

CONTENTS		
S.N.	ITEM	Page
	Highlights of Power Sector	1-2
1	Capacity Addition & Generation Target/Achievement during March 2013	3
2	Capacity Addition- Programme/ feasible during 12th PLAN	NA
3	Capacity Addition for March 2013 and upto March 2013 in the current year	4
4	Programme and Achievement of Energy Generation(MU) during and upto March 13	5
5	All India Plant Load factor- Sector wise during and upto March 2013 this Year	6-7
6	All India Generating Installed Capacity - Region Wise	8
7	Installed Monitored Generating Capacity of Central Power Sector	9
8	Growth of Installed Capacity since 6th Plan	10
9	Coal Supply position - List of TPP having critical stock less than 7 days	11
10	Transmission Lines & Sub Stations - Programme / Achievement March 2013	12
11	Transmission Lines & Sub Stations - commissioned during March 2013	13-14
12	Growth of Transmission Sector & Sub Stations since 6th Five Year Plan	15
13	Progress of Rural Electrification & Pump sets Energisation	16
14	Status of scheme cleared by CEA	16
15	Generation Capacity addition - Sector/Quarter wise during 2012-13	17-19
16	Notified Power Cuts/Restrictions on Industries during the Month	20-21
17	Power Supply to Agriculture Sector during the Month	22
18	Power Supply position & Peak Demand / Peak Met (Provisional) during the Month	23-24
19	Power Supply position & Peak Demand / Peak Met (Actual) - Previous Month	25-26
20	All India installed capacity - Region wise / Mode wise	27-33
21	Rate of sale of power of generating stations in the country for the year 2010-11	34-40

HIGHLIGHTS OF POWER SECTOR

A Installed Generation Capacity (As on 31-03-13)

All India	Thermal				Nuclear	Hydro		RES (MNRE)	Grand Total
	Coal	Gas	Diesel	Total		Renewable			
MW	130220.89	20109.85	1199.75	151530.49	4780.00	39491.40		27541.71	223343.60
%age	58.3	9.0	0.5	67.8	2.1	17.7		12.3	100.0

B Capacity Addition Target during 12th Plan*

MW	Hydro	Thermal	Nuclear	Total
%age	0.0	0.0	0.0	0.0

* yet to be finalised

C Generation Capacity Addition Target/Achievement (2012-13)

Target (MW)	Hydro	Thermal	Nuclear	Total
	802.00	15154.30	2000.00	17956.30

Achievement upto Mar.'13

(MW)	501.00	20121.80	0.00	20622.80
%age	62.47	132.78	0.00	114.85

D Electricity Generation Target/Achievement (2012-13)

Target MU	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
	122045.00	767275	35200	5480	930000
Achievement upto Mar.'13 #					
MU	113626.2	760366.43	32870.86	4788.82	911652.31
%age	93.10	99.10	93.38	87.39	98.03

E Status of CEA Concurrence to Hydro Schemes

Period	Project Reports received	Carry forward from previous year	Under Prelim. Exam.	Accepted for detailed examination	Concurrence given by CEA	Project report returned to developer
2007-08	13	-	-	3	4	10
2008-09	8	3	-	1	4	5
2009-10	19	10	2	9	3	6
2010-11	22	20	3	7	7	20
2011-12	20	21	-	14	6	6
2012-13	19	31 *	-	14	6	5

* Some DPRs were withdrawn by the developer

F All India Thermal PLF (%) *

2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13 #
74.8	73.6	76.8	78.6	77.2	77.50	75.07	73.32	upto Mar.'13 69.95

provisional

* PLF is based on coal / Lignite based Thermal Power Stations only

G All India Annual per Capita consumption of Electricity

Year	Per Capita Consumption (kWh)#
	# (Gross Gen.+Net import) / Mid year Population
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	879.22*

* Provisional

H T&D and AT&C losses (in %)

Year	T&D losses (All India)	AT&C Losses *
2004-05	31.25	34.33
2005-06	30.42	33.02
2006-07	28.65	30.62
2007-08	27.20	29.45
2008-09	25.47	27.37
2009-10	25.39	26.58
2010-11	23.97 #	26.15

Provisional * As per PFC for utilities selling directly to consumers

I a) All India Village Electrification (as on 28.02.2013): Nos.

559849

b) Pumpssets Energised (as on 28.02.2013): Nos.

18707829

J All India Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption (Million Tonnes)
2004-05	278
2005-06	281
2006-07	302
2007-08	330
2008-09	355
2009-10	367
2010-11	387
2011-12	417.56

K Average cost of power supply & average realization (paise/kWh)

Year	cost of supply (paise/unit)	realization(paise/unit)
		Including Only
		Agriculture Agriculture
2004-05	254	209 75.68
2005-06	260	221 76.36
2006-07	276	227 74.23
2007-08	293	239 77.27
2008-09	340	263 87.13
2009-10	355	268 88.70
2010-11	378	301 115.12

Source:- PFC Reports on the performance of State Power Utilities

L Power supply position in FEBRUARY 2013*

Region	Energy (MU) Requirement	Deficit %	Peak Demand (MW)	Deficit %
Northern	23,548	-7.5	34,622	-6.1
Western	25,369	-1.5	38,693	-1.1
Southern	26,300	-18.2	37,638	-16.1
Eastern	9,483	-3.5	15,302	-4.6
North Eastern	942	-8.7	1,947	-10.0

* Provisional

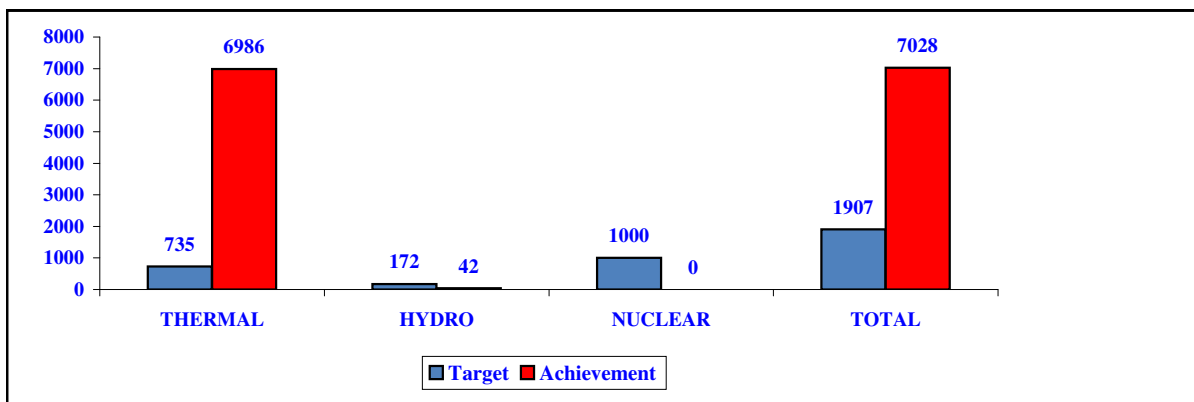
1. CAPACITY ADDITION & GENERATION DURING Mar.'13

Description	Mar.'13		MAR.'12	
	Target*	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	735.00	6986.00	0.00	5340.00
HYDRO	172.00	42.00	100.00	142.00
NUCLEAR	1000.00	0.00	0.00	0.00
RES @	0.00	0.00	0.00	0.00
TOTAL	1907.00	7028.00	100.00	5482.00
GENERATION (MU)				
THERMAL	71976.00	68492.39	66984.00	66143.92
NUCLEAR	3462.00	2707.21	2126.00	2859.50
HYDRO	7997.00	8677.77	7856.53	8531.29
BHUTAN IMPORT	167.00	51.52	84.00	84.41
TOTAL	83602.00	79928.89	77050.53	77619.12

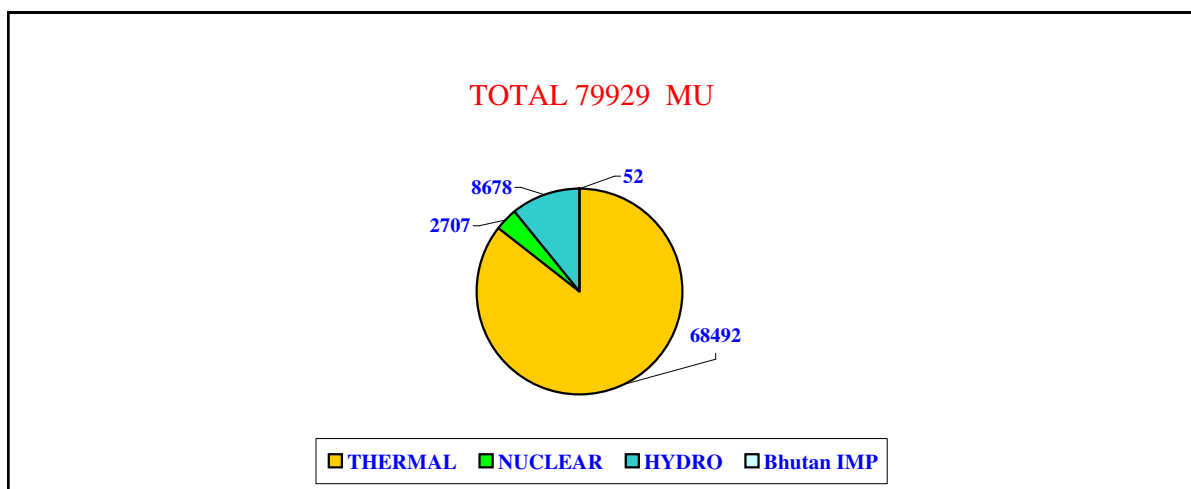
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP),Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power. * Provisional

Note: Generation (MU) achieved during current month is provisional.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING Mar.'13



ACHIEVEMENT IN GENERATION (MU) DURING Mar.'13



ENERGY SAVED IS ENERGY PRODUCED

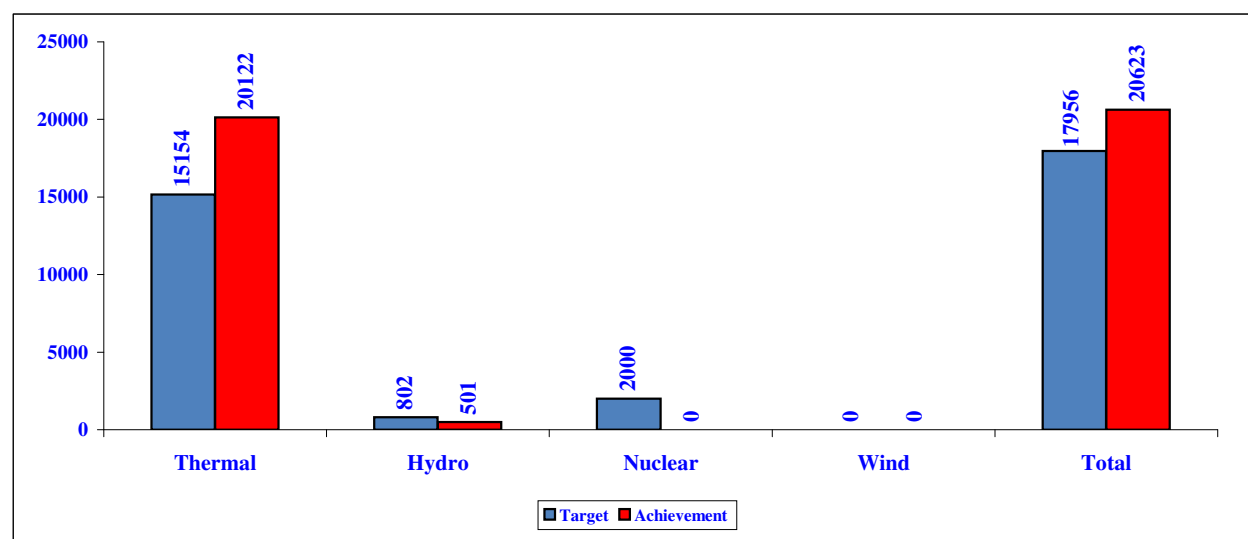
3. CAPACITY ADDITION FOR Mar.'13 AND APRIL'12-Mar.'13

(MW)

Schemes	Status of	Target	Mar.'13		APRIL'12- Mar.'13		Deviation
	Schemes	2012-13	Target*	Achievement	Target*	Achievement	(+) / (-)
Thermal	Central	4023.30	0.00	1000.00	4023.30	5023.30	1000.00
	State	3951.00	600.00	2561.00	3951.00	3911.00	-40.00
	Pvt.	7180.00	135.00	3425.00	7180.00	11187.50	4007.50
	Total	15154.30	735.00	6986.00	15154.30	20121.80	4967.50
Hydro	Central	645.00	130.00	0.00	645.00	374.00	-271.00
	State	87.00	42.00	42.00	87.00	57.00	-30.00
	Pvt.	70.00	0.00	0.00	70.00	70.00	0.00
	Total	802.00	172.00	42.00	802.00	501.00	-301.00
Nuclear	Central	2000.00	1000.00	0.00	2000.00	0.00	-2000.00
	Total	2000.00	0.00	0.00	2000.00	0.00	-2000.00
	State	0.00	0.00	0.00	0.00	0.00	0.00
RES @	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
All India	Central	6668.30	1130.00	1000.00	6668.30	5397.30	-1271.00
	State	4038.00	642.00	2603.00	4038.00	3968.00	-70.00
	Pvt.	7250.00	135.00	3425.00	7250.00	11257.50	4007.50
	Total	17956.30	1907.00	7028.00	17956.30	20622.80	2666.50

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

TARGET & ACHIEVEMENT (MW) APRIL 12-Mar.'13



ENERGY SAVED IS ENERGY PRODUCED

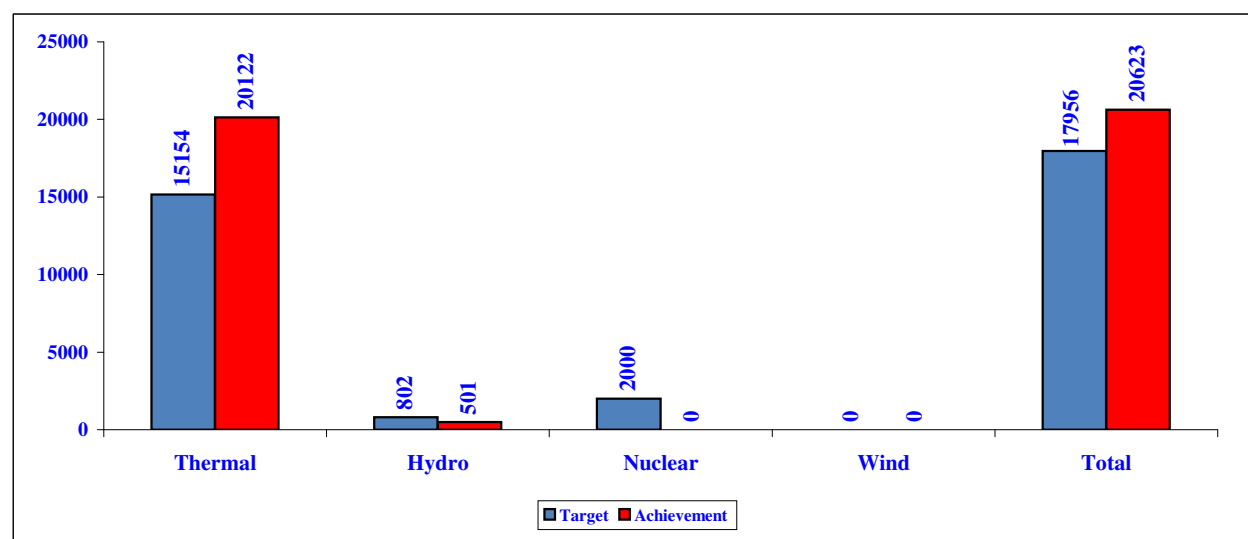
3. CAPACITY ADDITION FOR Mar.'13 AND APRIL'12-Mar.'13

(MW)

Schemes	Status of	Target	Mar.'13		APRIL'12- Mar.'13		Deviation
	Schemes	2012-13	Target*	Achievement	Target*	Achievement	(+) / (-)
Thermal	Central	4023.30	0.00	1000.00	4023.30	5023.30	1000.00
	State	3951.00	600.00	2561.00	3951.00	3911.00	-40.00
	Pvt.	7180.00	135.00	3425.00	7180.00	11187.50	4007.50
	Total	15154.30	735.00	6986.00	15154.30	20121.80	4967.50
Hydro	Central	645.00	130.00	0.00	645.00	374.00	-271.00
	State	87.00	42.00	42.00	87.00	57.00	-30.00
	Pvt.	70.00	0.00	0.00	70.00	70.00	0.00
	Total	802.00	172.00	42.00	802.00	501.00	-301.00
Nuclear	Central	2000.00	1000.00	0.00	2000.00	0.00	-2000.00
	Total	2000.00	0.00	0.00	2000.00	0.00	-2000.00
	State	0.00	0.00	0.00	0.00	0.00	0.00
RES @	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
All India	Central	6668.30	1130.00	1000.00	6668.30	5397.30	-1271.00
	State	4038.00	642.00	2603.00	4038.00	3968.00	-70.00
	Pvt.	7250.00	135.00	3425.00	7250.00	11257.50	4007.50
	Total	17956.30	1907.00	7028.00	17956.30	20622.80	2666.50

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

TARGET & ACHIEVEMENT (MW) APRIL 12-Mar.'13



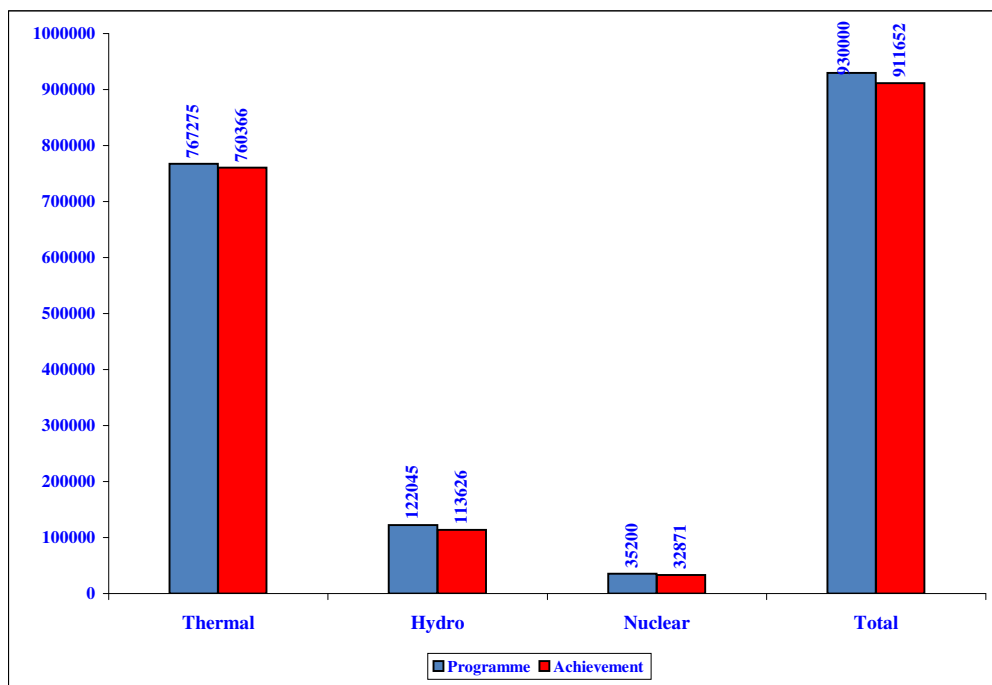
ENERGY SAVED IS ENERGY PRODUCED

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Target (2012-13)	Mar.'13			APRIL'12- Mar.'13		
Sector-wise		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	300405.00	27867.00	26470.50	94.99	300405.00	295345.15	98.32
State Sector	307358.00	28555.00	25274.77	88.51	307358.00	291251.11	94.76
Pvt. IPP Sector	134190.00	13344.00	14632.04	109.65	134190.00	148291.01	110.51
Pvt. UTL Sector	25322.00	2210.00	2115.08	95.70	25322.00	25479.16	100.62
Total	767275.00	71976.00	68492.39	95.16	767275.00	760366.43	99.10
Hydro							
Central Sector	45920.00	2890.00	3047.30	105.44	45920.00	47631.74	103.73
State Sector	65429.00	4669.00	5273.83	112.95	65429.00	55800.78	85.28
Pvt. IPP Sector	9246.00	322.00	244.15	75.82	9246.00	8751.42	94.65
Pvt. UTL Sector	1450.00	116.00	112.49	96.97	1450.00	1442.26	99.47
Total	122045.00	7997.00	8677.77	108.51	122045.00	113626.20	93.10
Nuclear							
Central Sector	35200.00	3462.00	2707.21	78.20	35200.00	32870.86	93.38
Total	35200.00	3462.00	2707.21	78.20	35200.00	32870.86	93.38
Bhutan Import	5480.00	167.00	51.52	30.85	5480.00	4788.82	87.39
All India							
Central Sector	381525.00	34219.00	32225.01	94.17	381525.00	375847.75	98.51
State Sector	372787.00	33224.00	30548.60	91.95	372787.00	347051.89	93.10
Pvt. Sector	170208.00	15992.00	17103.76	106.95	170208.00	183963.85	108.08
Total	930000.00	83602.00	79928.89	95.61	930000.00	911652.31	98.03

* Provisional based on actual-cum-Assessment

ALL INDIA ENERGY GENERATION DURING APRIL'12-Mar.'13 (MU)



ENERGY SAVED IS ENERGY PRODUCED

5. ALL INDIA PLANT LOAD FACTOR

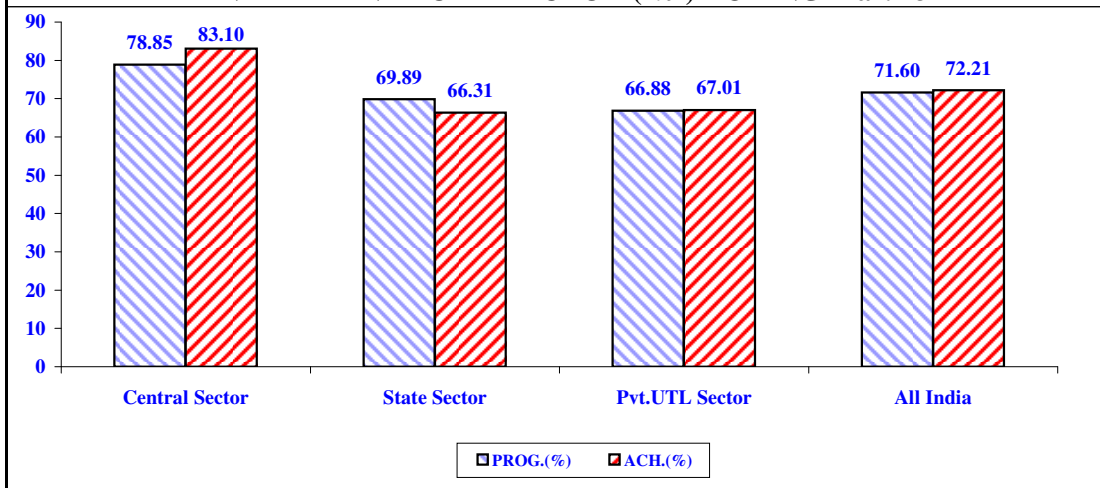
Sector-wise PLF (%) Programme and Achievements (Thermal)

SECTOR	Mar.'13		Apr, 12 -Mar.'13	
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	78.85	83.10	76.90	79.18
State Sector	69.89	66.31	66.64	65.57
Total Pvt.Sector	66.88	67.01	67.18	64.12
All India	71.60	72.21	69.95	69.95

* Provisional based on actual-cum-Assesment

PLF is based on coal / Lignite based Thermal Power Stations only

ALL INDIA PLANT LOAD FACTOR (%) DURING Mar.'13



LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING Mar. '13

SECTOR	Name of Power Stn.	PLF* in %		
		Programme	Achievement	Shortfall
CENTRAL	DADRI NCTPP	81.24	71.20	10.04
	FARAKKA STPS	82.37	69.91	12.46
	MAUDA TPS	56.99	0.00	56.99
	TALCHAR TPS	94.35	78.42	15.93
	VINDHYACHAL STPS	90.30	88.82	1.48
	NEYVELI TPS-II EXP	37.63	0.00	37.63
	BHILAI TPS	93.01	85.78	7.23
	MUZAFFARPUR TPS	33.60	0.00	33.6
	BOKARO 'B' TPS	69.12	49.86	19.26
	KODARMA TPP	40.05	0.00	40.05
	MEJIA TPS	70.02	66.57	3.45
STATE	HPGCL	78.14	41.02	37.12
	PSPCL	78.44	57.42	21.02
	CSPGCL	75.04	71.81	3.23
	GMDCL	54.30	43.40	10.90
	GSECL	73.27	65.30	7.97
	MPPGCL	70.86	69.65	1.21

LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING Mar.'13

	KPCL	76.05	62.73	13.32
	TNGDCL	86.12	83.77	2.35
	BSEB	17.34	0.00	17.34
	DPL	57.27	44.65	12.62
	TVNL	76.80	76.10	0.70
	WBPDC	68.44	63.23	5.21
PRIVATE	CESC	80.02	76.89	3.13
	TATA PCL	64.23	63.69	0.54
	UNOSUGEN Tor Power	81.99	67.88	14.11
	APL	64.13	60.35	3.78
	BPSCL	36.56	18.09	18.47
	EEL	36.74	0.00	36.74
	GIPCL	88.98	79.74	9.24
	GMR ENERGY	31.87	0.00	31.87
	IEPL	29.37	0.00	29.37
	JhPL(HR)	43.58	36.12	7.46
	LANCO	80.20	53.19	27.01
	LAPPL	41.78	16.52	25.26
	SEL	54.73	50.14	4.59
	SVPPL	44.80	0.00	44.8
	VESPL	57.60	45.31	12.29
	TATA PCL	86.99	66.96	20.03
	WPCL	74.92	66.56	8.36

*** PLF is based on coal / Lignite based Thermal Power Stations only**

6. ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL SECTOR UTILITIES

(As on 31-03-13)

SL. NO.	REGION	COAL	THERMAL			Nuclear	HYDRO	R.E.S.@	TOTAL
			GAS	DSL	TOTAL		(Renewable)	(MNRE)	
1	Northern	32413.50	4781.26	12.99	37207.75	1620.00	15467.75	5589.25	59884.75
2	Western	49257.01	8988.31	17.48	58262.80	1840.00	7447.50	8986.93	76537.23
3	Southern	25032.50	4962.78	939.32	30934.60	1320.00	11353.03	12251.85	55859.48
4	Eastern	23457.88	190.00	17.20	23665.08	0.00	3981.12	454.91	28101.11
5	N. Eastern	60.00	1187.50	142.74	1390.24	0.00	1242.00	252.68	2884.92
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
7	All India	130220.89	20109.85	1199.75	151530.49	4780.00	39491.40	27541.71	223343.60

Captive Generation Capacity in Industries having demand of 1 MW or above, Grid interactive(as on 31-03-2011)=34444.12 MW

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP),Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

Note: **UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING Mar.'13**

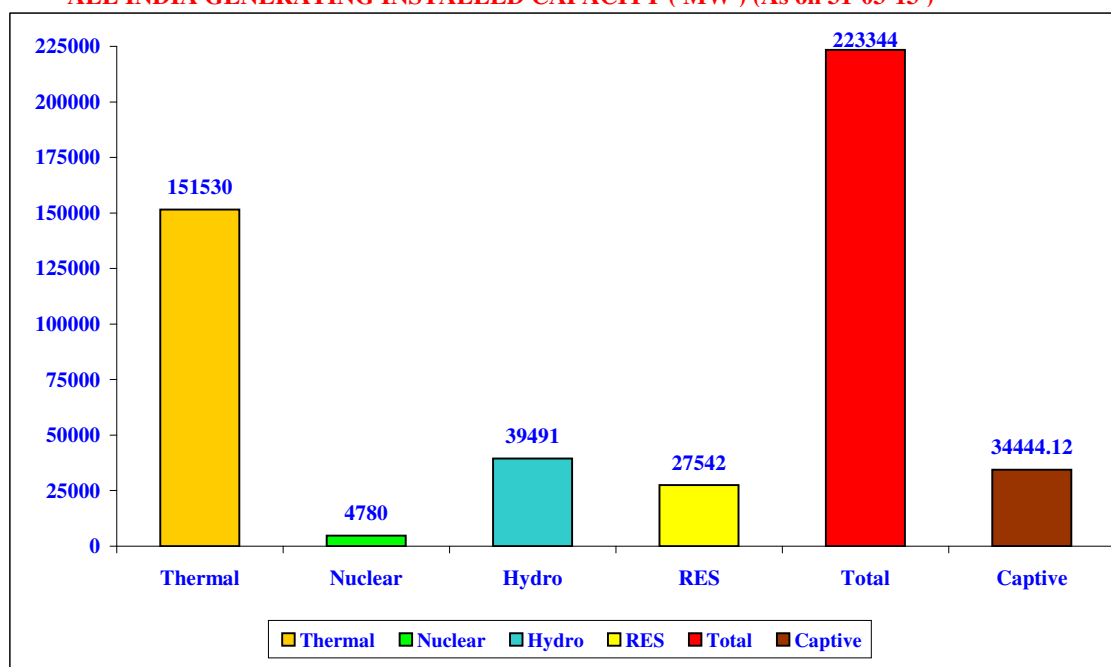
Thermal

1. Jallippa Kapurdi TPP Unit 8 (135MW) commissioned on 28-02-13 in Rajasthan by RWPL (JSW) **
2. Ukai TPS Extn. Unit 6 (500MW) commissioned in Gujarat on 05-03-13 by GSECL
3. North Chennai TPS Stage-II Unit 2 (600MW) commissioned in Tamil Nadu on 09-03-13 by TANGEDCO
4. Tuticorin TPP Unit 1 (150MW) commissioned on 10-03-2013 in Tamil Nadu by Ind Barath.**
5. Parichha TPS Extn Unit 6 (250MW) commoissioned on 11-03-2013 in U.P. by UPRVUNL
6. Jallippa Kapurdi TPP Unit 6 (135MW) commissioned on 03-03-13 in Rajasthan by RWPL (JSW)
7. Jallippa Kapurdi TPP Unit 7 (135MW) commissioned on 16-03-13 in Rajasthan by RWPL (JSW)**
8. Mundra UMPP Unit 5 (800MW) in Gujarat commissioned on 18-03-2013 by CGPL**
9. Ramgarh CCGT (110MW) in Rajasthan commissioned on 20-03-13 by RRVUNL
10. Bela TPP Unit 1 (270MW) in Maharashtra commissioned on 20-03-13 by IEPL
11. Korba West Extn. St. -III TPS Unit 5 (500 MW) in Chatisgarh commissionedon 22=03-13 by CSPGCL**
12. Vindhyachal STPS St-IV Unit 12 (500MW) in MP commissioned on 22-03-13 by NTPC Ltd.**
13. Satpura TPS Extn.Unit 10 (250MW) in MP commissioned on 22-03-13 by MPPGCL
14. Tirora TPP Ph-I Unit 2 (660MW) in Maharashtra commissioned on 25-03-13 by Adani Power
15. Amaravati TPP Ph-I Unit 1 (270MW) in Maharashtra commissioned on 25-03-13 by Indiabulls Power Ltd.**
16. Pipavav CCPP Blk 2 (351MW) in Gujarat commissioned on 27-03-13 by GSECL
17. Mouda TPP St-I Unit 2 (500MW) in Maharashtra commissioned on 29-03-13 by NTPC Ltd.**
18. Adhunik TPP Unit 2 (270MW) in Jharkhand commissioned on 29-03-13 by Adhunik Power Ltd.**
19. Kamalanga TPP Unit 1 (350MW) in Orissa commissioned on 29-03-13 by GMR Energy**
20. Bina TPP Unit 2 (250MW) in MP commississioned on 31-03-13 by Bina Power Ltd.**

Hydro

** Additional Capacity

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 31-03-13)



ENERGY SAVED IS ENERGY PRODUCED

7. GENERATION MONITORED CAPACITY(MW) OF CENTRAL POWER UTILITIES

(As on 31-03-13)

(15 of 51 of 15)

State/UT (Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO	RES @	
	COAL	GAS	DIESEL	TOTAL				
BBMB	0	0	0	0	0	2866.3	0	2866.30
DVC	6200.00	90.00	0.00	6290.00	0.00	143.20	0.00	6433.20
K.B.U.N.L.	220.00	0.00	0.00	220.00	0.00	0.00	0.00	220.00
SJVNL	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEYVELI LIG. CORP	2990.00	0.00	0.00	2990.00	0.00	0.00	0.00	2990.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	4141.20	0.00	4141.20
NTPC	31865.00	4017.23	0.00	35882.23	0.00	0.00	0.00	35882.23
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4780.00	0.00	0.00	4780.00
RGPPL	0.00	2220.00	0.00	2220.00	0.00	0.00	0.00	2220.00
THDC	0.00	0.00	0.00	0.00	0.00	1400.00	0.00	1400.00
NSPCL	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
NTECL	1000.00	0.00	0.00	1000.00	0.00	0.00	0.00	1000.00
APCPL	1500.00	0.00	0.00	1500.00	0.00	0.00	0.00	1500.00
ONGC	0.00	363.00	0.00	363.00	0.00	0.00	0.00	363.00
Total	44275.00	6702.23	0.00	51340.23	4780.00	12325.70	0.00	68445.93

8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

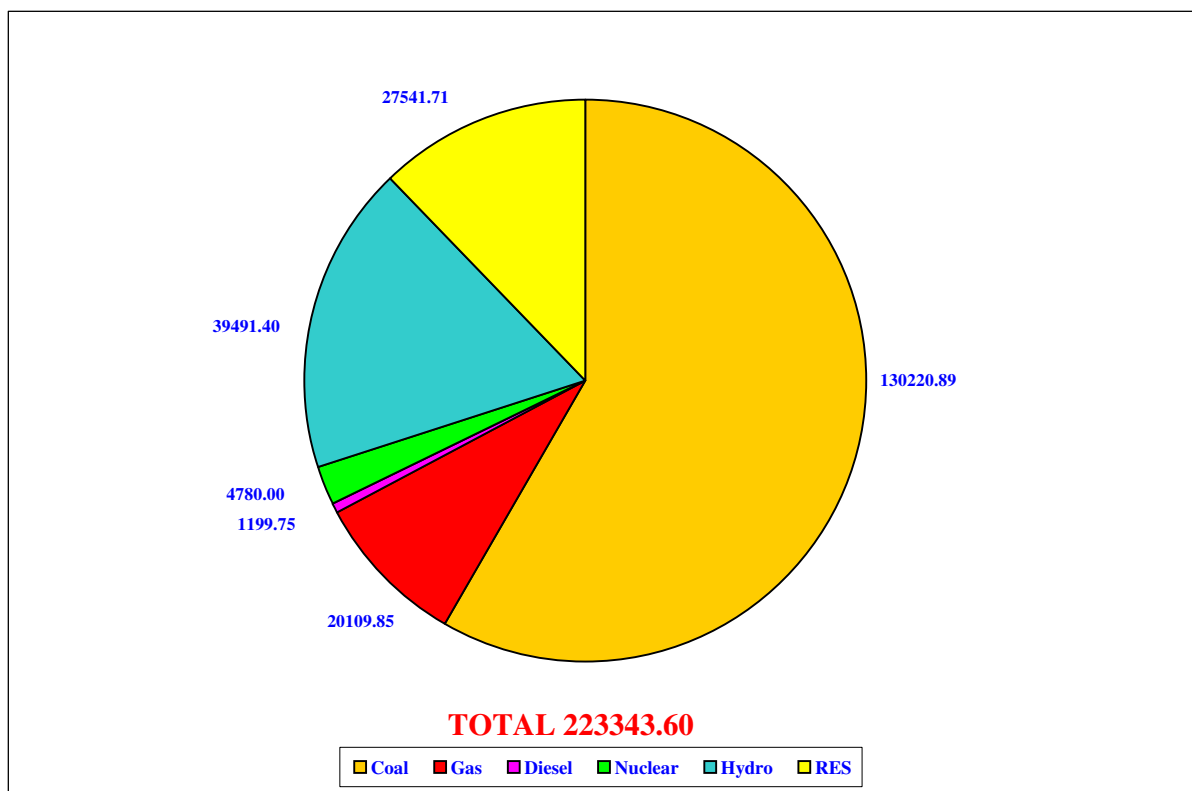
(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.85)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.90)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2nd Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.02)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.07)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
March, 2008	76048.88	14656.21	1201.75	91906.84	4120.00	35908.76	11125.41	143061.01
End of 11th Plan (31.03.12)	112022.38	18381.05	1199.75	131603.18	4780.00	38990.40	24503.45	199877.03
End of Mar.'13	130220.89	20109.85	1199.75	151530.49	4780.00	39491.40	27541.71	223343.60

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-11) = 34444.12 MW

Note: Installed Capacity of RES is 27541.71 as on 31-03-2013 based on MNRE E-mail dated 14-04-2013

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 31-03-13)



9. COAL SUPPLY POSITION

List of TPP having critical stock less than 7 days

Days		(As on 31-03-13)
1	Badarpur	5 Due to less receipt of coal from CCL i.e. 92% of ACQ during Apr 12- Mar 13
2	Mahatma Gandhi	2 Inadequate coal availability of domestic coal
3	Anpara 'C'	3 Due to financial constraint.
4	Dadri	0 Due to higher generation i.e. 108% of Prog during April12 -Mar13
5	Sabarmati C	4 Due to less receipt of coal during Apr 12- Mar 13 i.e. 94% of ACQ
6	Korba STPS	4 Due to higher generation i.e. 114% of PLF during Apr12 -Mar13
7	Sipat	1 Coal supply for Sipat Unit 2&3 yet to commence by SECL
8	Khaperkheda	2 Due to less receipt of coal from MCL during Apr 12- Mar 13 i.e. 64% of ACQ
9	Bhusawal	6 Due to less receipt of coal during Apr12-Mar13 i.e. 46% of ACQ
10	Parli TPS	5 Due to raw water constraint coal supply was regulated by power station
11	Wardha Warora	4 Due to inadequate import
12	Simhadri	2 Due to less receipt of coal during Apr12-Mar13 i.e. 87% of ACQ/MOU
13	Rayalseema	6 Due to higher generation i.e. 84% of Prog during Apr12 -Mar13
14	North Chennai	5 Due to less receipt of coal from CIL during Apr12- Mar13 i.e. 92% of ACQ
15	Vallur TPP	4 Due to less receipt of coal during Apr12- Mar13 i.e. 73% of ACQ/MOU
16	Kahalgaoon	2 Due to inadequate coal availability in linked mine of ECL(Rajmahal)
17	Durgapur Steel	0 Coal supply for unit 2 yet to commence by CIL
18	Talchar STPS	1 Due to less import
19	Sterlite	4 Due to less receipt from MCL
20	Santaldih	4 Due to less import of coal during March 2013
21	Farakka	1 Due to inadequate coal availability in linked mine of ECL (Rajmahal)

Note:- i) Muzaffarpur TPS is under long outage for R&M activities
ii) Kodarma TPS Generation yet to start / coal supply still awaited
LOA Letter of Award ACQ Annual Contracted Quantity

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) Mar.2013					
<i>(Fig.in ckt Kms)</i>					
VOLTAGE	PROGRAMME	Mar-13		April 2012-	Mar.'13
LEVEL /SECTOR	2012-13	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	1913	0	0	1913	1209
State Sector	0	0	0	0	0
Total	1913	0	0	1913	1209
400 Kv					
Central Sector	4977	657	1668	4977	5511
State Sector	3641	0	358	3641	3085
JV/Private Sector	1398	0	426	1398	2765
Total	10016	657	2452	10016	11361
220kV					
Central Sector	443	37	86	443	334
State Sector	5054	17	698	5054	4203
JV/Private Sector	0	0	0	0	0
Total	5497	54	784	5497	4537
Grand Total	17426	711	3236	17426	17107
SUB-STATIONS (PROGRAMME & ACHIEVEMENT)Mar.'13					
<i>(Fig. in MVA)</i>					
VOLTAGE	PROGRAMME	Mar.'13		April 2012-	Mar.'13
LEVEL/SECTOR	2012-13	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC					
Central Sector	0	0	0	0	1250
State Sector	0	0	0	0	0
JV/Private Sector	0	0	2500	0	2500
Total	0	0	2500	0	3750
765 kV					
Central Sector	8500	1500	4000	8500	24000
State Sector	1000	1000	0	1000	0
Total	9500	2500	4000	9500	24000
400 kV					
Central Sector	2330	0	1760	2330	7940
State Sector	6040	630	1645	6040	8855
JV/Private Sector	0	0	0	0	0
Total	8370	630	3405	8370	16795
220 kV					
Central Sector	380	0	250	380	1280
State Sector	13419	1399	1920	13419	17840
JV/Private Sector	0	0	0	0	0
Total	13799	1399	2170	13799	19120
Grand Total	31669	4529	12075	31669	63665



11. Transmission Lines & Substations commissioned during March13

A		TRANSMISSION LINES			As on 31st March13
Voltage Level (kV)	Name of the Transmission Line	Type	Executing Agency	Line Length (CKM)	
Central. Sector					
400	Bhiwani - Jind line	D/C	PGCIL	165	
400	Chamera-II HEP - Jullundur line	D/C	PGCIL	324	
400	Kishanpur - Samba line	D/C	PGCIL	70	
400	LILO of 2nd Ckt Bareilly - Mandola line at Meerut	S/C	PGCIL	112	
400	LILO of Kaithalguri - Misa line at Mariani (New) (Charged at 220KV)	D/C	PGCIL	1	
400	LILO of Both Ckt SEPL/MEPL - Nellore at Nellor Pooling Station	D/C	PGCIL	15	
400	LILO of Meramundli - Jeypore at Angul Pooling Station	D/C	PGCIL	9	
400	LILO of Rourkela - Raigarh at Jharsuguda Pooling Stn.	D/C	PGCIL	44	
400	Nellore - Gooty line	D/C	PGCIL	578	
400	Raipur Pooling Station - Raipur line	D/C	PGCIL	43	
400	Vallure TPS - Melakottaiyur line	D/C	PGCIL	71	
400	Vapi - Navsari line	D/C	PGCIL	236	
220	Dhanbad-Giridih	D/C	DVC	86	
Total Central Sector				1754	
Pvt. Sector					
400	Gandhar-Hazira	D/C	EPTCL	208	
400	Tiroda TPP -Warora (1st ckt)	S/C	APL	218	
Total Pvt. Sector				426	
State Sector:					
400	LILO of Palatana - Bongaigaon at Killing (Byrnihat)	D/C	MeECL	9	
400	Talwandi Sabo - Moga	D/C	PSTCL	204	
400	UKai-Kosamba	D/C	GETCO	145	
220	Barheni-Patnagar (2nd Ckt)	S/C	PTCUL	35	
220	Kolhapur-Sawantwadi (2nd Ckt)	S/C	MSETCL	122	
220	Kosamba-Mobha line	D/C	GETCO	178	
220	LILO Kishenpur-Pampore at Ramban	D/C	JKPDD	4	
220	LILO of Bhilwara - Chittorgarh at Hamirgarh	D/C	RVPNL	15	
220	LILO of Chichwad - Theur at Khadakwasla (Nanded city)	D/C	MSETCL	5	
220	LILO of GGSSTP - Kohara at Gaunsgarh.	D/C	PSTCL	33	
220	LILO of Guttur - Ittagi at Neelagunda S/s.	D/C	KPTCL	7	
220	LILO of Khassa - Civil lines ASR at Chogawan	D/C	PSTCL	20	
220	Lonand - Bothe (Ckt-II)	S/C	MSETCL	41	
220	Marakkala - Brahmapuram line	M/C	KSEB	17	
220	Miran Sahib - Bishnah	D/C	JKPDD	19	
220	Paras - Balapur	D/C on M/C	MSETCL	24	
220	Raigarh - Common Point near Pithampur (Diversion)	D/C	MPPTCL	3	
220	Tharad-Kintech	D/C	GETCO	175	
Total State Sector				1056	
GRAND TOTAL				3236	

11. Transmission Lines & Sub-Stations Commissioned During MAR.13				
B	Sub Stations		As on 31st March.13	
Voltage Level (kV)	Name of Sub-Station	Type	Executing Agency	Capacity Added (MVA)
CENTRAL Sector:				
765	Bina (ICT-II) S/S	765/400	PGCIL	1000
765	Gwalior	765/400	PGCIL	3000
400	Bidadi (2nd Trf) S/S	400/220	PGCIL	500
400	Jind	400/220	PGCIL	630
400	Samba (With 80 MVAR B. Reactor)	400/220	PGCIL	630
220	CTPS (Aug.) (160-100)	220/132	DVC	60
220	Dhanbad S/S	220/33	DVC	80
220	Giridih (2nd Trf.) S/S	220/33	DVC	80
220	Parrulia (Aug.) (80-50)	220/33	DVC	30
Total Central Sector				6010
STATE Sector:				
400	Jeerat (Aug.)	400/220	WBSETCL	315
400	Shankarapally (Yeddumailaram)2nd & 3rd	400/220	PTRANSCO	630
400	Sunguvarchatram (Add.Trf)	400/110	ANTRANSCO	200
400	Warora S/S	400/220	MSETCL	500
220	Bhachau S/S	220/66	GETCO	100
220	Bhatiya. S/S	220/132	GETCO	100
220	Delina (Aug.)	220/132	JKPDD	160
220	Hamigarh (1x100)	220/132	RVPNL	100
220	Kapadwanj S/S	220/66	GETCO	50
220	Karwad / Bhawad S/S	220/132	RVPNL	100
220	Kasba (Aug.)	220/132	WBSETCL	160
220	Kaul S/S (2nd Trf.)	220/132	HVPNL	100
220	Limbdi (Addl.) S/S	220/66	GETCO	50
220	Muzaffarpur TPS (Kanti) (Aug.)	220/132	BSEB	100
220	Nawada (1x100)	220/33	HVPNL	100
220	Neelagunda S/S	220/66	KPTCL	200
220	Rangala Rajpur (2nd Trf)	220/33	HVPNL	100
220	Sadla	220/66	GETCO	100
220	Shapur (3rd Trf.)	220/66	GETCO	100
220	Sipara (Patna) (2x150)	220/132	BSEB	300
Total State Sector				3565
Pvt. Sector				
±500	Mundra & Mohindergarh (HVDC converter	±500	APL	2500
Total Pvt. Sector				2500
GRAND TOTAL				12075

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN**A. TRANSMISSION LINES (ckm)**

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		6029	1641	44364		46005
7th Plan	13068	6756		19824	4560	55071		59631
8th Plan	23001	13141		36142	6564	73036		79600
9th Plan	29345	20033		49378	8687	88306		96993
10th plan	48708	24730	2284	75722	9444	105185		114629
11th Plan*	71023	30191	5605	106819	10140	125010	830	135980
12th Plan* uptoMar.'13	76534	33276	8370	118180	10474	129213	830	140517

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		9330	500	36791		37291
7th Plan	6760	14820		21580	1881	51861		53742
8th Plan	17340	23525		40865	2566	81611		84177
9th Plan	23575	36805		60380	2866	113497		116363
10th plan	40455	52487		92942	4276	152221		156497
11th Plan*	77225	73172	630	151027	6436	215771	1567	223774
12th Plan* uptoMar.'13	85165	82027	630	167822	7716	233611	1567	242894

* Figures for 11th Plan and 12th Plan is as per Change in policy During Nov 2012 as decided in the meeting held in Planning Commission during Nov 2012

GROWTH OF TRANSMISSION SECTOR

	Central Sector	State Sector	JV/Pvt.	Total
Transmission Lines (ckm.)*				
765 kV	6048	411		6459
400 kV	76534	33276	8370	118180
220 kV	10474	129213	830	140517
+/- 500 kV HVDC Lines (ckm)	5948	1504	1980	9432
Sub Stations: (MVA)*				
765 kV	48000	1000		49000
400 kV	85165	82027	630	167822
220 kV	7716	233611	1567	242894
+/- 500 kV HVDC Converter/	9500	1500	2500	13500
BTB Stn.Converter Terminal (MW)				

* Figures are as per Change in policy During Nov 2012 as decided in the meeting held in Planning Commission during Nov 2012

13. "RURAL ELECTRIFICATION (as on 28-02-2013)

1. Total No. of Villages	593732
2. No. of villages Electrified	559849
3. % of Villages Electrified	94.3%
4. Potential of Energ. of Pumps (Nos.)	19594000
5. No. of Pumpsets Energised	18707829
6. % of Pumpsets Energised	95.5%

13A PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR	VILLAGES ELECTRIFIED (Nos.)	PUMP SETS ENERGISED
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
Cumu. upto End of 9th Plan (31-3-2002)	489699	13141378
2002-03	2626	651095
2003-04	2781	322968
2004-05	3884	331020
2005-06	12632	397343
2006-07	22594	611750
10th Plan	44517	2314176
Cumu. upto End of 10th Plan (31-3-2007)	482864 #	15455554
01.04.07 to 31.03.08	5743	412667
01.04.08 to 31.03.09	8629	499150
01.04.09 to 31.03.10	3726	557976
01.04.10 to 31.03.11	46708	840909
01.04.11 to 31.03.12	9769	652913
11th Plan	74575	2963615
Cumu. upto End of 11th Plan (31-3-2012)	557439	18423975
Commulative upto 28-02-2013	559849	18707829

No. of villages electrified is reduced due to revision of data by states as per new definition of village electrification since 2004-05

14. STATUS OF SCHEMES CLEARED by CEA

HYDRO SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL '12-Mar.'13

Sl.N o.	Name of Scheme	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance
1	Tato-II HEP	Arunachal Pradesh	M/s. Tato Hydro Power Ltd.	4x175=700 MW	Euro 25.2 Mil+US \$ 2 Mil+Rs. 5464.14 Cr at FE rate Rs.56.64/Euro & Rs.46.54/US\$ With Mega Power Project	22-05-2012
2	Devsari HEP	Uttarakhand	M/s. SJVN	3x84=252	Rs. 1558.84 Crs. At June 2010 PL	07.08.2012
3	Shongtong Karcham HEP	Himachal Pradesh	M/s. HPPCL	3x150=450	Rs 2807.83 Crs. At July 2011 PL	18-08-2012
4	Rattle HEP	J & K	M/s. GVK Rattle HEPPL	4x205+1x30 = 850	Rs 5517.02 Crs (Completed cost)	19-12-2012
5	Gongri HEP	Arunachal Pradesh	M/s. Dirang Energy P Ltd.	2x72=144	Rs. 1436 Crs. (Completed Cost)	04.02.2013
6	Miyar HEP	Himachal Pradesh	M/s. Miyar Hydro Electric Power Co. Ltd.	3x40=120	Rs. 1125.16 Crs. (completed Cost)	07.02.2013

GENERATION CAPACITY ADDITION DURING 2012-13									
(PROGRAMME & ACHIEVEMENT)									
Sr. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)	Commissioning Schedule		
						Prog.	Arch.	As per Prog.	Actual(A)
FIRST QUARTER (APRIL - JUNE 2012)									
CENTRAL SECTOR									
1	Rihand STPS-III	3	U.P.	NTPC	TH	500.00	500	June,12	25-05-2012
2	Chamera-III	1	H.P.	NHPC	HY	77.00	77	June,12	28-06-2012
3	Sitai - I	3	C.G.	NTPC	TH	660.00	660	June,12	02-06-2012
STATE SECTOR									
4	Hardaajugl Ext.	9	U.P.	UPRVUNL	TH	250.00	250.00	May,12	25-05-2012
5	Mona TPS Ext.	1	T.N.	TNEB	TH	600.00	600.00	June,12	11/09/2012
6	Bhowani Kandi-II	1	T.N.	TANGEDCO	HY	15.00		June,12	
7	Paricha Ext.	5	U.P.	UPRVUNL	TH	250.00	250.00	June,12	24-05-2012
PRIVATE SECTOR									
8	Kanupalli TPP	2	C.G.	ACB	TH	135.00	135	Jun,12	21-06-2012
9	Swamik Kotha	1	C.G.	ACB	TH	25.00		Jun,12	
10	Bhajar TPS(Mahatma Gandhi TPP)	2	Haryana	CLP Power	TH	660.00	660.00	Apr,12	11-04-12(A)
11	Budhil	1	HP	Lanco Budhil P.Ltd.	HY	25.00	25.00	May,12	30-05-2012
12	Siedhe TPP	4	Orissa	Siedhe Energy Int.	TH	600.00	600.00	Jun,12	25-04-12(A)
Additional Unit									
1	GEPL TPP Phase I	2	Maharashtra	GEPL	TH		60.00	April	28-04-2012
Sub Total						3807.00	3827.00		
SECOND QUARTER (JULY-SEPTEMBER 2012)									
CENTRAL SECTOR									
13	Monda TPP	1	Maharashtra	NTPC	TH	500.00	500.00	Jul,12	19-04-12(A)
14	Chamera-III	2	H.P.	NHPC	HY	77.00	77	Aug,12	12/06/2012
15	Uti-II	1	J&K	NHPC	HY	60.00		Aug,12	
16		2	J&K	NHPC	HY	60.00		Sep,12	
17	Chutak	1	J&K	NHPC	HY	11.00	11	Sep,12	23-11-12
18		2	J&K	NHPC	HY	11.00	11	Sep,12	9-11-12
19	Vindhyachal STPS -IV	11	M.P.	NTPC	TH	500.00	500	July,12	14-06-12
STATE SECTOR									
20	Paricha Ext.	6	U.P.	UPRVUNL	TH	250.00	250.00	Sep,12	11/09/2012
21	Bhowani Kandi-II	2	T.N.	TANGEDCO	HY	15.00		July,12	
22	Pangri CCGT-III	GT-3	Dadra	PPCL	GT-3	250.00	250	Aug,12	27-06-12
PRIVATE SECTOR									
23	Sindhupuri Ph-I	2	A.P.	Madhucon	TH	150.00	150.00	Sep,12	27/09/12
24	Thumminapattam TPP	1	A.P.	Memakshi	TH	150.00	150.00	Aug,12	9/9/2012
25	Sahya TPP	2	Gujarat	Isar power	TH	600.00	600.00	Aug,12	13-06-2012
26	Mahales Prasad STPWW	1	Bharthand	Adani Power	TH	270.00	270	Sep,12	19-11-12
27	Bharbati TPP Ph-II	1	Maharashtra	Vidharbha Ind. P.Ltd.	TH	400.00	400.00	Aug,12	17-08-12
28	Bela TPP-I	1	Maharashtra	BEPL	TH	270.00	270.00	Sep,12	20-03-13
29	Tirova TPP Ph-I	1	Maharashtra	Adani Power Ltd.	TH	600.00	600.00	Aug,12	11/09/2012
30	Budhil	2	HP	Lanco Green	HY	35.00	35	July,12	26-05-2012
31	Bina TPP	1	M.P.	Bina Power Supply Co. Ltd.	TH	250.00	250.00	Sep,12	12/09/2012
# Adhunik TPP is now Mahales Prasad STPP									
Additional Unit									
1	GEPL TPP Phase I	1	Maharashtra	GEPL	TH		60.00		08-09-12
Sub Total						4419.00	4344.00		
Contd.									

(PROGRAMME & ACHIEVEMENT)									
Sr. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)	Commissioning Schedule		
						Prog.	Arch.	As per Prog.	Actual(A)
THIRD QUARTER (OCTOBER-DECEMBER 2012)									
CENTRAL SECTOR									
32	Kodankulam	1	T.N.	NPCL	NCL	1000.00		Dec,12	
33	Jindra Gandhi TPP	3	Haryana	APCL	TH	500.00	500	Dec, 12	07-11-12
34	Koderma TPP	2	Bharthand	DVC	TH	500.00	500	Dec, 12	15-02-2013
35	Tippara Gas Module-1B	1	Tripura	ONGC	GAS	363.30	363.3	Nov,12	03-01-2013
36	Chamera-III	3	H.P.	NHPC	HY	77.00	77	Oct,12	7/6/2012
37	Uti-II	3	J&K	NHPC	HY	60.00		Nov,12	
38		4	J&K	NHPC	HY	60.00		Dec, 12	
39	Chutak	3	J&K	NHPC	HY	11.00	11	Nov,12	11-11-12
40		4	J&K	NHPC	HY	11.00	11	Dec,12	28-01-13
STATE SECTOR									
41	Ukal TPP Ext.	6	Gujarat	GSECL	TH	490.00	500.00	Dec,12	5/3/2013
42	Bhowani Kandi-III	1	T.N.	TANGEDCO	HY	15.00	15.00	Oct,12	08-12-2012
PRIVATE SECTOR									
43	Thumminapattam TPP	2	A.P.	Memakshi	TH	150.00		Nov,12	
44	Vandri Vidyut TPP	1	C.G.	M/s.Vandri Vidyut	TH	135.00		Dec,12	
45	Mandla UMTPP	2	Gujarat	CGPL	TH	800.00	800.00	Dec,12	25-07-2012
46	Mandla Uda TPP Ph-I	1	Bharthand	Corporate Power Ltd.	TH	270.00		Dec,12	
47	EMCO Wasony TPP-I	1	Maharashtra	EMCO Wasony P.Ltd.	TH	300.00	300	Nov,12	07-02-2013
48	Tirova TPP Ph-I	2	Maharashtra	Adani Power Ltd.	TH	600.00	600.00	Nov,12	25-03-2013
ADDITIONAL Units									
	Mandla UMTPP	3	Gujarat	CGPL	TH	800.00	800.00	Dec,12	16-10-12
Sub Total						5402.30	4537.30		
FOURTH QUARTER (JANUARY-MARCH 2013)									
CENTRAL SECTOR									
49	Kodankulam	2	T.N.	NPCL	NCL	1000.00		Mar,13	
50	Valur TPP Ph-I	2	T.N.	NTCL	TH	500.00	500	Feb,13	28-02-2013
51	Parbati-III	1	H.P.	NHPC	HY	130.00		Mar,13	
ADDITIONAL UNITS									
1	Teesta Low DAM-III	2	W.B.	NHPC	HY		33.00		20-01-13
2	Teesta Low DAM-III	1	W.B.	NHPC	HY		33.00		30-01-13
STATE SECTOR									
52	Marva TPP	1	C.G.	CSEB	TH	500.00		Feb,13	
53	Pipavay CCPP Block-2	Gujarat	GSECL	GAS	351.00	351.00	Jun,13	27-03-13	
54	Satpara TPP Ext.	10	M.P.	MPPGCL	TH	250.00	250.00	Feb,13	22-03-13
55	Rangarh GT	GT	U.P.	RPVUNL	GAS	110.00	110	Jan,13	20-03-13
56	North Chermal Ext.	2	T.N.	TNEB	TH	600.00	600	Mar,13	9/3/2013
57	Rangarh GT	ST-1	U.P.	RPVUNL	GAS	50.00		Feb,13	
58	Mynda	3	Meghalaya	MeECL	HY	42.00	42.00	Mar,13	7/3/2013
PRIVATE SECTOR									
59	Tirova TPP Ph-II	1	Maharashtra	Adani Power Ltd.	TH	600.00		Feb,13	
60	Jalpaiguri TPP	5	Rajasthan	Ray West Power Int.	TH	135.00	135.00	Mar,13	05-02-2013
ADDITIONAL UNITS									
1	Mandla UMTPP	4	Gujarat	CGPL	TH		800.00	Dec,12	16-01-13
2	UNOUGEN CCPP	1	Gujarat	Torrent Power Ltd.	TH		362.50		20-01-2013
3	Ratija TPP	1	Chhattisgarh	SCPL	TH		20.00		04-02-2013
4	Mahan TPP	1	Odisha	Essar Power Ltd.	TH		600.00		24-02-2013
5	Jalpaiguri Kapardi #	8	Rajasthan	RWPL (JSW)	TH		135.00		28-02-13
5	Teesta Low Dam III	3	West Bengal	NHPC	HY		33.00		24-02-13
6	Mandla UMTPP	5	Gujarat	CGPL	TH		800.00		18-03-13
7	Jalpaiguri Kapardi	6	Rajasthan	RWPL (JSW)	TH		135.00		3/3/2013
8	Jalpaiguri Kapardi	7	Rajasthan	RWPL (JSW)	TH		135.00		16-03-13
9	Tuticorin	1	Tamil Nadu	Ind Barath	TH		150.00		10/3/2013
10	Korba West Extn St III	5	Chhattisgarh	CSER	TH		500.00		22-03-13
11	Amravati TPP	1	Maharashtra	Indiabulls	TH		270.00		25-03-013
12	Vindhyachal STPP St-IV	12	MP	NTPC	TH		500.00		22-03-13
13	Monda TPP St-I	2	Maharashtra	NTPC	TH		500.00		29-03-13
14	Adhunik TPP	2	Bharthand	Adhunik Power Ltd.	TH		270.00		29-03-13
15	Kamulanga	1	Orissa	GMR K. Energy Ltd.	TH		350.00		29-03-13
16	Bina TPP	2	MP	Bina Power Ltd.	TH		250.00		31-03-13
Sub Total						4328.00	7914.50		
Grand Total						17956.30	20622.80		

Information received late

TARGETTED GENERATION CAPACITY ADDITION DURING 2012-13

</														

16. Notified Power Cuts / Restrictions on Industries during March 2013

राज्य /क्षेत्र / State/ Region	ऊर्जा कटौती / Energy Cut	मांग कटौती / Demand cut
उत्तरी क्षेत्र / Northern Region		
चंडीगढ़ / Chandigarh*		
दिल्ली / Delhi*		
हरियाणा / Haryana		No Notified Power Cut, however 200 MW demand cut from 18:00 to 21:00 hrs.
हिमाचल प्रदेश / Himachal Pradesh	No Notified Power Cut (Total energy cut 4.68 MU/day)	
जम्मू कश्मीर / Jammu & Kashmir*		
पंजाब / Punjab	No Notified Power Cut, however total energy cut of 1.80 MU/day.	No Notified Power Cut, however 600 MW demand cut from 18:00 to 21:00 hrs.
राजस्थान / Rajasthan	NIL	NIL
उत्तर प्रदेश / Uttar Pradesh	No Notified Power Cut.	No Notified Power Cut.
उत्तराखंड / Uttarakhand	0.700 MU/day on HT/LT industries.	140 MW cut on HT/LT industries.
पश्चिमी क्षेत्र / Western Region		
छत्तीसगढ़ / Chhattisgarh	Nil	Nil
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to stagger on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
मध्य प्रदेश / Madhya Pradesh	Nil	Nil
महाराष्ट्र / Maharashtra	Nil	NIL
गोवा / Goa	Nil	Nil
दक्षिणी क्षेत्र / Southern Region		
आन्ध्र प्रदेश / Andhra Pradesh	Power cuts/ restrictions on Industries is attached as Annex - 1 .There was load shedding of upto 4750 MW (1934.80 MU for the month).	
कर्नाटक / Karnataka	Nil; However, there was load shedding up to 2500 MW during peak hours (1097.98 MU for the month)	
केरल / Kerala	* All HT & EHT consumers shall limit their energy consumption to 75% of their base average consumption in the previous year. Penal rate beyond the limit. * All domestic consumers attract penal rate for monthly consumption above 300 units. * All non-domestic LT consumers limit their consumption to 80% of their base average consumption in the previous year. Penal rate beyond the limit. * Ban on usage of grid electricity for display lighting , hoarding , external illumination of buildings and other publicity and sales promotion purposes. There was load shedding up to 850 MW during peak hours (48.71 MU for the month)	
तमिल नाडु / Tamil Nadu	40% Power Cut in respect of HT & Commercial consumers. 2 Hour Load Shedding for Chennai (between 0800 to 1800 hrs) . 3 Hours Load Shedding (between 0600 to 1800 hrs) for Urban and Rural areas. 10% Peak Hour restrictions to HT and Commercial consumers. However, there was load shedding up to 3730 MW (1554.64 MU for the month).	
पुडुचेरी / Puducherry	There was load shedding upto 13 MW(0.033 MU for the month)	
पूर्वी क्षेत्र / Eastern Region		
बिहार / Bihar	No Notified Cuts	
झारखण्ड / Jharkhand	No Notified Cuts	
उड़ीसा / Odisha	No Notified Cuts	
पश्चिम बंगाल / West Bengal	No Notified Cuts	
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.		
*Data from Chandigarh, Delhi and J&K has not been received till date.		

LOAD RELIEF SCHEDULE (AP)

	From 01.03.2013	From 06.03.2013	From 28.03.2013
Hyderabad Tirupati , Vizag and Warangal :	2 hours (in two spells)	3 Hours (1 1/2 + 1 1/2)	3 Hours (1 1/2 + 1 1/2)
Corporations and District Headquarters	4 Hours (in two spells)	4 Hours (in two spells)	4 Hours (in two spells)
Towns & Municipalities	6 Hours (in two spells)	6 Hours (in two spells)	6 Hours (in two spells)
Mandal HQ	8 Hours (in two spells)	8 Hours (in two spells)	8 Hours (in two spells)
Rurals	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.
Industries :	As per Hon'ble APERC revised orders on Restriction and Control Measures dated 01.11.2012 restrictions on contract demand and energy consumption on various industries is being implemented w.e.f 7th November 2012 to 31st March 2013.	As per Hon'ble APERC revised orders on Restriction and Control Measures dated 01.11.2012 restrictions on contract demand and energy consumption on various industries is being implemented w.e.f 7th November 2012 to 31st March 2013.	As per Hon'ble APERC revised orders on Restriction and Control Measures dated 01.11.2012 restrictions on contract demand and energy consumption on various industries is being implemented w.e.f 7th November 2012 to 30th April 2013.

17. Power Supply to Agricultural Sector during March 2013

राज्य / क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में/ Average Hours of Supply
उत्तरी क्षेत्र / Northern Region	
चंडीगढ़ / Chandigarh*	
दिल्ली / Delhi*	
हरियाणा / Haryana	Three Phase Supply : 10.07 hrs/day (average) and Rural feeders are segregated to three phase Feeders
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector.
जम्मू कश्मीर / Jammu & Kashmir*	
पंजाब / Punjab	Three Phase Supply : 05.10 hrs/day (average) from 01.03.2013 to 31.03.2013 Single Phase Supply : 22.90 hrs/day (average) from 01.03.2013 to 31.03.2013
राजस्थान / Rajasthan	Three Phase Supply : 6.30hrs/day (average) Single Phase Supply : FRP feeders 24:00 hrs/day (average) and Non-FRP feeders 24:00 hrs/day (average)
उत्तर प्रदेश / Uttar Pradesh	Three Phase Supply : 9.24 hrs/day (average) Single Phase Supply : 9.24 hrs/day (average)
उत्तराखंड / Uttarakhand	Three Phase Supply : 21.22 hrs/day (average) Single Phase Supply : 21.22 hrs/day (average)
पश्चिमी क्षेत्र / Western Region	
छत्तीसगढ़ / Chhattisgarh	Three Phase Supply : 18 hrs/day
गुजरात / Gujarat	Only 10 hours power supply in staggered form in rotation of day and night is given to Agriculture. No supply during rest of 14 hours. Jyotigram Yojana 24 hrs.
मध्य प्रदेश / Madhya Pradesh	Three Phase Supply: 22.08 hrs /day Single phase Supply: NIL
महाराष्ट्र / Maharashtra	Three Phase Supply : From 01.03.2013 to 31.03.2013 for 8 hrs/day (Average) Single phase Supply: From 01.03.2013 to 31.03.2013 for 18 hrs/day (Average)
गोवा / Goa	No restriction
दक्षिणी क्षेत्र / Southern Region	
आन्ध्र प्रदेश / Andhra Pradesh	Three Phase Supply : 07 hrs/day .
कर्नाटक / Karnataka	Three Phase Supply : 4 - 5 hrs/day Single Phase Supply : 6 - 8 hrs/day
केरल / Kerala	No Restrictions
तमिलनाडू / Tamil Nadu	Three Phase Supply : 9 hrs/day Single Phase Supply : 15 hrs/day
पोंडिचेरी / Pondicherry	No Restrictions
पूर्वी क्षेत्र / Eastern Region	
बिहार / Bihar	About 18 hrs
झारखण्ड / Jharkhand	About 20 hrs
उड़ीसा / Odisha	24 hrs
पश्चिम बंगाल / West Bengal	About 23 hrs

* Data from Chandigarh, Delhi and J&K has not been received till date.

18. Power Supply Position (Provisional)

ऑकडे मिलियन युनिट नेट/ Figures in MU net

राज्य / State	मार्च, 2013 / March, 2013				अप्रैल, 2012 - मार्च, 2013 / April, 2012 to March, 2013			
	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)
प्रणाली / System								
क्षेत्र / Region								
चंडीगढ़ / Chandigarh	104	104	0	0.0	1,637	1,637	0	0.0
दिल्ली / Delhi	1,705	1,702	-3	-0.2	26,078	25,940	-138	-0.5
हरियाणा / Haryana	3,134	3,080	-54	-1.7	41,407	38,209	-3,198	-7.7
हिमाचल प्रदेश / Himachal Pradesh	713	709	-4	-0.6	8,982	8,735	-247	-2.7
जम्मू कश्मीर / Jammu & Kashmir	1,319	989	-330	-25.0	15,410	11,558	-3,852	-25.0
पंजाब / Punjab	2,748	2,724	-24	-0.9	48,600	45,995	-2,605	-5.4
राजस्थान / Rajasthan	5,204	5,193	-11	-0.2	55,524	53,853	-1,671	-3.0
उत्तर प्रदेश / Uttar Pradesh	7,709	6,388	-1,321	-17.1	91,647	76,446	-15,201	-16.6
उत्तराखंड / Uttarakhand	912	904	-8	-0.9	11,331	10,709	-622	-5.5
उत्तरी क्षेत्र / Northern Region	23,548	21,793	-1,755	-7.5	300,616	273,082	-27,534	-9.2
छत्तीसगढ़ / Chhattisgarh	1,545	1,513	-32	-2.1	17,098	16,799	-299	-1.7
गुजरात / Gujarat	9,481	9,482	1	0.0	93,209	93,061	-148	-0.2
मध्य प्रदेश / Madhya Pradesh	3,704	3,630	-74	-2.0	51,117	46,163	-4,954	-9.7
महाराष्ट्र / Maharashtra	9,929	9,648	-281	-2.8	122,989	118,977	-4,012	-3.3
दमन और दिउ / Daman & Diu	142	142	0	0.0	1,940	1,809	-131	-6.8
दादर व नगर हवेली / Dadra & Nagar Haveli	317	314	-3	-0.9	4,460	4,287	-173	-3.9
गोवा / Goa	251	251	0	0.0	3,116	3,042	-74	-2.4
पश्चिमी क्षेत्र / Western Region	25,369	24,980	-389	-1.5	293,929	284,138	-9,791	-3.3
आन्ध्र प्रदेश / Andhra Pradesh	9,716	7,731	-1,985	-20.4	99,785	82,254	-17,531	-17.6
कर्नाटक / Karnataka	6,387	5,255	-1,132	-17.7	66,295	57,065	-9,230	-13.9
केरल / Kerala	1,906	1,845	-61	-3.2	21,234	20,382	-852	-4.0
तमिल नाडु / Tamil Nadu	8,090	6,491	-1,599	-19.8	92,150	76,009	-16,141	-17.5
पुडुचेरी / Puducherry	201	200	-1	-0.5	2,328	2,288	-40	-1.7
लक्ष्य द्वीप / Lakshadweep #	3	3	0	0.0	36	36	0	0
दक्षिणी क्षेत्र / Southern Region	26,300	21,522	-4,778	-18.2	281,792	237,998	-43,794	-15.5
बिहार / Bihar	1,324	1,076	-248	-18.7	15,410	12,835	-2,575	-16.7
दामोदर घाटी निगम / DVC	1,565	1,508	-57	-3.6	17,433	16,461	-972	-5.6
झारखण्ड / Jharkhand	626	605	-21	-3.4	7,042	6,753	-289	-4.1
उड़ीसा / Odisha	2,107	2,102	-5	-0.2	25,152	24,318	-834	-3.3
पश्चिम बंगाल / West Bengal	3,823	3,820	-3	-0.1	42,123	41,834	-289	-0.7
सिक्किम / Sikkim	38	38	0	0.0	413	413	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	20	15	-5	-25	241	186	-55	-22.8
पूर्वी क्षेत्र / Eastern Region	9,483	9,149	-334	-3.5	107,573	102,614	-4,959	-4.6
अरुणाचल प्रदेश / Arunachal Pradesh	37	35	-2	-5.4	585	550	-35	-6.0
असम / Assam	524	470	-54	-10.3	6,518	6,071	-447	-6.9
मणिपुर / Manipur	42	39	-3	-7.1	573	542	-31	-5.4
मेघालय / Meghalaya	159	146	-13	-8.2	1,827	1,606	-221	-12.1
मिजोरम / Mizoram	34	32	-2	-5.9	405	377	-28	-6.9
नागालैण्ड / Nagaland	44	42	-2	-4.5	567	536	-31	-5.5
त्रिपुरा / Tripura	102	96	-6	-5.9	1,116	1,061	-55	-4.9
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	942	860	-82	-8.7	11,590	10,742	-848	-7.3
सम्पूर्ण भारत / All India	85,642	78,304	-7,338	-8.6	995,500	908,574	-86,926	-8.7

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

18. A Peak Demand and Peak Met (Provisional)

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य / State	मार्च, 2013 / March,2013				अप्रैल,2012 -मार्च, 2013/ April,2012 to March,2013			
	अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)		अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष/ कमी (-)	
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
प्रणाली / System								
क्षेत्र / Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़ / Chandigarh	193	193	0	0.0	340	340	0	0.0
दिल्ली / Delhi	3,226	3,226	0	0.0	5,942	5,642	-300	-5.0
हरियाणा / Haryana	5,754	5,554	-200	-3.5	7,432	6,725	-707	-9.5
हिमाचल प्रदेश / Himachal Pradesh	1,331	1,295	-36	-2.7	2,116	1,672	-444	-21.0
जम्मू कश्मीर / Jammu & Kashmir	2,245	1,684	-561	-25.0	2,422	1,817	-605	-25.0
पंजाब / Punjab	5,264	5,264	0	0.0	11,520	8,751	-2,769	-24.0
राजस्थान / Rajasthan	8,433	8,433	0	0.0	8,940	8,515	-425	-4.8
उत्तर प्रदेश / Uttar Pradesh	12,655	10,745	-1,910	-15.1	13,940	12,048	-1,892	-13.6
उत्तराखंड / Uttarakhand	1,587	1,587	0	0.0	1,759	1,674	-85	-4.8
उत्तरी क्षेत्र / Northern Region	34,622	32,522	-2,100	-6.1	45,860	41,790	-4,070	-8.9
छत्तीसगढ़ / Chhattisgarh	3,205	3,087	-118	-3.7	3,271	3,134	-137	-4.2
गुजरात / Gujarat	11,627	11,614	-13	-0.1	11,999	11,960	-39	-0.3
मध्य प्रदेश / Madhya Pradesh	8,164	8,167	3	0.0	10,077	9,462	-615	-6.1
महाराष्ट्र / Maharashtra	17,443	16,602	-841	-4.8	17,934	16,765	-1,169	-6.5
दमन और दिउ / Daman & Diu	278	278	0	0.0	311	286	-25	-8.0
दादर व नगर हवेली / Dadra & Nagar Haveli	609	609	0	0.0	629	629	0	0.0
गोवा / Goa	524	475	-49	-9.4	524	475	-49	-9.4
पश्चिमी क्षेत्र / Western Region	38,693	38,263	-430	-1.1	40,075	39,486	-589	-1.5
आन्ध्र प्रदेश / Andhra Pradesh	13,931	11,630	-2,301	-16.5	14,031	11,630	-2,401	-17.1
कर्नाटक / Karnataka	9,823	8,096	-1,727	-17.6	10,124	8,761	-1,363	-13.5
केरल / Kerala	3,393	3,224	-169	-5.0	3,578	3,262	-316	-8.8
तमिल नाडु / Tamil Nadu	12,389	10,556	-1,833	-14.8	12,606	11,053	-1,553	-12.3
पुदुचेरी / Puducherry	326	318	-8	-2.5	348	320	-28	-8.0
लक्ष्य द्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	37,638	31,586	-6,052	-16.1	37,638	31,586	-6,052	-16.1
बिहार / Bihar	2,089	1,590	-499	-23.9	2,295	1,784	-511	-22.3
दामोदर घाटी निगम / DVC	2,606	2,525	-81	-3.1	2,606	2,525	-81	-3.1
झारखण्ड / Jharkhand	1,138	1,045	-93	-8.2	1,189	1,097	-92	-7.7
उड़ीसा / Odisha	3,595	3,549	-46	-1.3	3,968	3,694	-274	-6.9
पश्चिम बंगाल / West Bengal	6,866	6,830	-36	-0.5	7,322	7,249	-73	-1.0
सिक्किम / Sikkim	80	80	0	0.0	95	95	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	48	48	0	0
पूर्वी क्षेत्र / Eastern Region	15,302	14,597	-705	-4.6	16,655	15,415	-1,240	-7.4
अरुणाचल प्रदेश / Arunachal Pradesh	105	104	-1	-1.0	116	114	-2	-1.7
असम / Assam	1,119	1,023	-96	-8.6	1,197	1,148	-49	-4.1
मणिपुर / Manipur	110	108	-2	-1.8	122	120	-2	-1.6
मेघालय / Meghalaya	334	320	-14	-4.2	334	330	-4	-1.2
मिजोरम / Mizoram	68	67	-1	-1.5	75	73	-2	-2.7
नागालैण्ड / Nagaland	98	96	-2	-2.0	110	109	-1	-0.9
त्रिपुरा / Tripura	215	214	-1	-0.5	229	228	-1	-0.4
उत्तर -पूर्वी क्षेत्र / North-Eastern Region	1,947	1,752	-195	-10.0	1,998	1,864	-134	-6.7
सम्पूर्ण भारत / All India	128,202	118,720	-9,482	-7.4	135,453	123,294	-12,159	-9.0

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

19. Power Supply Position (previous Month Revised)

1

आंकड़े मिलियन युनिट नेट/ Figures in MU net

राज्य / State	फरवरी, 2013 / February, 2013				अप्रैल, 2012 - फरवरी, 2013/ April, 2012 to February, 2013			
	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)
प्रणाली / System								
क्षेत्र / Region								
चंडीगढ़ / Chandigarh	99	99	0	0.0	1,533	1,533	0	0.0
दिल्ली / Delhi	1,546	1,544	-2	-0.1	24,373	24,238	-135	-0.6
हरियाणा / Haryana	2,445	2,346	-99	-4.0	38,273	35,129	-3,144	-8.2
हिमाचल प्रदेश / Himachal Pradesh	663	660	-3	-0.5	8,269	8,026	-243	-2.9
जम्मू कश्मीर / Jammu & Kashmir	1,299	975	-324	-24.9	14,091	10,569	-3,522	-25.0
पंजाब / Punjab	3,917	3,844	-73	-1.9	45,852	43,271	-2,581	-5.6
राजस्थान / Rajasthan	4,369	4,363	-6	-0.1	50,320	48,660	-1,660	-3.3
उत्तर प्रदेश / Uttar Pradesh	6,441	5,366	-1,075	-16.7	83,938	70,058	-13,880	-16.5
उत्तराखंड / Uttarakhand	858	840	-18	-2.1	10,419	9,805	-614	-5.9
उत्तरी क्षेत्र / Northern Region	21,637	20,037	-1,600	-7.4	277,068	251,289	-25,779	-9.3
छत्तीसगढ़ / Chhattisgarh	1,425	1,400	-25	-1.8	15,553	15,286	-267	-1.7
गुजरात / Gujarat	8,371	8,370	-1	0.0	83,728	83,579	-149	-0.2
मध्य प्रदेश / Madhya Pradesh	3,752	3,625	-127	-3.4	47,413	42,533	-4,880	-10.3
महाराष्ट्र / Maharashtra	9,253	8,999	-254	-2.7	113,060	109,329	-3,731	-3.3
दमन और दिउ / Daman & Diu	168	168	0	0.0	1,798	1,667	-131	-7.3
दादर व नगर हवेली / Dadra & Nagar Haveli	347	347	0	0.0	4,143	3,973	-170	-4.1
गोवा / Goa	276	272	-4	-1.4	2,865	2,791	-74	-2.6
पश्चिमी क्षेत्र / Western Region	23,592	23,181	-411	-1.7	268,560	259,158	-9,402	-3.5
आन्ध्र प्रदेश / Andhra Pradesh	8,056	6,571	-1,485	-18.4	90,069	74,523	-15,546	-17.3
कर्नाटक / Karnataka	5,570	4,734	-836	-15.0	59,908	51,810	-8,098	-13.5
केरल / Kerala	1,664	1,555	-109	-6.6	19,328	18,537	-791	-4.1
तमिल नाडु / Tamil Nadu	7,288	5,998	-1,290	-17.7	84,060	69,518	-14,542	-17.3
पुडुचेरी / Puducherry	184	183	-1	-0.5	2,127	2,088	-39	-1.8
लक्ष्य द्वीप / Lakshadweep #	3	3	0	0.0	33	33	0	0
दक्षिणी क्षेत्र / Southern Region	22,762	19,041	-3,721	-16.3	255,492	216,476	-39,016	-15.3
बिहार / Bihar	1,196	949	-247	-20.7	14,086	11,759	-2,327	-16.5
दामोदर घाटी निगम / DVC	1,321	1,266	-55	-4.2	15,868	14,953	-915	-5.8
झारखण्ड / Jharkhand	585	565	-20	-3.4	6,416	6,148	-268	-4.2
उड़ीसा / Odisha	1,771	1,766	-5	-0.3	23,045	22,216	-829	-3.6
पश्चिम बंगाल / West Bengal	2,921	2,920	-1	0.0	38,300	38,014	-286	-0.7
सिक्किम / Sikkim	34	34	0	0.0	375	375	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	20	15	-5	-25	221	171	-50	-22.6
पूर्वी क्षेत्र / Eastern Region	7,828	7,500	-328	-4.2	98,090	93,465	-4,625	-4.7
अरुणाचल प्रदेश / Arunachal Pradesh	45	43	-2	-4.4	548	515	-33	-6.0
असम / Assam	450	415	-35	-7.8	5,994	5,601	-393	-6.6
मणिपुर / Manipur	43	41	-2	-4.7	531	503	-28	-5.3
मेघालय / Meghalaya	158	146	-12	-7.6	1,668	1,460	-208	-12.5
मिजोरम / Mizoram	32	30	-2	-6.3	371	345	-26	-7.0
नागालैण्ड / Nagaland	43	41	-2	-4.7	523	494	-29	-5.5
त्रिपुरा / Tripura	78	75	-3	-3.8	1,014	965	-49	-4.8
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	848	790	-58	-6.8	10,648	9,882	-766	-7.2
सम्पूर्ण भारत / All India	76,667	70,549	-6,118	-8.0	909,858	830,270	-79,588	-8.7

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

19 A Peak Demand and Peak Met (Revised Previous Month)

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य / State	फरवरी, 2013 / February, 2013				अप्रैल, 2012 - फरवरी, 2013 / April, 2012 to February, 2013			
	अधिकतम मांग	अधिकतम उलब्धि	अधिशेष/ कमी (-)		अधिकतम मांग	अधिकतम उलब्धि	अधिशेष/ कमी (-)	
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
प्रणाली / System								
क्षेत्र / Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़ / Chandigarh	217	217	0	0.0	340	340	0	0.0
दिल्ली / Delhi	3,590	3,590	0	0.0	5,942	5,642	-300	-5.0
हरियाणा / Haryana	5,157	5,072	-85	-1.6	7,432	6,725	-707	-9.5
हिमाचल प्रदेश / Himachal Pradesh	1,311	1,289	-22	-1.7	2,116	1,672	-444	-21.0
जम्मू कश्मीर / Jammu & Kashmir	2,329	1,747	-582	-25.0	2,422	1,817	-605	-25.0
पंजाब / Punjab	5,197	5,018	-179	-3.4	11,520	8,751	-2,769	-24.0
राजस्थान / Rajasthan	8,396	8,384	-12	-0.1	8,940	8,515	-425	-4.8
उत्तर प्रदेश / Uttar Pradesh	12,278	9,363	-2,915	-23.7	13,940	12,048	-1,892	-13.6
उत्तराखंड / Uttarakhand	1,619	1,619	0	0.0	1,759	1,674	-85	-4.8
उत्तरी क्षेत्र / Northern Region	36,703	33,962	-2,741	-7.5	45,860	41,790	-4,070	-8.9
छत्तीसगढ़ / Chhattisgarh	3,009	2,958	-51	-1.7	3,271	3,134	-137	-4.2
गुजरात / Gujarat	10,775	10,669	-106	-1.0	11,999	11,960	-39	-0.3
मध्य प्रदेश / Madhya Pradesh	8,050	7,608	-442	-5.5	10,077	9,462	-615	-6.1
महाराष्ट्र / Maharashtra	16,832	16,264	-568	-3.4	17,934	16,765	-1,169	-6.5
दमन और दिउ / Daman & Diu	300	275	-25	-8.3	311	286	-25	-8.0
दादर व नगर हवेली / Dadra & Nagar Haveli	609	609	0	0.0	629	629	0	0.0
गोवा / Goa	481	435	-46	-9.6	491	452	-39	-7.9
पश्चिमी क्षेत्र / Western Region	37,343	36,382	-961	-2.6	40,075	39,486	-589	-1.5
आन्ध्र प्रदेश / Andhra Pradesh	13,944	11,148	-2,796	-20.1	14,031	11,335	-2,696	-19.2
कर्नाटक / Karnataka	9,976	8,761	-1,215	-12.2	10,124	8,761	-1,363	-13.5
केरल / Kerala	3,384	2,865	-519	-15.3	3,578	3,262	-316	-8.8
तमिल नाडु / Tamil Nadu	11,803	10,021	-1,782	-15.1	12,606	11,053	-1,553	-12.3
पुडुचेरी / Puducherry	316	314	-2	-0.6	348	320	-28	-8.0
लक्ष्य द्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	37,137	31,189	-5,948	-16.0	37,363	31,287	-6,076	-16.3
बिहार / Bihar	2,091	1,592	-499	-23.9	2,295	1,784	-511	-22.3
दामोदर घाटी निगम / DVC	2,543	2,432	-111	-4.4	2,573	2,469	-104	-4.0
झारखण्ड / Jharkhand	1,189	1,097	-92	-7.7	1,189	1,097	-92	-7.7
उड़ीसा / Odisha	3,449	3,393	-56	-1.6	3,968	3,694	-274	-6.9
पश्चिम बंगाल / West Bengal	6,130	6,094	-36	-0.6	7,322	7,249	-73	-1.0
सिक्किम / Sikkim	80	80	0	0.0	95	95	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	48	48	0	0
पूर्वी क्षेत्र / Eastern Region	14,744	13,988	-756	-5.1	16,655	15,415	-1,240	-7.4
अरुणाचल प्रदेश / Arunachal Pradesh	110	109	-1	-0.9	116	114	-2	-1.7
असम / Assam	1,023	995	-28	-2.7	1,197	1,148	-49	-4.1
मणिपुर / Manipur	115	112	-3	-2.6	122	120	-2	-1.6
मेघालय / Meghalaya	333	330	-3	-0.9	333	330	-3	-0.9
मिजोरम / Mizoram	67	67	0	0.0	75	73	-2	-2.7
नागालैण्ड / Nagaland	89	87	-2	-2.2	110	109	-1	-0.9
त्रिपुरा / Tripura	218	215	-3	-1.4	229	228	-1	-0.4
उत्तर -पूर्वी क्षेत्र / North-Eastern Region	1,934	1,845	-89	-4.6	1,998	1,864	-134	-6.7
सम्पूर्ण भारत / All India	127,861	117,366	-10,495	-8.2	135,453	123,294	-12,159	-9.0

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.03.2013)									
State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total Thermal	Nuclear	Hydro (Renewable)	RES ** (MNRE)	
		Coal	Gas	Diesel					
Delhi	State	135.00	1550.40	0.00	1685.40	0.00	0.00	0.00	1685.40
	Private	0.00	108.00	0.00	108.00	0.00	0.00	18.56	126.56
	Central	4355.41	207.61	0.00	4563.02	122.08	666.12	0.00	5351.22
	Sub-Total	4490.41	1866.01	0.00	6356.42	122.08	666.12	18.56	7163.18
Haryana	State	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
	Private	1620.00	0.00	0.00	1620.00	0.00	0.00	53.10	1673.10
	Central	1174.00	535.29	0.00	1709.29	109.16	478.67	0.00	2297.12
	Sub-Total	5954.00	560.29	3.92	6518.21	109.16	1363.18	123.20	8113.75
Himachal Pradesh	State	0.00	0.00	0.13	0.13	0.00	393.60	587.91	981.64
	Private	0.00	0.00	0.00	0.00	0.00	1748.00	0.00	1748.00
	Central	135.16	61.88	0.00	197.04	34.08	809.34	0.00	1040.46
	Sub-Total	135.16	61.88	0.13	197.17	34.08	2950.94	587.91	3770.10
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	130.53	1094.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kashmir	Central	296.51	129.14	0.00	425.65	77.00	796.43	0.00	1299.08
	Sub-Total	296.51	304.14	8.94	609.59	77.00	1576.43	130.53	2393.55
	Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	244.50
Private		360.00	0.00	0.00	360.00	0.00	0.00	143.08	503.08
Central		619.54	263.92	0.00	883.46	208.04	784.66	0.00	1876.16
Sub-Total		3609.54	288.92	0.00	3898.46	208.04	3014.89	387.58	7508.97
Rajasthan	State	3615.00	553.80	0.00	4168.80	0.00	987.96	30.25	5187.01
	Private	1380.00	0.00	0.00	1380.00	0.00	0.00	3297.37	4677.37
	Central	957.10	221.23	0.00	1178.33	573.00	539.84	0.00	2291.17
	Sub-Total	5952.10	775.03	0.00	6727.13	573.00	1527.80	3327.62	12155.55
Uttar Pradesh	State	4923.00	0.00	0.00	4923.00	0.00	524.10	25.10	5472.20
	Private	3090.00	0.00	0.00	3090.00	0.00	0.00	798.88	3888.88
	Central	2749.90	549.97	0.00	3299.87	335.72	1297.32	0.00	4932.91
	Sub-Total	10762.90	549.97	0.00	11312.87	335.72	1821.42	823.98	14293.99
Uttanchal	State	0.00	0.00	0.00	0.00	0.00	1252.15	174.82	1426.97
	Private	0.00	0.00	0.00	0.00	0.00	400.00	15.05	415.05
	Central	280.88	69.35	0.00	350.23	22.28	346.03	0.00	718.54
	Sub-Total	280.88	69.35	0.00	350.23	22.28	1998.18	189.87	2560.56
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	29.81	15.32	0.00	45.13	8.84	51.74	0.00	105.71
	Sub-Total	29.81	15.32	0.00	45.13	8.84	51.74	0.00	105.71
	Central - Unallocated	902.19	290.35	0.00	1192.54	129.80	497.05	0.00	1819.39
Total	State	14463.00	2329.20	12.99	16805.19	0.00	7052.55	1263.21	25120.95
Northern Region	Private	6450.00	108.00	0.00	6558.00	0.00	2148.00	4326.04	13032.04
	Central	11500.50	2344.06	0.00	13844.56	1620.00	6267.20	0.00	21731.76
	Grand Total	32413.50	4781.26	12.99	37207.75	1620.00	15467.75	5589.25	59884.75

20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.03.2013)

State	Ownership Sector	(As on 31.03.2013)							Grand Total
					Modewise breakup				
		Thermal			Total Thermal	Nuclear	Hydro (Renewable)	RES ** (MNRE)	
		Coal	Gas	Diesel					
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	326.17	0.00	0.00	326.17	25.80	0.00	0.00	351.97
	Sub-Total	326.17	48.00	0.00	374.17	25.80	0.00	30.05	430.02
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
	Sub-Total	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
Gujarat	State *	4470.00	1594.72	17.28	6082.00	0.00	772.00	32.90	6886.90
	Private	9000.00	2960.00	0.20	11960.20	0.00	0.00	3935.08	15895.28
	Central	2648.27	424.27	0.00	3072.54	559.32	0.00	0.00	3631.86
	Sub-Total	16118.27	4978.99	17.48	21114.74	559.32	772.00	3967.98	26414.04
Madhya Pradesh	State	2995.00	0.00	0.00	2995.00	0.00	1703.66	86.16	4784.82
	Private	1100.00	0.00	0.00	1100.00	0.00	0.00	440.02	1540.02
	Central	2256.39	257.18	0.00	2513.57	273.24	1520.00	0.00	4306.81
	Sub-Total	6351.39	257.18	0.00	6608.57	273.24	3223.66	526.18	10631.65
Chhatisgarh	State	2280.00	0.00	0.00	2280.00	0.00	120.00	52.00	2452.00
	Private	2288.00	0.00	0.00	2288.00	0.00	0.00	253.90	2541.90
	Central	1490.49	0.00	0.00	1490.49	47.52	0.00	0.00	1538.01
	Sub-Total	6058.49	0.00	0.00	6058.49	47.52	120.00	305.90	6531.91
Maharashtra	State	8400.00	672.00	0.00	9072.00	0.00	2884.84	303.75	12260.59
	Private	6986.00	180.00	0.00	7166.00	0.00	447.00	3853.07	11466.07
	Central	3313.27	2623.93	0.00	5937.20	690.14	0.00	0.00	6627.34
	Sub-Total	18699.27	3475.93	0.00	22175.20	690.14	3331.84	4156.82	30354.00
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
	Sub-Total	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
	Central - Unallocated	1622.35	196.91	0.00	1819.26	228.14	0.00	0.00	2047.40
Total	State	18145.00	2266.72	17.28	20429.00	0.00	5480.50	474.86	26384.36
western	Private	19374.00	3188.00	0.20	22562.20	0.00	447.00	8512.07	31521.27
Region	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Grand Total	49257.01	8988.31	17.48	58262.80	1840.00	7447.50	8986.93	76537.23

20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.03.2013)								321.53	7404.51
State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total Thermal	Nuclear	Hydro (Renewable)	RES ** (MNRE)	
		Coal	Gas	Diesel					
Andhra Pradesh	State	5092.50	0.00	0.00	5092.50	0.00	3734.53	223.03	9050.06
	Private	450.00	3370.40	36.80	3857.20	0.00	0.00	884.71	4741.91
	Central	2880.98	0.00	0.00	2880.98	275.78	0.00	0.00	3156.76
	Sub-Total	8423.48	3370.40	36.80	11830.68	275.78	3734.53	1107.74	16948.73
Karnataka	State	2720.00	0.00	127.92	2847.92	0.00	3599.80	901.35	7349.07
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	2610.43	4776.93
	Central	1378.39	0.00	0.00	1378.39	254.86	0.00	0.00	1633.25
	Sub-Total	6158.39	0.00	234.42	6392.81	254.86	3599.80	3511.78	13759.25
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	174.73	2290.83
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	914.56	359.58	0.00	1274.14	95.60	0.00	0.00	1369.74
	Sub-Total	914.56	533.58	256.44	1704.58	95.60	1881.50	174.76	3856.44
Tamil Nadu	State	4170.00	523.20	0.00	4693.20	0.00	2137.20	118.55	6948.95
	Private	400.00	503.10	411.66	1314.76	0.00	0.00	7338.99	8653.75
	Central	3306.23	0.00	0.00	3306.23	524.00	0.00	0.00	3830.23
	Sub-Total	7876.23	1026.30	411.66	9314.19	524.00	2137.20	7457.54	19432.93
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	230.09	0.00	0.00	230.09	19.28	0.00	0.00	249.37
	Sub-Total	230.09	32.50	0.00	262.59	19.28	0.00	0.03	281.90
	Central - Unallocated	1329.58	0.00	0.00	1329.58	150.48	0.00	0.00	1480.06
Total Southern Region	State	11982.50	555.70	362.52	12900.72	0.00	11353.03	1417.66	25671.41
	Private	2910.00	4047.50	576.80	7534.30	0.00	0.00	10834.19	18368.49
	Central	10140.00	359.58	0.00	10499.58	1320.00	0.00	0.00	11819.58
	Grand Total	25032.50	4962.78	939.32	30934.60	1320.00	11353.03	12251.85	55859.48

20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.03.2013)

State	Ownership Sector	(As on 31.03.2015)							Grand Total
		Modewise breakup					RES ** (MNRE)		
		Thermal			Total Thermal	Nuclear		Hydro (Renewable)	
		Coal	Gas	Diesel					
Bihar	State	430.00	0.00	0.00	430.00	0.00	0.00	70.70	500.70
	Private	0.00	0.00	0.00	0.00	0.00	0.00	43.30	43.30
	Central	1194.70	0.00	0.00	1194.70	0.00	129.43	0.00	1324.13
	Sub-Total	1624.70	0.00	0.00	1624.70	0.00	129.43	114.00	1868.13
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	630.00	0.00	0.00	630.00	0.00	0.00	16.00	646.00
	Central	228.88	0.00	0.00	228.88	0.00	70.93	0.00	299.81
	Sub-Total	2048.88	0.00	0.00	2048.88	0.00	200.93	20.05	2269.86
West Bengal	State	4970.00	100.00	12.06	5082.06	0.00	977.00	143.40	6202.46
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	28.05	1369.57
	Central	805.96	0.00	0.00	805.96	0.00	238.30	0.00	1044.26
	Sub-Total	7117.34	100.00	12.20	7229.54	0.00	1215.30	171.45	8616.29
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	1050.00	0.00	0.00	1050.00	0.00	0.00	0.00	1050.00
	Central	5505.60	90.00	0.00	5595.60	0.00	193.26	0.00	5788.86
	Sub-Total	6555.60	90.00	0.00	6645.60	0.00	193.26	0.00	6838.86
Orissa	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
	Private	2750.00	0.00	0.00	2750.00	0.00	0.00	33.00	2783.00
	Central	1512.10	0.00	0.00	1512.10	0.00	105.01	0.00	1617.11
	Sub-Total	4682.10	0.00	0.00	4682.10	0.00	2166.93	97.30	6946.33
Sikkim	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	74.10	0.00	0.00	74.10	0.00	75.27	0.00	149.37
	Sub-Total	74.10	0.00	5.00	79.10	0.00	75.27	52.11	206.48
	Central - Unallocated	1355.16	0.00	0.00	1355.16	0.00	0.00	0.00	1355.16
Total	State	7010.00	100.00	17.06	7127.06	0.00	3168.92	334.56	10630.54
Eastern	Private	5771.38	0.00	0.14	5771.52	0.00	0.00	120.35	5891.87
Region	Central	10676.50	90.00	0.00	10766.50	0.00	812.20	0.00	11578.70
	Grand Total	23457.88	190.00	17.20	23665.08	0.00	3981.12	454.91	28101.11

20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 31.03.2013)

State		Ownership Sector		(Rs Crores/2015)							Grand Total
				Modewise breakup					RES ** (MNRE)		
				Thermal			Total Thermal	Nuclear		Hydro (Renewable)	
		Coal	Gas	Diesel							
Assam	State	60.00	276.20	20.69	356.89	0.00	100.00	31.11	488.00		
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50		
	Central	0.00	297.82	0.00	297.82	0.00	329.72	0.00	627.54		
	Sub-Total	60.00	598.52	20.69	679.21	0.00	429.72	31.11	1140.04		
Arunachal	State	0.00	0.00	15.88	15.88	0.00	0.00	103.91	119.79		
Pradesh	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03		
	Central	0.00	32.05	0.00	32.05	0.00	97.57	0.00	129.62		
	Sub-Total	0.00	32.05	15.88	47.93	0.00	97.57	103.94	249.44		
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	282.00	31.03	315.08		
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Central	0.00	65.61	0.00	65.61	0.00	74.58	0.00	140.19		
	Sub-Total	0.00	65.61	2.05	67.66	0.00	356.58	31.03	455.27		
Tripura	State	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36		
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Central	0.00	180.34	0.00	180.34	0.00	62.37	0.00	242.71		
	Sub-Total	0.00	328.84	4.85	333.69	0.00	62.37	16.01	412.07		
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86		
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Central	0.00	46.96	0.00	46.96	0.00	80.98	0.00	127.94		
	Sub-Total	0.00	46.96	45.41	92.37	0.00	80.98	5.45	178.80		
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67		
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Central	0.00	32.84	0.00	32.84	0.00	53.32	0.00	86.16		
	Sub-Total	0.00	32.84	2.00	34.84	0.00	53.32	28.67	116.83		
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33		
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Central	0.00	27.28	0.00	27.28	0.00	34.31	0.00	61.59		
	Sub-Total	0.00	27.28	51.86	79.14	0.00	34.31	36.47	149.92		
	Central - Unallocated	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55		
Total	State	60.00	424.70	142.74	627.44	0.00	382.00	252.65	1262.09		
North- Eastern	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53		
Region	Central	0.00	738.30	0.00	738.30	0.00	860.00	0.00	1598.30		
	Grand Total	60.00	1187.50	142.74	1390.24	0.00	1242.00	252.68	2884.92		

20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 31.03.2013)

State	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total Thermal	Nuclear	Hydro (Renewable)	RES ** (MNRE)	
		Coal	Gas	Diesel					
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS
(As on 31.03.2013)
(UTILITIES)

Region	Ownership Sector	Modewise breakup							Grand Total
		Thermal			Total Thermal	Nuclear	Hydro (Renewable)	RES ** (MNRE)	
		Coal	Gas	Diesel					
Northern Region	State	14463.00	2329.20	12.99	16805.19	0.00	7052.55	1263.21	25120.95
	Private	6450.00	108.00	0.00	6558.00	0.00	2148.00	4326.04	13032.04
	Central	11500.50	2344.06	0.00	13844.56	1620.00	6267.20	0.00	21731.76
	Sub Total	32413.50	4781.26	12.99	37207.75	1620.00	15467.75	5589.25	59884.75
Western Region	State	18145.00	2266.72	17.28	20429.00	0.00	5480.50	474.86	26384.36
	Private	19374.00	3188.00	0.20	22562.20	0.00	447.00	8512.07	31521.27
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Sub Total	49257.01	8988.31	17.48	58262.80	1840.00	7447.50	8986.93	76537.23
Southern Region	State	11982.50	555.70	362.52	12900.72	0.00	11353.03	1417.66	25671.41
	Private	2910.00	4047.50	576.80	7534.30	0.00	0.00	10834.19	18368.49
	Central	10140.00	359.58	0.00	10499.58	1320.00	0.00	0.00	11819.58
	Sub Total	25032.50	4962.78	939.32	30934.60	1320.00	11353.03	12251.85	55859.48
Eastern Region	State	7010.00	100.00	17.06	7127.06	0.00	3168.92	334.56	10630.54
	Private	5771.38	0.00	0.14	5771.52	0.00	0.00	120.35	5891.87
	Central	10676.50	90.00	0.00	10766.50	0.00	812.20	0.00	11578.70
	Sub Total	23457.88	190.00	17.20	23665.08	0.00	3981.12	454.91	28101.11
North Eastern Region	State	60.00	424.70	142.74	627.44	0.00	382.00	252.65	1262.09
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	738.30	0.00	738.30	0.00	860.00	0.00	1598.30
	Sub Total	60.00	1187.50	142.74	1390.24	0.00	1242.00	252.68	2884.92
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
ALL INDIA	State	51660.50	5676.32	602.61	57939.43	0.00	27437.00	3748.19	89124.62
	Private	34505.38	7368.00	597.14	42470.52	0.00	2595.00	23793.52	68859.04
	Central	44055.01	7065.53	0.00	51120.54	4780.00	9459.40	0.00	65359.94
	Total	130220.89	20109.85	1199.75	151530.49	4780.00	39491.40	27541.71	223343.60

Renewable Energy Sources (RES) include SHP, BP, U&I, Solar and Wind Energy
Abbreviation:---- SHP=Small Hydro Project, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

i) The Hydro generating stations with installed capacity less than or equal to 25 MW are included in RES.

ii) The installed capacity figures in respect of RES is as on 31.03.2013 and is based on MNRE letter dt.10.04.2013 where cumulative Grid interactive power installed capacity has been indicated as 28067.26 MW . Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES. Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES has been added. The installed capacity due to wind and small hydro amounting to 623.34 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES(28067.26-623.35+67.8+30=27541.71).

iii) 10% of the Installed capacity of Pragati CCGT which is indicated to be Merchant Power by IRP Div has been included in I/C of Delhi State Sector.

iv) The Vijeshwaram CCPP of 272 MW Installed capacity has been included as an IPP in the state of Andhra Pradesh.

v) Unit No 3 of Satpura T P S of MPPGCL of 62.5 MW capacity has been retired w.e f 01.10.2012 during the month of January ,2013.

vi) The Obra T P S Unit No '6' of derated capacity of 94 MW of UPRVUNL and Units No 1 & 2 of Nasik T P S of derated capacity of 125 MW of MAHAGENCO were retired during June 2012.

vii) With the commissioning of 3rd Unit in the month of Oct,2012, the shares of First Three Units (of 800MW each) of MUNDRA UMPP Station (5*800MW) (Gujarat) have been divided amongst the States of U.P, Punjab, Haryana, Rajasthan, Gujarat & Maharashtra in quantum as 180,270,225,225, 1110 & 390MW respectively (as per intimation received from IRP Div, vide letter No CE/PLG/IRP/1/12/2194 Dt. 08.10.2012) & not in the state of Gujarat alone as a whole as was being done earlier.

21. RATE OF SALE OF POWER OF GENERATING STATIONS FOR THE YEAR 2010 - 11					
Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
BHAKRA (RB+LB) +GANGUWAL+KOTLA	BBMB #	HYDRO-HYDRO	HP/PUNJAB	1478.73	25.50
DEHAR H P S	BBMB #	HYDRO-HYDRO	HP	990.00	40.36
PONG H P S	BBMB #	HYDRO-HYDRO	HP	396.00	15.87
MUZAFFARPUR THERMAL POWER STATION	KBUNL	THERMAL-COAL	BIHAR	220.00	475.00
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	180.00	131.00
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	172.00
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	267.00
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	280.00	274.00
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	390.00	595.00
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	690.00	83.00
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	94.20	197.00
URI HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	480.00	144.00
SEWA - II	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	120.00	417.00
ANTA CCPP	NTPC LTD.	GAS & LIQUID FUEL	RAJASTHAN	419.00	382.00
AURAIYA CCPP	NTPC LTD.	GAS & LIQUID FUEL	UTTAR PRADESH	663.00	347.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	DELHI	705.00	410.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1820.00	353.00
DADRI CCPP	NTPC LTD.	GAS & LIQUID FUEL	UTTAR PRADESH	830.00	347.00
FARIDABAD CCPP	NTPC LTD.	GAS & LIQUID FUEL	HARYANA	432.00	327.00
RIHAND STPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	2000.00	221.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	2000.00	191.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	440.00	324.00
F. G. UNCHAHAHAR TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1050.00	301.00
NARORA A.P.S.	NPCIL	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	202.33
RAJASTHAN A.P.S.	NPCIL	NUCLEAR-NUCLEAR	RAJASTHAN	1080.00	271.52
SJVNL LTD.	SJVNL	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	267.17
TEHRI HPP ST-1	THDC	HYDRO-HYDRO	UTTARAKHAND	1000.00	608.00
ANDMAN & NIC. ISLAND(35 Stns.)	ANDMAN & NIC. ISLAND ED	DIESEL	ANDMAN & N. I.	69.51	403.00
Barauni T P S	BIHAR STATE ELECTRICITY	THERMAL-COAL	BIHAR	220.00	340.00
E.G. CANAL HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	15.00	249.00
SONE EAST CANAL HPS. Barun	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	3.30	249.00
SONE WEST CANAL HPS. Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	6.60	249.00
PATRATU	JHARKHAND S E B	THERMAL-COAL	JHARKHAND	840.00	92.00
SIKIDIRI HYDEL	JHARKHAND S E B	HYDRO-HYDRO	JHARKHAND	130.00	27.90
BALIMELA HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	510.00	29.20
HIRAKUD HEP	ORISSA HPCL	HYDRO-HYDRO	ORISSA	275.50	44.78
CHIPLIMA HEP	ORISSA HPCL	HYDRO-HYDRO	ORISSA	72.00	23.49
RENGALI HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	250.00	34.55
UPPER INDRAVATI HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	600.00	37.79
UPPER KOLAB HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	320.00	16.58
MACHHKUND HEP	ORISSA HPCL	HYDRO-HYDRO	ORISSA	114.75	21.95
IB VALLEY TPS	ORISSA PGCL	THERMAL-COAL	ORISSA	420.00	159.00
L L H P (LOWER LAGYAP)	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	12.00	86.00
J P H	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	2.10	219.00
RIMBI - I	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	0.60	3436.00
RONGNICHU	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	2.50	718.00
MEYONGCHU	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	4.00	147.00
RIMBI - II	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	1.00	1089.00
KALEZ	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	2.00	1248.00
RABUMCHU	GOVT. OF SIKKIM, EPDEPTT##	HYDRO-HYDRO	SIKKIM	3.00	116.00
D P H (GANGTOK DG)	GOVT. OF SIKKIM, EPDEPTT##	THERMAL-DIESEL	SIKKIM	4.00	4735.00
TENUGHAT THERMAL POWER STATION	TENUGHAT VIDYUT NIGAM LTD	THERMAL-COAL	JHARKHAND	420.00	214.00
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	WEST BENGAL	671.00	326.00
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1260.00	242.44
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1050.00	238.87
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	450.00	271.56
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	250.00	225.53
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	600.00	225.53
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	35.00	427.00
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	51.00	427.00
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	67.50	427.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	900.00	427.00
OTHER HYDEL POWER STATION	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	10.45	427.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
RUDRANAGAR	WEST BENGAL SEDCL	THERMAL-DIESEL	WEST BENGAL	0.82	427.00
PANIPAT TPS	HPGCL	THERMAL-COAL	HARYANA	1367.80	312.72
DEEN BANDHU CHHOTU RAM TPP, Y. NAGAR	HPGCL	THERMAL-COAL	HARYANA	600.00	313.00
RAJIV GANDHI TPP KHEDAR, HISSAR	HPGCL	THERMAL-COAL	HARYANA	1200.00	291.00
WESTERN Y. CANAL YAMUNA NAGAR	HPGCL	HYDRO-HYDRO	HARYANA	62.20	149.00
MINI HYDEL KAKROI SONEPAT	HPGCL	HYDRO-HYDRO	HARYANA	0.30	149.00
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	60.00	404.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	16.95	404.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	120.00	404.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	22.50	404.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	60.00	404.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	6.00	404.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	10.50	404.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	404.00
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	3.00	404.00
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	4.50	404.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	404.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	126.00	404.00
GAS TURBINE PROJECT	IPGCL	THERMAL-GAS	DELHI	270.00	394.68
RAJGHAT POWER HOUSE	IPGCL	THERMAL-COAL	DELHI	135.00	344.76
PRAGATI CCPP	PPCL	THERMAL-GAS	DELHI	330.00	302.53
LOWER JHELMUM	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	50.00
UPPER SINDH -I	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	22.60	31.00
UPPER SINDH -II	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	149.00
GANDHARBAL	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	15.00	13.00
BAGLLIHAR HEP STAGE I	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	450.00	370.00
KARNAH PH	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	98.00
CHENANI I	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	23.30	51.00
CHENANI II	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	80.00
CHENANI III	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	7.50	228.00
SEWA-III	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	9.00	308.00
IQBAL BRIDGE	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	3.75	95.00
HUNDER	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.40	132.00
SUMOOR	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.10	127.00
BAZGO	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.30	162.00
IGO MERCELLONG	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	3.00	521.00
PAHALGAM	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	3.00	618.00
MARPACHOO	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.75	550.00
BASPA-II HEP	JAI PRAKASH POWER	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	263.00
VISHNU PRAYAG HEP	JAI PRAKASH POWER	HYDRO-HYDRO	UTTARAKHAND	400.00	249.00
MALANA HPS	MALANA PCL	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	532.21
ALLAIN DUHANGAN (AD) HYDRO POWER LTD.	ADHPL	HYDRO-HYDRO	HIMACHAL PRADESH	192.00	369.13
RAJ WESTPOWER LTD.	RAJ WEST POWER LTD.	THERMAL-LIG	RAJASTHAN	1080.00	485.51
ROJA THERMAL POWER PLANT PH-I	ROJA POWER SCL	THERMAL-COAL	UTTAR PRADESH	300.00	165.00
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	1000.00	241.53
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	520.00	283.03
GANDHAR CCPP	NTPC LTD.	THERMAL-GAS	GUJARAT	657.00	339.00
KAWAS CCPP	NTPC LTD.	GAS & LIQUID FUEL	GUJARAT	656.00	330.00
KORBA STPS	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	2600.00	127.00
SIPAT STPS	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1000.00	197.00
VINDHYACHAL STPS	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	3260.00	231.00
KAKRAPARA	NPCIL	NUCLEAR-NUCLEAR	GUJARAT	440.00	215.42
TARAPUR	NPCIL	NUCLEAR-NUCLEAR	MAHARASHTRA	1400.00	233.71
RGPL, ANJANVEL	RATNAGIRI GPPL	THERMAL-GAS	MAHARASHTRA	1967.08	400.00
HAFTAL	RATNAGIRI GPPL	HYDRO-HYDRO	JAMMU & KASHMIR	1.00	533.00
G.N.D.T.P. BATHINDA	PSEB	THERMAL-COAL	PUNJAB	440.00	469.00
G.G.S.S.T.P ROPAR	PSEB	THERMAL-COAL	PUNJAB	1260.00	469.00
G.H.T.P LEHRA MOHABAT	PSEB	THERMAL-COAL	PUNJAB	920.00	469.00
SHANAN HYDRO ELECTRIC PROJECT	PSEB	HYDRO-HYDRO	PUNJAB	110.00	489.00
U.B.D.C.PATHANKOT / MALIKPUR	PSEB	HYDRO-HYDRO	PUNJAB	91.35	489.00
ANANDPUR SAHIB	PSEB	HYDRO-HYDRO	PUNJAB	134.00	489.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
MUKERIAN HYDEL TALWARA	PSEB	HYDRO-HYDRO	PUNJAB	207.00	489.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
RANJIT SAGAR Dam (R.S.D) SHAPUR	PSEB	HYDRO-HYDRO	PUNJAB	600.00	469.00
KOTA THERMAL POWER STATION	RRVUNL	THERMAL-COAL	RAJASTHAN	1240.00	250.01
SURATGARH THERMAL POWER STATION	RRVUNL	THERMAL-COAL	RAJASTHAN	1500.00	329.04
CHHABRA TPS	RRVUNL	THERMAL-COAL	RAJASTHAN	250.00	309.73
RAMGARH GAS THERMAL POWER STATION	RRVUNL	THERMAL-GAS	RAJASTHAN	110.50	284.98
DHOLPUR GAS THERMAL POWER STATION	RRVUNL	THERMAL-R-LNG	RAJASTHAN	330.00	331.51
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	RAJASTHAN	140.00	109.34
MINI MICRO HYDEL (MMH) POWER STATION	RRVUNL	HYDRO-HYDRO	RAJASTHAN	23.85	378.00
KHARA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	72.00	102.00
MATATILLA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	30.60	39.00
OBRA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	99.00	36.00
RIHAND/PIPRIA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	300.00	24.00
U.G.CANAL HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	13.70	162.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	630.00	173.71
ANPARA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	216.39
HARDUAGANJ B&C TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	200.00	587.22
OBRA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	100.00	294.00
OBRA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	278.15
PANKI TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	210.00	390.62
PARICHHA TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	220.00	378.56
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	420.00	369.20
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	240.00	47.23
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	144.00	47.82
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	33.75	58.66
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	51.00	71.26
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	41.40	54.43
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	120.00	65.39
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	30.00	55.13
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	90.00	80.94
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	304.00	47.23
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	198.00	81.75
ANDHRA PRADESH GAS POWER	ANDHRA PRADESH GPCL.	THERMAL-GAS	ANDHRA PRADESH	100.00	206.82
ANDHRA PRADESH GAS POWER	ANDHRA PRADESH GPCL.	THERMAL-GAS	ANDHRA PRADESH	172.00	191.76
VIJAWADA THERMAL POWER STATION STAGE I,II & III (Dr. NTTPS)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	1260.00	255.26
VIJAWADA THERMAL POWER STATION STAGE IV (Dr. NTTPS)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	255.26
MUNDRA	ADANI POWER LTD.	THERMAL-COAL	GUJARAT	1980.00	309.00
SABARMATI POWER PLANT	TORRENT POWER LTD.	THERMAL-COAL	GUJARAT	400.00	342.75
VATAWA CCPP	TORRENT POWER LTD.	THERMAL-GAS	GUJARAT	97.50	342.75
ESSAR POWER, HAZIRA	ESSAR POWER LTD.	THERMAL-GAS	GUJARAT	515.00	350.00
GOA ENERGY PRIVATE LTD.	GOA ENERGY	THERMAL-GAS	GOA	30.00	240.00
GUJARAT STATE ENERGY GEN. LTD.	BBMB#	THERMAL-NG/LNG	GUJARAT	156.00	249.00
PONTEMOL DIV. -VII	GOA SPONGE	THERMAL-COAL	GOA	12.00	240.00
BARODA CCPP	GUJARAT INDUSTRIES PCL.	THERMAL-GAS	GUJARAT	160.00	284.00
GIPCL. GT IMP(St.-I)	GUJARAT INDUSTRIES PCL	THERMAL-GAS	GUJARAT	145.00	309.00
SURAT LIG. PP (St-I)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	198.00
SURAT LIG. PP (St-II)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	298.00
AKRIMOTA THERMAL POWER STATION	GUJARAT MINERAL DCL	THERMAL-LIG	GUJARAT	250.00	236.00
PEGUTHAN CCPP	GUJARAT PEGUTHAN ECPL##	THERMAL-NG/N	GUJARAT	655.00	303.36
LANCO AMARKANTAK POWER LTD.	LANCO AMARKANTAK ##	THERMAL-COAL	CHHATTISGARH	600.00	265.00
NTPC-SAIL POWER COM. PRIVATE LTD.	NTPC-SAIL POWER ##	THERMAL-COAL	CHHATTISGARH	500.00	309.00
O. P. JINDAL STPS	JINDAL POWER ##	THERMAL-COAL	CHHATTISGARH	1000.00	139.00
RINFRA-GOA	RELIANCE INFRAS. LTD.	THERMAL-N	GOA	48.00	1084.00
DAHANU TPS	RELIANCE INFRAS. LTD.	THERMAL-COAL	MAHARASHTRA	500.00	266.00
TROMBAY UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	MAHARASHTRA	150.00	801.00
TROMBAY UNIT 5	TATA POWER COMPANY LTD.	THERMAL-COAL	MAHARASHTRA	500.00	222.00
TROMBAY UNIT 6	TATA POWER COMPANY LTD.	THERMAL-GAS	MAHARASHTRA	500.00	370.00
TROMBAY UNIT 7	TATA POWER COMPANY LTD.	THERMAL-GAS	MAHARASHTRA	180.00	169.00
TROMBAY UNIT 8	TATA POWER COMPANY LTD.	THERMAL-COAL	MAHARASHTRA	250.00	227.00
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	150.00	182.50
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	150.00	182.50
BHIVPURI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	75.00	182.50

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
KHOPOLI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	72.00	182.50
NEYVELI TPS I	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	TAMIL NADU	600.00	181.51

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
NEYVELI TPS- I EXPN.	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	TAMIL NADU	420.00	310.53
NEYVELI TPS-II	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	TAMIL NADU	1470.00	242.15
R. GANDHI (KAYAMKULAM)	NTPC LTD.	THERMAL-N	KERALA	360.00	924.00
RAMAGUNDEM STPS	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	2600.00	215.00
SIMHADRI	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	1000.00	269.00
KAIGA	NPCIL	NUCLEAR-NUCLEAR	KARNATAKA	880.00	304.64
MADRAS A.P.S.	NPCIL	NUCLEAR-NUCLEAR	TAMIL NADU	440.00	196.10
RAYALASEEMA THERMAL POWER	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	255.26
RAYALASEEMA THERMAL POWER	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	255.26
RAYALASEEMA THERMAL POWER	APGENCO	THERMAL-COAL	ANDHRA PRADESH	210.00	255.26
KOTHAGUDEM T P STATION (O & M)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	720.00	255.26
KOTHAGUDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	255.26
RAMAGUNDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	ANDHRA PRADESH	62.50	255.26
KAKATHIYA TPP	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	255.26
SRISAILAM RIGHT BANK HES	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	770.00	255.26
SRISAILAM LEFT BANK HES	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	900.00	255.26
NAGARJUNASAGAR	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	965.60	255.26
UPPER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	240.00	255.26
LOWER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	460.00	255.26
DONKARAI	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	25.00	255.26
PENNA AHOBILAM	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	20.00	255.26
POCHAMPAD	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	36.00	255.26
SINGUR	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	15.00	255.26
NIZAMSAGAR	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	10.00	255.26
MINI HYDELS	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	12.16	255.26
MACHKUND (AP Share)	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	84.00	255.26
TUNGABHADRA DAM (AP Share)	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	57.60	255.26
PRIYADARSHINI JURALA	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	195.00	255.26
BELLARY TPS	KPCL	THERMAL-COAL	KARNATAKA	500.00	303.48
RAICHUR TPS U I-7	KPCL	THERMAL-COAL	KARNATAKA	1470.00	287.30
RAICHUR TPS U 8	KPCL	THERMAL-COAL	KARNATAKA	250.00	290.28
YELHANKA (DG)	KPCL	THERMAL-DIESEL	KARNATAKA	108.00	987.07
ALMATTI DPH HPS	KPCL	HYDRO-HYDRO	KARNATAKA	290.00	182.74
BHADRA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	39.20	245.69
GERUSUPPA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	240.00	156.49
GHAT PRABHA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	32.00	127.55
MGHE, JOGFALLS HPS	KPCL	HYDRO-HYDRO	KARNATAKA	139.20	104.44
KADRA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	150.00	197.64
KALINADI HPS/NAGJHARI	KPCL	HYDRO-HYDRO	KARNATAKA	870.00	59.12
SUPA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	100.00	59.12
KODASALI HPS	KPCL	HYDRO-HYDRO	KARNATAKA	120.00	109.66
LIGANAMAKKI HPS	KPCL	HYDRO-HYDRO	KARNATAKA	55.00	29.28
MUNIRABAD HPS	KPCL	HYDRO-HYDRO	KARNATAKA	28.00	70.45
SHARAVATHY HPS	KPCL	HYDRO-HYDRO	KARNATAKA	1035.00	29.28
SIVASAMUNDRUM HPS	KPCL	HYDRO-HYDRO	KARNATAKA	42.00	91.48
VARAHI HPS	KPCL	HYDRO-HYDRO	KARNATAKA	460.00	112.16
MANI DAM POWER HOUSE	KPCL	HYDRO-HYDRO	KARNATAKA	9.00	112.16
SHIMSHAPURA	KPCL	HYDRO-HYDRO	KARNATAKA	17.20	42.37
CHEMBUKADAVU I & II HPS.	KSEB	HYDRO-HYDRO	KERALA	6.45	361.00
IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	75.00	361.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	KERALA	780.00	361.00
KAKKAD HPS.	KSEB	HYDRO-HYDRO	KERALA	50.00	361.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	KERALA	15.00	361.00
KUTTIYADI + KUTTIYADI EXT. + KUTTIYADI ADD. EXT.	KSEB	HYDRO-HYDRO	KERALA	225.00	361.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	180.00	361.00
LOWER MEENMUTTY	KSEB	HYDRO-HYDRO	KERALA	3.50	361.00
MADUPPETTY HPS.	KSEB	HYDRO-HYDRO	KERALA	2.00	361.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	KERALA	10.50	361.00
NERIAMANGLAM + NERIMANGLAM EXT HPS.	KSEB	HYDRO-HYDRO	KERALA	77.65	361.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	KERALA	37.50	361.00
PANNIAR HPS.	KSEB	HYDRO-HYDRO	KERALA	30.00	361.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
PEPPARA HPS.	KSEB	HYDRO-HYDRO	KERALA	3.00	361.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
PORINGALKUTTU HPS.	KSEB	HYDRO-HYDRO	KERALA	32.00	361.00
PORINGALKUTTU LB EXTN. HPS.	KSEB	HYDRO-HYDRO	KERALA	16.00	361.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	KERALA	335.00	361.00
SENGULAM HPS.	KSEB	HYDRO-HYDRO	KERALA	48.00	361.00
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	54.00	361.00
URMI I + URMI II HPS.	KSEB	HYDRO-HYDRO	KERALA	6.15	361.00
KUTTIADI TAIL RACE	KSEB	HYDRO-HYDRO	KERALA	3.75	361.00
KOZHICODE DG + BRAHMAPURAM DG	KSEB	THERMAL-DIESEL	KERALA	234.60	361.00
MINIOCY	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	2.80	1625.00
KAVARATTI	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	3.20	1625.00
AMINI	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	1.90	1625.00
ANDROTT	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	2.50	1625.00
KALPENI	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	1.25	1625.00
AGATTI	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	1.60	1625.00
KADMAT	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	1.65	1625.00
KILTAN	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	1.00	1625.00
CHETLET	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	0.50	1625.00
BITRA	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	0.08	1625.00
BANGARAM	LAKSHADEEP **	THERMAL-DIESEL	LAKSHADWEEP	0.12	1625.00
KARAIKAL CCPP	PUDUCHERRY	THERMAL-GAS	PUDUCHERRY	32.50	302.07
ENNORE	TNEB	THERMAL-COAL	TAMIL NADU	450.00	415.87
METTUR	TNEB	THERMAL-COAL	TAMIL NADU	840.00	415.87
NORTH CHENNAI	TNEB	THERMAL-COAL	TAMIL NADU	1050.00	415.87
TUTICORIN	TNEB	THERMAL-COAL	TAMIL NADU	630.00	415.87
BASIN BRIDGE	TNEB	THERMAL-N	TAMIL NADU	120.00	415.87
KOVILKALAPPAL	TNEB	THERMAL-GAS	TAMIL NADU	107.88	415.87
VALUTHUR	TNEB	THERMAL-GAS	TAMIL NADU	95.00	415.87
KUTTALAM	TNEB	THERMAL-GAS	TAMIL NADU	101.00	415.87
PYKARA	TNEB	HYDRO-HYDRO	TAMIL NADU	69.95	415.87
PYKARA MICRO	TNEB	HYDRO-HYDRO	TAMIL NADU	2.00	415.87
MOYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	36.00	415.87
MARAVAKANDY	TNEB	HYDRO-HYDRO	TAMIL NADU	0.75	415.87
KUNDAH-I	TNEB	HYDRO-HYDRO	TAMIL NADU	60.00	415.87
KUNDAH-II	TNEB	HYDRO-HYDRO	TAMIL NADU	175.00	415.87
KUNDAH-III	TNEB	HYDRO-HYDRO	TAMIL NADU	180.00	415.87
KUNDAH-IV	TNEB	HYDRO-HYDRO	TAMIL NADU	100.00	415.87
KUNDAH-V	TNEB	HYDRO-HYDRO	TAMIL NADU	40.00	415.87
KUNDAH-VI (PARSON VALLEY)	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
METTUR DAM	TNEB	HYDRO-HYDRO	TAMIL NADU	50.00	415.87
METTUR TUNNEL	TNEB	HYDRO-HYDRO	TAMIL NADU	200.00	415.87
BARRIAGE-I	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BARRIAGE-II	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BARRIAGE-III	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BARRIAGE-IV	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BAVANI SAGAR	TNEB	HYDRO-HYDRO	TAMIL NADU	8.00	415.87
BHAVANI SAGAR RBC	TNEB	HYDRO-HYDRO	TAMIL NADU	8.00	415.87
POONACHI MICRO	TNEB	HYDRO-HYDRO	TAMIL NADU	1.00	415.87
SATHANOOR	TNEB	HYDRO-HYDRO	TAMIL NADU	7.50	415.87
MUKURTHY	TNEB	HYDRO-HYDRO	TAMIL NADU	0.70	415.87
THIRUMURTHY DAM	TNEB	HYDRO-HYDRO	TAMIL NADU	1.95	415.87
PERIYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	140.00	415.87
VAIGAI	TNEB	HYDRO-HYDRO	TAMIL NADU	6.00	415.87
SURULIYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	35.00	415.87
PAPANASAM	TNEB	HYDRO-HYDRO	TAMIL NADU	32.00	415.87
SERVALAR	TNEB	HYDRO-HYDRO	TAMIL NADU	20.00	415.87
SARKARPATHY	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
ALIYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	60.00	415.87
KADAMPARAI	TNEB	HYDRO-HYDRO	TAMIL NADU	400.00	415.87
SHOLAYAR-I	TNEB	HYDRO-HYDRO	TAMIL NADU	70.00	415.87
SHOLAYAR-II	TNEB	HYDRO-HYDRO	TAMIL NADU	25.00	415.87
KODAYAR-I	TNEB	HYDRO-HYDRO	TAMIL NADU	60.00	415.87
KODAYAR-II	TNEB	HYDRO-HYDRO	TAMIL NADU	40.00	415.87
ALIYAR MINI	TNEB	HYDRO-HYDRO	TAMIL NADU	2.50	415.87

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
PYKARA ULTIMATE	TNEB	HYDRO-HYDRO	TAMIL NADU	150.00	415.87

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
AMARAVATHY	TNEB	HYDRO-HYDRO	TAMIL NADU	4.00	415.87
PERUNCHANI	TNEB	HYDRO-HYDRO	TAMIL NADU	1.30	415.87
BHAVANI KATTALAI (BKB)	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
GANGREL HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	10.00	144.00
BANGO HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	120.00	144.00
MINI HYDEL	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	0.85	144.00
SIKASAR HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	7.00	144.00
BSES KERALA POWER LTD.	BSES KERALA **	THERMAL-N	KERALA	165.00	913.00
GMR POWER CORPORATION LTD.	GMR POWER COR.LTD.	THERMAL-LSHS	TAMIL NADU	200.00	858.00
GMR BARGE MOUNTED CC POWER PLANT	GMR BMCC POWER PLANT	THERMAL-GAS	ANDHRA PRADESH	240.34	379.00
JEGURUPADU POWER PLANT	GVK INDUSTRIES LIMITED.	THERMAL-GAS	ANDHRA PRADESH	216.82	238.00
JEGURUPADU POWER PLANT	GVK INDUSTRIES LIMITED.	THERMAL-GAS	ANDHRA PRADESH	228.85	260.00
GVK GAUTAMI POWER LIMITED.	GVK GAUTAMI	THERMAL-GAS	ANDHRA PRADESH	468.57	268.02
JSW (JINDAL) ENERGY LIMITED	JSW (JINDAL) ENERGY LTD.	THERMAL-COAL	KARNATAKA	260.00	509.00
JSW (JINDAL) ENERGY LIMITED	JSW (JINDAL) ENERGY LTD.	THERMAL-COAL	KARNATAKA	600.00	455.00
LVS POWER	LVS POWER LIMITED. **	THERMAL-LSHS	ANDHRA PRADESH	36.80	796.00
MADURAI POWER	MADURAI POWER CORP.	THERMAL-LSFO	TAMIL NADU	106.00	1043.50
PPN POWER GENERATING COM. PVT. LTD.	PPN POWER **	THERMAL-N	TAMIL NADU	330.50	382.00
RINFRA-SPS	RELIANCE INFRAS. LTD.	THERMAL-GAS/N	ANDHRA PRADESH	220.00	285.00
SAMALPATTI POWER COMPANY PVT. LTD.	SAMALPATTI PCPL	THERMAL-LSHS	TAMIL NADU	105.66	1019.63
KONASEEMA GAS POWER LTD.	KONASEEMA GAS	THERMAL-GAS	ANDHRA PRADESH	445.00	175.00
UDUPI POWER CORPORATION LTD.	UDUPI POWER **	THERMAL-COAL	KARNATAKA	1200.00	384.00
SPECTRUM POWER GENERATION LTD.	SPECTRUM PG LTD.	THERMAL-GAS/N	ANDHRA PRADESH	205.25	244.29
BELGAUM DG	TATA POWER COMPANY LTD.	THERMAL-DIESEL	KARNATAKA	81.25	708.00
GMR VEMAGIRI POWER GENERATION LTD.	VEMAGIRI PGL	THERMAL-GAS	ANDHRA PRADESH	388.50	267.00
BOKARO 'B' TPS	DVC	THERMAL-COAL	JHARKHAND	630.00	335.00
CHANDRAPURA(DVC) TPS	DVC	THERMAL-COAL	JHARKHAND	390.00	335.00
DURGAPUR TPS	DVC	THERMAL-COAL	WEST BENGAL	350.00	335.00
MEJIA TPS	DVC	THERMAL-COAL	WEST BENGAL	1340.00	335.00
MAITHON HPS.	DVC	HYDRO-HYDRO	WEST BENGAL	63.20	335.00
PANCHET HPS.	DVC	HYDRO-HYDRO	JHARKHAND	80.00	335.00
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	60.00	159.00
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	510.00	150.00
FARAKKA STPS	NTPC LTD.	THERMAL-COAL	WEST BENGAL	1600.00	365.00
KAHALGAON TPS	NTPC LTD.	THERMAL-COAL	BIHAR	2340.00	321.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	ORISSA	460.00	193.00
TALCHER KANIHA	NTPC LTD.	THERMAL-COAL	ORISSA	3000.00	238.00
KORBA EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	440.00	144.00
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	500.00	144.00
KORBA-WEST TPS	CSPGCL	THERMAL-COAL	CHHATTISGARH	840.00	144.00
CO-GEN, KAWARDHA	CSPGCL	THERMAL-BUGAS	CHHATTISGARH	6.00	144.00
DHUVARAN CCPP-1	GSECL	THERMAL-GAS	GUJARAT	106.62	381.86
DHUVARAN CCPP-2	GSECL	THERMAL-GAS	GUJARAT	112.45	341.68
GANDHI NAGAR TPS 1-4	GSECL	THERMAL-COAL	GUJARAT	660.00	354.62
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	GUJARAT	210.00	313.39
KUTCH LIG. TPS 1-3	GSECL	THERMAL-LIG	GUJARAT	215.00	265.32
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	GUJARAT	75.00	363.69
SIKKA TPS 4	GSECL	THERMAL-COAL	GUJARAT	240.00	379.62
UKAI TPS	GSECL	THERMAL-COAL	GUJARAT	850.00	231.09
UTRAN I	GSECL	THERMAL-GAS	GUJARAT	135.00	314.55
UTRAN II	GSECL	THERMAL-GAS	GUJARAT	374.57	344.82
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	GUJARAT	1260.00	287.86
WANAKBORI TPS 7	GSECL	THERMAL-COAL	GUJARAT	210.00	301.02
KADANA HPS	GSECL	HYDRO-HYDRO	GUJARAT	242.00	597.97
UKAI HPS	GSECL	HYDRO-HYDRO	GUJARAT	305.00	63.29
BANSAGAR-II & III +TONS +JHINNA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	425.00	191.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	90.00	47.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	115.00	211.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	20.00	146.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	60.00	917.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
PENCH HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	160.00	61.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	45.00	228.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/K wh)
AMARKANTAK PH-II TPS	MPPGCL	THERMAL-COAL	MADHYA PRADESH	450.00	222.00
SANJAY GANDHI TPH/SGTPS PH-I, II & III	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1340.00	239.00
SATPURA TPH	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1142.50	213.00
BHUSAWAL TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	420.00	320.00
CHANDRAPUR(MAHARASHTRA) STPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	2340.00	240.00
KHAPARKHEDA I	MSPGCL	THERMAL-COAL	MAHARASHTRA	840.00	275.00
KORADI TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	620.00	301.00
NASIK TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	880.00	322.00
PARLI TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	1130.00	315.00
PARAS	MSPGCL	THERMAL-COAL	MAHARASHTRA	500.00	363.00
URAN CCPP	MSPGCL	THERMAL-GAS	MAHARASHTRA	612.00	213.00
KOYANA	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	1920.00	84.00
SMALL HYDRO	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	513.00	82.00
SARDAR SAROVAR PROJECT	SSNNL	HYDRO-HYDRO	GUJARAT	1450.00	205.00
CALCUTTA ELECTRIC SCL	CALCUTTA ELECTRIC SCL**	THERMAL-COAL	WEST BENGAL	1225.00	473.00
DISHERGARH POWER STATION	DPSC LTD.	THERMAL-COAL	WEST BENGAL	12.20	473.00
CHINAKURI POWER STATION	DPSC LTD.	THERMAL-COAL	WEST BENGAL	30.00	473.00
RAJRAPPA	EASTERN INDIA POWERTECH **	THERMAL-WR	JHARKHAND	11.00	557.92
GIDI	EASTERN INDIA POWERTECH**	THERMAL-WR	JHARKHAND	11.00	512.35
HIRAKUD POWER	HINDALCO INDUSTRIES LTD.	THERMAL-COAL	ORISSA	367.50	300.70
JOJOBERA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	67.50	169.00
JOJOBERA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	120.00	156.00
JOJOBERA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	120.00	153.00
JOJOBERA UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	120.00	159.00
HALDIA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-WHR	WEST BENGAL	45.00	336.00
HALDIA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-WHR	WEST BENGAL	45.00	336.00
HALDIA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-WHR	WEST BENGAL	30.00	336.00
STERLITE ENERGY LTD. JHARSUGUDA	VEDANTA **	THERMAL-COAL	ORISSA	2400.00	369.00
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	MANIPUR	105.00	230.00
AGARTALA GT	NEEPCO	THERMAL-GAS	TRIPURA	84.00	304.52
ASSAM GAS BASED POWER PLANT	NEEPCO	THERMAL-GAS	ASSAM	291.00	270.60
DOYANG HPS.	NEEPCO	HYDRO-HYDRO	NAGALAND	75.00	283.74
KOPILO HPS.(KOPILI+KHANDONG+KOPILI-II)	NEEPCO	HYDRO-HYDRO	ASSAM	275.00	82.75
RANGANADI HPS.	NEEPCO	HYDRO-HYDRO	ARUNACHAL PRADESH	405.00	228.48
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	100.00	177.25
LAKUWA TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	120.00	310.20
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	119.50	261.36
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	24.00	270.00
TELANGSAO MHP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	0.60	270.00
DUILUMROI MHP -I	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	0.54	270.00
LEIMAKHONG	MANIPUR ELEC. DEPTT.	HYDRO-HYDRO	MANIPUR	0.60	315.00
HEAVY FUEL BASE POWER PLANT	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	MANIPUR	36.00	315.00
IMPHAL POWER HOUSE	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	MANIPUR	4.83	315.00
UMIAM ST. I-III, UMIAM UMTRU IV, UMTRU & SONAPANI	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	MEGHALAYA	186.70	344.19
SERLUI-A	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	1.00	300.00
TUIPUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	0.50	300.00
MAICHAM -I	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	2.00	300.00
MAICHAM -II	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	300.00
TEIREI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	300.00
TUIPANGLUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	300.00
KAU TLABUNG	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	300.00
LAMSIAL	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	0.50	300.00
BAIRABAI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	22.92	300.00
LENGPUI (AIRPORT)	MIZORAM POWER ELECT.	THERMAL-DIESEL	MIZORAM	0.50	300.00
BANSKANDI	EASTERN INDIA POWERTECH **	THERMAL-GAS	ASSAM	15.50	392.75
Note					
LIG: Lignite; MMH; Mini Micro Hydrel; N: Naptha; WHR: Waste Heat Recovery & WR: Washery Rejects.					
# : Power is sold to patner state constituents at no profit and no loss basis.					
## : Rate of Sale of Power Per Unit assumed as Cost of Generation Per Unit in absence of received data.					