



Government Of India
Ministry of Power
Central Electricity Authority
New Delhi

Executive Summary
Power Sector
May-15

Executive Summary for the Month of May, 2015

Contents

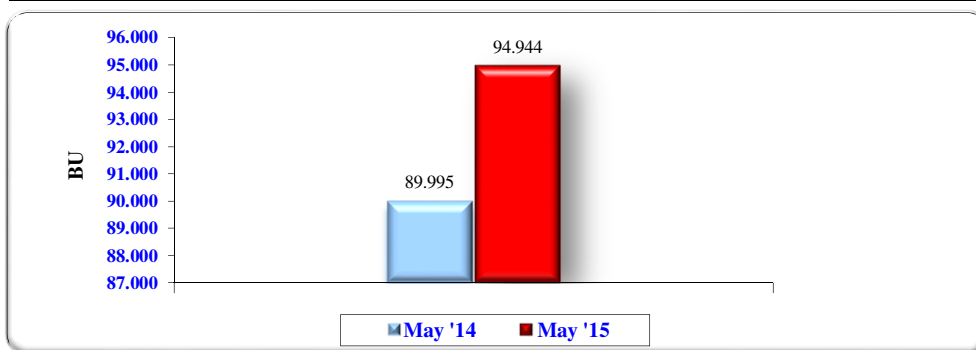
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Section A - Highlights of Power Sector

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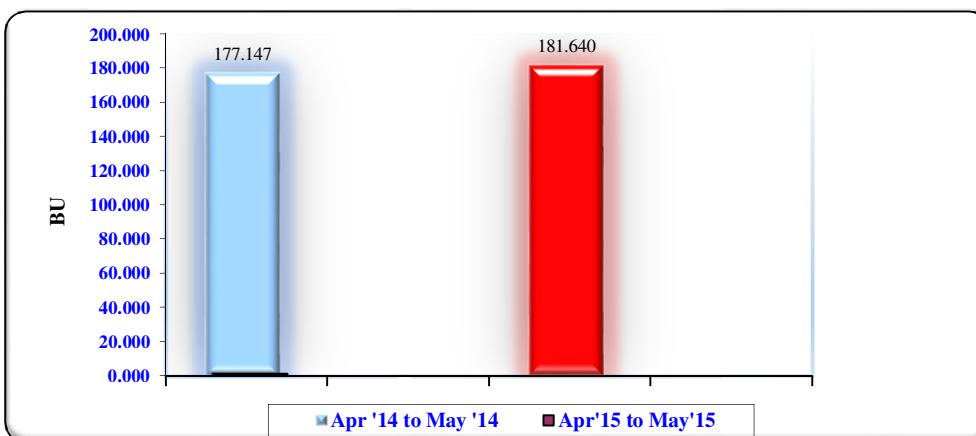
1. Electricity Generation for May '15 (BU)

Type	Achievement	Targets	Achievement	% Change w.r.t. 2014
	May-14	May-15	May-15	
Thermal	75.238	83.418	78.636	4.52
Hydro	11.733	11.181	12.682	8.09
Nuclear	2.757	3.148	3.415	23.87
Bhutan Import	0.267	0.279	0.211	-20.97
All India	89.995	98.026	94.944	5.50



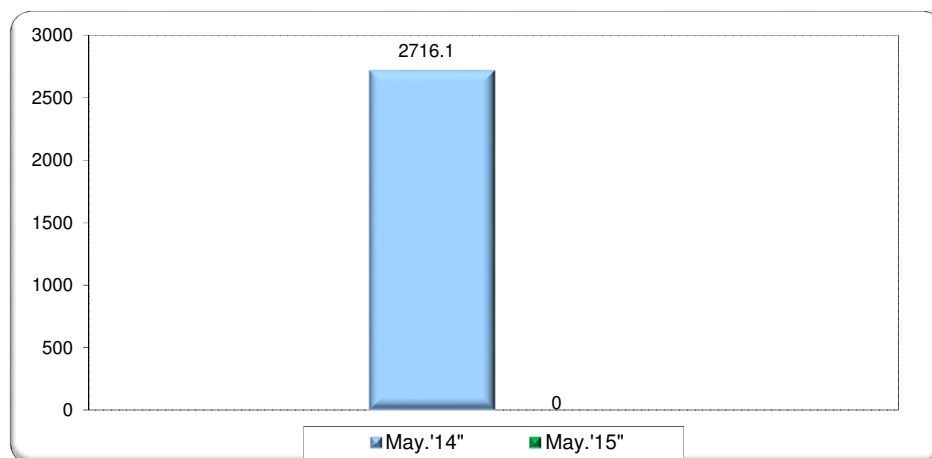
Electricity Generation During April 14 to May 14 & April '15 to May '15 (BU)

Type	April'14 - May '14	Apr '15 - May '15	% Change
Thermal	149.723	152.177	1.64
Hydro	21.516	22.103	2.73
Nuclear	5.578	6.921	24.08
Bhutan Import	0.330	0.439	33.03
All India	177.147	181.640	2.54



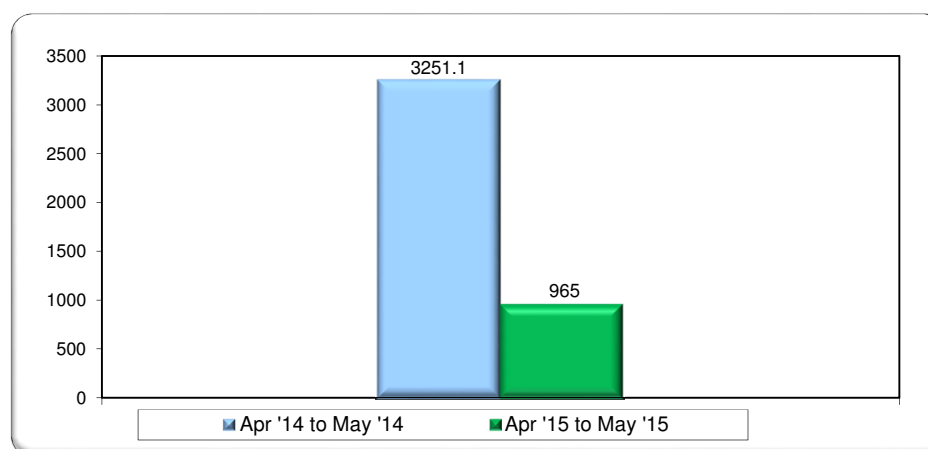
2. Generating Capacity Addition for May '15 (MW)

Type	Achievement May-14	Targets May-15	Achievement	% Change w.r.t. 2014
Thermal	2586.1	625.5	0	-100
Hydro	130	282.5	0	-100
Nuclear	0	0	0	NA
All India	2716.1	908	0	-100



Generating Capacity Addition during April '14 to May '14 & April '15 to May '15 (MW)

	Apr '14-May '14	Apr '15- May '15	% Change
Thermal	3121.1	600	-81
Hydro	130	365	181
Nuclear	0	0	NA
All India	3251.1	965	-70

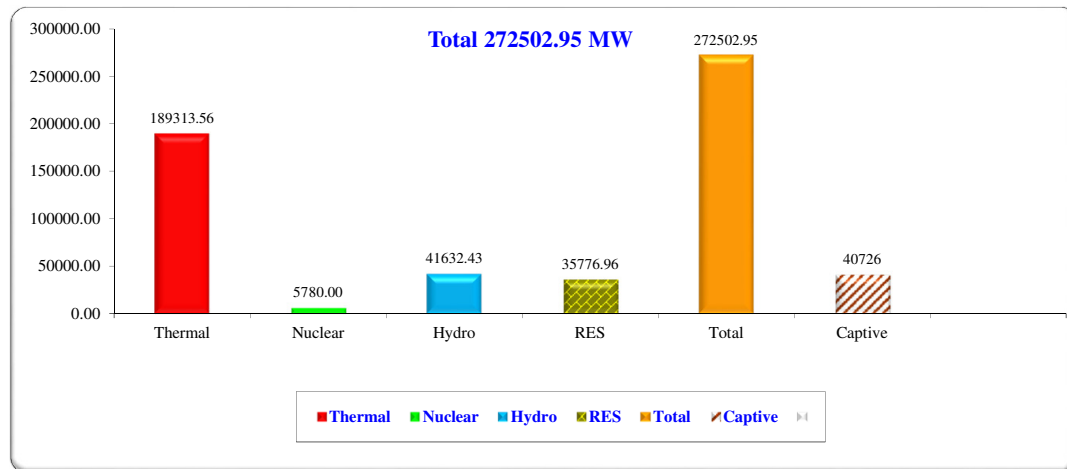


3. List of Projects Commissioned During May 2015

(i)	Thermal	Nil							
(ii)	Hydro	Nil							
(iii)	Nuclear	Nil							

4. All India Installed Capacity (MW) Region-wise as on 31.05.2015

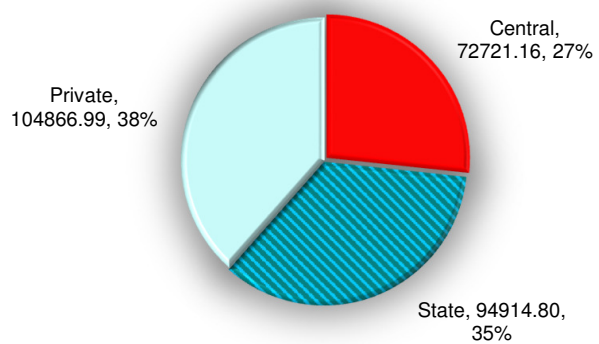
Region	Thermal				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
Northern	39843.50	5331.26	0.00	45174.76	1620.00	17431.78	7156.86	71383.40
Western	66429.01	10915.41	0.00	77344.42	1840.00	7447.50	12795.04	99426.96
Southern	30342.50	4962.78	917.48	36222.76	2320.00	11398.03	15117.20	65057.99
Eastern	28582.87	190.00	0.00	28772.87	0.00	4113.12	434.38	33320.37
North-East	60.00	1662.70	36.00	1758.70	0.00	1242.00	262.38	3263.08
Islands	0.00	0.00	40.05	40.05	0.00	0.00	11.10	51.15
ALL INDIA	165257.88	23062.15	993.53	189313.56	5780.00	41632.43	35776.96	272502.95



5. All India Installed Capacity (MW) Sector-wise as on 31.05.2015

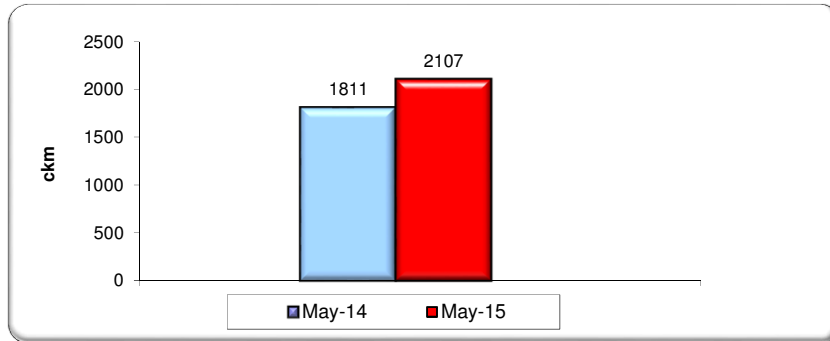
Sector	THERMAL				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
Central	48130.00	7519.73	0.00	55649.73	5780.00	11291.43	0.00	72721.16
State	58100.50	6974.42	438.57	65513.49	0.00	27482.00	1919.31	94914.80
Private	59027.38	8568.00	554.96	68150.34	0.00	2859.00	33857.65	104866.99
All India	165257.88	23062.15	993.53	189313.56	5780.00	41632.43	35776.96	272502.95

All India Installed Capacity(MW) as on 31-5-2015 (Sector-Wise)



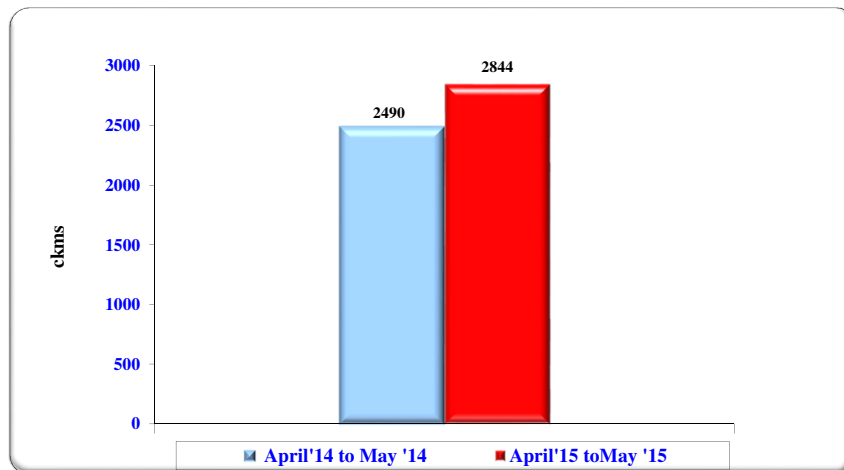
6. Transmission Lines Added during May '15 (Ckms)

Voltage Level	May. 2014	May. 2015
+/- 500 KV HVDC	0	0
765 KV	911	433
400 KV	622	1444
220 KV	278	230
All India	1811	2107



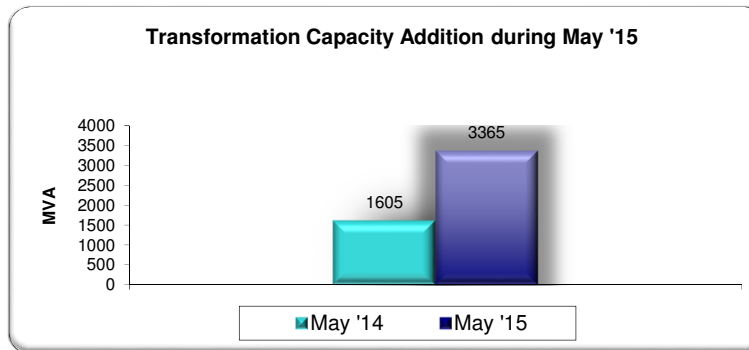
Transmission Lines Added during April '14 to May '14 & April '15 to May '15 (Ckms)

Voltage Level	Apr '14 - May '14	Apr '15 - May '15
+/- 500 KV HVDC	0	0
765 KV	911	439
400 KV	1227	1759
220 KV	352	646
All India	2490	2844



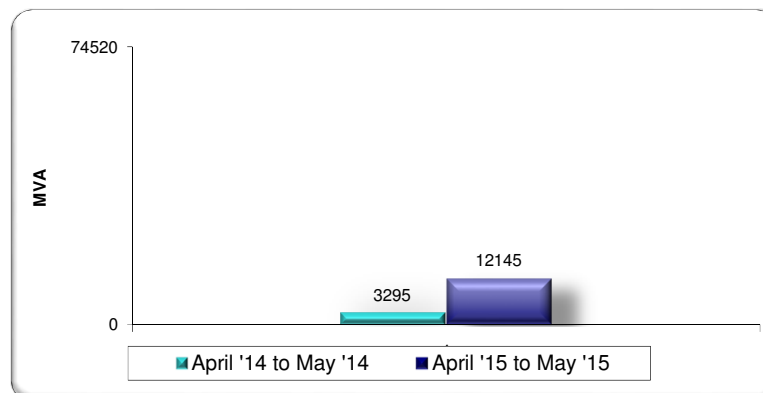
7. Transformation Capacity Addition during May '15 (MVA)

Voltage Level	May-14	May-15
+/- 500 KV HVDC	0	0
765 KV	0	1500
400 KV	1145	945
220 KV	460	920
All India	1605	3365



All India Transformation Capacity Addition during April '14 to May '14 & April '15 to May '15

Voltage Level	April' 14 to May '14	April '15 to May '15
+/- 500 KV HVDC	0	0
765 KV	0	6000
400 KV	2275	1520
220 KV	1020	4625
All India	3295	12145

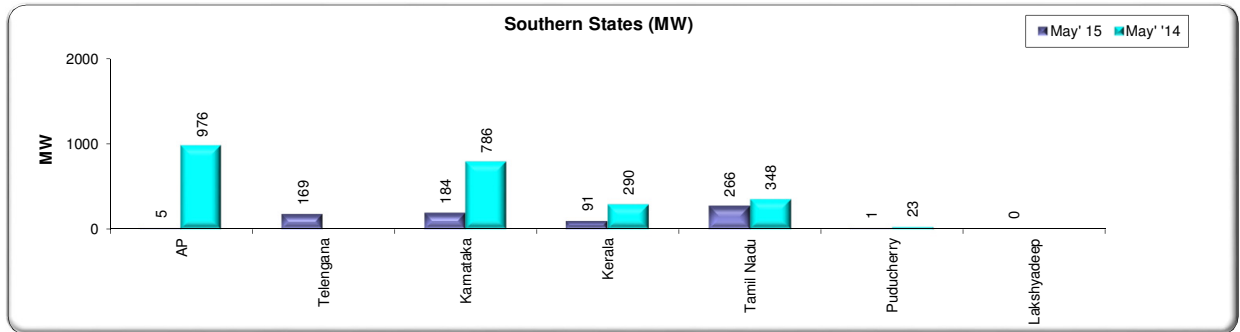
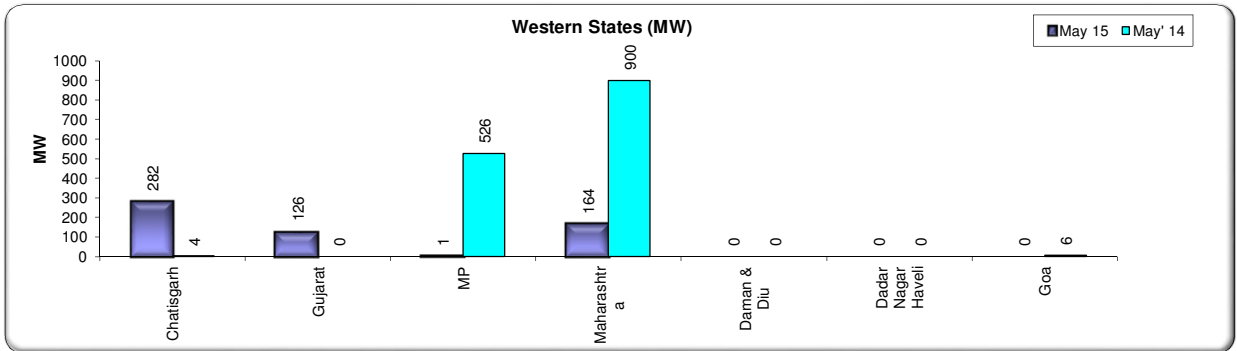
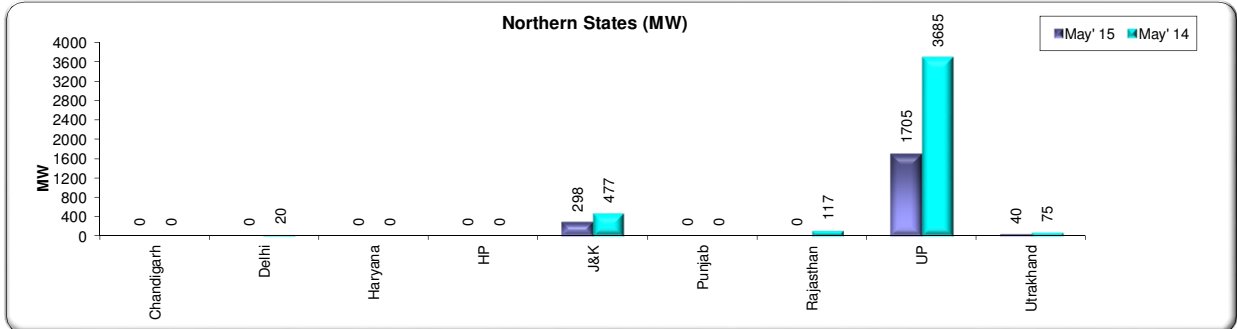


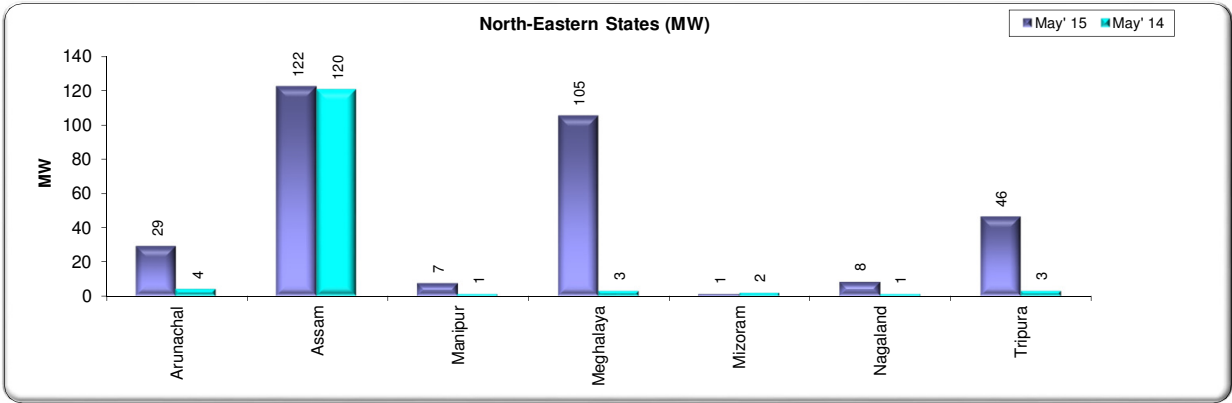
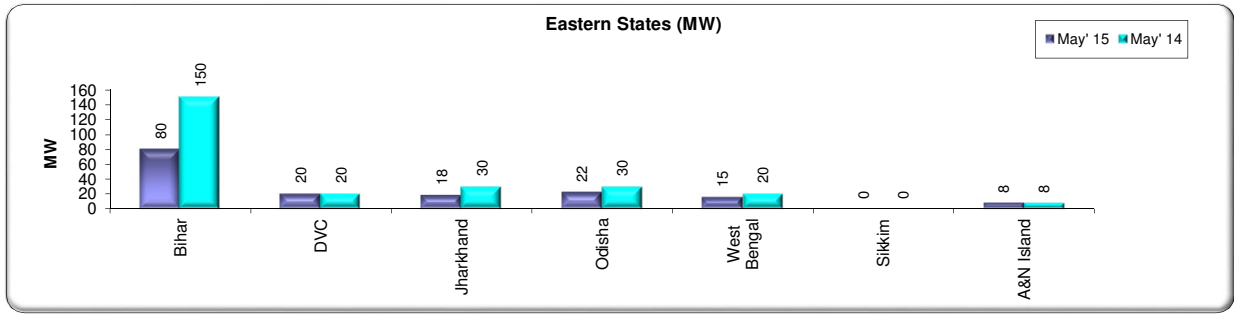
8. Power Supply Position (Energy & Peak) in May '15

Region	Energy (MU)				Deficit (%)	
	Requirement		Availability			
	May '14	May '15	May '14	May '15	May '14	May '15
Northern	28075	29973	26429	28586	-5.9	-4.6
Western	28008	28275	27663	28196	-1.2	-0.3
Southern	24096	24053	22809	23585	-5.3	-1.9
Eastern	10161	9520	10059	9417	-1.0	-1.1
North Eastern	1066	1286	970	1086	-9.0	-15.6
All India	91406	93107	87930	90870	-3.8	-2.4

Region	Power (MW)				Deficit (%)	
	Peak Demand		Peak Met			
	May '14	May '15	May '14	May '15	May '14	May '15
Northern	44147	44371	41007	42357	-7.1	-4.5
Western	42486	43538	41050	43240	-3.4	-0.7
Southern	36454	37043	34409	36529	-5.6	-1.4
Eastern	16628	17290	16342	17221	-1.7	-0.4
North Eastern	2140	2573	1986	2185	-7.2	-15.1
All India	141855	143550	134794	140296	-5.0	-2.3

9. Peak Shortage of Power Supply (MW) in Different Regions

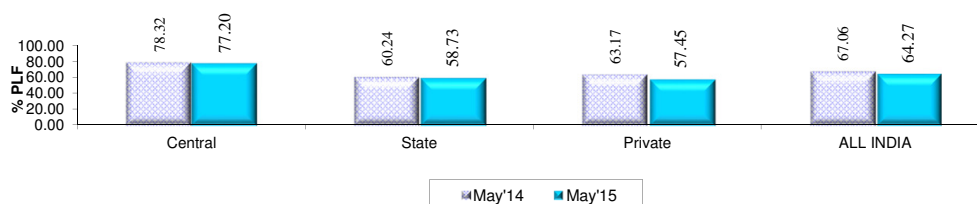




10. All India PLF* Sector-wise for May '15

	%PLF	
Sector	May '14	May '15
Central	78.32	77.20
State	60.24	58.73
Private	63.17	57.45
ALL INDIA	67.06	64.27

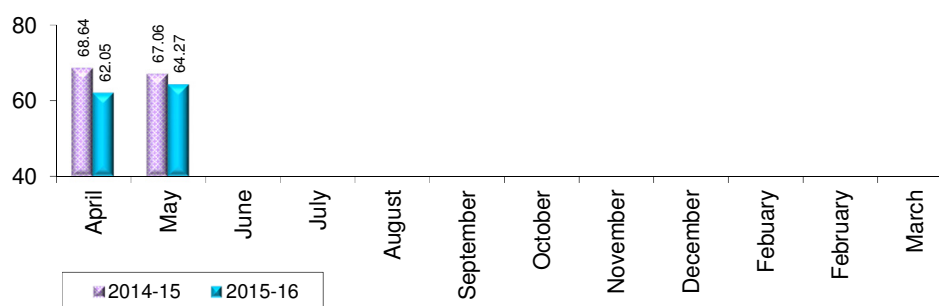
Sector-Wise Plant Load Factor for March '14 and March '15



All India PLF Month-wise

Month	2014-15	2015-16
April	68.64	62.05
May	67.06	64.27
June		
July		
August		
September		
October		
November		
December		
February		
February		
March		

All India PLF Month-wise



* For Coal and Lignite based Power Plants

11. T & D and AT&C Losses (%)

	2010-11	2011-12	2012-13
T&D Losses	23.97	23.65	23.04
AT&C Losses	26.35	26.63	25.38

Note: As per PFC for utilities selling directly to consumers

P: Provisional

12. All India Village Electrification & Pumpsets Energised as on 30.04.2015

Total Number of Villages	Villages Electrified (Nos.) as on 30-04-2015	% Villages electrified
597464	577746	96.70
Pump sets Energised as on 31-03-2015	Pump sets Energised as on 30-04-2015	
19917120	19919816	

Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)

ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and

iii) The number of households electrified should be at least 10% of the total number of households in the village

iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

13. Average cost of Power & Average Realisation

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2012-13	501	376	148.67

Source:- PFC Reports on the performance of State Power Utilities

14. All India per capita consumption of Electricity (KWh)

2012-13	914.41
2013-14	957*

(Gross Generation+Net Import) / Mid Year Population,

* Provisional

15. All India Coal consumption for Power Generation (MT)

2013-14	489.4
2014-15	531.5*

* Provisional

Section B - Capacity Addition

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1. Capacity Addition Targets and Achievements in the 12th Plan

(i) Targets

(MW)

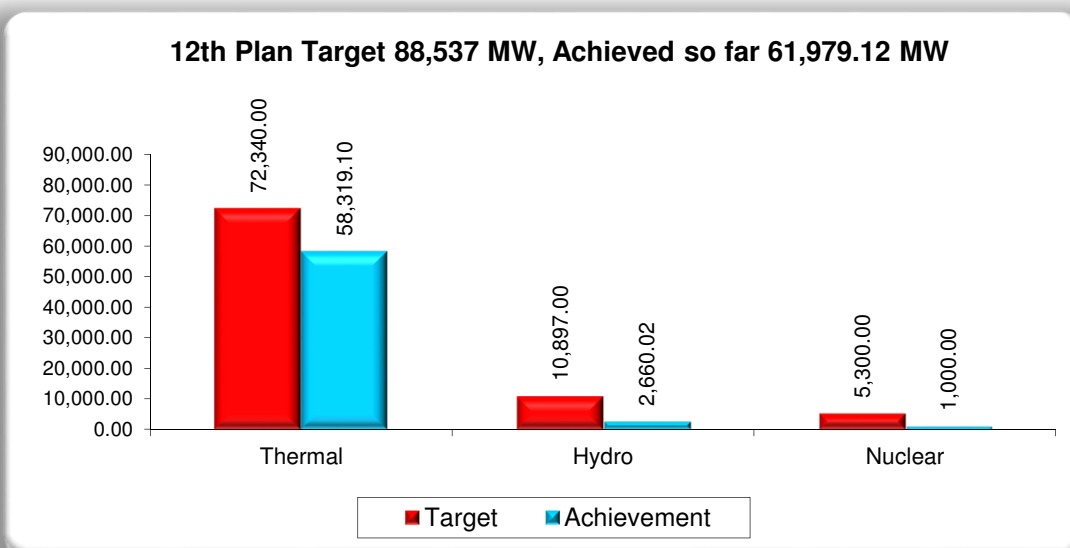
Type/Sector	Central	State	Private	Total
Thermal	14,878.00	13,922.00	43,540.00	72,340.00
Hydro	6,004.00	1,608.00	3,285.00	10,897.00
Nuclear	5,300.00	0.00	0.00	5,300.00
Total	26,182.00	15,530.00	46,825.00	88,537.00

(ii) Achievements upto May, 2015 during the 12th Plan

(MW)

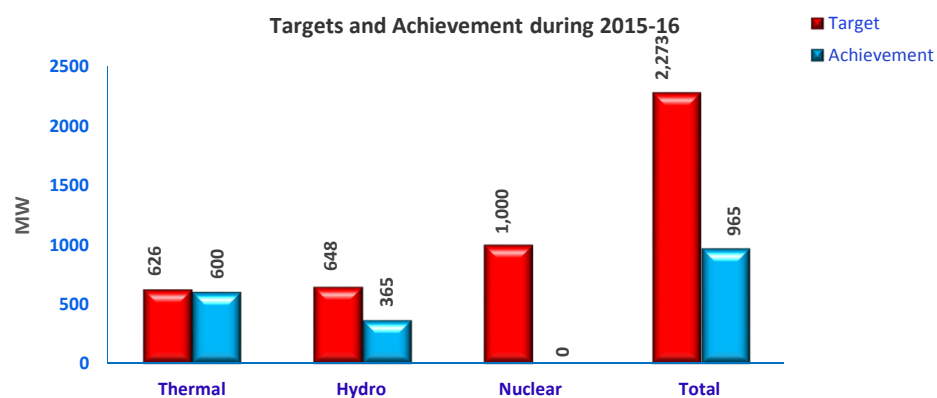
Type/Sector	Central	State	Private	Total
Thermal	9,342.50	12,119.10	36,857.50	58,319.10
Hydro	2,224.02	102.00	334.00	2,660.02
Nuclear	1,000.00	0.00	0.00	1,000.00
Total	12,566.52	12,221.10	37,191.50	61,979.12
Achievement %	48.00	78.69	79.43	70.00

Achievement of Capacity Addition during the Current Plan upto May 2015

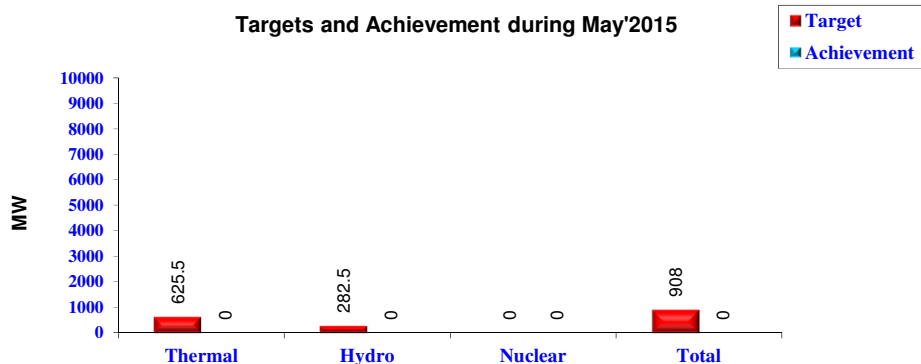


2. Capacity Addition Targets / Achievements During May 2015 & April 2015 to May 2015

Schemes	Sector	Target 2015-16	May-15		Apr '15-May '15		Deviation (+) / (-)
			Target*	Achievement	Target*	Achievement	
Thermal	Central	2106.1	25.5	0	25.5	0	-25.5
	State	8120	600	0	600	0	-600
	Pvt.	7120	0	0	0	600	600
	Total	17346.1	625.5	0	625.5	600	-25.5
Hydro	Central	590	200	0	400	200	-200
	State	575	0	0	0	0	0
	Pvt.	526	82.5	0	247.5	165	-82.5
	Total	1691	282.5	0	647.5	365	-282.5
Nuclear	Central	1000	0	0	1000	0	-1000
All India	Central	3696.1	225.5	0	1425.5	200	-1225.5
	State	8695	600	0	600	0	-600
	Pvt.	7646	82.5	0	247.5	765	517.5
	Total	20037.1	908	0	2273	965	-1308



Capacity Addition Targets/Achievements during the Month of May 2015



ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS (As on 31.05.2015) (UTILITIES)									
Region	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro	RES * (MNRE)	
		Coal	Gas	Diesel	Total				
Northern Region	State	15438.00	2879.20	0.00	18317.20	0.00	7052.55	651.06	26020.81
	Private	12405.00	108.00	0.00	12513.00	0.00	2313.00	6505.80	21331.80
	Central	12000.50	2344.06	0.00	14344.56	1620.00	8066.23	0.00	24030.79
	Sub Total	39843.50	5331.26	0.00	45174.76	1620.00	17431.78	7156.86	71383.40
Western Region	State	21380.00	2993.82	0.00	24373.82	0.00	5480.50	311.19	30165.51
	Private	33311.00	4388.00	0.00	37699.00	0.00	447.00	12483.85	50629.85
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Sub Total	66429.01	10915.41	0.00	77344.42	1840.00	7447.50	12795.04	99426.96
Southern Region	State	14182.50	555.70	362.52	15100.72	0.00	11398.03	473.45	26972.20
	Private	4770.00	4047.50	554.96	9372.46	0.00	0.00	14643.75	24016.21
	Central	11390.00	359.58	0.00	11749.58	2320.00	0.00	0.00	14069.58
	Sub Total	30342.50	4962.78	917.48	36222.76	2320.00	11398.03	15117.20	65057.99
Eastern Region	State	7040.00	100.00	0.00	7140.00	0.00	3168.92	225.11	10534.03
	Private	8541.38	0.00	0.00	8541.38	0.00	99.00	209.27	8849.65
	Central	13001.49	90.00	0.00	13091.49	0.00	845.20	0.00	13936.69
	Sub Total	28582.87	190.00	0.00	28772.87	0.00	4113.12	434.38	33320.37
North Eastern Region	State	60.00	445.70	36.00	541.70	0.00	382.00	253.25	1176.95
	Private	0.00	24.50	0.00	24.50	0.00	0.00	9.13	33.63
	Central	0.00	1192.50	0.00	1192.50	0.00	860.00	0.00	2052.50
	Sub Total	60.00	1662.70	36.00	1758.70	0.00	1242.00	262.38	3263.08
Islands	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	5.85	5.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	40.05	40.05	0.00	0.00	11.10	51.15
ALL INDIA	State	58100.50	6974.42	438.57	65513.49	0.00	27482.00	1919.31	94914.80
	Private	59027.38	8568.00	554.96	68150.34	0.00	2859.00	33857.65	104866.99
	Central	48130.00	7519.73	0.00	55649.73	5780.00	11291.43	0.00	72721.16
	Total	165257.88	23062.15	993.53	189313.56	5780.00	41632.43	35776.96	272502.95

Figures at decimal may not tally due to rounding off

Abbreviation:- SHP=Small Hydro Project (≤ 25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :- 1.RES include SHP, BP, U&I, Solar and Wind Energy. Installed capacity in respect of RES (MNRE) as on 31.03.2015
(As per latest information available with MNRE)

*Break up of RES all India as on 31.03.2015 is given below (in MW) :

Small Hydro Power	Wind Power	Bio-Power		Solar Power	Total Capacity
		BM Power/Cogen.	Waste to Energy		
4055.36	23444.00	4418.55	115.08	3743.97	35776.96

2. Installed capacity of Andhra Pradesh has been bifurcated in the ratio of 53.89 and 46.11 among Telangana and New Andhra Pradesh respectively. Except the installed capacity of Thamminapatnam (300 MW), Simhapuri (450 MW) and Tanir Bhavi (220 MW) are shown in the state of New Andhra Pradesh.

3. * Koldam (600 MW, three units) shares are provisional

4. Small Diesel Generating plant having capacity of 206.21 MW has been deleted .

5. Upration of Sabarmati E & F TPS from 110 MW to 121 MW. (Increase of 22 MW, 11 MW each unit)

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.05.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Delhi	State	135.00	2050.40	0.00	2185.40	0.00	0.00	0.00	2185.40
	Private	445.50	108.00	0.00	553.50	0.00	0.00	21.47	574.97
	Central	4421.37	207.61	0.00	4628.98	122.08	807.20	0.00	5558.26
	Sub-Total	5001.87	2366.01	0.00	7367.88	122.08	807.20	21.47	8318.63
Haryana	State	3160.00	25.00	0.00	3185.00	0.00	884.51	59.30	4128.81
	Private	2165.50	0.00	0.00	2165.50	0.00	0.00	77.30	2242.80
	Central	1202.03	535.29	0.00	1737.32	109.16	562.15	0.00	2408.63
	Sub-Total	6527.53	560.29	0.00	7087.82	109.16	1446.66	136.60	8780.24
Himachal Pradesh	State	0.00	0.00	0.00	0.00	0.00	393.60	245.61	639.21
	Private	0.00	0.00	0.00	0.00	0.00	1748.00	478.30	2226.30
	Central*	152.02	61.88	0.00	213.90	34.08	1226.17	0.00	1474.15
	Sub-Total	152.02	61.88	0.00	213.90	34.08	3367.77	723.91	4339.66
Jammu & Kashmir	State	0.00	175.00	0.00	175.00	0.00	780.00	106.53	1061.53
	Private	0.00	0.00	0.00	0.00	0.00	0.00	50.00	50.00
	Central	329.32	129.14	0.00	458.46	77.00	1007.77	0.00	1543.23
	Sub-Total	329.32	304.14	0.00	633.46	77.00	1787.77	156.53	2654.76
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	127.80	5013.03
	Private	3154.00	0.00	0.00	3154.00	0.00	0.00	365.62	3519.62
	Central	660.88	263.92	0.00	924.80	208.04	901.14	0.00	2033.98
	Sub-Total	6444.88	288.92	0.00	6733.80	208.04	3131.37	493.42	10566.63
Rajasthan	State	4590.00	603.80	0.00	5193.80	0.00	987.96	23.85	6205.61
	Private	3196.00	0.00	0.00	3196.00	0.00	0.00	4362.40	7558.40
	Central	1014.72	221.23	0.00	1235.95	573.00	712.44	0.00	2521.39
	Sub-Total	8800.72	825.03	0.00	9625.75	573.00	1700.40	4386.25	16285.40
Uttar Pradesh	State	4923.00	0.00	0.00	4923.00	0.00	524.10	25.10	5472.20
	Private	3345.00	0.00	0.00	3345.00	0.00	0.00	964.76	4309.76
	Central	2909.95	549.97	0.00	3459.92	335.72	1610.51	0.00	5406.15
	Sub-Total	11177.95	549.97	0.00	11727.92	335.72	2134.61	989.86	15188.11
Ultrakhnad	State	0.00	0.00	0.00	0.00	0.00	1252.15	62.87	1315.02
	Private	99.00	0.00	0.00	99.00	0.00	565.00	181.45	845.45
	Central	300.50	69.35	0.00	369.85	22.28	450.11	0.00	842.24
	Sub-Total	399.50	69.35	0.00	468.85	22.28	2267.26	244.32	3002.71
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	4.50	4.50
	Central	32.54	15.32	0.00	47.86	8.84	60.84	0.00	117.54
	Sub-Total	32.54	15.32	0.00	47.86	8.84	60.84	4.50	122.04
Central - Unallocated		977.19	290.35	0.00	1267.54	129.80	727.90	0.00	2125.24
Total (Northern Region)	State	15438.00	2879.20	0.00	18317.20	0.00	7052.55	651.06	26020.81
	Private	12405.00	108.00	0.00	12513.00	0.00	2313.00	6505.80	21331.80
	Central	12000.50	2344.06	0.00	14344.56	1620.00	8066.23	0.00	24030.79
	Grand Total	39843.50	5331.26	0.00	45174.76	1620.00	17431.78	7156.86	71383.40

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 31.05.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	0.00	48.00
	Central	326.17	0.00	0.00	326.17	25.80	0.00	0.00	351.97
	Sub-Total	326.17	48.00	0.00	374.17	25.80	0.00	0.05	400.02
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
	Sub-Total	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
Gujarat	State *	4720.00	2321.82	0.00	7041.82	0.00	772.00	8.00	7821.82
	Private	8642.00	4160.00	0.00	12802.00	0.00	0.00	4709.55	17511.55
	Central	2648.27	424.27	0.00	3072.54	559.32	0.00	0.00	3631.86
	Sub-Total	16010.27	6906.09	0.00	22916.36	559.32	772.00	4717.55	28965.23
Madhya Pradesh	State	4320.00	0.00	0.00	4320.00	0.00	1703.66	83.96	6107.62
	Private	4550.00	0.00	0.00	4550.00	0.00	0.00	1480.68	6030.68
	Central	2256.39	257.18	0.00	2513.57	273.24	1520.00	0.00	4306.81
	Sub-Total	11126.39	257.18	0.00	11383.57	273.24	3223.66	1564.64	16445.11
Chhattisgarh	State	2780.00	0.00	0.00	2780.00	0.00	120.00	11.05	2911.05
	Private	8323.00	0.00	0.00	8323.00	0.00	0.00	313.45	8636.45
	Central	1490.49	0.00	0.00	1490.49	47.52	0.00	0.00	1538.01
	Sub-Total	12593.49	0.00	0.00	12593.49	47.52	120.00	324.50	13085.51
Maharashtra	State	9560.00	672.00	0.00	10232.00	0.00	2884.84	208.13	13324.97
	Private	11796.00	180.00	0.00	11976.00	0.00	447.00	5980.17	18403.17
	Central	3313.27	2623.93	0.00	5937.20	690.14	0.00	0.00	6627.34
	Sub-Total	24669.27	3475.93	0.00	28145.20	690.14	3331.84	6188.30	38355.48
Dadra & Nagar Naveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
	Sub-Total	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
Central - Unallocated		1622.35	196.91	0.00	1819.26	228.14	0.00	0.00	2047.40
Total (Western Region)	State	21380.00	2993.82	0.00	24373.82	0.00	5480.50	311.19	30165.51
	Private	33311.00	4388.00	0.00	37699.00	0.00	447.00	12483.85	50629.85
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Grand Total	66429.01	10915.41	0.00	77344.42	1840.00	7447.50	12795.04	99426.96

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.05.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
New Andhra Pradesh	State	3085.91	0.00	0.00	3085.91	0.00	1721.99	89.50	4897.40
	Private	1290.00	1672.65	16.97	2979.62	0.00	0.00	1856.50	4836.12
	Central	1414.60	0.00	0.00	1414.60	127.16	0.00	0.00	1541.76
	Sub-Total	5790.51	1672.65	16.97	7480.13	127.16	1721.99	1946.00	11275.29
Telangana	State	3606.59	0.00	0.00	3606.59	0.00	2012.54	0.00	5619.13
	Private	270.00	1697.75	19.83	1987.58	0.00	0.00	61.25	2048.83
	Central	1653.28	0.00	0.00	1653.28	148.62	0.00	0.00	1801.90
	Sub-Total	5529.87	1697.75	19.83	7247.45	148.62	2012.54	61.25	9469.86
Karnataka	State	2720.00	0.00	127.92	2847.92	0.00	3599.80	137.33	6585.05
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	4372.90	6539.40
	Central	1549.51	0.00	0.00	1549.51	475.86	0.00	0.00	2025.37
	Sub-Total	6329.51	0.00	234.42	6563.93	475.86	3599.80	4510.23	15149.82
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	123.92	2240.02
	Private	0.00	174.00	0.00	174.00	0.00	0.00	80.03	254.03
	Central	1002.44	359.58	0.00	1362.02	228.60	0.00	0.00	1590.62
	Sub-Total	1002.44	533.58	234.60	1770.62	228.60	1881.50	203.95	4084.67
Tamil Nadu	State	4770.00	523.20	0.00	5293.20	0.00	2182.20	122.70	7598.10
	Private	1150.00	503.10	411.66	2064.76	0.00	0.00	8273.04	10337.80
	Central	3961.60	0.00	0.00	3961.60	986.50	0.00	0.00	4948.10
	Sub-Total	9881.60	1026.30	411.66	11319.56	986.50	2182.20	8395.74	22884.00
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	244.57	0.00	0.00	244.57	52.78	0.00	0.00	297.35
	Sub-Total	244.57	32.50	0.00	277.07	52.78	0.00	0.03	329.88
Central - Unallocated		1463.83	0.00	0.00	1463.83	300.48	0.00	0.00	1764.31
Total (Southern Region)	State	14182.50	555.70	362.52	15100.72	0.00	11398.03	473.45	26972.20
	Private	4770.00	4047.50	554.96	9372.46	0.00	0.00	14643.75	24016.21
	Central	11390.00	359.58	0.00	11749.58	2320.00	0.00	0.00	14069.58
	Grand Total	30342.50	4962.78	917.48	36222.76	2320.00	11398.03	15117.20	65057.99

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 31.05.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Bihar	State	210.00	0.00	0.00	210.00	0.00	0.00	70.70	280.70
	Private	0.00	0.00	0.00	0.00	0.00	0.00	43.42	43.42
	Central	2306.24	0.00	0.00	2306.24	0.00	129.43	0.00	2435.67
	Sub-Total	2516.24	0.00	0.00	2516.24	0.00	129.43	114.12	2759.79
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	900.00	0.00	0.00	900.00	0.00	0.00	16.00	916.00
	Central	314.93	0.00	0.00	314.93	0.00	70.93	0.00	385.86
	Sub-Total	2404.93	0.00	0.00	2404.93	0.00	200.93	20.05	2625.91
West Bengal	State	5220.00	100.00	0.00	5320.00	0.00	977.00	91.95	6388.95
	Private	1941.38	0.00	0.00	1941.38	0.00	0.00	39.76	1981.14
	Central	922.45	0.00	0.00	922.45	0.00	271.30	0.00	1193.75
	Sub-Total	8083.83	100.00	0.00	8183.83	0.00	1248.30	131.71	9563.84
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	1050.00	0.00	0.00	1050.00	0.00	0.00	0.00	1050.00
	Central	6110.66	90.00	0.00	6200.66	0.00	193.26	0.00	6393.92
	Sub-Total	7160.66	90.00	0.00	7250.66	0.00	193.26	0.00	7443.92
Odisha	State	420.00	0.00	0.00	420.00	0.00	2061.92	6.30	2488.22
	Private	4650.00	0.00	0.00	4650.00	0.00	0.00	110.09	4760.09
	Central	1683.04	0.00	0.00	1683.04	0.00	105.01	0.00	1788.05
	Sub-Total	6753.04	0.00	0.00	6753.04	0.00	2166.93	116.39	9036.36
Sikkim	State	0.00	0.00	0.00	0.00	0.00	0.00	52.11	52.11
	Private	0.00	0.00	0.00	0.00	0.00	99.00	0.00	99.00
	Central	92.10	0.00	0.00	92.10	0.00	75.27	0.00	167.37
	Sub-Total	92.10	0.00	0.00	92.10	0.00	174.27	52.11	318.48
Central - Unallocated		1572.07	0.00	0.00	1572.07	0.00	0.00	0.00	1572.07
Total (Eastern Region)	State	7040.00	100.00	0.00	7140.00	0.00	3168.92	225.11	10534.03
	Private	8541.38	0.00	0.00	8541.38	0.00	99.00	209.27	8849.65
	Central	13001.49	90.00	0.00	13091.49	0.00	845.20	0.00	13936.69
	Grand Total	28582.87	190.00	0.00	28772.87	0.00	4113.12	434.38	33320.37

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.05.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Assam	State	60.00	276.20	0.00	336.20	0.00	100.00	30.01	466.21
	Private	0.00	24.50	0.00	24.50	0.00	0.00	4.10	28.60
	Central	0.00	417.92	0.00	417.92	0.00	329.72	0.00	747.64
	Sub-Total	60.00	718.62	0.00	778.62	0.00	429.72	34.11	1242.45
Arunachal Pradesh	State	0.00	0.00	0.00	0.00	0.00	0.00	104.61	104.61
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	43.06	0.00	43.06	0.00	97.57	0.00	140.63
	Sub-Total	0.00	43.06	0.00	43.06	0.00	97.57	104.64	245.27
Meghalaya	State	0.00	0.00	0.00	0.00	0.00	282.00	31.03	313.03
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	105.14	0.00	105.14	0.00	74.58	0.00	179.72
	Sub-Total	0.00	105.14	0.00	105.14	0.00	356.58	31.03	492.75
Tripura	State	0.00	169.50	0.00	169.50	0.00	0.00	16.01	185.51
	Private	0.00	0.00	0.00	0.00	0.00	0.00	5.00	5.00
	Central	0.00	369.32	0.00	369.32	0.00	62.37	0.00	431.69
	Sub-Total	0.00	538.82	0.00	538.82	0.00	62.37	21.01	622.20
Manipur	State	0.00	0.00	36.00	36.00	0.00	0.00	5.45	41.45
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	67.98	0.00	67.98	0.00	80.98	0.00	148.96
	Sub-Total	0.00	67.98	36.00	103.98	0.00	80.98	5.45	190.41
Nagaland	State	0.00	0.00	0.00	0.00	0.00	0.00	29.67	29.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	46.35	0.00	46.35	0.00	53.32	0.00	99.67
	Sub-Total	0.00	46.35	0.00	46.35	0.00	53.32	29.67	129.34
Mizoram	State	0.00	0.00	0.00	0.00	0.00	0.00	36.47	36.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	38.29	0.00	38.29	0.00	34.31	0.00	72.60
	Sub-Total	0.00	38.29	0.00	38.29	0.00	34.31	36.47	109.07
Central - Unallocated		0.00	104.44	0.00	104.44	0.00	127.15	0.00	231.59
Total (North- Eastern Region)	State	60.00	445.70	36.00	541.70	0.00	382.00	253.25	1176.95
	Private	0.00	24.50	0.00	24.50	0.00	0.00	9.13	33.63
	Central	0.00	1192.50	0.00	1192.50	0.00	860.00	0.00	2052.50
	Grand Total	60.00	1662.70	36.00	1758.70	0.00	1242.00	262.38	3263.08
INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN ISLANDS									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.05.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	5.10	5.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	40.05	40.05	0.00	0.00	10.35	50.40
Lakshadweep	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
Total (Islands)	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	5.85	5.85
	Central	0.00	192.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	40.05	40.05	0.00	0.00	11.10	51.15

Section C - Transmission Lines

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2	List of Transmission Lines Commissioned/Ready for commissioning during May '15	

1. Programme and Achievements of Transmission Lines in May '15 and during April '15 to May '15

(Figs. in ckms)					
Voltage Level /Sector	Programme 2015-16	May '15		April' 15 to May' 15	
		Programme	Achievement	Programme	Achievement
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	4204	311	433	407	439
State Sector	0	0	0	0	0
JV/Private Sector	1257	0	0	0	0
Total	5461	311	433	407	439
400 kV					
Central Sector	3943	686	698	988	942
State Sector	3759	0	560	200	560
JV/Private Sector	1466	0	186	0	257
Total	9168	686	1444	1188	1759
220kV					
Central Sector	867	0	54	0	54
State Sector	8216	1040	176	1126	592
JV/Private Sector	0	0	0	0	0
Total	9083	1040	230	1126	646
Grand Total	23712	2037	2107	2721	2844

2 List of Transmission Line Commissioned/Ready for commissioning During May '15

Voltage Level (kV)	Name of the Transmission Line	Type	Executing Agency	Line Length (CKM)
CENTRAL Sector:				
765	Meerut - Moga line	S/C	PGCIL	337
765	Raigarh Pooling Station (Near Kotra) - Champa Pooling Station line	S/C	PGCIL	96
400	Barh - II - Gorakhpur	D/C	PGCIL	698
220	Rangpo - New Melli line (Twin Moose) (20.5 D/C & 1.5 M/C)	MC+D/C	PGCIL	54
PVT Sector				
400	Binjote - Raigarh (Kotra) Pooling Station	D/C	SKS	55
400	Jhabua Power TPS - Jabalpur Pooling Station.	D/C	JHAPL	131
STATE Sector:				
400	Aurangabad (Ektuni - III) - Autangabad - II (Thaptitanda)	S/C	MSETCL	5
400	LILO of One ckt of Korba (W) - Khedamara at Marwa	D/C	CSPTCL	116
400	LILO of One ckt Palatana - Bongaigaon at Byrnihat line	D/C	MeECL	4
400	LILO point of IEPL to LILO point of Warora-Wardha line	D/C	MSETCL	97
400	MTPS Stage -II - Thiruvalam (Ckt-II) (Balance)	D/C	TANTRANSCO	338
220	Bhatinda - Mukatsar (2nd Ckt)	D/C	PSTCL	23
220	LILO of Shapur Nager - Gachilbowi feeder at GIS Erragadda SS	DC UG cable	TCTL	19
220	LILO of one ckt Kotputli - Manoharpur at Kotputli (PG)	D/C	RVPNL	12
220	LILO of one ckt Neemrana - Kotputli at Behror	D/C	RVPNL	31
220	Masudpur - Samaina line	D/C	HVPNL	91

Section D - Sub Stations

SN	Contents	Page
1	Programme and Achievements of Sub-Stations in May '15 and during April '15 to May '15	21
2	List of Sub Stations commissioned/ready for commissioning during May '2015	

1. Programme & Achievement of sub- stations in May '15 and during April '15 to May '15

(Fig. in MVA)

Voltage Level /Sector	Programme	May-15		Apr 2015 - May 2015	
	2014-15	Programme	Achievement	Programme	Achievement
+/- 500 kV HVDC					
Central Sector	1500	0	0	0	0
State Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	1500	0	0	0	0
765 kV					
Central Sector	16500	4500	1500	6000	6000
State Sector	1500	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	18000	4500	1500	6000	6000
400 kV					
Central Sector	7830	0	0	0	0
State Sector	11560	0	945	0	1520
JV/Private Sector	0	0	0	0	0
Total	19390	0	945	0	1520
220 kV					
Central Sector	0	0	0	0	0
State Sector	11652	1230	920	1740	4625
JV/Private Sector	0	0	0	0	0
Total	11652	1230	920	1740	4625
Grand Total	50542	5730	3365	7740	12145

2. List of Sub-Stations Commissioned/Ready for commissioning during May '15

As on 31May-2015

Voltage Level (kV)	Name of Sub-Station	Type	Executing Agency	Capacity Added (MW/MVA)
CENTRAL Sector:				
765	Angul (ICT-III)	765/400	PGCIL	1500
STATE Sector:				
400	Bareilly (Aug) (2x315) S/S	400/220	UPPTCL	315
400	Kukurmara (Azara) S/S	400/220	AEGCL	630
220	Aau S/S	220/132	RVPNL	160
220	Abohar S/S	220/66	PSTCL	100
220	Alandur (GIS) S/S	230/110	TANTRANSCO	100
220	B.K.T. (Aug) - II	220/132	UPPTCL	60
220	Erragadda (3x160)	220/132	TCTL	160
220	Kudus -II (Addl.) S/S	220/33	MSETCL	100
220	Mirzapur (Aug.) -II	220/132	UPPTCL	100
220	RPH (Aug.) S/S	220/132	UPPTCL	60
220	Sahibabad S/S	220/132	UPPTCL	40
220	Shamli (Aug.) S/S	220/132	UPPTCL	40

Section E - Electricity Generation

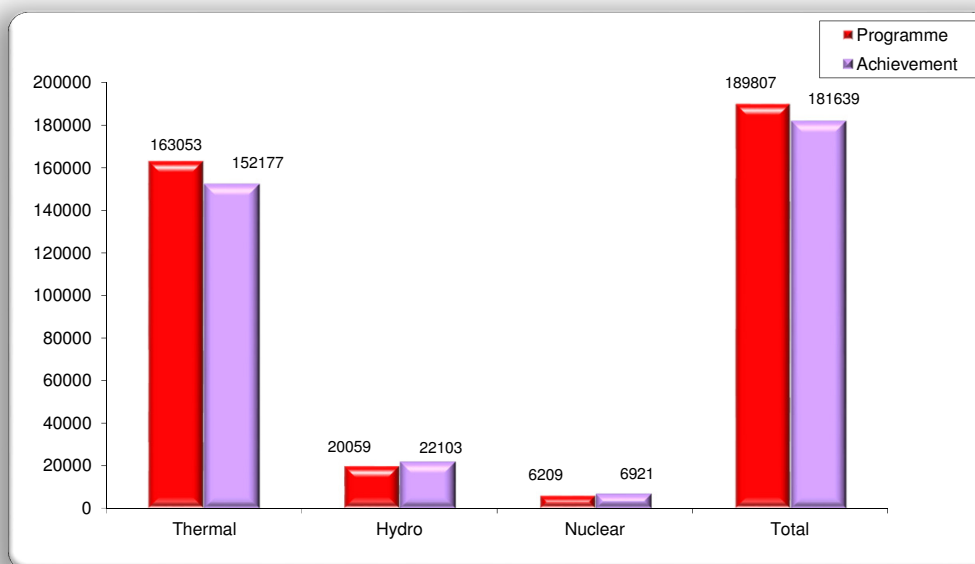
SN	Contents	Page
1	Electricity Generation (MU) Targets and Achievements for 2015-16	22

1. Electricity Generation (MU) Targets and Achievements for 2015-16

Sector	Target (2015-16)	May '15			April '15 to - May '15		
		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	319,878.00	28,382.00	27,700.64	97.60	53,879.00	52,987.77	98.35
State Sector	335,320.00	29,076.00	25,426.82	87.45	57,202.00	48,780.49	85.28
Pvt.IPP Sector	290,273.00	23,924.00	23,534.38	98.37	47,985.00	46,630.41	97.18
Pvt.UTL Sector	21,229.00	2,036.00	1,974.44	96.98	3,987.00	3,777.98	94.76
Total	966,700.00	83,418.00	78,636.28	94.27	163,053.00	152,176.65	93.33
Hydro							
Central Sector	48,925.00	4,824.00	6,044.56	125.30	8,234.00	10,132.05	123.05
State Sector	66,505.00	5,301.00	5,178.11	97.68	10,196.00	9,884.20	96.94
Pvt.IPP Sector	11,120.00	936.00	1,352.26	144.47	1,389.00	1,856.81	133.68
Pvt.UTL Sector	1,450.00	120.00	106.62	88.85	240.00	229.69	95.70
Total	128,000.00	11,181.00	12,681.55	113.42	20,059.00	22,102.75	110.19
Nuclear							
Central Sector	38,000.00	3,148.00	3,414.82	108.48	6,209.00	6,920.92	111.47
Total	38,000.00	3,148.00	3,414.82	108.48	6,209.00	6,920.92	111.47
Bhutan Import	4,800.00	279.00	211.11	75.67	486.00	438.51	90.23
Central Sector	406,803.00	36,354.00	37,160.02	102.22	68,322.00	70,040.74	102.52
State Sector	401,825.00	34,377.00	30,604.93	89.03	67,398.00	58,664.69	87.04
Pvt. Sector	324,072.00	27,016.00	26,967.70	99.82	53,601.00	52,494.89	97.94
Total	1,137,500.00	98,026.00	94,943.76	96.86	189,807.00	181,638.83	95.70

* Provisional based on actual-cum-Assessment

All India Energy Generation During April '14 to March '15 (MU)



Renewable Energy Generation

Figs in MU			
Achievement		Cummulative Achievement	Cummulative Achievement
April '15	April '14	Upto April '15	Upto April '14
5038	3710	5038	3710

Section F - Power supply position

SN	Contents	Page
1	Power Supply Position (Provisional) for May '15 and April '15 to May '15	23
2	Peak Demand and Peak Met (Provisional) for April '15 and April '15 to May '15	24
3	Power Supply Position (Revised) for April '15	25
4	Peak Demand and Peak Met (Revised) for April '15	26
5	Notified Power cuts / Restrictions on Industries during May 2015	27
6	Power Supply to Agricultural Sector during May 2015	28

विद्युत आपूर्ति स्थिति (पूर्वावलोकन) / Power Supply Position (Provisional)

ऑकड़े मिलियन यूनिट नेट / Figures in MU net

राज्य/State	मई, 2015 / May,2015				अप्रैल,2015 - मई,2015/ April,2015 to May,2015			
	आवश्यकता	उपलब्धता	अधिशेष कमी (-)		आवश्यकता	उपलब्धता	अधिशेष कमी (-)	
प्रणाली / System	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
क्षेत्र / Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
चंडीगढ़/ Chandigarh	165	165	0	0.0	283	283	0	0.0
दिल्ली / Delhi	3,091	3,085	-6	-0.2	5,354	5,346	-8	-0.1
हरियाणा / Haryana	4,100	4,094	-6	-0.1	7,103	7,095	-8	-0.1
हिमाचल प्रदेश / Himachal Pradesh	765	763	-2	-0.3	1,483	1,479	-4	-0.3
जम्मू कश्मीर / Jammu & Kashmir	1,347	1,144	-203	-15.1	2,632	2,236	-396	-15.0
पंजाब / Punjab	4,349	4,339	-10	-0.2	7,350	7,338	-12	-0.2
राजस्थान / Rajasthan	5,366	5,366	0	0.0	9,851	9,851	0	0.0
उत्तर प्रदेश / Uttar Pradesh	9,651	8,508	-1,143	-11.8	17,398	15,356	-2,042	-11.7
उत्तराखंड / Uttarakhand	1,139	1,122	-17	-1.5	2,145	2,101	-44	-2.1
उत्तरी क्षेत्र / Northern Region	29,973	28,586	-1,387	-4.6	53,599	51,085	-2,514	-4.7
छत्तीसगढ़ / Chhattisgarh	2,128	2,097	-31	-1.5	4,237	4,178	-59	-1.4
गुजरात / Gujarat	9,193	9,192	-1	0.0	17,968	17,967	-1	0.0
मध्य प्रदेश / Madhya Pradesh	3,722	3,722	0	0.0	7,272	7,272	0	0.0
महाराष्ट्र / Maharashtra	12,473	12,426	-47	-0.4	24,122	24,025	-97	-0.4
दमन और दिउ / Daman & Diu	191	191	0	0.0	357	357	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	492	492	0	0.0	939	939	0	0.0
गोवा / Goa	76	76	0	0.0	503	502	-1	-0.2
पश्चिमी क्षेत्र / Western Region	28,275	28,196	-79	-0.3	55,398	55,240	-158	-0.3
आन्ध्र प्रदेश / Andhra Pradesh	4,531	4,511	-20	-0.4	8,732	8,710	-22	-0.3
तेलंगाना / Telangana	4,027	3,920	-107	-2.7	8,273	8,064	-209	-2.5
कर्नाटक / Karnataka	5,195	5,095	-100	-1.9	10,677	10,438	-239	-2.2
केरल / Kerala	1,959	1,936	-23	-1.2	3,881	3,834	-47	-1.2
तमिल नाडू / Tamil Nadu	8,135	7,917	-218	-2.7	16,290	15,822	-468	-2.9
पुडुचेरी / Puducherry	206	206	0	0.0	420	419	-1	-0.2
लक्षद्वीप / Lakshadweep #	4	4	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	24,053	23,585	-468	-1.9	48,273	47,287	-986	-2.0
बिहार / Bihar	1,929	1,898	-31	-1.6	3,632	3,570	-62	-1.7
दामोदर घाटी निगम / DVC	1,539	1,524	-15	-1.0	2,972	2,945	-27	-0.9
झारखण्ड / Jharkhand	657	654	-3	-0.5	1,237	1,231	-6	-0.5
ओडिशा/ Odisha	2,393	2,367	-26	-1.1	4,617	4,565	-52	-1.1
पश्चिम बंगाल / West Bengal	2,968	2,940	-28	-0.9	6,745	6,689	-56	-0.8
सिक्किम / Sikkim	34	34	0	0.0	64	64	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	20	15	-5	-25	40	30	-10	-25.0
पूर्वी क्षेत्र/ Eastern Region	9,520	9,417	-103	-1.1	19,267	19,064	-203	-1.1
अरुणाचल प्रदेश / Arunachal Pradesh	56	37	-19	-33.9	93	72	-21	-22.6
असम / Assam	798	668	-130	-16.3	1,427	1,250	-177	-12.4
मणिपुर / Manipur	69	60	-9	-13.0	125	112	-13	-10.4
मेघालय / Meghalaya	143	130	-13	-9.1	286	259	-27	-9.4
मिज़ोरम / Mizoram	40	37	-3	-7.5	73	68	-5	-6.8
नागालैंड / Nagaland	62	61	-1	-1.6	116	113	-3	-2.6
त्रिपुरा / Tripura	118	93	-25	-21.2	204	172	-32	-15.7
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,286	1,086	-200	-15.6	2,324	2,046	-278	-12.0
सम्पूर्ण भारत / All India	93,107	90,870	-2,237	-2.4	178,861	174,722	-4,139	-2.3

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability.

NOTE: Cumulative figures for Andhra Pradesh includes the figures of undivided Andhra Pradesh (including Telangana area) for the period Apr-May,2014. Cumulative figures of Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Prad

अधिकतम मांग और अधिकतम उपलब्धि (पूर्वावलोकन) / Peak Demand and Peak Met (Provisional)

ऑकड़े मेगा वाट नेट / Figures in MW net

राज्य/State प्रणाली / System क्षेत्र / Region	मई, 2015 / May,2015				अप्रैल,2015 - मई,2015/ April,2015 to May,2015			
	अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिशेष कमी (-) Surplus / Deficit (-)		अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिशेष कमी (-) Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़/ Chandigarh	266	266	0	0.0	266	266	0	0.0
दिल्ली / Delhi	5,465	5,465	0	0.0	5,465	5,465	0	0.0
हरियाणा / Haryana	7,400	7,400	0	0.0	7,400	7,400	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,311	1,311	0	0.0	1,379	1,379	0	0.0
जम्मू कश्मीर / Jammu & Kashmir	2,285	1,987	-298	-13.0	2,285	1,987	-298	-13.0
पंजाब / Punjab	7,567	7,567	0	0.0	7,567	7,567	0	0.0
राजस्थान / Rajasthan	8,577	8,577	0	0.0	8,577	8,577	0	0.0
उत्तर प्रदेश / Uttar Pradesh	14,696	12,991	-1,705	-11.6	14,696	12,991	-1,705	-11.6
उत्तराखंड / Uttarakhand	1,965	1,925	-40	-2.0	1,965	1,925	-40	-2.0
उत्तरी क्षेत्र / Northern Region	44,371	42,357	-2,014	-4.5	44,371	42,357	-2,014	-4.5
छत्तीसगढ़ / Chhattisgarh	3,748	3,466	-282	-7.5	3,788	3,677	-111	-2.9
गुजरात / Gujarat	13,314	13,188	-126	-0.9	13,314	13,188	-126	-0.9
मध्य प्रदेश / Madhya Pradesh	7,159	7,158	-1	0.0	7,159	7,158	-1	0.0
महाराष्ट्र / Maharashtra	19,886	19,722	-164	-0.8	19,933	19,722	-211	-1.1
दमन और दिउ / Daman & Diu	278	278	0	0.0	301	301	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	720	720	0	0.0	740	740	0	0.0
गोवा / Goa	467	467	0	0.0	583	552	-31	-5.3
पश्चिमी क्षेत्र / Western Region	43,538	43,240	-298	-0.7	43,538	43,240	-298	-0.7
आन्ध्र प्रदेश / Andhra Pradesh	6,737	6,732	-5	-0.1	6,794	6,789	-5	-0.1
तेलंगाना / Telangana	6,116	5,947	-169	-2.8	6,813	6,661	-152	-2.2
कर्नाटक / Karnataka	8,930	8,746	-184	-2.1	9,463	9,335	-128	-1.4
केरल / Kerala	3,723	3,632	-91	-2.4	3,723	3,632	-91	-2.4
तमिल नाडू / Tamil Nadu	13,010	12,744	-266	-2.0	13,363	12,744	-619	-4.6
पुडुचेरी / Puducherry	343	342	-1	-0.3	351	350	-1	-0.3
लक्षद्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	37,043	36,529	-514	-1.4	37,801	36,786	-1,015	-2.7
बिहार / Bihar	2,710	2,630	-80	-3.0	3,025	2,945	-80	-2.6
दामोदर घाटी निगम / DVC	2,630	2,610	-20	-0.8	2,630	2,610	-20	-0.8
झारखण्ड / Jharkhand	1,085	1,067	-18	-1.7	1,085	1,067	-18	-1.7
ओडिशा/ Odisha	3,902	3,880	-22	-0.6	3,902	3,880	-22	-0.6
पश्चिम बंगाल / West Bengal	7,644	7,629	-15	-0.2	7,644	7,629	-15	-0.2
सिक्किम / Sikkim	77	77	0	0.0	77	77	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र/ Eastern Region	17,290	17,221	-69	-0.4	17,368	17,304	-64	-0.4
अरुणाचल प्रदेश / Arunachal Pradesh	138	109	-29	-21.0	138	114	-24	-17.4
असम / Assam	1,382	1,260	-122	-8.8	1,395	1,282	-113	-8.1
मणिपुर / Manipur	160	153	-7	-4.4	160	153	-7	-4.4
मेघालय / Meghalaya	400	295	-105	-26.3	400	312	-88	-22.0
मिज़ोरम / Mizoram	85	84	-1	-1.2	85	84	-1	-1.2
नागालैंड / Nagaland	120	112	-8	-6.7	120	112	-8	-6.7
त्रिपुरा / Tripura	300	254	-46	-15.3	300	254	-46	-15.3
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	2,573	2,185	-388	-15.1	2,573	2,185	-388	-15.1
सम्पूर्ण भारत / All India	143,550	140,296	-3,254	-2.3	143,550	140,296	-3,254	-2.3

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

NOTE: Cumulative figures of Andhra Pradesh and Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana w.e.f. June, 2014..

विद्युत आपूर्ति स्थिति (संशोधित) / Power Supply Position (Revised)

आँकड़े मिलियन यूनिट नेट / Figures in MU net

राज्य/State	अप्रैल, 2015 / April, 2015			
	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)
प्रणाली / System				
क्षेत्र / Region				
चंडीगढ़/ Chandigarh	118	118	0	0.0
दिल्ली / Delhi	2,263	2,261	-2	-0.1
हरियाणा / Haryana	3,003	3,001	-2	-0.1
हिमाचल प्रदेश / Himachal Pradesh	718	716	-2	-0.3
जम्मू कश्मीर / Jammu & Kashmir	1,285	1,092	-193	-15.0
पंजाब / Punjab	3,001	2,999	-2	-0.1
राजस्थान / Rajasthan	4,485	4,485	0	0.0
उत्तर प्रदेश / Uttar Pradesh	7,747	6,848	-899	-11.6
उत्तराखंड / Uttarakhand	1,006	979	-27	-2.7
उत्तरी क्षेत्र / Northern Region	23,626	22,499	-1,127	-4.8
छत्तीसगढ़ / Chhattisgarh	2,109	2,081	-28	-1.3
गुजरात / Gujarat	8,775	8,775	0	0.0
मध्य प्रदेश / Madhya Pradesh	3,550	3,550	0	0.0
महाराष्ट्र / Maharashtra	11,649	11,599	-50	-0.4
दमन और दिउ / Daman & Diu	166	166	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	447	447	0	0.0
गोवा / Goa	427	426	-1	-0.2
पश्चिमी क्षेत्र / Western Region	27,123	27,044	-79	-0.3
आन्ध्र प्रदेश / Andhra Pradesh	4,201	4,199	-2	0.0
तेलंगाना / Telangana	4,246	4,144	-102	-2.4
कर्नाटक / Karnataka	5,482	5,343	-139	-2.5
केरल / Kerala	1,922	1,898	-24	-1.2
तमिल नाडू / Tamil Nadu	8,155	7,905	-250	-3.1
पुडुचेरी / Puducherry	214	213	-1	-0.5
लक्षद्वीप / Lakshadweep #	4	4	0	0
दक्षिणी क्षेत्र / Southern Region	24,220	23,702	-518	-2.1
बिहार / Bihar	1,703	1,672	-31	-1.8
दामोदर घाटी निगम / DVC	1,433	1,421	-12	-0.8
झारखण्ड / Jharkhand	580	577	-3	-0.5
ओडिशा/ Odisha	2,224	2,198	-26	-1.2
पश्चिम बंगाल / West Bengal	3,777	3,749	-28	-0.7
सिक्किम / Sikkim	30	30	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	20	15	-5	-25
पूर्वी क्षेत्र/ Eastern Region	9,747	9,647	-100	-1.0
अरुणाचल प्रदेश / Arunachal Pradesh	37	35	-2	-5.4
असम / Assam	629	582	-47	-7.5
मणिपुर / Manipur	56	52	-4	-7.1
मेघालय / Meghalaya	143	129	-14	-9.8
मिज़ोरम / Mizoram	33	31	-2	-6.1
नागालैंड / Nagaland	54	52	-2	-3.7
त्रिपुरा / Tripura	86	79	-7	-8.1
उत्तर-पूर्वी क्षेत्र / North-Eastern Region*	1,038	960	-78	-7.5
सम्पूर्ण भारत / All India	85,754	83,852	-1,902	-2.2

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

अधिकतम मांग और अधिकतम उपलब्धि (संशोधित) / Peak Demand and Peak Met (Revised)

ऑकड़े मेगा वाट नेट / Figures in MW net

राज्य/State प्रणाली / System क्षेत्र / Region	अप्रैल, 2015 / April, 2015			
	अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिशेष Surplus / Deficit (-)	कमी (-) (%)
	(MW)	(MW)	(MW)	(%)
चंडीगढ़/ Chandigarh	241	241	0	0.0
दिल्ली / Delhi	4,517	4,517	0	0.0
हरियाणा / Haryana	6,370	6,370	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,379	1,379	0	0.0
जम्मू कश्मीर / Jammu & Kashmir	2,191	1,906	-285	-13.0
पंजाब / Punjab	5,778	5,778	0	0.0
राजस्थान / Rajasthan	7,798	7,798	0	0.0
उत्तर प्रदेश / Uttar Pradesh	12,967	12,347	-620	-4.8
उत्तराखंड / Uttarakhand	1,837	1,762	-75	-4.1
उत्तरी क्षेत्र / Northern Region	41,540	40,003	-1,537	-3.7
छत्तीसगढ़ / Chhattisgarh	3,788	3,677	-111	-2.9
गुजरात / Gujarat	13,207	13,178	-29	-0.2
मध्य प्रदेश / Madhya Pradesh	6,984	6,984	0	0.0
महाराष्ट्र / Maharashtra	19,933	19,714	-219	-1.1
दमन और दिउ / Daman & Diu	301	301	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	740	740	0	0.0
गोवा / Goa	583	552	-31	-5.3
पश्चिमी क्षेत्र / Western Region	43,135	42,690	-445	-1.0
आन्ध्र प्रदेश / Andhra Pradesh	6,794	6,789	-5	-0.1
तेलंगाना / Telangana	6,813	6,661	-152	-2.2
कर्नाटक / Karnataka	9,463	9,335	-128	-1.4
केरल / Kerala	3,653	3,512	-141	-3.9
तमिल नाडु / Tamil Nadu	13,363	12,380	-983	-7.4
पुडुचेरी / Puducherry	351	350	-1	-0.3
लक्षद्वीप / Lakshadweep #	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	37,801	36,786	-1,015	-2.7
बिहार / Bihar	3,025	2,945	-80	-2.6
दामोदर घाटी निगम / DVC	2,562	2,547	-15	-0.6
झारखण्ड / Jharkhand	1,061	1,043	-18	-1.7
ओडिशा/ Odisha	3,872	3,850	-22	-0.6
पश्चिम बंगाल / West Bengal	7,532	7,517	-15	-0.2
सिक्किम / Sikkim	77	77	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	40	32	-8	-20
पूर्वी क्षेत्र/ Eastern Region	17,368	17,304	-64	-0.4
अरुणाचल प्रदेश / Arunachal Pradesh	138	114	-24	-17.4
असम / Assam	1,395	1,282	-113	-8.1
मणिपुर / Manipur	150	148	-2	-1.3
मेघालय / Meghalaya	400	312	-88	-22.0
मिज़ोरम / Mizoram	85	80	-5	-5.9
नागालैंड / Nagaland	120	112	-8	-6.7
त्रिपुरा / Tripura	265	238	-27	-10.2
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	2,220	2,114	-106	-4.8
सम्पूर्ण भारत / All India	136,884	132,119	-4,765	-3.5

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

मई, 2015 में इंडस्ट्रीज पर विद्युत कटौती का विवरण / Notified Power Cuts/Restrictions on Industries during May,2015

राज्य /क्षेत्र / State/ Region	ऊर्जा कटौती / Energy Cut	मांग कटौती/ Demand cut
उत्तरी क्षेत्र / Northern Region		
चंडीगढ़/ Chandigarh*		
दिल्ली / Delhi	NIL	NIL
हरियाणा / Haryana	NIL	NIL
हिमाचल प्रदेश / Himachal Pradesh	NIL	NIL
जम्मू कश्मीर / Jammu & Kashmir*		
पंजाब / Punjab	NIL	NIL
राजस्थान / Rajasthan	NIL	NIL
उत्तर प्रदेश / Uttar Pradesh	NIL	NIL
उत्तराखंड / Uttarakhand	0.388 MU/day on HT/LT industries .	140 MW cut on HT/LT industries.
पश्चिमी क्षेत्र/ Western Region		
छत्तीसगढ़ / Chhattisgarh	NIL	NIL
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they have to be staggered on notified day only and cannot avail as per their choice. All industries are required to keep their recess timin	
मध्य प्रदेश / Madhya Pradesh	NIL	NIL
महाराष्ट्र / Maharashtra	NIL	NIL
गोवा / Goa	NIL	NIL
दक्षिणी क्षेत्र / Southern Region		
आन्ध्र प्रदेश / Andhra Pradesh	Nil; However, there was load shedding of upto 1234 MW (15.85 MU for the month).	
तेलंगाना / Telangana	Nil; However, there was load shedding of upto 168 MW (103.38 MU for the month).	
कर्नाटक / Karnataka	Nil; However, there was load shedding up to 300 MW during peak hours (94.80 MU for the month).	
केरल / Kerala	Nil; However, there was load shedding up to 300 MW during peak hours (21.34 MU for the month).	
तमिल नाडू / Tamil Nadu	20% Cut on base Demand and Energy Consumption in respect of HT industrial and commercial consumers during day time. 90 % cut on base Demand (1800 hrs to 2200 hrs) had been imposed. ; However, there was load shedding of upto 985 MW (210.60 MU for the month)	
पुडुचेरी / Puducherry	Nil	
पूर्वी क्षेत्र / Eastern Region		
बिहार / Bihar	No Notified Cuts	
झारखण्ड / Jharkhand	No Notified Cuts	
ओडिशा / Odisha	No Notified Cuts	
पश्चिम बंगाल / West Bengal	No Notified Cuts	

* Data not received .

मई, 2015 कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during May,2015

राज्य /क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घण्टों में / Average Hours of Supply
उत्तरी क्षेत्र / Northern Region	
चंडीगढ़/ Chandigarh*	
दिल्ली / Delhi	There is no agricultural load in Delhi.
हरियाणा / Haryana	Three Phase Supply :10:40 hrs/day (Average)
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector
जम्मू कश्मीर / Jammu & Kashmir*	
पंजाब / Punjab	Three Phase Supply : 6:58 hrs/day (Average) Single phase Supply : 23:31 hrs/day (Average)
राजस्थान / Rajasthan	Three Phase Supply : 6.45 hrs/day (Average) Single phase Supply(FRP/Non FRP Feeders) : 24.00 hrs/day (Average)
उत्तर प्रदेश / Uttar Pradesh	Three Phase Supply : 11:15 hrs/day (Average) Single phase Supply : 15:08 hrs/day (Average)
उत्तराखंड / Uttarakhand	Three Phase Supply : 21:35 hrs/day (Average) Single phase Supply : 21:35 hrs/day (Average)
पश्चिमी क्षेत्र/ Western Region	
छत्तीसगढ़ / Chhattisgarh	Three Phase Supply : 18 hrs/day
गुजरात / Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. Single Phase supply during rest of 16 hours. Jyotigram Yojana 24 hrs.
मध्य प्रदेश / Madhya Pradesh	Three Phase Supply(Mixed) : 23:06 hrs /day (Average)
महाराष्ट्र / Maharashtra	Three Phase Supply : 9 hrs/day (Average) Single phase Supply : 18 hrs/day (Average)
गोवा / Goa	No restriction
दक्षिणी क्षेत्र / Southern Region	
आन्ध्र प्रदेश / Andhra Pradesh	Three Phase Supply : 07 hrs/day .
तेलंगाना / Telangana	Three Phase Supply : 07 hrs/day .
कर्नाटक / Karnataka	Three Phase Supply : 6 hrs/day Single Phase Supply : 6 - 12 hrs/day
केरल / Kerala	No Restrictions
तमिल नाडू / Tamil Nadu	Three Phase Supply : 9 hrs/day is ensured (6 hrs during day time and 3 hrs during night time)
पुडुचेरी / Puducherry	No Restrictions
पूर्वी क्षेत्र / Eastern Region	
बिहार / Bihar	About 18 hrs
झारखण्ड / Jharkhand	About 20 hrs
ओडिशा / Odisha	24 hrs
पश्चिम बंगाल / West Bengal	About 23 hrs

* Data not received .

Section G - Growth of Power Sector

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6	Growth of Rural Electrification & Pump Sets Energisation	32
7	Status of Hydro Schemes Cleared by the CEA upto May 2015	

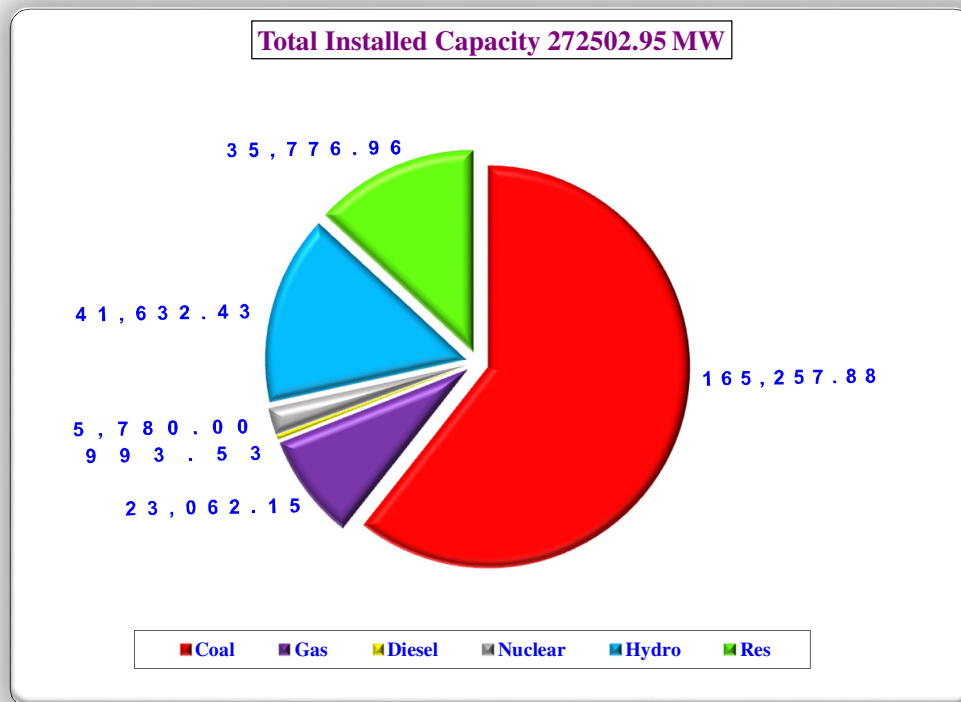
1. Growth of Installed Capacity Since 6th Plan

(In MW)

Plan / Year	Thermal				Nuclear	Hydro	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plan	26310.83	541.50	177.37	27029.70	1095	14460.02	0	42584.72
End of 7th Plan	41237.48	2343.00	165.09	43745.57	1565	18307.63	18.14	63636.34
End of 8th Plan	54154.48	6561.90	293.9	61010.28	2225	21658.08	902.01	85795.37
End of 9th Plan	62130.88	11163.10	1134.83	74428.81	2720	26268.76	1628.39	105045.96
End of 10th Plan	71121.38	13691.71	1201.75	86014.84	3900	34653.77	7760.6	132329.21
End of 11th Plan	112022.38	18381.05	1199.75	131603.18	4780	38990.4	24503.45	199877.03
End of May '15	165257.88	23062.15	993.53	189313.56	5780	41632.43	35776.96	272502.95

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-13) = 40,726 MW

All India Generating Installed Capacity (MW) (As on 31-5-2015)



2. Growth of Transmission Sector Since 6th Plan

Transmission System Type	Voltage (KV) level	Unit	Ach. At the end of 6th Plan	Ach. At the end of 7th Plan	Ach. At the end of 8th Plan (as on 31.3.1997)	Ach. At the end of 9th Plan (as on 31.3.2002)	Ach. as on 31.03.2007 (End of 10th Plan)	Ach. as on 31.03.2012 (End of 11th Plan)	Ach. as on 31.5.2015	Target 31.03.2017 (End of 12th Plan)
AC Transmission lines	765	ckm	0	0	0	1160	2184	5250	19083	32250
	400	ckm	6029	19824	36142	49378	75722	106819	137708	144819
	220	ckm	46005	59631	79600	96993	114629	135980	150058	170980
	Total	ckm	52034	79455	115742	147531	192535	248049	306849	348049
HVDC		ckm	0	0	1634	4738	5872	9432	9432	16872
Total (AC+HVDC)		ckm	52034	79455	117376	152269	198407	257481	316281	364921
AC Substations Transformation Capacity	765	MVA	0	0	0	0	0	25,000	127500	174000
	400	MVA	9330	21580	40865	60380	92942	151,027	193942	196027
	220	MVA	37291	53742	84177	116363	156497	223,774	273303	299774
	Total AC	MVA	46621	75322	125042	176743	249439	399801	594745	669801
HVDC		MW	0	0	0	5200	8200	9750	13500	22500
AC+HVDC			46621	75322	125042	181943	257639	409551	608245	692301
Inter-regional transmission Capacity		MW					14050	27750	46450	65550

3. All India yearly Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	454.60
2013-14	489.40
2014-15	531.48*

* Provisional

4. All India Annual per Capita consumption of Electricity Since 2006

Year	Per Capita Consumption (kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	883.63
2012-13	914.41
2013-14	957*

(GrossGen.+ Net Import) / Mid-year population, *Provisional

5. Average cost of power supply & average realization (paise/KWH)

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	398	303	119.75
2011-12	455	330	135.14
2012-13	501	376	148.67

Source:- PFC Reports on the performance of State Power Utilities

6. Growth Of Rural Electrification & Pumpsets Energisation.						
Plan Year		Villages Electrified (Nos.)		Pump Sets Energised		
1997-98		3207		284064		
1998-99		2780		367244		
1999-00		2093		297594		
2000-01		1218		311060		
2001-02		4111		316074		
9th Plan		13409		1576036		
2002-03		2626		651095		
2003-04		2781		322968		
2004-05		3884		331020		
2005-06		12632		397343		
2006-07		22594		611750		
10th Plan		44517		2314176		
Cumulative upto End of 10th Plan		482864 #		15455554		
01.04.07 to 31.03.08		5743		412667		
01.04.08 to 31.03.09		8629		499150		
01.04.09 to 31.03.10		3726		557976		
01.04.10 to 31.03.11		46708		840909		
01.04.11 to 31.03.12		9769		652913		
11th Plan		74575		2963615		
Cumulative upto End of 11th		557439		18423975		
Commulative upto 30/04/2015		577746		19919816		
# No. of villages electrified is reduced due to revision of data by states as per new definition of village electrification since 2004-05						
7.Status of Hydro Schemes Cleared by the CEA upto May 2015						
Sl. No.	Name of Scheme	Executing Agency	Installed Capacity (MW)	Cost (Rs. crore)	Date of Clearance	
1	NIL					

RATE OF SALE OF POWER FOR THE YEAR 2012-2013

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RATE OF SALE OF POWER FOR THE YEAR 2012-2013

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA (RB+LB) +GANGUWAL+KOTLA ♥♥	BBMB	HYDRO-HYDRO	5910.72	28.84
DEHAR H P S ♥♥	BBMB	HYDRO-HYDRO	3156.78	57.96
PONG H P S ♥♥	BBMB	HYDRO-HYDRO	1805.34	15.31
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	707.63	174.70
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	2443.96	161.90
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	1430.27	331.20
CHAMERA- III HPS	NHPC LTD.	HYDRO-HYDRO	711.07	445.80
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	1122.37	340.70
CHUTAK	NHPC LTD.	HYDRO-HYDRO	24.92	1564.90
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	2022.14	617.80
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	3286.05	217.50
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	474.09	228.20
URI HPS	NHPC LTD.	HYDRO-HYDRO	2964.49	232.20
SEWA - II	NHPC LTD.	HYDRO-HYDRO	477.14	486.20
ANTA CCPP	NTPC LTD.	THERMAL-GAS	2125.08	477.00
AURAIYA CCPP	NTPC LTD.	THERMAL-GAS	2692.70	603.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	4181.14	462.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	5811.93	392.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	6405.53	455.00
DADRI CCPP	NTPC LTD.	THERMAL-GAS	4311.51	518.00
FARIDABAD CCPP	NTPC LTD.	THERMAL-GAS	2344.44	530.00
RIHAND STPS I	NTPC LTD.	THERMAL-COAL	6381.66	204.00
RIHAND STPS ii	NTPC LTD.	THERMAL-COAL	7981.99	208.00
RIHAND STPS III	NTPC LTD.	THERMAL-COAL	889.20	315.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	15035.84	164.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	2835.27	340.00
F. G. UNCHAHAH TPS I	NTPC LTD.	THERMAL-COAL	3124.88	342.00
F. G. UNCHAHAH TPS II	NTPC LTD.	THERMAL-COAL	3109.86	375.00
F. G. UNCHAHAH TPS III	NTPC LTD.	THERMAL-COAL	1576.54	390.00
NARORA A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2203.02	247.08
RAJASTHAN A.P.S.	NPCIL	NUCLEAR-NUCLEAR	8015.10	301.99
NJHPS	SJVNL	HYDRO-HYDRO	6728.52	194.10
TEHRI HPP	THDC	HYDRO-HYDRO	3085.51	558.00
KOTESHWAR HEP	THDC	HYDRO-HYDRO	1152.86	550.00
NEYVELI BARSINGSAR	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	1118.40	403.07
STATE SECTOR				
PANIPAT TPS	HPGCL	THERMAL-COAL	7994.65	347.26
DCRTPP (UNIT 1 TO 2) , Y. NAGAR	HPGCL	THERMAL-COAL	862.53	315.40
RGTPP (UNIT 1TO 2), KHEDAR, HISSAR	HPGCL	THERMAL-COAL	4696.61	327.40
WYC HYDEL STATION & KAKROI HYDEL PLANT	HPGCL	HYDRO-HYDRO	245.46	116.87
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	190.00	520.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	60.00	520.00
GUMMA POWER HOUSE	HPSEB	HYDRO-HYDRO	4.00	520.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	364.00	520.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	62.00	520.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	246.00	520.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	29.00	520.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	34.00	520.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	38.00	520.00
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	10.00	520.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	13.00	520.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	41.00	520.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	573.00	520.00
NOGLI POWER HOUSE	HPSEB	HYDRO-HYDRO	6.00	520.00
CHABA POWER HOUSE	HPSEB	HYDRO-HYDRO	8.00	520.00
RUKTI POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
RONGTONG POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
CHAMBA POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
SAL-II POWER HOUSE	HPSEB	HYDRO-HYDRO	3.00	520.00
BHABA AUGUMENTATION POWER HOUSE	HPSEB	HYDRO-HYDRO	10.00	520.00
GAS TURBINE POWER STATION	IPGCL	THERMAL-GAS	1269.77	396.60
RAJGHAT POWER HOUSE	IPGCL	THERMAL-COAL	687.84	482.60
PPS-I	PPCL	THERMAL-COAL	2444.29	314.60
PPS-III	PPCL	THERMAL-GAS	1363.10	426.30
LOWER JHELUM	J&KPDD	HYDRO-HYDRO	552.09	69.00
UPPER SINDH -I SUMBAL KANGAN	J&KPDD	HYDRO-HYDRO	81.55	70.00
UPPER SINDH -II KANGAN	J&KPDD	HYDRO-HYDRO	305.77	99.00
GANDHARBAL	J&KPDD	HYDRO-HYDRO	21.41	50.00
BAGLLIHAR HEP	J&KPDD	HYDRO-HYDRO	2807.40	351.00
KARNAH MPH	J&KPDD	HYDRO-HYDRO	4.33	291.00
CHENANI I	J&KPDD	HYDRO-HYDRO	88.77	81.00
CHENANI II	J&KPDD	HYDRO-HYDRO	7.95	102.00
CHENANI III UDHAMPUR	J&KPDD	HYDRO-HYDRO	19.66	156.00
SEWA-III	J&KPDD	HYDRO-HYDRO	11.60	216.00
IQBAL MHP KARGIL	J&KPDD	HYDRO-HYDRO	6.28	183.00
HUNDER MHP	J&KPDD	HYDRO-HYDRO	0.65	258.00
SUMOOR	J&KPDD	HYDRO-HYDRO	0.13	336.00
BAZGO MHP	J&KPDD	HYDRO-HYDRO	0.46	326.00
IGO MERCELLONG	J&KPDD	HYDRO-HYDRO	8.34	486.00
PAHALGAM MHP	J&KPDD	HYDRO-HYDRO	7.70	561.00
MARPACHOO	J&KPDD	HYDRO-HYDRO	1.18	505.00
HAFTAL	J&KPDD	HYDRO-HYDRO	1.86	490.00
BADERWAH POWER HOUSE	J&KPDD	HYDRO-HYDRO	1.73	161.00
STAKNA	J&KPDD	HYDRO-HYDRO	2.50	245.00
G.N.D.T.PLANT BATHINDA	PSEB	THERMAL-COAL	1326.53	441.00
G.G.S.S.T.PLANT ROPAR	PSEB	THERMAL-COAL	8406.72	441.00
G.H.T.PLANT LEHRA MOHABAT	PSEB	THERMAL-COAL	6643.08	441.00
SHANAN POWER HOUSE JOGINDER NGR	PSEB	HYDRO-HYDRO	439.28	441.00
U.B.D.C.PATHANKOT / MALIKPUR	PSEB	HYDRO-HYDRO	318.44	441.00
ASHP ANANDPUR SAHIB	PSEB	HYDRO-HYDRO	639.50	441.00
MUKERIAN HYDEL TALWARA	PSEB	HYDRO-HYDRO	1420.81	441.00
RANJIT SAGAR Dam(R.S.D) SHAPUR KANDI.	PSEB	HYDRO-HYDRO	1428.48	441.00
KOTA THERMAL POWER STATION	RRVUNL	THERMAL-COAL	8815.99	397.80
SURATGARH THERMAL POWER STATION	RRVUNL	THERMAL-COAL	9613.85	409.80
CHHABRA TPS	RRVUNL	THERMAL-COAL	2611.60	289.60
RAMGARH GAS THERMAL POWER STATION	RRVUNL	THERMAL-GAS	490.52	358.90
DHOLPUR GAS THERMAL POWER STATION	RRVUNL	THERMAL-R-LNG	1123.31	399.40
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	202.75	69.10
MINI MICRO HYDEL (MMH) POWER STATION	RRVUNL	HYDRO-HYDRO	17.30	378.00
GIRAL -II	RRVUNL	HYDRO-HYDRO	166.63	247.10
KHARA HPS	UPJVNL	HYDRO-HYDRO	374.66	71.00
MATATILLA HPS	UPJVNL	HYDRO-HYDRO	118.26	51.00
OBRA HPS	UPJVNL	HYDRO-HYDRO	313.72	44.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
RIHAND/PIPRA HPS	UPJVNL	HYDRO-HYDRO	771.27	48.00
U.G.CANAL HPS	UPJVNL	HYDRO-HYDRO	21.14	202.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	2977.06	184.00
ANPARA B TPS	UPRVUNL	THERMAL-COAL	6716.79	240.00
HARDUAGANJ TPS	UPRVUNL	THERMAL-COAL	189.65	526.00
HARDUAGANJ EXTN. TPS	UPRVUNL	THERMAL-COAL	876.93	401.00
OBRA A TPS	UPRVUNL	THERMAL-COAL	451.82	287.00
OBRA B TPS	UPRVUNL	THERMAL-COAL	3141.13	235.00
PANKI TPS	UPRVUNL	THERMAL-COAL	751.02	443.00
PARICHHA TPS	UPRVUNL	THERMAL-COAL	310.11	392.00
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	2331.69	396.00
PARICHHA EXTN. ST. 2 TPS	UPRVUNL	THERMAL-COAL	1146.74	407.00
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	341.90	53.00
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	486.03	58.00
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	57.17	58.00
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	123.65	72.00
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	93.29	62.00
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	212.07	71.00
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	67.24	55.00
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	436.61	97.00
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	1142.67	111.00
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	177.33	73.00
PRIVATE SECTOR				
INDIRA GANDHI STPP	ARAVALI POWER CO. PVT.	THERMAL-COAL	4533.54	512.99
BASPA-II HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	1073.01	315.00
VISHNU PRAYAG HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	1628.46	247.00
KARCHAM WANGTOO HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	3541.76	368.00
MALANA HPS	MALANA PCL	HYDRO-HYDRO	260.72	345.13
MALANA - II HPS	EVEREST PPL	HYDRO-HYDRO	199.00	551.50
AD HYDRO POWER LTD.	ADHPL	HYDRO-HYDRO	562.85	411.02
RENUSAGAR DIVISION ♥♥	HINDALCO IND. LTD.	THERMAL-COAL	6142.87	252.00
RAJ WESTPOWER LTD.	RAJ WEST POWER LTD.	THERMAL-LIG	3310.31	359.79
RITHALA COMBI. CYCLE POWER PLANT ♥♥	TATA POWER DDL	THERMAL-GAS	132.36	1192.00
ROJA THERMAL POWER PLANT PH-I §	ROJA POWER SCL	THERMAL-COAL	3847.29	322.00
KHAMBERKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	526.29	230.00
BARKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	536.87	229.00
MAQSOODAPUR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	520.54	227.00
UTRAULA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	364.40	243.00
KUNDARKHI	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	468.47	233.00
WESTERN REGION				
CENTRAL SECTOR				
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	2887.38	234.80
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	1256.05	394.48
GANDHAR CCPP	NTPC LTD.	THERMAL-GAS	3414.29	414.00
KAWAS CCPP	NTPC LTD.	THERMAL-GAS	2839.00	393.00
KORBA STPS I & II	NTPC LTD.	THERMAL-COAL	15376.24	158.00
KORBA STPS III	NTPC LTD.	THERMAL-COAL	3856.10	252.00
SIPAT STPS I	NTPC LTD.	THERMAL-COAL	9969.67	285.00
SIPAT STPS II	NTPC LTD.	THERMAL-COAL	6475.58	271.00
VINDHYACHAL STPS I	NTPC LTD.	THERMAL-COAL	9082.01	218.00
VINDHYACHAL STPS II	NTPC LTD.	THERMAL-COAL	7400.63	224.00
VINDHYACHAL STPS III	NTPC LTD.	THERMAL-COAL	7783.57	250.00

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VINDHYACHAL STPS IV	NTPC LTD.	THERMAL-COAL	79.32	297.00
MOUDA i	NTPC LTD.	THERMAL-COAL	2.68	521.00
KAKRAPARA 1 & 2	NPCIL	NUCLEAR-NUCLEAR	3121.95	234.95
TARAPUR 1 & 2	NPCIL	NUCLEAR-NUCLEAR	1455.36	91.36
RGPPL, ANJANVEL NTPC+GAIL)	RATNAGIRI GPPL	THERMAL-GAS	5000.00	429.00
STATE SECTOR				
KORBA TPS EAST	CSPGCL	THERMAL-COAL	2035.61	203.60
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	3162.96	231.20
KORBA-WEST TPS	CSPGCL	THERMAL-COAL	5750.18	162.20
CO-GEN, KAWARDHA	CSPGCL	THERMAL-BUGAS	4.44	498.00
GANGREL HEP	CSPGCL	HYDRO-HYDRO	35.18	250.60
BANGO HEP	CSPGCL	HYDRO-HYDRO	299.97	100.30
MINI HYDEL (SHP KW)	CSPGCL	HYDRO-HYDRO	7.51	318.40
SIKASAR HEP	CSPGCL	HYDRO-HYDRO	13.60	312.10
DHUVARAN CCPP-1	GSECL	THERMAL-GAS	341.77	469.00
DHUVARAN CCPP-2	GSECL	THERMAL-GAS	465.35	454.00
GANDHI NAGAR TPS 1-4	GSECL	THERMAL-COAL	2082.87	469.00
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	1464.07	356.00
KUTCH LIG. TPS 1-3	GSECL	THERMAL-LIG	1182.23	332.00
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	322.37	424.00
SIKKA TPS	GSECL	THERMAL-COAL	683.27	528.00
UKAI TPS 1-5	GSECL	THERMAL-COAL	4876.73	290.00
UTRAN I	GSECL	THERMAL-GAS	361.86	422.00
UTRAN II	GSECL	THERMAL-GAS	547.49	894.00
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	6757.06	341.00
WANAKBORI TPS 7	GSECL	THERMAL-COAL	1443.57	343.00
KADANA HPS	GSECL	HYDRO-HYDRO	253.32	203.00
UKAI HPS	GSECL	HYDRO-HYDRO	651.59	37.00
BANSAGAR-II & III +TONS +JHINNA HPS	MPPGCL	HYDRO-HYDRO	1868.00	128.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	412.00	30.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	136.00	76.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	21.47	241.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	113.11	229.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	233.00	68.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	33.95	177.00
AMARKANTAK TPH, CHACHAI PH -II & III	MPPGCL	THERMAL-COAL	2549.00	249.00
SANJAY GANDHI TPH/SGTPS PH-I, II & III	MPPGCL	THERMAL-COAL	7922.00	366.00
SATPURA TPH STPS PH I, II & III	MPPGCL	THERMAL-COAL	4185.00	232.00
BHUSAWAL TPS	MSPGCL	THERMAL-COAL	2637.00	467.00
CHANDRAPUR(MAHARASHTRA) STPS	MSPGCL	THERMAL-COAL	12741.00	294.00
KHAPERKHEDA	MSPGCL	THERMAL-COAL	6807.00	406.00
KORADI TPS	MSPGCL	THERMAL-COAL	2152.00	437.00
NASIK TPS	MSPGCL	THERMAL-COAL	3777.00	511.00
PARLI TPS	MSPGCL	THERMAL-COAL	3691.00	536.00
PARAS	MSPGCL	THERMAL-COAL	2667.00	432.00
URAN CCPP	MSPGCL	THERMAL-GAS	3657.00	260.00
KOYANA/POPHALI	MSPGCL	HYDRO-HYDRO	3410.00	118.00
VAITARANA	MSPGCL	HYDRO-HYDRO	260.00	106.00
YELDARI	MSPGCL	HYDRO-HYDRO	24.00	105.00
BHATGHAR	MSPGCL	HYDRO-HYDRO	122.00	113.00
PANSHET	MSPGCL	HYDRO-HYDRO	93.00	113.00
BHIRA	MSPGCL	HYDRO-HYDRO	96.00	111.00
TILLARI	MSPGCL	HYDRO-HYDRO	144.00	112.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
SARDAR SAROVAR PROJECT	SSNNL	HYDRO-HYDRO	3698.24	205.00
PRIVATE SECTOR				
BINA TPP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	396.29	250.00
MUNDRA	ADANI POWER LTD.	THERMAL-COAL	20611.00	307.00
TIRODA	ADANI POWER LTD.	THERMAL-COAL	633.00	405.00
ABHIJEET MADC NAGPUR ENERGY PVT.	ABHIJEET MADC NAGPUR	THERMAL-COAL	658.23	445.00
WPCL-WARORA	WARDHA POWER COM. LTD.	THERMAL-COAL	3057.16	496.00
AMGEN - SBI (SABARMATI POWER PLANT)	TORRENT POWER LTD.	THERMAL-COAL	2579.61	342.00
AMGEN - VATVA	TORRENT POWER LTD.	THERMAL-GAS	118.56	342.00
SUGEN	TORRENT POWER LTD.	THERMAL-GAS	4018.44	359.00
ESSAR POWER, HAZIRA	ESSAR POWER LTD.	THERMAL-GAS	2073.40	570.00
ESSAR POWER, GUJARAT	ESSAR POWER LTD.	THERMAL-COAL	3802.00	263.00
GOA ENERGY PRIVATE LTD. §	GOA ENERGY	THERMAL-GAS	153.99	240.00
GSEG-HAZIRA ♥♥	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	876.60	424.62
PONTEMOL DIV. -VII	GOA SPONGE	THERMAL-COAL	75267.00	240.00
165 MW POWER PLANT STATION- II	GUJARAT INDUSTRIES PCL	THERMAL-GAS	377.13	477.00
145 MW POWER PLANT STATION- I	GUJARAT INDUSTRIES PCL	THERMAL-GAS	745.53	420.00
SURAT LIG. POWER PLANT STATION -I	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1836.60	247.00
SURAT LIG. POWER PPANT STATION -II	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1770.89	339.00
AKRIMOTA THERMAL POWER STATION	GUJARAT MINERAL DCL	THERMAL-LIG	921.59	228.00
PAGUTHAN CCPP	CLP INDIA PVT. LTD.	THERMAL-GAS	1370.09	795.00
MUNDRA UMPP	COASTAL GUJARAT POWER LTD.	THERMAL-COAL	11573.51	241.50
LANCO AMARKANTAK POWER LTD.	LANCO AMARKANTAK P. LTD.	THERMAL-COAL	2813.00	308.00
NTPC-SAIL POWER COM. PRIVATE LTD.	NTPC-SAIL POWER	THERMAL-COAL	3681.48	256.80
O P JINDAL	JINDAL POWER LTD.	THERMAL-COAL	7249.19	300.00
RINFRA-GOA	RELIANCE INFRAS. LTD.	THERMAL-N	245.42	1447.00
DAHANU TPS	RELIANCE INFRAS. LTD.	THERMAL-COAL	3994.94	266.00
TROMBAY UNIT 5	TATA POWER COMPANY LTD.	THERMAL-COAL	3669.00	406.00
TROMBAY UNIT 6	TATA POWER COMPANY LTD.	THERMAL-GAS	1909.00	434.00
TROMBAY UNIT 7	TATA POWER COMPANY LTD.	THERMAL-GAS	1560.00	235.00
TROMBAY UNIT 8	TATA POWER COMPANY LTD.	THERMAL-COAL	1798.00	261.00
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	410.50	182.50
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	410.50	182.50
BHIVPURI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	294.00	182.50
KHOPOLI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	280.00	182.50
SBU 3 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	8448.00	385.00
SOUTHERN REGION				
CENTRAL SECTOR				
NEYVELI TPS I	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3569.44	317.59
NEYVELI TPS- I EXPN.	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3035.58	310.88
NEYVELI TPS-II	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	10152.16	253.37
R. GANDHI (KAYAMKULAM)	NTPC LTD.	THERMAL-N	1508.01	1289.00
RAMAGUNDEM STPS I & II	NTPC LTD.	THERMAL-COAL	15995.84	232.00
RAMAGUNDEM STPS III	NTPC LTD.	THERMAL-COAL	3543.45	316.00
SIMHADRI I	NTPC LTD.	THERMAL-COAL	7231.96	318.00
SIMHADRI II	NTPC LTD.	THERMAL-COAL	4670.21	380.00
KAIGA 1,2,3, & 4	NPCIL	NUCLEAR-NUCLEAR	4833.20	298.35
MADRAS A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2478.00	202.71
STATE SECTOR				
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	36.44	264.90
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	83.08	242.70
Dr. NTPS - I, II, III	APGENCO	THERMAL-COAL	8700.76	305.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
Dr. NTTPS - IV	APGENCO	THERMAL-COAL	3568.52	462.00
RAYALASEEMA THERMAL POWER PROJECT-I	APGENCO	THERMAL-COAL	2597.07	386.00
RAYALASEEMA THERMAL POWER PROJECT-II	APGENCO	THERMAL-COAL	3009.60	461.00
RAYALASEEMA THERMAL POWER PROJECT-III	APGENCO	THERMAL-COAL	1352.41	535.00
KOTHAGUDEM T P S (KTPS-ABC)	APGENCO	THERMAL-COAL	4122.69	265.00
KOTHAGUDEM T P S (KTPS-V)	APGENCO	THERMAL-COAL	3344.03	201.00
KOTHAGUDEM T P S (KTPS-VI)	APGENCO	THERMAL-COAL	3898.31	422.00
RAMAGUNDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	393.50	345.00
KAKATHIYA TPP	APGENCO	THERMAL-COAL	3745.63	378.00
SRISAILAM RIGHT BANK HES	APGENCO	HYDRO-HYDRO	508.33	255.00
SRISAILAM LEFT BANK HES	APGENCO	HYDRO-HYDRO	304.86	1260.00
NAGARJUNASAGAR	APGENCO	HYDRO-HYDRO	249.31	535.00
UPPER SILERU	APGENCO	HYDRO-HYDRO	394.70	71.00
LOWER SILERU	APGENCO	HYDRO-HYDRO	1102.00	71.00
DONKARAYI	APGENCO	HYDRO-HYDRO	47.70	71.00
PENNA AHOBILAM	APGENCO	HYDRO-HYDRO	2.30	350.00
POCHAMPAD	APGENCO	HYDRO-HYDRO	15.50	93.00
SINGUR	APGENCO	HYDRO-HYDRO	3030.00	182.00
NIZAMSAGAR	APGENCO	HYDRO-HYDRO	4.90	82.00
MINI HYDELS	APGENCO	HYDRO-HYDRO	2.40	763.00
TUNGBABHADRA HES & HAMPI PH (AP Share)	KARNATAKA	HYDRO-HYDRO	114.80	93.00
PRIYADARSHINI JURALA	APGENCO	HYDRO-HYDRO	134.70	928.00
BELLARY TPS	KPCL	THERMAL-COAL	3145.10	351.54
RAICHUR TPS U I-7	KPCL	THERMAL-COAL	9091.59	364.99
YELHANKA (DG)	KPCL	THERMAL-DIESEL	201.30	1647.63
ALMATTI DPH HPS	KPCL	HYDRO-HYDRO	409.21	166.51
BHADRA HPS	KPCL	HYDRO-HYDRO	45.83	291.41
GERUSUPPA HPS	KPCL	HYDRO-HYDRO	447.14	135.18
GHAT PRABHA HPS	KPCL	HYDRO-HYDRO	48.25	153.71
MGHE, JOGFALLS HPS	KPCL	HYDRO-HYDRO	135.74	114.69
KADRA HPS	KPCL	HYDRO-HYDRO	252.55	155.30
KALINADI HPS/NAGJHARI	KPCL	HYDRO-HYDRO	1933.71	62.81
SUPA HPS	KPCL	HYDRO-HYDRO	328.42	62.81
KODASALLI HPS	KPCL	HYDRO-HYDRO	211.81	120.83
LIGANAMAKKI HPS	KPCL	HYDRO-HYDRO	196.47	27.32
MUNIRABAD HPS	KPCL	HYDRO-HYDRO	62.61	85.90
SHARAVATHY HPS	KPCL	HYDRO-HYDRO	4611.77	27.32
SIVASAMUNDROM HPS	KPCL	HYDRO-HYDRO	235.29	89.91
VARAHI (U/G) HPS	KPCL	HYDRO-HYDRO	1006.88	116.44
MANI DAM POWER HOUSE	KPCL	HYDRO-HYDRO	21.40	73.55
SHIMSHAPURA	KPCL	HYDRO-HYDRO	49.70	89.91
IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	250.00	349.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	1573.00	349.00
KAKKAD HPS.	KSEB	HYDRO-HYDRO	141.00	349.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	24.00	349.00
KUTTIYADI	KSEB	HYDRO-HYDRO	506.00	349.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	357.00	349.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	27.00	349.00
NERIAMANGLAM	KSEB	HYDRO-HYDRO	232.00	349.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	177.00	349.00
PANNIAR HPS.	KSEB	HYDRO-HYDRO	91.00	349.00
PORINGAL+PLBE	KSEB	HYDRO-HYDRO	229.00	349.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	865.00	349.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
SENGULAM HPS.	KSEB	HYDRO-HYDRO	125.00	349.00
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	210.00	349.00
BRAHMAPURAM DG	KSEB	THERMAL-LSHS	84.00	349.00
KOZHIKODE DG	KSEB	THERMAL-LSHS	448.00	349.00
MINICOY	LAKSHADEEP	THERMAL-DIESEL	7.23	2365.00
KAVARATTI	LAKSHADEEP	THERMAL-DIESEL	9.82	2365.00
AMINI	LAKSHADEEP	THERMAL-DIESEL	4.02	2365.00
ANDROTT	LAKSHADEEP	THERMAL-DIESEL	5.94	2365.00
KALPENI	LAKSHADEEP	THERMAL-DIESEL	3.00	2365.00
AGATTI	LAKSHADEEP	THERMAL-DIESEL	4.90	2365.00
KADMAT	LAKSHADEEP	THERMAL-DIESEL	3.26	2365.00
KILTAN	LAKSHADEEP	THERMAL-DIESEL	2.16	2365.00
CHETLET	LAKSHADEEP	THERMAL-DIESEL	1.17	2365.00
BITRA	LAKSHADEEP	THERMAL-DIESEL	0.20	2365.00
BANGARAM	LAKSHADEEP	THERMAL-DIESEL	0.06	2365.00
KARAIKAL CCGPP	PUDDUCHERRY	THERMAL-GAS	216.49	370.00
ENNORE	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	610.23	483.85
METTUR	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	5684.45	483.85
NORTH CHENNAI	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	4633.51	483.85
TUTICORIN	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	7620.49	483.85
BASIN BRIDGE	TN GEN. & DIS. CORP. LTD.	THERMAL-N	26.97	483.85
KOVILKALAPPAL	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	678.37	483.85
VALUTHUR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	876.72	483.85
KUTTALAM	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	51.00	483.85
PYKARA	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	39.27	483.85
PYKARA MICRO	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.62	483.85
MOYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	77.47	483.85
MARAVAKANDY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	0.69	483.85
KUNDAH-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	180.59	483.85
KUNDAH-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	453.17	483.85
KUNDAH-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	262.84	483.85
KUNDAH-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	70.83	483.85
KUNDAH-V	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	42.72	483.85
KUNDAH-VI (PARSON VALLEY)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	30.01	483.85
METTUR DAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	83.05	483.85
METTUR TUNNEL	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	119.77	483.85
BARRIAGE-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	45.88	483.85
BARRIAGE-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	40.37	483.85
BARRIAGE-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	39.69	483.85
BARRIAGE-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	30.10	483.85
BHAVANI SAGAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	16.07	483.85
POONACHI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.66	483.85
SATHANOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	5.04	483.85
MUKURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.12	483.85
THIRUMURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.94	483.85
PERIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	179.79	483.85
VAIGAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.06	483.85
SURULIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	49.08	483.85
PAPANASAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	62.64	483.85
SERVALAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	9.55	483.85
SARKARPATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	83.59	483.85
ALIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	76.23	483.85
KADAMPARAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	297.30	483.85

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
SHOLAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	145.08	483.85
SHOLAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	56.36	483.85
KODAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	74.73	483.85
KODAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	31.29	483.85
ALIYAR MINI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.98	483.85
PYKARA ULTIMATE	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	193.41	483.85
AMARAVATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	2.23	483.85
BHAVANI KATTALAI (BKB)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	70.14	483.85
PRIVATE SECTOR				
LANCO TANJORE POWER COMPANY LTD. ♥♥	LANCO TANJORE PCL	THERMAL-GAS	892.98	278.00
BSES KERALA POWER LTD.	BSES KERALA	THERMAL-N	129.81	1187.00
GMR POWER CORPORATION LTD.	GMR POWER COR.LTD.	THERMAL-LSHS	610.00	1207.00
GMR BARGE MOUNTED CCP PLANT	GMR BMCC POWER PLANT	THERMAL-GAS	0.40	449.00
JEGURUPADU CCPP, PH-I	GVK INDUSTRIES LIMITED.	THERMAL-GAS	1099.25	299.00
JEGURUPADU CCPP, PH-II	GVK INDUSTRIES LIMITED.	THERMAL-GAS	542.24	456.00
GVK GAUTAMI POWER LIMITED.	GVK GAUTAMI	THERMAL-GAS	966.94	349.21
SBU 1 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	2088.00	490.00
SBU 2 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	4933.00	477.00
EASTERN REGION				
CENTRAL SECTOR				
BOKARO `B` TPS	DVC	THERMAL-COAL	2760.58	409.00
CHANDRAPURA(DVC) TPS	DVC	THERMAL-COAL	5018.92	409.00
DURGAPUR TPS	DVC	THERMAL-COAL	1834.35	411.79
DURGAPUR STEEL TPS	DVC	THERMAL-COAL	2241.12	411.79
MEJIA TPS	DVC	THERMAL-COAL	11251.94	411.79
MAITHON HPS.	DVC	HYDRO-HYDRO	88.54	411.79
PANCHET HPS.	DVC	HYDRO-HYDRO	109.34	409.00
TILLAYA HPS.	DVC	HYDRO-HYDRO	4.04	409.00
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	321.57	323.90
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	2238.20	264.80
FARAKKA STPS I & II	NTPC LTD.	THERMAL-COAL	8360.46	349.00
FARAKKA STPS III	NTPC LTD.	THERMAL-COAL	2451.49	432.00
KAHALGAON TPS I	NTPC LTD.	THERMAL-COAL	5222.84	322.00
KAHALGAON TPS II	NTPC LTD.	THERMAL-COAL	8337.44	351.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	3471.82	191.00
TALCHER KANIHA I	NTPC LTD.	THERMAL-COAL	6580.38	241.00
TALCHER KANIHA II	NTPC LTD.	THERMAL-COAL	13461.98	231.00
STATE SECTOR				
ANDMAN & NIC. ISLAND ED(53 Stns.)	ANDMAN & NIC. ISLAND ED	TH-DIESEL+H+SOLAR	263.29	1859.00
E.G. CANAL HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	14.11	249.00
SONE EAST CANAL HPS. Barun	BIHAR STATE HEPCL	HYDRO-HYDRO	11.11	249.00
SONE WEST CANAL HPS. Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	13.91	249.00
PATRATU TPS	JHARKHAND S E B	THERMAL-COAL	625.61	174.00
SIKIDIRI HYDEL §	JHARKHAND S E B	HYDRO-HYDRO	269.78	360.00
BALIMELA HPS.	ODISHA HPCL	HYDRO-HYDRO	528.51	73.82
HIRAKUD HEP	ODISHA HPCL	HYDRO-HYDRO	663.84	92.87
CHIPLIMA HEP	ODISHA HPCL	HYDRO-HYDRO	274.88	52.47
RENGALI HPS.	ODISHA HPCL	HYDRO-HYDRO	667.27	72.79
UPPER INDRAVATI HPS.	ODISHA HPCL	HYDRO-HYDRO	1632.33	79.26
UPPER KOLAB HPS.	ODISHA HPCL	HYDRO-HYDRO	453.79	36.73
IB VALLEY TPS	ODISHA PGCL.	THERMAL-COAL	2838.87	190.00
L L H P (LOWER LAGYAP) ♥♥ §	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	24.19	86.81

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
J P H ♥♥ §	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.16	219.00
RIMBI - I ♥♥ §	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.16	3436.00
RONGNICHU ♥♥ §	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.85	718.00
MEYONGCHU ♥♥ §	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	6.59	147.00
RIMBI - II ♥♥ §	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.41	1089.00
KALEZ ♥♥ §	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.76	1248.00
RABUMCHU ♥♥ §	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.52	116.00
TENUGHAT THERMAL POWER STATION §	TENUGHAT V. NIGAM LTD	THERMAL-COAL	2617.17	310.55
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	1630.73	419.77
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	6572.14	309.28
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	7238.27	338.94
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	1645.19	334.79
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	2170.13	371.15
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	3446.99	313.64
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	116.53	609.65
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	220.88	609.65
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	108.51	609.65
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	787.93	609.65
OTHER HYDEL POWER STATION	WEST BENGAL SEDCL	HYDRO-HYDRO	16.71	609.65
MACHKUND (AP Share)	ODISHA	HYDRO-HYDRO	286.69	93.00
PRIVATE SECTOR				
CALCUTTA ELECTRIC SCL	CALCUTTA ELECTRIC SCL	THERMAL-COAL	8715.00	609.00
DISHERGARH POWER STATION	INDIA POWER	THERMAL-COAL	19.32	551.00
RAJRAPPA ♥♥	EASTERN INDIA POWERTECH	THERMAL-WR	14.48	741.65
GIDI ♥♥	EASTERN INDIA POWERTECH	THERMAL-WR	23.79	632.17
HIRAKUD POWER	HINDALCO IND. LTD.	THERMAL-COAL	2378.59	275.00
JOJOBERA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-COAL	402.00	433.00
JOJOBERA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-COAL	785.00	296.00
JOJOBERA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-COAL	804.00	299.00
JOJOBERA UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	768.00	354.00
MAITHON	TATA POWER COMPANY LTD.	THERMAL-COAL	2573.00	379.00
MAITHON §	TATA POWER COMPANY LTD.	THERMAL-COAL	1746.00	379.00
HALDIA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-WHR	334.00	304.00
HALDIA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-WHR	328.00	304.00
HALDIA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-WHR	196.00	304.00
STERLITE ENERGY LTD. JHARSUGUDA §	VEDANTA	THERMAL-COAL	5704.00	372.00
NORTH EASTERN REGION				
CENTRAL SECTOR				
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	566.72	239.20
AGARTALA GT	NEEPCO	THERMAL-GAS	620.86	367.42
ASSAM GAS BASED POWER PROJECT	NEEPCO	THERMAL-GAS	1632.85	335.95
DOYANG HPS.	NEEPCO	HYDRO-HYDRO	210.35	531.88
KOPILI H. E. P.	NEEPCO	HYDRO-HYDRO	660.21	99.84
KHANDONG H. E. P.	NEEPCO	HYDRO-HYDRO	164.32	278.95
KOPILI STAGE II H. E. P.	NEEPCO	HYDRO-HYDRO	93.47	185.53
RANGANADI HPS.	NEEPCO	HYDRO-HYDRO	1229.42	276.62
STATE SECTOR				
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	342.30	281.71
LAKUWA TPS	ASSAM POWER GENCO	THERMAL-GAS	786.17	281.71
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	503.14	281.71
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	95.76	254.00
TELANGSAO MHP	GOVT. OF NAGALAND	HYDRO-HYDRO	0.40	254.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
DUILUMROI MHP -I	GOVT. OF NAGALAND	HYDRO-HYDRO	0.35	254.00
LEIMAKHONG	MANIPUR ELEC. DEPTT.	HYDRO-HYDRO	0.12	426.00
HEAVY FUEL BASE POWER PLANT	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.08	426.00
IMPHAL POWER HOUSE	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.90	426.00
UMIAM ST. I	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	102.67	415.00
UMIAM ST. II	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	50.32	415.00
UMIAM ST. III	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	129.15	415.00
UMIAM ST. IV	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	186.83	415.00
UMTRU	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	30.31	415.00
SONAPANI	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	7.20	415.00
MYNTDU LESHKA	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	198.07	415.00
SERLUI-A	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.29	330.00
TUIPUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.01	330.00
MAICHARM -I	MIZORAM POWER ELECT.	HYDRO-HYDRO	6.07	330.00
MAICHARM -II	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.06	330.00
TEIREI	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.80	330.00
TUIPANGLUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.30	330.00
KAU TLABUNG	MIZORAM POWER ELECT.	HYDRO-HYDRO	7.07	330.00
LAMSIAL	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.36	330.00
LENGPUI (AIRPORT)	MIZORAM POWER ELECT.	THERMAL-DIESEL	0.02	330.00
BARAMURA GT	TRIPURA SECL	THERMAL-GAS	347.78	381.51
ROKHIA GT	TRIPURA SECL	THERMAL-GAS	408.88	381.51
GUMTI HPS.	TRIPURA SECL	HYDRO-HYDRO	38.37	381.51
PRIVATE SECTOR				
BANSKANDI ♥♥	EASTERN INDIA POWERTECH	THERMAL-GAS	31.56	536.66
Faint/Red Data for 2012-13 not yet received(\$: yet to be received)				
LIG: Lignite; N: Naptha; 0.00: Not given by concerned utility; WHR: Waste Heat Recovery & WR: Washery Rejects.				
Punjab State Power Corporation Ltd. not given Rate of Sale of Power, hence Rate of Sale of Power taken from 2011-12 data.				
♥♥: COG=ROSOP(Concerned Utilities not given ROSOP)				
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