	117376	152269	198407	257481	367851	364921
AC Substations Transformation Capacity	765	MVA	0	0	0	0	0	25,000	167500	174000
	400	MVA	9330	21580	40865	60380	92942	151,027	240807	196027
	220	MVA	37291	53742	84177	116363	156497	223,774	312958	299774
	Total AC	MVA	46621	75322	125042	176743	249439	399801	721265	669801
HVDC		MW	0	0	0	5200	8200	9750	19500	22500
AC+HVDC			46621	75322	125042	181943	257639	409551	740765	692301
Inter-regional transmission Capacity		MW					14050	27750	75050	65550

3. All India yearly Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	454.60
2013-14	489.40
2014-15	530.40
2015-16	545.9*

* Actual

4. All India Annual per Capita consumption of Electricity Since 2006

Year	Per Capita Consumption (kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	883.63
2012-13	914.41
2013-14	957
2014-15	1010
2015-16	1075*

(GrossGen.+ Net Import) / Mid-year population, *Actual

5. Average cost of power supply & average realization (paise/KWH)

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	398	303	119.75
2011-12	455	330	135.14
2012-13	501	376	148.67
2013-14	518		175
2014-15	520		

Source:- PFC Reports on the performance of State Power Utilities

6. Growth Of Rural Electrification & Pumpsets Energisation.					
Plan Year		Villages Electricified (Nos.)	Pump Sets Energised		
1997-98		3207	284064		
1998-99		2780	367244		
1999-00		2093	297594		
2000-01		1218	311060		
2001-02		4111	316074		
9th Plan		13409	1576036		
2002-03		2626	651095		
2003-04		2781	322968		
2004-05		3884	331020		
2005-06		12632	397343		
2006-07		22594	611750		
10th Plan		44517	2314176		
Cummu. upto End of 10th Plan		482864 #	15455554		
01.04.07 to 31.03.08		5743	412667		
01.04.08 to 31.03.09		8629	499150		
01.04.09 to 31.03.10		3726	557976		
01.04.10 to 31.03.11		46708	840909		
01.04.11 to 31.03.12		9769	652913		
11th Plan		74575	2963615		
Cummu. upto End of 11th Plan		557439	18423975		
Cummulative up to end of 12th Plan		592080*	20645608		
# No. of villages electrified is reduced due to revision of data by states as per new definition of village electrification since 2004-05					
* Disclaimer: The data included in monthly Progress reports of Village electrification published by CEA is provisional in nature as Indicated in all the reports. The data in the report prior to October, 2015 was Updated every month based on the information received from states/distribution utilities as and when reported but the data for all the states for a particular month was generally not made available simultaneously to reflect the countrywide picture for a particular month. Number of total villages and number of electrified villages have also be en adjusted for changes observed from Census 2011 data. As such, each monthly report of Village electrification of CEA is independent of the earlier published reports					
7. Status of Hydro Schemes Cleared by the CEA in Mar 2017					
Sl. No.	Name of Scheme	Executing Agency	Installed Capacity (MW)	Cost (Rs. crore)	Date of Clearance
Nil					

RATE OF SALE OF POWER FOR THE YEAR 2014-2015

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1	Rate of sale of power for the year 2014-2015	33-41

RATE OF SALE OF POWER FOR THE YEAR 2014-2015				
Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power as approved by CERC/SERC
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA (RB+LB)+GANGUWAL+KOTLA ^a	BBMB	HYDRO-HYDRO	6117.18	33.07
DEHAR H P S ^a	BBMB	HYDRO-HYDRO	3111.79	63.55
PONG H P S ^a	BBMB	HYDRO-HYDRO	1315.48	23.62
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	797.00	175.60
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	2552.00	200.80
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	1499.00	274.00
CHAMERA- III HPS	NHPC LTD.	HYDRO-HYDRO	1021.00	424.60
PARBATI - III HPS	NHPC LTD.	HYDRO-HYDRO	661.00	635.20
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	744.00	290.60
CHUTAK	NHPC LTD.	HYDRO-HYDRO	33.00	683.20
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	2176.00	615.80
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	3492.00	101.00
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	447.00	229.80
URI HPS -I	NHPC LTD.	HYDRO-HYDRO	3077.00	161.00
URI HPS - II	NHPC LTD.	HYDRO-HYDRO	1188.00	350.60
NIMMO-BAZGO	NHPC LTD.	HYDRO-HYDRO	76.00	633.20
SEWA - II	NHPC LTD.	HYDRO-HYDRO	574.00	432.80
ANTA CCPP	NTPC LTD.	THERMAL-GAS/N	1612.00	390.00
AURAIYA CCPP	NTPC LTD.	THERMAL-GAS/N	1607.00	498.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	2936.00	537.00
DADRI COAL- I (NCTPP)	NTPC LTD.	THERMAL-COAL	5461.00	475.00
DADRI COAL - II (NCTPP)	NTPC LTD.	THERMAL-COAL	6005.00	521.00
DADRI CCPP	NTPC LTD.	THERMAL-GAS/HSD	2432.00	492.00
FARIDABAD CCPP	NTPC LTD.	THERMAL-GAS/N	1527.00	367.00
RIHAND STPS I	NTPC LTD.	THERMAL-COAL	6465.00	245.00
RIHAND STPS II	NTPC LTD.	THERMAL-COAL	6928.00	262.00
RIHAND STPS III	NTPC LTD.	THERMAL-COAL	6391.00	299.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	13431.00	177.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	2790.00	447.00
UNCHAHAH TPS I	NTPC LTD.	THERMAL-COAL	2787.00	367.00
UNCHAHAH TPS II	NTPC LTD.	THERMAL-COAL	2681.00	364.00
UNCHAHAH TPS III	NTPC LTD.	THERMAL-COAL	1456.00	412.00
NARORA A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2532.62	248.56
RAJASTHAN A.P.S. 2,3,4,5 & 6	NPCIL	NUCLEAR-NUCLEAR	6950.01	343.39
NJHPS	SJVNL	HYDRO-HYDRO	6781.49	287.40
RAMPUR HPS	SJVNL	HYDRO-HYDRO	1244.90	310.80
TEHRI HPP	THDC	HYDRO-HYDRO	2967.13	587.00
KOTESHWAR HEP	THDC	HYDRO-HYDRO	1186.26	520.00
NEYVELI BARSINGSAR	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	1255.79	419.67
STATE SECTOR				
PANIPAT TPS - I (Unit 1 to 4)	HPGCL	THERMAL-COAL	406.55	603.00
PANIPAT TPS - II (Unit 5)	HPGCL	THERMAL-COAL	454.58	445.00
PANIPAT TPS - II (Unit 6)	HPGCL	THERMAL-COAL	594.33	472.00
PANIPAT TPS - II (Unit 7)	HPGCL	THERMAL-COAL	1194.78	453.00
PANIPAT TPS - II (Unit 8)	HPGCL	THERMAL-COAL	1271.56	452.00
DCRTPP (UNIT 1 TO 2) , Y. NAGAR	HPGCL	THERMAL-COAL	3206.41	414.00
RGTPP (UNIT 1TO 2), KHEDAR, HISSAR	HPGCL	THERMAL-COAL	5385.92	445.00
WYC HYDEL STATION	HPGCL	HYDRO-HYDRO	176.89	76.00
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	213.09	126.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	71.78	152.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	521.19	93.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	85.78	225.00
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BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	307.02	108.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	28.04	243.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	50.06	376.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	46.04	228.00
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	7.69	225.00
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	8.04	225.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	51.15	225.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	639.65	381.00
NOGLI POWER HOUSE	HPSEB	HYDRO-HYDRO	6.15	389.00
CHABA POWER HOUSE	HPSEB	HYDRO-HYDRO	7.79	291.00
RUKTI POWER HOUSE	HPSEB	HYDRO-HYDRO	0.18	168.00
SAL-II POWER HOUSE	HPSEB	HYDRO-HYDRO	5.40	225.00
KILLAR	HPSEB	HYDRO-HYDRO	0.47	382.00
BHABA AUGUMENTATION POWER HOUSE	HPSEB	HYDRO-HYDRO	1.54	225.00
BHURI SINGH	HPSEB	HYDRO-HYDRO	1.26	245.00
GAS TURBINE POWER STATION	IPGCL	THERMAL-GAS	904.26	400.40
RAJGHAT POWER HOUSE	IPGCL	THERMAL-COAL	357.61	494.70
PPS-I	PPCL	THERMAL-GAS	1799.25	315.00
PPS-III	PPCL	THERMAL-GAS	2156.57	405.00
LOWER JHELMUM	J&KPDD	HYDRO-HYDRO	577.12	54.00
UPPER SINDH -I SUMBAL KANGAN	J&KPDD	HYDRO-HYDRO	72.55	63.00
UPPER SINDH -II KANGAN	J&KPDD	HYDRO-HYDRO	290.94	85.00
GANDHARBAL	J&KPDD	HYDRO-HYDRO	15.72	45.00
BAGLLIHAR HEP	J&KPDD	HYDRO-HYDRO	2913.10	291.00
KARNAH MPH	J&KPDD	HYDRO-HYDRO	6.27	299.00
CHENANI I	J&KPDD	HYDRO-HYDRO	43.93	74.00
CHENANI II	J&KPDD	HYDRO-HYDRO	4.02	96.00
CHENANI III UDHAMPUR	J&KPDD	HYDRO-HYDRO	1.48	141.00
IOBAL MHP KARGIL	J&KPDD	HYDRO-HYDRO	4.82	182.00
HUNDER MHP	J&KPDD	HYDRO-HYDRO	0.85	258.00
SUMMOOR	J&KPDD	HYDRO-HYDRO	0.09	343.00
BAZGO MHP	J&KPDD	HYDRO-HYDRO	0.13	328.00
IGO MERCELLONG	J&KPDD	HYDRO-HYDRO	1.30	429.00
PAHALGAM MHP	J&KPDD	HYDRO-HYDRO	6.50	467.00
MARPACHOO	J&KPDD	HYDRO-HYDRO	0.73	446.00
HAFTAL	J&KPDD	HYDRO-HYDRO	1.33	432.00
BADERWAH POWER HOUSE	J&KPDD	HYDRO-HYDRO	1.80	120.00
SANJAK	J&KPDD	HYDRO-HYDRO	0.61	410.00
G.N.D.T.PLANT BATHINDA	PUNJAB STATE POWER COR LTD.	THERMAL-COAL	1452.89	510.00
G.G.S.S.T.PLANT ROOP NAGAR	PUNJAB STATE POWER COR LTD.	THERMAL-COAL	7340.46	510.00
G.H.T.PLANT LEHRA MOHABAT	PUNJAB STATE POWER COR LTD.	THERMAL-COAL	6117.43	510.00
SHANAN POWER HOUSE JOGINDER NGR	PUNJAB STATE POWER COR LTD.	HYDRO-HYDRO	351.22	510.00
U.B.D.C.PATHANKOT / MALIKPUR	PUNJAB STATE POWER COR LTD.	HYDRO-HYDRO	361.63	510.00
ASHP ANANDPUR SAHIB	PUNJAB STATE POWER COR LTD.	HYDRO-HYDRO	734.39	510.00
MUKERIAN HYDEL TALWARA	PUNJAB STATE POWER COR LTD.	HYDRO-HYDRO	1246.74	510.00
RANJIT SAGAR Dam(R.S.D) SHAPUR KANDI.	PUNJAB STATE POWER COR LTD.	HYDRO-HYDRO	1570.60	510.00
KOTA THERMAL POWER STATION	RRVUNL	THERMAL-COAL	8010.25	337.15
SURATGARH THERMAL POWER STATION	RRVUNL	THERMAL-COAL	9152.21	393.08
CHHABRA TPS	RRVUNL	THERMAL-COAL	4088.54	341.95
RAMGARH GAS THERMAL POWER PROJECT	RRVUNL	THERMAL-GAS	1379.18	391.69
DHOLPUR COMBINED CYCLE POWER PROJECT	RRVUNL	THERMAL-GAS	829.11	374.37
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	158.53	137.55
MINI MICRO HYDEL (MMH) POWER STATION	RRVUNL	HYDRO-HYDRO	6.75	379.97
GIRAL LIGNITE TPP -II	RRVUNL	THERMAL-LIG	191.53	286.77
KALISINDH TPP	RRVUNL	THERMAL-LIG	1057.63	429.67
KHARA HEP	UPJVNL	HYDRO-HYDRO	361.06	72.00
MATATILLA HEP	UPJVNL	HYDRO-HYDRO	80.24	65.00
OBRA HEP	UPJVNL	HYDRO-HYDRO	228.35	63.00
RIHAND	UPJVNL	HYDRO-HYDRO	572.11	55.00
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UGC PS(NIRGAJINI, CHITORA, SALAWA, BHOLA)	UPJVNL	HYDRO-HYDRO	21.49	213.00
EYC	UPJVNL	HYDRO-HYDRO	6.84	225.00
SHEETLA	UPJVNL	HYDRO-HYDRO	1.94	273.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	3875.96	185.86
ANPARA B TPS	UPRVUNL	THERMAL-COAL	5794.92	234.61
HARDUAGANJ TPS	UPRVUNL	THERMAL-COAL	100.19	546.97
HARDUAGANJ EXTN. TPS	UPRVUNL	THERMAL-COAL	3169.04	434.34
OBRA A TPS	UPRVUNL	THERMAL-COAL	416.32	286.40
OBRA B TPS	UPRVUNL	THERMAL-COAL	2766.42	239.11
PANKI TPS	UPRVUNL	THERMAL-COAL	852.53	444.69
PARICHHA TPS	UPRVUNL	THERMAL-COAL	289.02	394.11
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	2196.02	366.28
PARICHHA EXTN. ST. 2 TPS	UPRVUNL	THERMAL-COAL	3169.49	445.96
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	860.96	62.30
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	783.91	69.70
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	134.24	71.60
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	228.36	88.80
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	40.88	66.90
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	398.10	77.30
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	152.33	66.70
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	370.33	128.20
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	882.52	149.60
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	263.56	88.90
PRIVATE SECTOR				
INDIRA GANDHI STPP(IGSTPP)	ARAVALI POWER CO. PVT.	THERMAL-COAL	6587.48	567.56
MAHATMA GANDHI THERMAL POWER PLANT	JHAJJAR POWER LTD.	THERMAL-COAL	6135.51	403.80
BASPA-II HEP	HIMACHAL BASPA POWER CO.M. LTD.	HYDRO-HYDRO	1242.40	270.00
VISHNU PRAYAG HEP	J. P. POWER VENTURES	HYDRO-HYDRO	1813.75	247.00
KARCHAM WANGTOO HEP	HIMACHAL BASPA POWER CO.M. LTD.	HYDRO-HYDRO	4214.11	340.00
MALANA HEP	MALANA PCL	HYDRO-HYDRO	245.58	353.34
MALANA STAGE- II HPS	EVEREST PPL	HYDRO-HYDRO	206.24	401.60
ALLAIN DUHANGAN HEP	AD HYDRO POWER LTD.	HYDRO-HYDRO	577.91	399.32
RENUSAGAR DIVISION(CAPTIVE) K	HINDALCO IND. LTD.	THERMAL-COAL	6129.58	0.00
RAJ WESTPOWER LTD. RAJASTHAN	JSW ENERGY LTD.	THERMAL-LIG	6556.00	411.81
RITHALA COMBI. CYCLE POWER PLANT	TATA POWER DDL	THERMAL-GAS	0.30	**
ROJA THERMAL POWER STATION	ROJA POWER SCL	THERMAL-COAL	7847.00	553.00
KHAMBERKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	496.32	709.00
BARKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	529.86	700.00
MAQSOODAPUR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	497.95	707.00
UTRAULA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	509.04	712.00
KUNDARKHI	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	505.50	698.00
KAWAI TPP,RAJASTHAN	ADANI POWER LTD.	THERMAL-COAL	7400.56	337.00
WESTERN REGION				
CENTRAL SECTOR				
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	2542.72	243.86
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	1120.55	397.27
GANDHAR CCPP	NTPC LTD.	THERMAL-GAS	792.00	350.00
KAWAS CCPP	NTPC LTD.	THERMAL-GAS/N	1562.00	330.00
KORBA I & II	NTPC LTD.	THERMAL-COAL	15112.00	158.00
KORBA III	NTPC LTD.	THERMAL-COAL	3695.00	262.00
SIPAT STPS I	NTPC LTD.	THERMAL-COAL	13584.00	279.00
SIPAT STPS II	NTPC LTD.	THERMAL-COAL	7019.00	267.00
VINDHYACHAL STPS I	NTPC LTD.	THERMAL-COAL	7686.00	231.00
VINDHYACHAL STPS II	NTPC LTD.	THERMAL-COAL	6506.00	221.00
VINDHYACHAL STPS III	NTPC LTD.	THERMAL-COAL	6742.00	267.00
VINDHYACHAL STPS IV	NTPC LTD.	THERMAL-COAL	6660.00	296.00
MOUDA I	NTPC LTD.	THERMAL-COAL	2096.00	527.00
KAKRAPARA 1 & 2	NPCIL	NUCLEAR-NUCLEAR	3149.52	237.31
TARAPUR 1 & 2	NPCIL	NUCLEAR-NUCLEAR	1858.27	96.79
BHILAI EXPANSION POWER PLANT	NTPC SAIL PCPL	THERMAL-COAL	2962.72	214.97
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TARAPUR 3 & 4	NPCIL	NUCLEAR-NUCLEAR	7463.10	285.11
STATE SECTOR				
GSEG-HAZIRA	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	203.21	**
AKRIMOTA THERMAL POWER STATION	GUJARAT MINERAL DCL	THERMAL-LIG	1358.76	206.00
KORBA TPS EAST	CSPGCL	THERMAL-COAL	1912.06	235.70
DSP TPS KORBA EAST	CSPGCL	THERMAL-COAL	3453.48	244.40
KORBA-WEST EXTENSION TPS	CSPGCL	THERMAL-COAL	3347.67	265.00
HASDEO TPS KORBA WEST	CSPGCL	THERMAL-COAL	5543.64	176.30
GANGREL HPS	CSPGCL	HYDRO-HYDRO	47.08	365.80
BANGO HEP	CSPGCL	HYDRO-HYDRO	260.35	101.50
MINI HYDEL POWER KORBA WEST	CSPGCL	HYDRO-HYDRO	883.10	406.10
SIKASAR HEP	CSPGCL	HYDRO-HYDRO	8.45	264.90
DHUVARAN CCPP-1	GSECL	THERMAL-GAS	32.27	2577.00
DHUVARAN CCPP-2	GSECL	THERMAL-GAS	131.38	1034.00
GANDHI NAGAR TPS 1-4	GSECL	THERMAL-COAL	1825.00	542.00
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	1565.06	392.00
KUTCH LIG. TPS 1-3	GSECL	THERMAL-LIG	1253.50	292.00
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	378.62	405.00
SIKKA TPS	GSECL	THERMAL-COAL	939.78	542.00
UKAI 1-5	GSECL	THERMAL-COAL	4031.39	407.00
UKAI TPS 6	GSECL	THERMAL-COAL	2672.19	425.00
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	6020.17	412.00
WANAKBORI TPS 7	GSECL	THERMAL-COAL	1414.38	394.00
KADANA HPS	GSECL	HYDRO-HYDRO	215.65	276.00
UKAI HPS	GSECL	HYDRO-HYDRO	708.73	33.00
UGBPS II	GSECL	THERMAL-GAS	133.52	3210.00
TONS HYDRO POWER STATION	MPPGCL	HYDRO-HYDRO	1078.00	141.00
BANSAGAR-II	MPPGCL	HYDRO-HYDRO	98.00	100.00
BANSAGAR- III	MPPGCL	HYDRO-HYDRO	108.00	119.00
JHINNA HPS	MPPGCL	HYDRO-HYDRO	98.00	147.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	488.00	38.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	136.00	43.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	32.00	183.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	97.00	320.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	259.00	86.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	41.00	167.00
AMARKANTAK PH II	MPPGCL	THERMAL-COAL	435.00	252.00
AMARKANTAK PH III	MPPGCL	THERMAL-COAL	1453.00	300.00
SANJAY GANDHI TPH/SGTPS PH-I	MPPGCL	THERMAL-COAL	1587.00	414.00
SANJAY GANDHI TPH/SGTPS PH-II	MPPGCL	THERMAL-COAL	1613.00	414.00
SANJAY GANDHI TPH/SGTPS PH-III	MPPGCL	THERMAL-COAL	3030.00	423.00
SATPURA TPH STPS PH II	MPPGCL	THERMAL-COAL	1590.00	306.00
SATPURA TPH STPS PH III	MPPGCL	THERMAL-COAL	2054.00	306.00
SATPURA TPH STPS PH IV	MPPGCL	THERMAL-COAL	1889.00	405.00
BHUSAWAL TPS	MSPGCL	THERMAL-COAL	935.98	319.00
BHUSAWAL 4 TPS	MSPGCL	THERMAL-COAL	2418.77	352.00
BHUSAWAL 5 TPS	MSPGCL	THERMAL-COAL	2496.55	348.00
CHANDRAPUR(MAHARASHTRA) STPS	MSPGCL	THERMAL-COAL	11382.31	230.00
KHAPERKHEDA	MSPGCL	THERMAL-COAL	4575.29	289.00
KHAPERKHEDA 5	MSPGCL	THERMAL-COAL	2934.21	401.00
KORADI TPS	MSPGCL	THERMAL-COAL	2022.57	405.00
NASIK TPS	MSPGCL	THERMAL-COAL	3730.03	430.00
PARLI TPS	MSPGCL	THERMAL-COAL	1324.58	337.00
PARLI 6 & 7 TPS	MSPGCL	THERMAL-COAL	2741.97	383.00
PARAS	MSPGCL	THERMAL-COAL	2596.60	332.00
URAN CCPP	MSPGCL	THERMAL-GAS	3376.27	273.00
KOYANA(POPHALI)	MSPGCL	HYDRO-HYDRO	3114.76	28.00
VAITARANA	MSPGCL	HYDRO-HYDRO	347.49	85.00
YELDARI	MSPGCL	HYDRO-HYDRO	55.01	36.00
BHATGHAR	MSPGCL	HYDRO-HYDRO	112.93	52.00
PANSHET	MSPGCL	HYDRO-HYDRO	109.62	38.00
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BHIRA	MSPGCL	HYDRO-HYDRO	93.01	57.00
TILLARI	MSPGCL	HYDRO-HYDRO	167.61	47.00
SSP-RIVER BED POWER HOUSE	SSNPHP	HYDRO-HYDRO	2297.76	205.00
SSP-CENTRAL HEAD POWER HOUSE	SSNPHP	HYDRO-HYDRO	611.67	205.00
PRIVATE SECTOR				
BINA TPP	J. P. POWER VENTURES	THERMAL-COAL	1562.64	482.00
MUNDRA TPP, GUJARAT	ADANI POWER LTD.	THERMAL-COAL	7643.65	284.00
MUNDRA TPP, GUJARAT	ADANI POWER LTD.	THERMAL-COAL	7904.24	235.00
MUNDRA TPP, GUJARAT	ADANI POWER LTD.	THERMAL-COAL	12507.82	324.00
TIRODA TPP, MAHARASHTRA	ADANI POWER LTD.	THERMAL-COAL	7074.87	255.00
TIRODA TPP, MAHARASHTRA	ADANI POWER LTD.	THERMAL-COAL	8436.13	335.00
AMRAVATI TPP	RATTANINDIA POWER LTD.	THERMAL-COAL	2114.01	305.00
ABHIJEET MADC NAGPUR ENERGY PVT.	ABHIJEET MADC NAGPUR	THERMAL-COAL	6.02	292.00
SAI WPCL-Unit-1	SAI WARDHA POWER LTD.	THERMAL-COAL	49.54	**
SAI WPCL-Unit-3	SAI WARDHA POWER LTD.	THERMAL-COAL	610.81	**
SAI WPCL-Unit-4	SAI WARDHA POWER LTD.	THERMAL-COAL	385.47	**
SABARMATI THERMAL POWER STAN. SABARMATI	TORRENT POWER LTD.	THERMAL-COAL	2720.04	448.41
ESSAR POWER GUJARAT(EPGL)	ESSAR POWER GUJARAT LTD.	THERMAL-COAL	6224.00	271.00
GEPL-VEDANTA LTD. POWER PLANT-I	VEDANTA LTD.	THERMAL-GAS	159.82	240.00
SSL-VEDANTA LTD. POWER PLANT-II	VEDANTA LTD.	THERMAL-GAS	168.18	240.00
GPPC, CAPP	GSPC PIPAVAV	THERMAL-GAS	2.21	727.00
PONTEMOL DIV. -VII CURCHOREM	GOA SPONGE & POWER	THERMAL-COAL	64039.00	240.00
165 MW POWER PLANT (STATION- II)	GUJARAT INDUSTRIES PCL	THERMAL-GAS	37.85	2062.52
145 MW POWER PLANT (STATION- I)	GUJARAT INDUSTRIES PCL	THERMAL-GAS	664.50	552.52
SURAT LIG. POWER PLANT (SLPL STATION -I)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1246.70	212.20
SURAT LIG. POWER PPANT (SSPP STATION -II)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1630.09	298.94
PAGUTHAN CAPP	CLP INDIA PVT. LTD.	THERMAL-GAS/N	290.59	1952.00
MUNDRA UMPP	COASTAL GUJARAT POWER LTD.	THERMAL-IMP COAL	24502.00	235.20
LANCO AMARKANTAK TPP PATHADIIH	LANCO AMARKAN. P.LTD.	THERMAL-COAL	2046.00	333.00
O. P. JINDAL STPPS-I	JINDAL POWER LTD., TAMNAR	THERMAL-COAL	7368.40	334.00
O. P. JINDAL STPPS-II	JINDAL POWER LTD., TAMNAR	THERMAL-COAL	2318.40	321.00
RINFRA-GOA	RELIANCE INFRAS. LTD.	THERMAL-N	0.00	**
DAHANU TPS	RELIANCE INFRAS. LTD.	THERMAL-COAL	3642.26	376.00
TROMBAY UNIT 5	TATA POWER COM. LTD.	THERMAL-COAL	3128.00	431.00
TROMBAY UNIT 6	TATA POWER COM. LTD.	THERMAL-GAS	770.00	1650.00
TROMBAY UNIT 7	TATA POWER COM. LTD.	THERMAL-GAS	1119.00	395.00
TROMBAY UNIT 8	TATA POWER COM. LTD.	THERMAL-IMP COAL	669.00	686.00
BHIRA	TATA POWER COM. LTD.	HYDRO-HYDRO	837.00	178.00
BHIVPURI	TATA POWER COM. LTD.	HYDRO-HYDRO	330.00	239.00
KHOPOLI	TATA POWER COM. LTD.	HYDRO-HYDRO	276.00	386.00
SBU 3 JSW ENERGY LTD.	JSW ENERGY LTD.	THERMAL-IMP COAL	2006.00	292.00
	JSW ENERGY LTD.	THERMAL-IMP COAL	4936.00	385.00
CGPL MUNDRA	TATA POWER COM. LTD.	THERMAL-COAL	24502.00	235.00
SOTHERN REGION				
CENTRAL SECTOR				
NEYVELI TPS I	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3192.95	363.94
NEYVELI TPS- I EXPN.	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3107.27	341.72
NEYVELI TPS-II	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	10063.06	299.60
R. GANDHI (KAYAMKULAM)	NTPC LTD.	THERMAL-N	1694.00	1302.00
RAMAGUNDEM STPS I & II	NTPC LTD.	THERMAL-COAL	15472.00	304.00
RAMAGUNDEM STPS III	NTPC LTD.	THERMAL-COAL	3753.00	347.00
SIMHADRI I	NTPC LTD.	THERMAL-COAL	7277.00	360.00
SIMHADRI II	NTPC LTD.	THERMAL-COAL	6919.00	423.00
KAIGA 1,2,3, & 4	NPCIL	NUCLEAR-NUCLEAR	5859.91	301.96
MADRAS A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2363.00	205.39
STATE SECTOR				
APGAS POWER CORPORN. LTD.(VIJESWARAM - I)	ANDHRA PRADESH GPCL	THERMAL-GAS	19.10	381.61
APGAS POWER CORPORN. LTD.(VIJESWARAM -II)	ANDHRA PRADESH GPCL	THERMAL-GAS	44.81	344.40
Dr. NTPS (VUJAYAWADA TPS)	APGENCO	THERMAL-COAL	8149.14	398.20
Dr. NTPS - IV (VUJAYAWADA TPS - 4)	APGENCO	THERMAL-COAL	3433.03	398.20
RAYALASEEMA THERMAL POWER PROJECT-I	APGENCO	THERMAL-COAL	2416.35	398.20
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RAYALASEEMA THERMAL POWER PROJECT-II	APGENCO	THERMAL-COAL	2724.08	398.20
RAYALASEEMA THERMAL POWER PROJECT-III	APGENCO	THERMAL-COAL	1278.33	398.20
SRI SAILAM (SRBHES)	APGENCO	HYDRO-HYDRO	1141.04	398.20
UPPER SILERU	APGENCO	HYDRO-HYDRO	513.68	398.20
LOWER SILERU	APGENCO	HYDRO-HYDRO	1270.20	398.20
DONKARAI	APGENCO	HYDRO-HYDRO	136.16	398.20
PENNA AHOBILAM (PABRHES))	APGENCO	HYDRO-HYDRO	12.50	398.20
CHETTIPETA	APGENCO	HYDRO-HYDRO	2.87	398.20
NAGARJUNA SAGAR RCPH	APGENCO	HYDRO-HYDRO	184.48	398.20
MUCHKUND	APGENCO	HYDRO-HYDRO	295.28	398.20
TUNGABHADRA HES & HAMPI PH (AP Share)	APGENCO	HYDRO-HYDRO	147.79	398.20
KOTHAGUDEM ABC STATIONS	TSPGENCO	THERMAL-COAL	3290.86	354.00
KOTHAGUDEM THERMAL POWER STATION (KTPS-V)	TSPGENCO	THERMAL-COAL	2530.31	287.00
KOTHAGUDEM THERMAL POWER STATION (KTPS-VI)	TSPGENCO	THERMAL-COAL	3073.91	489.00
RAMAGUNDEM THERMAL POWER STATION B	TSPGENCO	THERMAL-COAL	103.03	535.00
KAKATHIYA TPP (KTPP)	TSPGENCO	THERMAL-COAL	3194.82	405.00
SRI SAILAM LEBT BANK HES(SLBHES) ¥	TSPGENCO	HYDRO-HYDRO	1723.55	**
NAGARJUNASAGAR ¥	TSPGENCO	HYDRO-HYDRO	1052.84	**
PRIYADARSHINI JURALA ¥	TSPGENCO	HYDRO-HYDRO	221.33	**
POCHAMPAD ¥	TSPGENCO	HYDRO-HYDRO	6.17	**
SINGUR ¥	TSPGENCO	HYDRO-HYDRO	3.35	**
NIZAMSAGAR ¥	TSPGENCO	HYDRO-HYDRO	4.22	**
PEDDAPALLI MINI HYDELS ¥	TSPGENCO	HYDRO-HYDRO	0.03	**
PALAIR MINI HYDRO ¥	TSPGENCO	HYDRO-HYDRO	0.80	**
BELLARY TPS	KPCL	THERMAL-COAL	5429.00	402.36
RAICHUR TPS	KPCL	THERMAL-COAL	9983.03	384.06
ALMATTI DPH HPS	KPCL	HYDRO-HYDRO	468.91	151.07
BHADRA HPS	KPCL	HYDRO-HYDRO	48.85	301.21
GERUSUPPA HPS	KPCL	HYDRO-HYDRO	539.88	169.00
GHAT PRABHA HPS	KPCL	HYDRO-HYDRO	64.11	154.45
MGHE, JOGFALLS HPS	KPCL	HYDRO-HYDRO	336.92	44.07
KADRA HPS	KPCL	HYDRO-HYDRO	391.82	230.66
/NAGJHARI	KPCL	HYDRO-HYDRO	3176.78	45.14
SUPA HPS	KPCL	HYDRO-HYDRO	444.03	45.14
KODASALLI HPS	KPCL	HYDRO-HYDRO	374.18	172.20
LIGANAMAKKI HPS	KPCL	HYDRO-HYDRO	249.55	27.69
MUNIRABAD HPS	KPCL	HYDRO-HYDRO	104.34	53.56
SHARAVATHY HPS	KPCL	HYDRO-HYDRO	5147.47	27.69
SIVASAMUNDRUM HPS	KPCL	HYDRO-HYDRO	217.14	84.70
VARAHI (U/G) HPS	KPCL	HYDRO-HYDRO	1101.52	113.43
MANI DAM POWER HOUSE	KPCL	HYDRO-HYDRO	27.52	77.34
SHIMSHAPURA	KPCL	HYDRO-HYDRO	83.24	84.70
IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	372.57	528.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	2492.00	528.00
KAKKAD HPS.	KSEB	HYDRO-HYDRO	192.93	528.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	68.99	528.00
KUTTIADI + KES+ KAES	KSEB	HYDRO-HYDRO	738.32	528.00
KUTTIADI TAIL RACE	KSEB	HYDRO-HYDRO	7.92	528.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	577.50	528.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	34.15	528.00
MADUPETTY	KSEB	HYDRO-HYDRO	3.57	528.00
MALAMPUZHA	KSEB	HYDRO-HYDRO	5.19	528.00
CHEMBUKADAVU ST I & II	KSEB	HYDRO-HYDRO	10.95	528.00
URUMI ST I & II	KSEB	HYDRO-HYDRO	12.98	528.00
LOWER MEENMUTTY	KSEB	HYDRO-HYDRO	4.74	528.00
NERIAMANGLAM & NES	KSEB	HYDRO-HYDRO	346.30	528.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	211.69	528.00
PANNIAR HPS.	KSEB	HYDRO-HYDRO	154.95	528.00
PORINGALKUTHU	KSEB	HYDRO-HYDRO	151.03	528.00
PORINGALKUTHU LBE	KSEB	HYDRO-HYDRO	107.45	528.00
PEPPARA	KSEB	HYDRO-HYDRO	5.13	528.00
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POOZHITHODE	KSEB	HYDRO-HYDRO	11.33	528.00
PEECHI	KSEB	HYDRO-HYDRO	1.92	528.00
RANI-PERUNADU	KSEB	HYDRO-HYDRO	7.35	528.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	1224.84	528.00
SENGULAM HPS.	KSEB	HYDRO-HYDRO	151.35	528.00
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	237.93	528.00
VILANGAD	KSEB	HYDRO-HYDRO	0.45	528.00
BRAHMAPURAM DG(BDPP)	KSEB	THERMAL-DIESEL	8.53	528.00
KOZHICODE DG (KDPP)	KSEB	THERMAL-DIESEL	199.27	528.00
MINICOY ^α	LAKSHADEEP	THERMAL-DIESEL	7.60	**
KAVARATTI ^α	LAKSHADEEP	THERMAL-DIESEL	10.22	**
AMINI ^α	LAKSHADEEP	THERMAL-DIESEL	4.83	**
ANDROTT ^α	LAKSHADEEP	THERMAL-DIESEL	6.99	**
KALPENI ^α	LAKSHADEEP	THERMAL-DIESEL	3.42	**
AGATTI ^α	LAKSHADEEP	THERMAL-DIESEL	5.50	**
KADMAT ^α	LAKSHADEEP	THERMAL-DIESEL	4.10	**
KILTAN ^α	LAKSHADEEP	THERMAL-DIESEL	2.62	**
CHETLET ^α	LAKSHADEEP	THERMAL-DIESEL	1.51	**
BITRA ^α	LAKSHADEEP	THERMAL-DIESEL	0.23	**
BANGARAM ^α	LAKSHADEEP	THERMAL-DIESEL	0.06	**
KARAIKAL CCGPP	PUDDUCHERRY PCL	THERMAL-GAS	95.04	417.00
ENNORE (ETPS)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	485.14	523.12
METTUR (MTPS-I)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	5697.40	523.12
METTUR (MTPS-II)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	2802.37	523.12
NORTH CHENNAI (NCTPS-I)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	3864.43	523.12
NORTH CHENNAI (NCTPS -II)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	5187.08	523.12
TUTICORIN (TTPS)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	7043.33	523.12
KOVILKALAPPAL	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	372.68	523.12
VALUTHUR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	1013.07	523.12
KUTTALAM	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	452.55	523.12
PYKARA	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	38.45	523.12
PYKARA MINI MICRO	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	7.23	523.12
MOYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	144.19	523.12
MARAVAKANDY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	0.54	523.12
KUNDAH-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	257.29	523.12
KUNDAH-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	652.90	523.12
KUNDAH-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	388.15	523.12
KUNDAH-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	156.61	523.12
KUNDAH-V	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	93.21	523.12
KUNDAH-VI (PARSON VALLEY)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	34.66	523.12
METTUR DAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	106.74	523.12
METTUR TUNNEL	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	335.19	523.12
BARRIAGE-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	68.26	523.12
BARRIAGE-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	69.49	523.12
BARRIAGE-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	69.29	523.12
BARRIAGE-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	55.91	523.12
BHAVANI SAGAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	31.40	523.12
POONACHI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.23	523.12
SATHANOOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	0.99	523.12
MUKURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.83	523.12
THIRUMURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.72	523.12
PERIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	515.72	523.12
VAIGAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	32.66	523.12
SURULIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	102.92	523.12
PAPANASAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	117.37	523.12
SERVALAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	38.54	523.12
SARKARPATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	134.14	523.12
ALIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	153.84	523.12
KADAMPARAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	499.13	523.12
SHOLAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	195.97	523.12
SHOLAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	64.85	523.12
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KODAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	135.60	523.12
KODAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	65.68	523.12
ALIYAR MINI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	6.23	523.12
PYKARA ULTIMATE	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	365.83	523.12
AMARAVATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	6.10	523.12
BHAVANI RBC	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	18.90	523.12
BHAVANI KATTALAI (BKB)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	193.49	523.12
PRIVATE SECTOR				
LANCO TANJORE POWER COMPANY LTD.	LANCO TANJORE PCL	THERMAL-GAS	560.35	369.89
BSES KERALA POWER LTD.	BSES KERALA	THERMAL-N	145.56	1284.58
GMR BARGE MOUNTED CCP PLANT/ GMR ENERGY	GMR BMCC POWER PLANT	THERMAL-GAS	0.00	**
JEGURUPADU CCPP, PH-I	GVK INDUSTRIES LIMITED.	THERMAL-GAS	573.12	507.00
SBU 1 JSW ENERGY LTD. VIJAYANAGAR	JSW ENERGY LTD.	THERMAL-IMP COAL	2074.00	497.00
SBU 2 JSW ENERGY LTD. VIJAYANAGAR	JSW ENERGY LTD.	THERMAL-IMP COAL	4735.00	509.00
LANCO KONDAPALLI POWER LTD. PH-I	LANCO KONDAPALLI POWER LTD.	THERMAL-GAS/N	559.00	**
SIMHAPURI ENERGY LTD. PH-I	SIMHAPURI ENERGY LTD.	THERMAL-COAL	2878.00	534.00
MADURAI POWER	MADURAI POWER CORP.	THERMAL-LSHS	243.63	1372.00
PPN POWER	PPN POWER POWER	THERMAL-GAS	1171.00	**
SAMALPATTI POWER PLANT	SAMALPATTI PCPL	THERMAL-LSHS	229.96	**
UDUPI POWER CORPORATION LTD.	UDUPI POWER CORPN LTD.	THERMAL-COAL	6021.00	468.00
SPECTRUM POWER GENERATION LTD.	SPECTRUM PG LTD.	THERMAL-GAS/N	526.70	605.00
TAQA NEYVELI POWER COM. PVT. LTD.	TAQA NEYVELI	THERMAL-LIG	1660.00	441.00
VALLUR THERMAL POWER PLANT	NTECL	THERMAL-COAL	5340.61	443.55
GMR VEMAGIRI POWER GENERATION LTD.	GMR VEMAGIRI PGL	THERMAL-GAS	0.00	**
EASTERN REGION				
CENTRAL SECTOR				
MTPS STAGE - I	KANTI BIJLEE UTPADAN N LTD	THERMAL-COAL	766.25	561.80
BOKARO 'B' TPS	DVC	THERMAL-COAL	1438.87	**
CHANDRAPURA(DVC) TPS	DVC	THERMAL-COAL	4488.06	**
DURGAPUR TPS	DVC	THERMAL-COAL	1153.76	**
DURGAPUR STEEL TPS	DVC	THERMAL-COAL	3633.40	**
MEJIA TPS	DVC	THERMAL-COAL	10632.79	**
KODERMA TPS	DVC	THERMAL-COAL	1679.99	**
MAITHON HPS.	DVC	HYDRO-HYDRO	136.88	**
PANCHET HPS.	DVC	HYDRO-HYDRO	127.94	**
TILLAYA HPS.	DVC	HYDRO-HYDRO	9.46	**
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	328.00	290.40
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	2587.00	233.80
TLDP -III	NHPC LTD.	HYDRO-HYDRO	394.00	619.40
FARAKKA STPS I & II	NTPC LTD.	THERMAL-COAL	9476.00	374.00
FARAKKA STPS III	NTPC LTD.	THERMAL-COAL	2991.00	457.00
KAHALGAON TPS I	NTPC LTD.	THERMAL-COAL	5422.00	352.00
KAHALGAON TPS II	NTPC LTD.	THERMAL-COAL	9049.00	360.00
BARH-II	NTPC LTD.	THERMAL-COAL	1234.00	564.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	3382.00	246.00
TALCHER KANIHA I	NTPC LTD.	THERMAL-COAL	6929.00	226.00
TALCHER KANIHA II	NTPC LTD.	THERMAL-COAL	15286.00	224.00
STATE SECTOR				
E.C.G. HEP, V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	11.52	249.00
SONE EAST CANAL HPS, Barun	BIHAR STATE HEPCL	HYDRO-HYDRO	2.42	249.00
SONE WEST CANAL HPS, Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	9.53	249.00
KATAIYA	BIHAR STATE HEPCL	HYDRO-HYDRO	7.09	249.00
PATRATU TPS	JHARKHAND UUNL	THERMAL-COAL	659.40	565.87
SIKIDIRI ⁹ HYDEL(SUBERNREKHA)	JHARKHAND BVNL	HYDRO-HYDRO	33.71	645.60
BALIMELA HPS.	ODISHA HPCL	HYDRO-HYDRO	1240.93	88.22
HIRAKUD HEP	ODISHA HPCL	HYDRO-HYDRO	564.49	127.64
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CHIPLIMA HEP	ODISHA HPCL	HYDRO-HYDRO	277.11	48.07
RENGALI HPS.	ODISHA HPCL	HYDRO-HYDRO	710.10	108.09
UPPER INDRAVATI HPS.	ODISHA HPCL	HYDRO-HYDRO	2597.23	80.42
UPPER KOLAB HPS.	ODISHA HPCL	HYDRO-HYDRO	702.70	49.84
IB VALLEY TPS	ODISHA PGCL	THERMAL-COAL	2498.55	211.52
J P H ^a	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.99	341.00
RIMBI - I ^a	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.03	341.00
MEYONGCHU ^a	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	4.40	341.00
RIMBI - II ^a	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.01	341.00
KALEZ ^a	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.59	341.00
RABOMCHU ^a	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.74	341.00
D P H (GANGTOK DG) ^a	GOVT. OF SIKKIM, EPDEPTT.	THERMAL-DIESEL	0.05	341.00
TENUGHAT THERMAL POWER STATION	TENUGHAT VIDYUT NIGAM LTD	THERMAL-COAL	2110.42	329.59
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	1408.72	472.96
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	7199.13	309.05
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	8011.05	317.86
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	1094.72	326.17
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	3444.20	351.96
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	4104.29	321.55
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	108.30	**
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	236.40	**
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	140.51	**
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	1391.33	**
MINI MICRO	WEST BENGAL SEDCL	HYDRO-HYDRO	23.76	**
PRIVATE SECTOR				
LACHUNG HEP	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.75	300.00
MANGLAY HEP	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.84	300.00
RONGLI HEP	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	5.09	400.00
CHUZACHEN HEP	GATI INFRA. PVT. LTD.	HYDRO-HYDRO	424.37	373.99
CALCUTTA ELECTRIC SCL	CALCUTTA ELECTRIC SCL	THERMAL-COAL	7874.00	697.00
DISHERGARH POWER STATION	INDIA POWER CORPN.	THERMAL-COAL	34.42	589.00
ADHUNIK POWER & NATURAL RESOURCES LTD.	ADHUNIK POWER & NATURAL RESOURCES LTD.	THERMAL-COAL	2212.39	492.00
HIRAKUD POWER	HINDALCO IND. LTD.	THERMAL-COAL	2894.04	275.00
JOJOBERA UNIT 1	TATA POWER COM. LTD.	THERMAL-COAL	393.00	480.00
JOJOBERA UNIT 2	TATA POWER COM. LTD.	THERMAL-COAL	757.00	381.00
JOJOBERA UNIT 3	TATA POWER COM. LTD.	THERMAL-COAL	782.00	386.00
JOJOBERA UNIT 4	TATA POWER COM. LTD.	THERMAL-COAL	761.00	388.00
MAITHON UNIT 1	TATA POWER COM. LTD.	THERMAL-COAL	6312.00	335.00
MAITHON UNIT 2	TATA POWER COM. LTD.	THERMAL-COAL	3205.00	376.00
HALDIA UNIT 1	TATA POWER COM. LTD.	THERMAL-WHR	308.00	282.00
HALDIA UNIT 2	TATA POWER COM. LTD.	THERMAL-WHR	291.00	282.00
HALDIA UNIT 3	TATA POWER COM. LTD.	THERMAL-WHR	223.00	282.00
NORTH EASTERN REGION				
CENTRAL SECTOR				
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	372.00	327.00
AGARTALA GT	NEEPCO	THERMAL-GAS	628.70	415.40
ASSAM GAS BASED P PRO.	NEEPCO	THERMAL-GAS	1741.08	374.40
DOYANG HPS.	NEEPCO	HYDRO-HYDRO	165.27	466.90
KOPILI + KOPILI II +KHANDONG	NEEPCO	HYDRO-HYDRO	717.33	120.20
RANGANADI HPS.	NEEPCO	HYDRO-HYDRO	1109.51	291.00
STATE SECTOR				
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	365.15	153.18
LAKWA TPS	ASSAM POWER GENCO	THERMAL-GAS	855.30	396.69
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	557.60	395.69
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	104.00	448.00
UMIAM ST. I	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	90.40	116.00
UMIAM ST. II	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	46.00	164.00
UMIAM ST. III	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	113.10	162.00
UMIAM ST. IV	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	162.64	108.00
UMTRU	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	15.26	108.00
SONAPANI	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	5.75	136.00
MLHEP	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	429.99	283.00
SERLUI-A	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.02	377.00
KHAWIVA	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.02	377.00
TUIPUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.54	377.00
MAICHARM -I	MIZORAM POWER ELECT.	HYDRO-HYDRO	3.07	377.00
TEIREI	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.09	377.00
KAU TLABUNG	MIZORAM POWER ELECT.	HYDRO-HYDRO	2.69	377.00
SERLUI -B	MIZORAM POWER ELECT.	HYDRO-HYDRO	26.28	377.00
LENGPUI DG SET(AIRPORT)	MIZORAM POWER ELECT.	THERMAL-DIESEL	0.02	377.00
BARAMURA GT	TRIPURA SECL	THERMAL-GAS	303.12	527.84
ROKHIA GT	TRIPURA SECL	THERMAL-GAS	416.23	527.84
GUMTI HPS.	TRIPURA SECL	HYDRO-HYDRO	30.11	527.84
Note				
Coloured/Faint Data for 2014-15 not yet received				
LIG: Lignite; MMH: Mini Micro Hydel; N: Naptha; **: Not given by concerned utility; WHR: Waste Heat Recovery & WR: Washery Rejects.				
Punjab State Power Corporation Ltd. not given Rate of Sale of Power, hence Rate of Sale of Power taken from 2013-14 data.				
WBSED Ltd. not given Rate of Sale of Power for the year 2014-15				
Q : COD = ROSPI(Concerned Utilities not given ROSOP)				
K : RenuSagarPower Division : Total Energy is supplied to Hindalco, dedicated transmission lines therefore Rate of Sale of power not given.				
Y : TSPGENCO Unit Cost of Generation & Fixed Charges are not applicable due to low generation than targeted.				
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