



भारत सरकार Govt. of India

विद्युत् मंत्रालय Ministry of Power

केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority

नई दिल्ली New Delhi

**Monthly progress Report of
Under Construction
Transmission Projects awarded through
Tariff Based Competitive Bidding (TBCB) Route
April, 2026**

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun. Further, in no way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

Summary of Under Construction Transmission Projects

(Awarded through Tariff Based Competitive Bidding Route)

Transmission Utility	No. of Projects	Transmission Line (ckm)	Transformation Capacity (MVA)	Cost (Rs. Cr.)
PGCIL	43	19,903	172,600	122,316
Private TSPs	41	17,473	145,400	112,582
Total	84	37,377	318,000	234,898

Table: Overview of ISTS (TBCB) projects under construction, detailing the total capacity of transmission lines (ckm) and transformation capacity (MVA) as of April, 2026.

Monitoring Report of Under Construction TCB Projects

No. of Projects

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S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
1	Transmission scheme for Solar Energy Zone in Ananthapuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh (SPV: POWERGRID Ananthapuram Kurnool Transmission Ltd)	PGCIL			823	Sep-23	Sep-25	May - 26								
	7x500 MVA , 400/220 KV Ananthapuram S/s	PGCIL		1500		Sep-23	Sep-25	May - 26					92.00%	98.00%	80.00%	1x500 MVA ICT charged in Jan'26. 3x500 MVA ICT charged in Mar'26.Work under progress.
	Ananthapuram PS-Kurnool-III PS 400 kV (Quad moose) D/c Line	PGCIL				Sep-23	Sep-25	Jan - 26	222	222	222	171.00				Charged on 31.01.2026
	Ananthapuram PS-Cuddapah-400kV (Quad moose) D/c Line	PGCIL	371			Sep-23	Sep-25	May - 26	490	489	488	358.80				
2	Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1, (SPV: POWERGRID Ramgarh II Transmission	PGCIL			1,160	Oct-23	Apr-25	May - 26								
	2x1500MVA, 765/400KV & 2x500MVA, 400/220 kV Ramgarh PS	PGCIL				Oct-23	Apr-25	Feb - 26					100.00%	100.00%	100.00%	1x1500 MVA ICT charged on 16.02.2026 1x1500 MVA ICT charged on 18.02.2026 2x500 MVA ICTs charged on 21.02.2026
	Ramgarh PS- Bhadla-III PS 765kV D/C line	PGCIL				Oct-23	Apr-25	Feb - 26	467	467	467	372.00				Line Charged on 12.02.2026
	2x300 MVAR Statcom with 4x125 MVAR MSC, 2x125 MVAR MSR at Ramgarh PS	PGCIL				Oct-23	Oct-25	May - 26					100.00%	95.00%	85.00%	Work under progress
3	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H, (SPV: POWERGRID Beawar DausaTransmission Ltd)	PGCIL			1,910	Oct-23	Apr-25	Jun - 26								
	Beawar-Dausa 765kV D/C line	PGCIL	474			Oct-23	Apr-25	Jun - 26	634	634	631	388.58				Stringing RoW Locs. (4 loc): Ajmer(4) in Rajasthan. Forest: (5.58 Ha, 02 locs, 2 Ckm): Stage-II issued on 24.05.25.
	LILO of both circuits of Jaipur (Phagi)-Gwalior 765 kV D/c at Dausa	PGCIL				Oct-23	Apr-25	Mar - 26	173	173	173	133.00				Ckt-1 charged on 06.01.2026 Ckt-2 charged on 10.03.2026
	LILO of both circuits of Agra – Jaipur (south) 400kV D/c at Dausa	PGCIL				Oct-23	Apr-25	Jul - 25	59	59	59	45.00				Line charged on 13.07.2025
	2x1500MVA, 765/400KV Dausa S/s	PGCIL				Oct-23	Apr-25	Jan - 26					100.00%	100.00%	100.00%	2x1500 MVA ICT charged on 06.01.2026. Line Bays commissioning matching with Tx.
4	Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka, (SPV: POWERGRID Koppal Gadag Transmission Ltd)	PGCIL			4,445	Dec-23	Dec-25	Sep - 26								
	Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal-II (Phase- A)	PGCIL		4000		Dec-23	Dec-25	Sep - 26					96.00%	80.00%	50.00%	Pvt. Land (174.575 Acre): Acquired
	Establishment of 400/220 kV, 2x500 MVA Gadag-II (Phase -A) Pooling Station	PGCIL		1000		Dec-23	Dec-25	Jun - 26					98.00%	98.00%	90.00%	Pvt. Land (50.97 Acre): Acquired
	Koppal-II PS – Narendra (New) 765 kV D/c line	PGCIL	238			Dec-23	Dec-25	Sep - 26	310	303	252	14.68				Foundation RoW (3 loc.): Bagalkote District (3) in Karnataka Erection RoW (39 loc): Vijayapura District (5), Bagalkote (7) & Koppal (27) in Karnataka Stringing RoW (62 km): Bagalkote District (4), Koppal (58) in Karnataka Forest : Karnataka, Koppal (0.657 Ha, Nil locs., 0.2 Ckm)- Stage-II awaited.
	Gadag-II PS – Koppal-II PS 400 kV (Quad Moose) D/c line	PGCIL	77			Dec-23	Dec-25	Jun - 26	104	104	103	37.24				
	Koppal-II PS – Raichur 765 kV D/c line	PGCIL	293			Dec-23	Dec-25	Jun - 26	375	375	374	181.90				
	Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS	PGCIL		3000		Dec-23	Dec-25	Jun - 26					94.00%	75.00%	40.00%	Under progress
	Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS	PGCIL		1000		Dec-23	Dec-25	Sep - 26					92.00%	70.00%	32.00%	Under progress
5	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B, (SPV: POWERGRID Vataman Transmission Ltd)	PGCIL			4,231	Dec-23	Dec-25	Dec - 26								
	Establishment of 765 kV switching station near Vataman	PGCIL				Dec-23	Dec-25	Dec - 26					65.00%	80.00%	20.00%	Land (154.36 Acre): Acquired
	Halvad – Vataman 765 kV D/c line	PGCIL	254			Dec-23	Dec-25	Sep - 26	336	284	166					Foundation RoW (61 loc.): Surendranagar (48), Morbi (13) in Gujarat Forest,Gujarat (2.717 Ha, 1 loc, 1.28Ckm) Stage-II issued on 20.10.2025.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	PGCIL	56			Dec-23	Dec-25	Jun - 26	82	82	80	28.90				Forest Gujarat (0.5424 Ha, Nil locs, 0.16Ckm) Stage-II issued on 11.11.2025
	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line	PGCIL	492			Dec-23	Dec-25	Dec - 26	689	616	454	27.92				Forest Gujarat (15.2371 Ha, 2 locs, 4.54 Ckm)-Stage-II issued on 17.11.2025
6	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A (SPV: POWERGRID Bikaner Neemrana Transmission Ltd)	PGCIL			4,741	Dec-23	Dec-25	Apr - 27								
	Establishment of 6x1500 MVA (along with one spare unit of 500 MVA), 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station	PGCIL		8500		Dec-23	Dec-25	Apr - 27					98.00%	99.00%	80.00%	Land (213.78 Acre): All Acquired. 1X1500 MVA ICT-1 Charged on 23.04.2026. 1X1500 MVA ICT-2 Charged on 24.04.2026.
	Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Quad)	PGCIL	62			Dec-23	Dec-25	Jun - 26	86	82	64	0.18				Foundation RoW (3 locs.): Bikaner (3) in Rajasthan Erection RoW (1 loc.): Bikaner (1) in Rajasthan Forest in Bikaner (0.442 Ha, Nil locs, 0.5km): Stage-II received on 24.11.25.
	Bikaner-III - Neemrana-II 765 kV D/c line	PGCIL	682			Dec-23	Dec-25	Apr - 27	905	895	843	173.20				Foundation RoW (1 loc.): Mahendragarh (1) in Haryana Erection RoW (7 locs.): Bikaner (1), Jhunjhunu (2), Kotputli Behror (3) in Rajasthan. Mahendragarh (1) in Haryana Stringing RoW (28 locs.): Jhunjhunu (24), Kotputli Behror (1) in Rajasthan. Mahendragarh (3) in Haryana Forest: i) Haryana (0.8361 Ha,6 loc, 1 km): Stage-II received on 14.11.2025 ii) Rajasthan (1.916 Ha, 3 loc, 0.5 km) : Stage-II Awaited. iii) Uttar Pradesh (2.37 Ha): Stage-II received on 20.11.2025.
	LILO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS	PGCIL				Dec-23	Dec-25	Mar - 26	102	102	100	74.00				Line charged on 26.03.2026
7	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-D, (SPV: POWERGRID Neemrana Bareilly Transmission Ltd)	PGCIL			3,271	Dec-23	Dec-25	Apr - 27								
	Neemrana-II- Bareilly (PG) 765 kV D/c line	PGCIL	666			Dec-23	Dec-25	Apr - 27	863	854	827	497.30				Foundation RoW (1 loc.): Khertal Tijara (1) in Rajasthan,Court case. Forest : i)Forest,Rajasthan, Alwar (16.054 Ha,6 loc, 3km) Division: Stage-II Awaited Stage-I issued on 14.08.25. Stage-II received on 18.02.2026. ii) Forest, Haryana (11.849 Ha,2 loc, 2 km): Proposal submitted in Aug.'24. Stage-I received on 27.01.26. Stage-II received on 19.03.2026. iii) Forest,Haryana, Palwal (2.37 Ha,19 loc, 24.2km): Stage-II obtained on 20.11.25. iv) Forest, Uttar Pradesh (2.44 Ha,24loc, 5.5km): Stage-II obtained on 28.12.25.
8	Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka (SPV Name: POWERGRID Bidar Transmission Limited)	PGCIL			1,368	Feb-24	Feb-26	Jun - 26								
	Bidar PS–Maheshwaram (PG) 765KV D/C line	PGCIL	479			Feb-24	Feb-26	Jun - 26	628	619	608	359.30				Foundation RoW (6 loc.): Ranga Reddy District (6) in Telangana.
	Establishment of Bidar PS 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs	PGCIL		7000		Feb-24	Feb-26	Jun - 26					90.00%	65.00%	50.00%	Land (162.07 Acre): Pending (8.87) Acre
9	Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D, (SPV: POWERGRIDSikar Khetri Transmission Limited)	PGCIL			2,423	Feb-24	Aug-25	Sep - 26								

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	Sikar-II –Narela 765 kV D/C line	PGCIL	473			Feb-24	Aug-25	Sep - 26	630	533	492	139.40				Foundation RoW (40 loc.): Sonipat(22), Jhajjar (11), Rohtak (3) in Haryana North West Delhi (4) in Delhi. Stringing RoW (6 loc.): Sikar(4), Jhunjhunu (2) in Rajasthan (i)Haryana (16.75 Ha,0 loc, 6km) - Stage-I issued on 22.12.25. Stage-II received on 06.02.2026. ii) Delhi (0.470 ha,0 loc, 1.2km): Stage-I issued on 27.12.25. Stage-II received on 10.02.2026. iii)DPTA Proposal for 38 trees: Proposal submitted on 07.11.25. Tree details to be changed due to revision in forest area from 1.3143 ha to 0.4701 ha. Revised proposal submitted on 06.02.26. Proposal approved and marked to PCCF on 22.04.26.
	Sikar-II –Khetri765 kV D/C line	PGCIL	145			Feb-24	Aug-25	Sep - 26	200	186	182	86.80				Forest Rajasthan (29.97 Ha, 15 locs, 8km)- Stage-II Awaited
10	Transmission Scheme for Evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW):Part E2 (SPV: POWERGRID Khavda IV-E2 Power Transmission Ltd)	PGCIL			697	May-24	Feb-26	Sep - 26								
	Augmentatoin of transformation capacity at KPS2 GIS by 2x1500 MVA, 765/400 kV ICT on Bus Section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus Section-II (7th & 8th)	PGCIL		6000		May-24	Feb-26	Sep - 26					80.00%	60.00%	20.00%	Work under progress.
11	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C (SPV Name: POWERGRID Mandsaur Transmission	PGCIL			2,708	Aug-24	Aug-26	Mar - 27								
	Establishment of 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV Mandsaur Pooling Station	PGCIL		7000		Aug-24	Aug-26	Mar - 27					80.00%	38.00%	18.00%	Land (196.49 Acre): Pending (4.19) Acre Pvt.(36.32 Acre): Pending (2.94 Acre) Patta (15.6 Acre): Pending (Nil) Acre. 1.25 acre of patta land cancelled so it is treated as Govt. Land and is at process at Revenue department , Bhopal.
	Mandsaur PS - Indore (PG) 765 kV D/C Line	PGCIL	351			Aug-24	Aug-26	Mar - 27	470	363	317	44.86				Foundation RoW (26 locs): Indore (20), Ujjain (6) in Madhya Pradesh.
12	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part E (SPV Name: POWERGRID Mewar Transmission	PGCIL			3,251	Aug-24	Aug-26	Apr - 27								
	Establishment of 765 kV Substation at suitable location near Rishabdeo (Distt. Udaipur)	PGCIL				Aug-24	Aug-26	Apr - 27					3.00%	2.00%		Land (202 Acre): Pending (114) Acre *Govt . Land acquisition was completed, now acquired land has been converted to wet land. Pvt. land:Registration of 98.81 acres (of which 56.68 acres present scope) of land completed. Documents are being collected from remaining consented Landowners.
	Sirohi PS - Rishabdeo 765 kV D/C line	PGCIL	421			Aug-24	Aug-26	Apr - 27	606	473	292	44.42				Foundation RoW (22 locs): Sirohi (6), Udaipur (12), Rajsamand(4) in Rajasthan. Forest: Rajasthan (101.29 Ha, 46 locs, 15.15 km)- Stage-I Awaited
	Rishabdeo - Mandsaur PS 765 kV D/C line	PGCIL	250			Aug-24	Aug-26	Apr - 27	354	301	257	38.10				Foundation RoW (4 locs): Chittorgarh(1), Udaipur (3) in Rajasthan. Erection RoW (2 loc.): Udaipur(1), Pratapgarh(1) in Rajasthan. Forest: Rajasthan (6.458 Ha, 3 locs, 3 km) Stage-II received on 20.11.25.
	LILO of one circuit of 765 kV Chittorgarh - Banaskanta D/C line at Rishabdeo S/S	PGCIL	14			Aug-24	Aug-26	Apr - 27	24	24	24					Survey under progress
13	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part B, (SPV Name: POWERGRID Sirohi Transmission	PGCIL			3,279	Aug-24	Aug-26	Apr - 27								
	Establishment of 2x1500MVA, 765/400 KV Substation at suitable location near Sirohi	PGCIL		3000		Aug-24	Aug-26	Mar - 27					30.00%	35.00%	2.00%	Work under progress
	Fatehgarh-IV (Section-2) PS-Sirohi PS 765KV D/C Line	PGCIL	413			Aug-24	Aug-26	Apr - 27	514	393	281	72.10				Foundation RoW (70 loc.): Jalore (3), Barmer (66), Balotra (3) in Rajasthan Erection RoW (3 loc): Jalore (3) in Rajasthan
	Sirohi PS-Chhitorgarh (PG) 400KV D/C Line (Quad)	PGCIL	445			Aug-24	Aug-26	Mar - 27	604	478	399	87.14				Foundation RoW (34 loc.): Sirohi (3), Chhitorgarh (1), Udaipur(23), Rajsamand(7) in Rajasthan Erection RoW (4 loc.): Sirohi (4) in Rajasthan. i)Forest, Rajasthan (45.88 Ha, 34 locs, 9.97 km)- Proposal submitted on 25.01.2025. Stage-I received on 31.12.25. Stage-II received on 02.04.2026.

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14	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part D, (SPV Name: POWERGRID Beawar-Mandsaur Transmission Limited)	PGCIL			2,227	Aug-24	Aug-26	Dec - 26								
	Beawar-Mandsaur PS 765KV D/C line	PGCIL	553			Aug-24	Aug-26	Dec - 26	742	675	558	40.78				Foundation RoW (12 loc.): Beawar (7) in Rajasthan & Mandsaur(5) in Madhya Pradesh Erection RoW (4 loc.): Bhilwara (4) in Rajasthan Forest : Rajasthan (49.81 Ha,20 loc, 8km)- Stage-II received on 07.01.2026. Forest : Madhya Pradesh (14.08 Ha,6 loc, 2km)-Stage-II received on 27.11.25.
15	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/ Barmer Complex): Part H1 (SPV name: POWERGRID Kurawar Transmission Limited)	PGCIL			3,674	Oct-24	Oct-26	Jun - 27								
	Establishment of 765/400/220/132kV at Kurawar S/s	PGCIL				Oct-24	Oct-26	Jun - 27					25.00%	20.00%		Land (173.15 Acre): Pending (60.15) Acre Pvt. (149.68 Acre): Pending (35.88) Acre. Govt. (23.47 Acre): Pending (23.47) Acre.
	765/400 kV (2x1500 MVA) Kurawar S/s	PGCIL		3000		Oct-24	Oct-26	Jun - 27					25.00%	20.00%		work under progress.
	400/220 kV (2x500 MVA) Kurawar S/s	PGCIL		1000		Oct-24	Oct-26	Jun - 27					25.00%	20.00%		work under progress.
	220/132 kV (3x200 MVA) Kurawar S/s	PGCIL		600		Oct-24	Oct-26	Jun - 27					25.00%	20.00%		work under progress.
	Mandsaur – Kurawar 765 kV D/c line	PGCIL	402			Oct-24	Oct-26	Jun - 27	537	483	395	81.92				work under progress.
	Kurawar – Ashta 400 kV D/c line	PGCIL	112			Oct-24	Oct-26	Jun - 27	159	102	4					work under progress.
	Shujalpur – Kurawar 400 kV D/c line	PGCIL	59			Oct-24	Oct-26	Jun - 27	82	61	20					work under progress.
	LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta S/s	PGCIL	112			Oct-24	Oct-26	Jun - 27	154	48						i)Forest, Madhya Pradesh (28.03 Ha)- Stage-I Awaited
	LILO of one circuit of Indore – Bhopal 765 kV S/c line at Kurawar S/s	PGCIL	52			Oct-24	Oct-26	Jun - 27	70	70	43					work under progress.
16	Augmentation of transformation capacity at Jam Khambhaliya PS(GIS) (SPV: POWERGRID Jam Khambhaliya Transmision Ltd.)	PGCIL			329	Oct-24	Jul-26	Apr - 27								
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220kV ICT (5th and 6th) (terminated on New 220kV bus section-II)	PGCIL		1000		Oct-24	Jul-26	Apr - 27					40.00%	15.00%		The Engg activities is impacted due to non receipt of engineering input from the owner TSP of Jam Khambhaliya S/s. A coordination meeting was held on 27.02.2026 among CTUIL, POWERGRID & Adani.
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (7th) (terminated on New 220kV bus section- II)	PGCIL		500		Oct-24	Jul-26	Apr - 27					40.00%	15.00%		Work under progress.
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (8th) (terminated on New 220kV bus section- III)	PGCIL		500		Oct-24	Jul-26	Apr - 27					40.00%	15.00%		Work under progress.
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV (9th) ICT terminated on New 220kV bus section-III	PGCIL		500		Oct-24	Jul-26	Apr - 27					40.00%	15.00%		Work under progress.
17	TRANSMISSION SYSTEM FOR EVACUATION OF POWER FROM POTENTIAL RENEWABLE ENERGY ZONE IN KHAVDA AREA OF GUJARAT UNDER PHASE-IV (7 GW): PART B (SPV: POWERGRID South Olpad Transmission Ltd.)	PGCIL			4,766	Oct-24	Oct-26	Oct - 27								
	Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location in South Olpad (between Olpad and Ichhapore)	PGCIL		4000		Oct-24	Oct-26	Oct - 27						10.00%		Land (107 Acre): Pending (107) Acre Pvt. (107 Acre): Pending (107) Acre.
	Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line	PGCIL	249			Oct-24	Oct-26	Oct - 27	360	100	35					Foundation RoW (203 locs.): Vadodara (56), Bharuch (120), Surat (27) in Gujarat.
	LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS)	PGCIL	8			Oct-24	Oct-26	Oct - 27	12	0						Forest, Gujarat (2.4897 ha, Nil Locs, 0.351 Km) : Stage-I Awaited Engg & Survey under Progress
	Ahmedabad – South Olpad (GIS) 765 kV D/c line	PGCIL	455			Oct-24	Oct-26	Oct - 27	602	273	155					Foundation RoW (108 locs.): Ahmedabad (16), Kheda (1), Anand(6), Vadodara (3), Bharuch (82) in Gujarat. Forest, Gujarat (28.5931 ha, Nil Locs, 4.268 Km) : Stage-I Awaited
18	Transmission System Strengthening for interconnections of Bhadla-III and Bikaner-III complex (SPV: POWERGRID BHADLA BIKANER TRANSMISSION LIMITED)	PGCIL			1,382	Aug-24	Aug-26	Mar - 27								

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	Bhadla-III - Bikaner-III 765 kV D/c line	PGCIL	254			Aug-24	Aug-26	Mar - 27	328	221	99					Foundation RoW Locs. (4): Bikaner District (4) in Rajasthan Forest, Rajasthan (6.8714 ha) : Stage-II received on 15.04.2026.
19	Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2 : 5.5 GW) (Jaisalmer/ Barmer Complex): Part F (by clubbing Part F1 & F2) (SPV Name: POWERGRID BARMER I TRANSMISSION LIMITED)	PGCIL			2,735	Nov-24	Nov-26	Jun - 27								
	Establishment of 3x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Barmer-I Pooling Station	PGCIL		5500		Nov-24	Nov-26	Jun - 27						15.00%		Engg under progress, Delay in Land Handover, Unable to work at Site due to protest from Villagers Land Govt. (143.5 Acre): Acquired
	Fatehgarh-III (Section-2) PS – Barmer-I PS 400 kV D/c line (Quad)	PGCIL	111			Nov-24	Nov-26	Jun - 27	153	55	4					Foundation RoW (21 loc.): Barmer (19), Jaisalmer(2) in Rajasthan
	Barmer-I PS– Sirohi PS 765 kV D/c line	PGCIL	416			Nov-24	Nov-26	Jun - 27	543	414	254					Foundation RoW (32 loc.): Barmer (32) in Rajasthan. Forest, Rajasthan (0.2412 ha) : Stage-II obtained on 22.12.2025
20	Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-3: 6 GW) [BIKANER COMPLEX]:PART-A (SPV Name: POWERGRID Bikaner IV Transmission Limited)	PGCIL			5,969	Nov-24	Nov-26	Apr - 27								
	Establishment of 6x1500 MVA, 765/400 kV & 6x500 MVA, 400/220 kV Bikaner-IV Pooling Station.	PGCIL		12000		Nov-24	Nov-26	Apr - 27					45.00%	17.00%		Land (235.86 Acre):Acquired
	LILO of both ckts of Bikaner II PS - Bikaner III PS (Quad) at Bikaner-IV PS	PGCIL	42			Nov-24	Nov-26	Apr - 27	65	18						Work under progress
	Bikaner-IV PS – Siwani 765 kV D/c line	PGCIL	486			Nov-24	Nov-26	Apr - 27	628	485	225					Foundation RoW (5 loc.): Bikaner (3), Churu(2) in Rajasthan. Erection RoW (7 loc.): Churu(7) in Rajasthan. Forest, Rajasthan (1.2609 ha): Stage-II received on 25.03.2026. Forest, Haryana (0.7817 ha): Stage-I Awaited
	Siwani– Fatehabad (PG) 400 kV D/c line (Quad)	PGCIL	165			Nov-24	Nov-26	Apr - 27	220	23	7					Foundation RoW (197 loc.): Bhiwani (57 locs), Hisar (89 locs), Fatehabad (51 locs) districts Erection RoW (16 loc.): Hisar (16 locs) districts Forest, Haryana (4.94 ha, Nil locs, 0.0205 km): Stage-I Awaited
	Siwani – Patran (Indi Grid) 400 kV D/c line (Quad)	PGCIL	281			Nov-24	Nov-26	Apr - 27	399	49	21					Foundation RoW (339 loc.): Bhiwani (57 locs), Hisar (109 locs), Jind (8 locs) and Fatehabad (79 locs) districts of Haryana. Sangroor (48 locs), Patiala (38 locs) districts of Punjab. Erection RoW (24 loc.): Bhiwani (3 locs), Hisar (19 locs), Fatehabad (2 locs) districts of Haryana. Forest, Haryana (8.71 ha) :Proposal submitted on 16.02.25. Stage-I Awaited. Forest, Punjab (0.49 ha, Nil locs., 0.00597Km) :Proposal submitted on 15.02.25. Stage-I Awaited.
	STATCOM (2x+300MVAR) along with MSC (4x125 MVAR) & MSR (2x125 MVAR) at Bikaner-IV PS	PGCIL				Nov-24	Nov-26	Apr - 27								Engg under progress
21	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A (SPV Name: POWERGRID West Central Transmission Limited)	PGCIL			24,819	Nov-24	May-29	May - 29								
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole-1: 3000 MW)	PGCIL		3000		Nov-24	Nov-28	Nov - 28					12.00%	2.00%		Nagpur: Land (402 Acre): Pending (76.4) Acre
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole-2: 3000 MW)	PGCIL		3000		Nov-24	May-29	May - 29								Engg. Under Progress
	Establishment of 6x1500 MVA, 765/400 kV ICTS at Nagpur S/s along with associated interconnections with HVDC Switchyard	PGCIL		9000		Nov-24	Nov-28	Nov - 28								Engg. Under Progress
	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC)	PGCIL	2,390			Nov-24	Nov-28	Nov - 28	3,150	562	27					Foundation RoW (486 loc.): Kutch (87), Morbi (110), Surendranagar(195), Ahmedabad(43), Kheda(38), Vadodara (1), Khargaon(12) in Gujarat. Forest, Gujarat (373.89 ha, 54.188 Km) : Stage-I Awaited Wild Ass Sanctuary (26.4907 ha): Proposal submitted online on 03.06.25. Forest, Madhya Pradesh (156.936 ha) :Stage-I Awaited Forest, Maharashtra (57.71 ha) : Stage-I Awaited
	LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur	PGCIL	66			Nov-24	Nov-28	Nov - 28	86	26						Work Under Progress

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
22	Dynamic Reactive Compensation at KPS1 and KPS3 (SPV name: POWERGRID KHAVDA PS1 AND 3 TRANSMISSION LIMITED)	PGCIL			501	Nov-24	Nov-26	Nov - 26								
	± 300 MVAr STATCOM with 1x125 MVAr MSC, 2x125 MVAr MSR at KPS1 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26								Land : Govt. Land (7.41 Acres): Pending (7.41 Acres)
	± 300 MVAr STATCOM with 1x125 MVAr MSC, 2x125 MVAr MSR at KPS1 400 kV Bus section-2 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26								Land : Govt. Land (7.41 Acres): Pending (7.41 Acres)
	± 300 MVAr STATCOM with 1x125 MVAr MSC, 2x125 MVAr MSR at KPS3 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26					30.00%	2.00%		Work under progress
23	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-3: 6GW) [Bikaner complex]: Part-B (SPV Name: POWERGRID Siwani Transmission Limited)	PGCIL			5,357	Nov-24	Nov-26	Jun - 27								
	Establishment of 765/400 kV, 6x1500 MVA S/s at suitable location near Siwani (Distt. Bhiwani)	PGCIL		9000		Nov-24	Nov-26	Jun - 27					32.00%	15.00%	5.00%	Land (139 Acre): Pending (Nil) Acre
	Bikaner-IV PS – Siwani 765 kV D/C (2nd) line	PGCIL	482			Nov-24	Nov-26	Jun - 27	628	520	377					Foundation RoW (2 loc.): Bikaner (2) in Rajasthan. Forest, Rajasthan (1.2462 ha): Stage-II received on 31.03.2026. Forest, Haryana (0.5504 ha): Stage-I Awaited.
	Siwani – Sonipat (PG) 400 kV D/C line (Quad)	PGCIL	273			Nov-24	Nov-26	Jun - 27	378	3						Foundation RoW (167 loc.): Bhiwani(61), Rohtak (106) in Haryana. Forest, Haryana (9.5307 ha): Stage-I Awaited.
	Siwani – Jind (PG) 400 kV D/C line (Quad) (93.69 km).	PGCIL	194			Nov-24	Nov-26	Jun - 27	260	5						Foundation RoW (259 loc.): Work on halt due to pending MRC rate finalization in Bhiwani, Hisar, Hansi, Jind districts. Forest, Haryana (4.2216 ha): Stage-I Awaited. Engg under progress
	STATCOM (2x+300MVAr) along with MSC (4x125 MVAr) and MSR (2x125 MVAr) at Siwani S/s.	PGCIL				Nov-24	Nov-26	Jun - 27					2.00%			
24	Additional Transmission System for evacuation of Power from Bhadla-III PS as part of Rajasthan REZ Phase III Scheme (20 GW) (SPV Name: POWERGRID Bhadla-III Power Transmission Limited)	PGCIL			369	Aug-24	Feb-26	Sep - 26								
	Augmentation of 2x500 MVA (4th & 5th), 400/220 KV ICTs at Bhadla-III PS	PGCIL		1000		Aug-24	Feb-26	Sep - 26					85.00%	68.00%	30.00%	work under progress
	Augmentation of 1x1500 MVA 765/400 KV (3rd) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Feb-26	Jun - 26					86.00%	68.00%	25.00%	work under progress
	Augmentation of 1x1500 MVA 765/400KV (4th) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Dec-25	Sep - 26					95.00%	77.00%	50.00%	work under progress
25	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part A (SPV Name: POWERGRID Ghiror Transmission Limited)	PGCIL			5,846	Dec-24	Dec-26	Jun - 27								
	Establishment of 765/400kV, 2x1500 MVA S/s at Ghiror (Distt. Mainpuri) (UP)	PGCIL		3000		Dec-24	Dec-26	Jun - 27					20.00%	10.00%		Pvt. (146.50 Acre): Pending (9.61) Acre.
	Augmentation by 765/400 kV, 2x1500 MVA Transformer (4th& 5th) at Barmer-I PS.	PGCIL		3000		Dec-24	Dec-26	Jun - 27								Engg Under Progress
	Augmentation by 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS	PGCIL		2500		Dec-24	Dec-26	Jun - 27								Engg Under Progress
	Fatehgarh-IV PS (Sec-2) – Barmer-I PS 400kV D/c line.	PGCIL	90			Dec-24	Dec-26	Jun - 27	114	8						Foundation RoW (17 loc.): Barmer (17) in Rajasthan. Forest, Rajasthan (0.1656 ha): Stage-II obtained on 17.12.2025.
	Dausa - Ghiror 765 kV D/c line	PGCIL	548			Dec-24	Dec-26	Jun - 27	709	529	254					Foundation RoW (23 loc.): Dausa (3), Karauli (2), Bharatpur(18) in Rajasthan. Forest, Uttar Pradesh (16.003 ha,); Stage-I Awaited Forest, Rajasthan (16.46 ha,); Stage-I Awaited
	LILO of both ckt of 765 kV Aligarh (PG) - Orai (PG) D/c line at Ghiror S/s	PGCIL	52			Dec-24	Dec-26	Jun - 27	70	64	33					Forest, Uttar Pradesh (2.689 ha,);Stage-II obtained on 28.12.2025.
	LILO of one ckt of 765kV Agra (PG) – Fatehpur (PG) 2xS/c line at Ghiror S/s	PGCIL	50			Dec-24	Dec-26	Jun - 27	67	53	30					Forest, Uttar Pradesh (0.410 ha,); Stage-II obtained on 26.12.2025.
	400KV Ghiror-Firozabad (UPPTCL) D/c line.	PGCIL	97			Dec-24	Dec-26	Jun - 27	132	71	45					Forest, Uttar Pradesh (22.8045 ha,); Stage-I Awaited
26	Transmission System under ISTS for evacuation of power from Kudankulam Unit - 3 & 4 (2x1000 MW) (SPV Name: POWERGRID Kudankulam Transmission Limited)	PGCIL			548	Jan-25	Dec-26	Mar - 27								
	Kudankulam Nuclear Power Plant (3&4) – Tuticorin-II GIS PS 400 kV (quad) D/c line	PGCIL	208			Jan-25	Dec-26	Mar - 27	278	131	102					Foundation RoW (11 loc.): Tuticorin District (11) in Tamilnadu.
27	System Strengthening at Koppal-II and Gadag-II for integration of RE generation projects (SPV Name: POWERGRID Koppal Gadag Augmentation Transmission Limited)	PGCIL			1,354	Jan-25	Jan-27	Jan - 27								

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Gadag-II PS – Koppal-II PS 400 kV (Quad) 2nd D/c line	PGCIL	77			Jan-25	Jan-27	Jan - 27	102	42	2					Work under progress.
	Augmentation by 3x1500 MVA (5th, 6th & 7th), 765/400kV ICTs at Koppal-II PS	PGCIL		4500		Jan-25	Dec-25	Aug - 26					50.00%	7.00%		Work under progress.
	Augmentation by 5x500 MVA, 400/220kV ICTS (5th, 6th, 7th, 8th & 9th) at Koppal-II PS	PGCIL		2500		Jan-25	Dec-25	Apr - 27					50.00%	7.00%		Work under progress.
	Augmentation by 7x500 MVA, 400/220kV ICTS (3rd, 4th, 5th, 6th, 7th, 8th & 9th) at Gadag-II PS	PGCIL		3500		Jan-25	Jan-27	Apr - 27					30.00%	6.00%		
28	Augmentation of transformation capacity at Bidar PS (SPV Name: POWERGRID Bidar Augmentation Transmission Limited)	PGCIL			288	Feb-25	Feb-27	Jun - 27								
	Augmentation by 1x1500 MVA (4th), 765/400kV ICT at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Jun - 27					12.00%	2.00%		Work under progress.
	Augmentation by 3x500 MVA, 400/220kV ICTS (6th, 7th, & 8th) at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Jun - 27					12.00%	2.00%		Work under progress.
29	Augmentation of transformation capacity at KPS2 & KPS2 (Phase V Part B1 & B2) (SPV Name: POWERGRID KPS1 and 2 Augmentation Transmission Limited)	PGCIL			466	Feb-25	Feb-27	Feb - 27								
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS1(GIS) on Bus section-II	PGCIL		1500		Feb-25	Feb-27	Feb - 27					25.00%	10.00%		Work under progress.
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS2(GIS) on Bus section-I	PGCIL		1500		Feb-25	Feb-27	Feb - 27					50.00%	10.00%		Work under progress.
30	Augmentation of Banaskantha (Raghanesda) PS (GIS) (SPV Name: POWERGRID Banaskantha Augmentation Transmission Limited)	PGCIL			172	Mar-25	Mar-27	Mar - 27								
	Augmentation of transformation capacity at Banaskantha (Raghanesda) PS (GIS) by 2x500 MVA, 400/220 kV ICTS (3rd and 4th)	PGCIL		1000		Mar-25	Mar-27	Mar - 27					60.00%	10.00%		Work under progress.
31	Transmission System for Integration of Kurnool-IV REZ – Phase-I (for 4.5 GW) (SPV Name: POWERGRID Kurnool-IV Transmission Limited)	PGCIL			5,550	Mar-25	Mar-27	Sep - 27								
	Establishment of 4x1500 MVA, 765/400 kV and 4x500 MVA, 400/220 kV Kurnool-IV Pooling Station	PGCIL		8000		Mar-25	Mar-27	Sep - 27								Pvt Land (190 Acre): Pending (190) Acre
	Kurnool-IV – Bidar 765 kV D/C line	PGCIL	692			Mar-25	Mar-27	Sep - 27	898	417	133					Foundation RoW (53 loc.): Bidar (4), Raichur (7) in Karnataka. Sangareddy (4), Narayanpet (23), Vikarabad(9) in Telangana. Kurnool (6) in Andhra Pradesh. Forest, Telangana (11.66 ha,): Stage-I Awaited
	Kurnool-IV – Kurnool-III PS 765 kV D/C line	PGCIL	246			Mar-25	Mar-27	Sep - 27	327	165	107					Foundation RoW (23 loc.): Nandyala (9), Ananthapur (4), Kurnool(10) in Andhra Pradesh. Work under progress.
	300 MVar STATCOM at Kurnool-IV PS along with 2x125 MVar MSR	PGCIL				Mar-25	Mar-27	Sep - 27								Engg under progress
	Augmentation by 1x1500 MVA, 765/400 kV ICT (3rd) at C'Peta	PGCIL		1500		Mar-25	Mar-27	Sep - 27					20.00%	2.00%		Work under progress.
	LILO of Vijayawada-Nellore 400 kV D/C line at C'Peta	PGCIL	70			Mar-25	Mar-27	Sep - 27	107	22						Foundation RoW (2 loc.): Palanadu(2) in Andhra Pradesh. Work under progress.
32	Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SPV Name: POWERGRID SIROHI KHANDWA TRANSMISSION LIMITED)	PGCIL			5,028	Mar-25	Mar-27	Jun - 27								
	Augmentation by 4x500 MVA, 400/220 kV ICTS at Sirohi S/s	PGCIL		2000		Mar-25	Mar-27	Jun - 27					7.00%			work under progress.
	Sirohi – Mandsaur PS 765 kV D/C line	PGCIL	621			Mar-25	Mar-27	Jun - 27	852	329	78					Foundation RoW (20 loc.): Sirohi (20) in Rajasthan. Forest,Rajasthan (57.2984 ha,): Stage-I Awaited Forest,Madhya Pradesh (10.9947 ha,): Stage-I Awaited
	Mandsaur PS – Khandwa (New) 765 kV D/C line	PGCIL	535			Mar-25	Mar-27	Jun - 27	712	410	209					Forest,Madhya Pradesh (87.68 ha,): Stage-I Awaited
33	Transmission Scheme for integration of Davanagere/ Chitradurga and Bellary REZ in Karnataka (SPV Name: POWERGRID Chitradurga Bellary Transmission Limited)	PGCIL			3,453	Mar-25	Sep-27	Sep - 27								
	Establishment of 765/400 kV, 4x1500 MVA, 400/220 kV 4x500 MVA Pooling Station near Davanagere / Chitradurga, Karnataka	PGCIL		8000		Mar-25	Mar-27	Sep - 27								Land (160 Acre): Pending (108) Acre
	LILO of Narendra New – Madhugiri 765 kV D/C line at Davanagere / Chitradurga 765/400 kV PS	PGCIL	137			Mar-25	Mar-27	Sep - 27	204							Engg. under progress.

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S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
44	Additional 400 kV feed to Goa and additional system for power evacuation from generation projects pooled at Raigarh (Tamnar) Pool - Goa Tamnar Transmission Project (GTTPL)	Sterlite			1,531	Mar-18	Nov-21	Dec - 27								
	LILO of one ckt. of Narendra (existing) - Narendra (New) 400kV D/c line at Xeldem	Sterlite	210			Mar-18	Nov-21	Dec - 27	279	77	35	0.00				1.RoW (7 locs.) : Dharwad (7) 2. Forest (174.634 Ha, 104 locs, 75.928 cKm) in Karnataka (Wildlife area included): Stage I Pending. Applied on 22-07-2023 3. Wildlife (32.06 Ha, 22 locs, 13.92 cKm) in Karnataka. Stage I pending. NBWL awaited. 4. Forest (76.994 Ha, 49 locs, 33.478 cKm) in Goa (Wildlife area included): Stage I Pending. 5. Wildlife (27.092 Ha, 16 locs, 11.78 cKm) in Goa: Received on 23-08-24 from NBWL.
	Xeldem - Mapusa 400kV D/c line	Sterlite				Mar-18	May-21	Nov - 24	142	142	142	105.64				Deemed COD declared w.e.f 00:00 hrs of 19-11-2024. Powerflow commenced on 31-05-2025.
	Xeldem (existing) – Xeldem (new) 220kV D/C line	Sterlite				Mar-18	May-21	Nov - 24	66	66	66	45.40				Deemed COD declared w.e.f 00:00 hrs of 19-11-2024. Powerflow commenced on 31-05-2025.
	Dharamjaygarh Pool section B - Raigarh (Tamnar) Pool 765kV D/c line	Sterlite				Mar-18	Jul-21	Jun - 22	179			137.00				TL Completed
	2x500MVA, 400/220kV Xeldem	Sterlite				Mar-18	May-21	Nov - 24					100.00%	100.00%	100.00%	Charged on no load basis on 05-11-2024. Deemed COD declared w.e.f 19-11-2024. Powerflow commenced on 31-05-2025.
45	Transmission System for 400 kV Udupi (UPCL) – Kasargode D/C Line (CKM-231, MVA-1000)	Sterlite			755	Sep-19	Nov-22	Jun - 26								
	Mangalore (Udupi PCL) – Kasargode 400kV D/c line	Sterlite	232			Sep-19	Nov-22	Jun - 26	281	277	237	141.40				RoW (1 locs.) in Karnataka: Dakshin Kannada (1 locs.) Forest (31.07 Ha, 17 locs, 13.5 ckm) in Karnataka: Stage II received 06-11-25. Stage-I received on 27-10-2022. Mangalore Division (22.11 Ha) & Kundapur Division (8.96 Ha): WP received in Oct'24 & TCP received in Jan'25 and Nov'24 resp. Forest (17.07 Ha, 8 locs, 7.8 ckm) in Kerala: Stage II received 21-10-24. WP & TCP received on 15-10-2024. Stage-I received on 27-10-2022.
	2x500MVA, 400/220 kV Kasargode	Sterlite		1000		Sep-19	Nov-22	Jun - 26					99.93%	100.00%	100.00%	Commissioning is dependent on completion of Udupi – Kasargode 400kV D/c line.
46	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F	Sterlite			2,600	Sep-23	Mar-25	Jul - 26								
	Fatehgarh3– Beawar 765kV D/c	Sterlite	635			Sep-23	Mar-25	Jul - 26	806	806	800	475.00				1. RoW (04 locs.) in Rajasthan: Barmer (4 locs.: 4 Erection) 2. RoW stringing (47.2 cKm): Barmer (44 cKm) & Beawar (3.2 cKm) 3. Forest (10.89 Ha, 4 locs, 3.26 cKm) in Rajasthan: Stage II awaited. WP recieved on 16-06-25. Stage I received on 05-07-2024. 4. Delay in charging of 2 bays at Fatehgarh-III (Bay Nos. 713 & 716) due to pending approval of Bus Bar Stability Test Report by PGCIL.
	LILO of both circuits of Ajmer – Chittorgarh 765 kV D/c at Beawar	Sterlite	136			Sep-23	Mar-25	May - 26	178	178	174	80.00				1. RoW Erection (01 loc.): Beawar (01 erection). 2. RoW Stringing (29.34 cKm): Ajmer (19.42 cKm) & Beawar (9.92 cKm). 3. Forest (22.66 Ha, 7 locs, 6.76 cKm) in Rajasthan: Stage II accorded on 12.01.2026. WP received on 13-05-25 & TCP received on 20-05-25. Stage I received on 05-11-2024.
	LILO of of Kota – Merta 400 kV D/c at Beawar	Sterlite				Sep-23	Mar-25	Apr - 26	90	90	90	66.00				Line charged.
	2X1500MVA, 765/400kV Beawar S/s	Sterlite				Sep-23	Mar-25	Apr - 26					100.00%	100.00%	100.00%	S/s Charged.
	(+/-)2x300 MVAR Statcom, 4x125 MVAR MSC, 2x125 MVAR MSR at Fatehgarh-III PS	Sterlite				Sep-23	Sep-25	Apr - 26					100.00%	100.00%	100.00%	Mechanically completed. Data validation pending from NRLDC for charging.
47	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B	Sterlite			1,788	Dec-23	Dec-25	Apr - 27								
	Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/s	Sterlite		6000		Dec-23	Dec-25	Apr - 27					0.46%	92.50%	0.00%	Land acquisition under process.
	Neemrana-II -Kotputli 400 kV D/c line (Quad)	Sterlite	87			Dec-23	Dec-25	Apr - 27	126	120	113	60.00				1.RoW (1 locs.) in Rajasthan: Kotputli-Behrur (1 locs.). 2. Forest (8.39 Ha, 6 locs, 7.09 ckm) in Rajasthan. Stage II accorded on 15-12-2025. Stage I received on 14-08-2025.
	LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s	Sterlite	395			Dec-23	Dec-25	Apr - 27	517	462	398	93.80				1. RoW (1 locs.) in Rajasthan: Khairthal-Tijara (Foundation: 1 loc.). 2. RoW (4 locs.) in Haryana: Nuh (1 locs) and Gurgaon (3 locs) 3. Forest (22.86 Ha, 14 locs, 11.47 cKm) in Haryana: Stage II accorded on 26-01-2026, Stage I accorded on 19-12-2025. Applied on 30-03-2024. 4. Forest (21.77 Ha, 17 locs, 19.66 cKm) in Rajasthan: Stage II accorded on 15-12-2026. Stage I received on 14-08-2025. 5. 15 nos. of PLC approvals are pending: PGCIL (5 nos.), NHAI (4 nos.), HORC (4 nos.) & HVPN (2 nos.)
48	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW):	Sterlite			5,390	Aug-24	Oct-26	Mar - 27								
	Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s	Sterlite		7000		Aug-24	Oct-26	Oct - 26					67.62%	69.11%	5.54%	Total land (142 Acres): Pending 52 Acres. Pvt. (90 Acres): All acquired Forest (52 Acres): Pending 52 Acre, Applied 06-06-2025.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line	Sterlite	465			Aug-24	Oct-26	Mar - 27	646	544	368	73.00				1. RoW (36 locs.) in Gujarat: Olpad tehsil (34) and Mandvi (2) 2. Delay in Allocation of Space/Land for establishment of 2 Nos. of 765 kV line bays at South Olpad S/s due to non-finalisation of South Olpad S/s location by PGCIL. 4. Forest (134.15 Ha, 51 locs., 40 ckm) in Gujarat. Stage II accorded on 02.04.2026. Stage I accorded on 24.02.2026. 5. Forest (180.37 Ha, 61 locs., 50 ckm) in Maharashtra. Stage II awaited. WP granted on 21-04-2026. Stage I accorded on 13-03-2026. 6. Forest (8.49 Ha) in DNH: Stage-II accorded on 27.03.2026. Stage I accorded on 19.02.2026.
	Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c line	Sterlite	50			Aug-24	Oct-26	Mar - 27	74	16	0	0.00				1. RoW (4 locs.) in Maharashtra: Palghar (4 locs.) 2. Forest (62.5 Ha, 35 locs., 27.17 ckm) in Maharashtra. Stage I awaited, applied on 07-03-25. PSC-1 accepted on 12-08-2025. 3. 16 locations and 10 km of route length affected due to delays in 'sharing of technical land details for the Vilegaon substation.
	LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I)	Sterlite	116			Aug-24	Oct-26	Mar - 27	174	110	60	0.00				1. RoW (6 locs.) in Maharashtra: Thane District (6 locs) Bhiwandi 2. 2 locs and 1 km stringing affected due to PLC approval between AP 78/0 – 79/0 pending from PGCIL since Mar'25. Support urgently required before onset of Monsoon.
	± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New) (PG) S/s	Sterlite				Aug-24	Oct-26	Oct - 26					84.80%	67.90%	3180.00%	
	±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II.	Sterlite				Aug-24	Oct-26	Oct - 26					57.53%	43.11%	0.00%	
	LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	Sterlite	51			Aug-24	Oct-26	Oct - 26	74	71	69	11.60				Forest: (38.94 Ha, 18 Locs, 12.68 cKm) in Maharashtra. Stage II awaited. WP granted on 05-03-2016. Stage I accorded on 24-12-2025.
49	Transmission System for Integration of Ananthapur-II REZ - Phase-I (for 4.5 GW) (SPV:ANANTHAPUR II REZ TRANSMISSION LIMITED)	Sterlite			4,679	Mar-25	Mar-27	Apr - 27								
	Establishment of 4x1500 MVA, 765/400 & 6x500 MVA, 400/220 kV Ananthapuram- II Pooling Station near Kurnool, Andhra Pradesh	Sterlite		9000		Mar-25	Mar-27	Apr - 27					40.54%	42.17%	0.00%	1. Total Land (236 acres): Pending future scope (26 Acres).
	Ananthapuram- II - Davangere 765 kV D/c line	Sterlite	180			Mar-25	Mar-27	Apr - 27	236	130	55	0.00				1. Delay in handover of critical D&E inputs and land at Davanagere S/s by PGCIL for route finalisation and construction of 2 nos. 765 kV line bays at the Davanagere S/s. Unable to release MFC for tower and hardware materials. 2. RoW (91 locs.) in Karnataka: Davangere (53 locs.), Vijayanagra (20 locs.) & Chitradurga (18 locs.). 3. RoW (4 locs.) in Andhra Pradesh: Ananthpuram (4 locs.) due to demand for route diversion by NTPC. 4 Forest (25.61 Ha) in Karnataka: Stage I awaited. Submitted on 13.06.2025.
	Ananthapuram- II - Cuddapah 765 kV D/c line	Sterlite	432			Mar-25	Mar-27	Apr - 27	565	450	228	0.00				1. RoW (91 locs.) in Andhra Pradesh: Ananthpuram (24 locs: Forest: 13 locs. & Non forest: 11 locs.) and Y S R Kadapa (57 locs.: Forest: 6 locs. & Non forest: 51 locs.). 2. Forest (51.01 Ha) in Andhra Pradesh. Stage I awaited. Submitted on 02-02-2026. Delay in submission due to DGPS submission and verification process. 3. Approval for 800 kV HVDC over-crossing is pending from PGCIL.
	±300 MVAR STATCOM at Ananthapuram-II PS along with 2x125 MVAR MSR	Sterlite				Mar-25	Mar-27	Apr - 27					40.54%	42.17%		
50	North-Eastern Region Expansion Scheme-XXV Part-A (NERES)	Sterlite			825	Jul-25	Jul-28	Jul - 28								
	LILO of both circuits of existing Bongaigaon (POWERGRID) – Balipara (POWERGRID) 400 kV D/C (Quad) line at Bornagar (ISTS)	Sterlite	54			Jul-25	Jul-28	Jul - 28	50	9	0	0.00				
	Establishment of new 400 kV Bornagar (ISTS) switching station in Assam (765 kV and 220 kV levels to be established in future)	Sterlite				Jul-25	Jul-28	Jul - 28					0.00%	0.00%	0.00%	Total land (155 Acres) in Bajali: Pending 150 Acres. Sale deed executed for 5 acres, however, unable to start work due to severe hindrances in form of agitation
	Disconnection of Alipurduar (POWERGRID) – Bongaigaon (POWERGRID) 400 kV D/C (Quad) line from Bongaigaon (POWERGRID) end and extension of the line for termination at Bornagar (ISTS) S/s so as to form Alipurduar (POWERGRID) – Bornagar (ISTS) 400 kV D/C	Sterlite	175			Jul-25	Jul-28	Jul - 28	268	112	21					1. RoW (96 locs.) in Assam: BTC district: 94 locs. (Kokrajhar (33 locs) & Chirang (61 locs.) and Non BTC: 2 locs. (Barpeta (2 locs).
51	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	Adani			2,109	Jan-23	Jul-24	Oct - 26								
	Narendra New (GIS) – Pune (GIS) 765 D/c Line	Adani	636			Jan-23	Jul-24	Oct - 26	795	777	690	248.00				RoW (12 loc) : a) Pune District (3) Sangli District (1) in Maharashtra. b) Vijaypura District (8) in Karnataka, affected near Kudgi end. Forest (76.87 Ha, 29 loc): Stage-I received on 17.12.25 and WP was received on 19.01.26 for Pune, Satara-23.01.26 and Sangli 27.01.26

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Upgradation of Narendra New (GIS) Substation to rated voltage level of 765 kV alongwith 4x1500 MVA transformer	Adani		6000		Jan-23	Jul-24	Oct - 26					100.00%	100.00%	100.00%	HV Testing has been completed for Pune SS And Narendra SS
52	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A	Adani			3,100	Dec-23	Dec-25	Dec - 26								
	Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVAR bus reactors	Adani				Dec-23	Dec-25	Jun - 26					99.00%	100.00%	99.00%	Land required: 205 Acre (Present scope acquisition completed) Pvt. land (197): Aquired (183) Govt. land (8): Acquired (8)
	KPS2(GIS) - Halvad 765 kV D/c line	Adani	492			Dec-23	Dec-25	Dec - 26	690	624	573	274.00				1) RoW: 57 Locs in Foundation (Dist. Morbi- 57 Locs.) 2) RoW: 20 Loc in Erection where foundation completed (Dist. Morbi- 20 Locs) Forest (266.6997 Ha, 99 locs) in Gujarat. Wildlife (36.6493 Ha, 18 locs.) in Gujarat.
	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	Adani	68			Dec-23	Dec-25	Jun - 26	102	100	97	26.68				1) RoW: 2 Locs in Foundation (Dist. Morbi- 2 Locs.) 2) RoW: 2 Loc in Erection where foundation completed (Dist. Morbi- 2 Locs)
53	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW):	Adani			4,091	Aug-24	Aug-26	Mar - 27								
	Augmentation of KPS3 (GIS) by 3x1500 MVA, 765/400 kV ICTs	Adani		4500		Aug-24	Aug-26	Mar - 27					79.00%	97.00%	75.00%	
	765 kV KPS3 (GIS) – Lakadia (AIS) D/C line	Adani	404			Aug-24	Aug-26	Mar - 27	515	303	232	39.60				1) ROW: 42 Locs (Foundation - 38 Locs, Tower Erection - 4 Locs) 11/32 Village section 16 (1) hearing completed, DLVC order awaited 2) Forest-(317.61 Ha, 128 locs) - IRO site visit conducted on 05/06-Feb-26 and raised EDS to State for NBWL approval. Appropriate response has been submitted to DFO & Nodal Office on 06-Mar-26 and proposal recommended in REC meeting on 27-Mar-26. MoM received on 06-Apr-26 & Stage 1 clearance received on 13-Apr-26. Demand note yet to be raised by respective DFOs towards compensatory levies. 3) Land acquisition completed at Lakadia in Jan-26
	765 kV KPS1 (GIS)– Bhuj PS D/C line (2nd)	Adani	217			Aug-24	Aug-26	Oct - 26	286	200	175	51.42				1) ROW: 4 Locs : 4 Locs, Bhuj - (Foundation -1 Locs, Tower Erection - 3 Locs), 1/1 Village section 16 (1) hearing completed on 23-Mar-26, DLVC order awaited. 2) Forest-(220.81 Ha, Ha locs) - Stage-I granted on 16-Mar-26 working permission received on 18-Apr-26. Online Stage 1 compliances submitted by us on 21-Apr-26 and fwd. by DFO to Nodal on 23-Apr-26.
	±300MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV.	Adani				Aug-24	Aug-26	Aug - 26					60.00%	25.00%	5.00%	ROU permission required from GPCL / Govt of Gujarat for area marked for KPSIII STATCOM
54	Transmission System for Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area (SPV: NavinalTransmission Ltd.)	Adani			2,384	Oct-24	Jul-26	Mar - 27								
	Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS)	Adani		6000		Oct-24	Jul-26	Mar - 27					72.00%	73.00%	35.00%	Land (65 Acre): All acquired All major equipment including GIS supplied at site
	LILO of Bhuj-II – Lakadia 765 kV D/C line at Navinal (Mundra) (GIS) S/s	Adani	257			Oct-24	Jul-26	Mar - 27	368	189	113	8.52				1) Forest-(73.9278 Ha, 42 locs) in Gujarat,PSC-II recommended proposal vide MOM dated 04-Feb-26. Nodal forwarded the proposal to State on 09-Mar-26 State Govt. raised an EDS on 06-Apr-26 and appropriate response was submitted by DFO on 18-Apr-26 and by Nodal office on 19-Apr-26. Currently proposal is with Stage Govt. for forwarding to IRO, MoEF&CC 2) RoW: 135 Locs in Foundation (Tehsil Nakhtarana- 44 Locs., Tehsil Bhuj- 9 Locs, Tehsil Mandvi 6 Locs. Tehsil Mundra 76 Locs) 3) RoW: 76 Loc in Erection, foundation completed (Tehsil Nakhtarana- 39 Locs., Tehsil Bhuj- 3 Locs, Tehsil Mandvi 5 Locs. Tehsil Mundra 29 Locs)
55	Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area (SPV: Jamnagar Transmission	Adani			3,815	Oct-24	Oct-26	Jul - 27								
	Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS	Adani		3000		Oct-24	Oct-26	Jul - 27								Land required (134.4 Acre) : Pvt. land (20.5), Govt. land (114): Govt land Application Submitted, land acquisition under progress
	Halvad – Jamnagar 765 kV D/c line	Adani	340			Oct-24	Oct-26	Jul - 27	414	86	26					1) RoW: 323 Locs (Districts: Surendranagar 3 Loc, Morbi 151 Loc, Rajkot 20 Loc, Jamnagar 149) 2) Forest: 16.552 Ha, 2 Locations 3.54 km affected- Site Verification completed by all respective range officer by Nov-2025 and Part - II completed by DFO-Morbi Division on 18-Oct-25 and DFO Jamnagar on 09-Mar-26. Online Part-2 by DFO - Jamnagar, Jamnagar SF, and Rajkot SF completed. Part-2 by Surendranagar SF under progress.
	LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar	Adani	20			Oct-24	Oct-26	Jul - 27	28	0						1) RoW: 23 Locs. (District: Jamnagar 23 Loc) 2) Forest: 3.6 Ha, 3 Locs affected- Site Verification completed by all respective range officer by Dec-2025 and Part - II completed by DFO Jamnagar on 09-Mar-26 and by DFO- Jamnagar SF on 21-Apr-26.
	Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Adani	100			Oct-24	Oct-26	Jul - 27	113	7						1) RoW: 94 Locs. (Districts: Jamnagar 60 Loc, Devbhoomi Dwarka 34 loc) 2) Forest: 3.6 Ha, 3 Locs affected- Site Verification completed by all respective range officer by Dec-2025 and Part - II completed by DFO Jamnagar on 09-Mar-26 and by DFO- Jamnagar SF on 21-Apr-26.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar	Adani	260			Oct-24	Oct-26	Jul - 27	362	18						1] RoW: 328 Locs. (Districts: Jamnagar 256 Loc, Rajkot 72 loc) 2] Forest: 3.6 Ha, 3 Locs affected- Site Verification completed by all respective range officer by Dec-2025 and Part - II completed by DFO Jamnagar on 09-Mar-26 and by DFO- Jamnagar SF on 21-Apr-26.
	LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS	Adani	40			Oct-24	Oct-26	Mar - 27	35	0						1] RoW: 33 Locs. (District: Devbhoomi Dwarka 33 Loc) 2] Forest: 3.6 Ha, 3 Locs affected- Site Verification completed by all respective range officer by Dec-2025 and Part - II completed by DFO Jamnagar on 09-Mar-26 and by DFO- Jamnagar SF on 21-Apr-26.
	±400 MVAR STATCOM with 3x125 MVAR MSC & 2x125 MVAR MSR at Jamnagar 400kV Bus section	Adani				Oct-24	Oct-26	Mar - 27								Engineering under progress
56	Potential REZ in Khavda area of Gujarat under Phase-IV (7GW): Part D (PUNE- III TRANSMISSION LIMITED)	Adani			3,455	Nov-24	Nov-26	Sep - 27								
	Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune- III (GIS) S/s	Adani		4500		Nov-24	Nov-26	Sep - 27					5.00%	5.00%		1. Land (105 Acre, all Pvt.): Land under posession and Land development work / Civil foundation work is in progress. MFC given for GIS (all levels) 2 Nos Bays at Boisar II: OGA finalization on hold due to non availability of sufficient space to accomodate scope allocated to Pune - III Transmisiion limited and mismatch in Future scope of Khavda IV C Transmission Limited and present scope of Pune - III Transmission Limited.
	Boisar-II – Pune-III 765 kV D/c line (228 km)	Adani	456			Nov-24	Nov-26	Sep - 27	629	72	6					1. Land Compensation Orders :Land compensation orders awaited for Karjat Talukas. 2. ROW : (172 nos): Raigad Dist. (50 Loc) Pune Dist. (122 loc). Application filed under Section 16 for 31 Locations in Pune Dist. Hearing is in progress and Order is awaited. Severe ROW in Kalyan, Bhiwandi and Ambarnath Taluka. 3. Forest- 391.27 Ha 166 Locs. Area: (~50 Km) : Proposal accepted in PSC-1 Meeting on 16-Jan-26. Part-II under progress for respective divisions. CA Land identification under progress from forest dept.
	LILO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III (85.6 km)	Adani	171			Nov-24	Nov-26	Sep - 27	213	68	28					1. Issuance of FRA Certificates Pending (12 Locations / ~ 4.2 KM)- Stage - I clearance and demand received on 29th Dec'25. Issuance of FRA certificates pending. 2. RoW: Pune Dist. (116 Loc.) Application filed under Section 16. Order awaited for puradar taluka. Severe RoW is being faced in Baramati and Purandar Taluka. 3. Forest (~28 Ha 12 Locs. combined with 400 KV LILO Line) : Stage - 1 Clearance granted on 24-Dec-25. Payment done on 9-Jan-26. Working permission received on 03-Feb-2026
	LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s (8.516 km)	Adani	17			Nov-24	Nov-26	Sep - 27	24							1. Forest (~28 Ha 12 Locs. combined with 400 KV LILO Line) : Stage - 1 Clearance granted on 24-Dec-25. Payment done on 9-Jan-26. WP received on 03-Feb-2026
57	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III Part I	Adani			22,676	Jan-25	Jul-29	Jul - 29								
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] near Bhadla-III S/s and at Fatehpur(UP) (Bipole-1: 3000 MW)	Adani		3000		Jan-25	Jul-29	Jul - 29								Land (156 Acre, all Pvt.): All Acquired. Stay orders from DC Bikaner w.e.f. 08.01.2026. Land identified and registration completed.MOP letter issued to DC Bikaner to grant working permission dtd 23.03.26.
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] near Bhadla-III S/s and at Fatehpur(UP) (Bipole-2: 3000 MW)	Adani		3000		Jan-25	Jul-29	Jul - 29								Land (270 Acre, all Pvt.): – 124 Acre Acquired, balance Under acquisition.
	Establishment of 5x1500 MVA, 765/400 kV ICTS at Fatehpur HVDC	Adani		7500		Jan-25	Jul-29	Jul - 29								Engg. Under Progress
	±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) and Fatehpur (HVDC) (with DMR)	Adani	1,910			Jan-25	Jul-29	Jul - 29	2,173	77						1. Forest: Rajasthan State (108 Ha, 46 Locs.): Accepted in PSC-1 on 21-Jan-26 and Part 2 of proposal submitted by all 07 DFOs. Recommendation by 06 CCFs has been uploaded and proposal considered in PSC-2 held on 21-Apr-26. MS, PSC raised EDS to 5 DFOs for correction in Part-2 out of which DFO IGNP responded with corrections in Part-2 on 24-Apr-26. 2. Forest: Madhya Pradesh (27.5 Ha, 10 Locs.) : Proposal uploaded to Parivesh 2.0 on 18-Feb-26 and accepted by PSC-1 in its meeting dated 24-Feb-26. MS PSC fwd. the proposal to DFO on 05-Mar-26. 3. Forest: Uttar Pradesh (27.8 Ha 10 Locs.): Online proposal submitted on 31-Mar-26 and was considered in PSC-1 meeting held on 22-Apr-26. MS,PSC-1 raised EDS majorly related to confirmation of forest area by respective forest division and additional Undertakings submission by UA. 4. Wildlife: Rajasthan State (39.99 Ha, 15 Locs): Proposal submitted on 08-Jan-26, WLW Karauli and RTR-2 recommended Part-III on 07-Feb-26 and 09-Feb-26 respectively and was forwarded to CWLW on 09-Feb-2026. CWLW raised EDS to both WLW (Karauli and RTR-2) on 18-Feb-26 which was responded by WLW Karauli on 09-Apr-26 and WLW RTR-2 on 17-Apr-26. Currently proposal is pending with CWLW for fwd. to SBWL. 5. Wildlife: Madhya Pradesh (8.5 Ha, 3 Locs.): Wildlife Proposal submitted on 28-Feb-2026 and EDS raised by WLW on 06-Mar-26 which is responded by us on 10-Mar-26. Proposal was forwarded by WLW to CWLW on 21-Apr-26 and is currently pending with CWLW for recommendation in Part-IV and SBWL Meeting
	400 kV 2xD/c Bhadla III-Bhadla (HVDC) line (Quad Moose)	Adani	8			Jan-25	Jul-29	Jul - 29	18							Inputs pending on SLD and Bhadla III substation layout from PGCIL.
	LILO of both ckts of 765 kV Varanasi–Kanpur(GIS) D/c line at Fatehpur	Adani	94			Jan-25	Jul-29	Jul - 29	86	23						Check survey initiated

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Bikaner-III - Neemrana-II 765 kV D/C line (2nd)	Tata Power	692			Dec-23	Dec-25	Apr - 27	885	877	750	113.00	50.00%	96.00%	48.00%	1) RoW issues at Foundation & erection locations (34 locs): Bikaner (2 Nos.), Churu (3 Nos.), Kotputli (12 Nos.), Jhunjhunu (2 Nos.), Sikar (1 Nos.) in Rajasthan & Mahendragarh (14 Nos.) in Haryana. 2) RoW issues at Stringing sections (58 kms): Bikaner (5 kms), Churu (3.6 kms), Sikar (4.4 kms), Jhunjhunu (5 kms), Kotputli (26 kms) in Rajasthan & Mahendragarh (15 kms) in Haryana. 3) Multiple conductor thefts reported across the state of Rajasthan, hampering the progress of conductor stringing. 4) 1 No. Loc (192/1) - Work stopped by RAC / RISF (5th Battalion) at Kotputli 5) Stage II Forest Clearance received, however tree cutting has been banned by Haryana High Court.
63	Eastern Region Expansion Scheme - XXXIX (ERES-XXXIX)	Tata Power			2,828	Nov-24	Dec-27	Dec - 27						7.00%		
	Establishment of new 765/400 kV, 2x1500 MVA GIS S/s at Gopalpur, Odisha	Tata Power		3000		Nov-24	Dec-27	Dec - 27								
	Angul - Gopalpur 765 kV D/c line	Tata	399			Nov-24	Dec-27	Dec - 27	452	125	2	0.00	28.00%			
	Gopalpur - Gopalpur (OPTCL) 400 kV D/c (Quad) line	Tata Power	51			Nov-24	Dec-27	Dec - 27	32	0	0	0.00	0.00%			
	Extension at 765 kV level at Angul (PG) S/s including bus extension in GIS	Tata Power				Nov-24	Dec-27	Dec - 27					0.00%			Delay in grant of tree-cutting permission for the 765 kV bays within PGCIL Angul premises, which falls under PGCIL's scope.
	Extension at 400 kV level at Gopalpur (OPTCL) GIS S/s	Tata Power				Nov-24	Dec-27	Dec - 27					0.00%			Location of 400 kV Substation at Badakushastali is being changed. Request letter has been submitted to OPTCL for sharing layout of their substation for planning bay extension work.
64	Eastern Region Expansion Scheme ERES-XXXIV : Paradeep	Tata Power			2,564	Nov-24	Nov-26	Sep - 27						7.00%		
	Establishment of Paradeep 765/400 kV, 2x1500 MVA GIS substation	Tata Power		3000		Nov-24	Nov-26	Sep - 27					0.00%			Land acquisition for the Paradeep substation is in progress. 1. Patita land (51.84 Acres): The proposal for allocation of 51.84 acres of Patita land, submitted by the Revenue Divisional Commissioner, has been approved by the Board of Revenue and is currently awaiting final clearance from the Revenue Secretary, Government of Odisha. 2. Gochar land (28.30 Acres): Land demarcation by Revenue Dept., Ersama Tehsil has been completed and the proposal has been submitted to the Revenue Divisional Commissioner for approval and further processing.
	Angul (POWERGRID) – Paradeep 765 kV D/c line	Tata Power	358			Nov-24	Nov-26	Sep - 27	520	292	54	0.00	45.00%			1. Foundation work between Location Nos. 58 to 71 in the Aviation Research Centre (ARC) area at Charbatia is on hold. Alternate route proposal to secure NOC from ARC has been submitted. Follow-up is in progress to obtain the NOC from ARC. Meeting was held with Additional Secretary Defense, New Delhi on 25.03.2026 to expedite NOC from ARC.
	Paradeep – Paradeep (OPTCL) 400 kV D/c (Quad) line	Tata Power	26			Nov-24	Nov-26	Sep - 27	31	3	0	0.00	10.00%			Work is in progress.
65	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C (CKM-10, MVA-4000)	Indigrd			619	Feb-24	Feb-26	Jun - 26								
	LILO of one circuit of Jabalpur – Orai 765 kV D/c line at Ishanagar 765 kV S/s	Indigrd	35			Feb-24	Feb-26	Jun - 26	47	47	47	4.49				
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New)	Indigrd		4000		Feb-24	Feb-26	Jun - 26					81.00%	87.00%	44.00%	3.00 Acres of Pvt Land is pending out of Total required of 157.00 Acres
66	Transmission scheme for evacuation of Power from Dhule 2 GW REZ (CKM-120, MVA-2000)	Indigrd			513	Feb-24	Feb-26	Dec - 26								
	Dhule PS – Dhule (BDTCL) 400 kV D/c line	Indigrd	133			Feb-24	Feb-26	Dec - 26	185	138	113	4.75				Forest (25.0593 Ha, 16 Loc, 10.80 ckm) in the State of Maharashtra. Stage-I Received on 24.12.2025, Working Permission received on 27.02.2026 ROW issues at 54 locations in construction of Dhule (BDTCL) to Dhule (PS) TL in Dhule.
	4x500 MVA, 400/220 kV Pooling Station near Dhule (New)	Indigrd		2000		Feb-24	Feb-26	Dec - 26					55.00%	72.00%	35.00%	Work in Progress
67	Western Region Network Expansion Scheme in Kallam area of Maharashtra	Indigrd			160	Apr-24	Oct-25	Oct - 26								
	LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	Indigrd	54			Apr-24	Oct-25	Oct - 26	41	19	4					RoW issues in Dharashiv district
68	Ratle HEP (850 MW) & Kiru HEP (624 MW): Part-A (SPV: Ratle Kiru Power Transmission)	Indigrd			1,469	Mar-25	Mar-27	Mar - 27								
	LILO of 400 kV Kishenpur-Dulhasti line at Kishtwar S/s	Indigrd	3			Mar-25	Mar-27	Mar - 27	18							Check Survey is completed.
	400 kV Kishenpur-Samba D/C line	Indigrd	67			Mar-25	Mar-27	Mar - 27	116	50	2					Foundation Work Started. All statutory proposal and forest diversion proposal submitted.
	Bypassing of one ckt of 400 kV Kishtwar – Kishenpur 400kV D/C line at Kishenpur and connecting it with one of the circuit of Kishenpur-Samba 400 kV D/C line, thus forming 400 kV Kishtwar - Samba direct line (one ckt)	Indigrd				Mar-25	Mar-27	Mar - 27								Check Survey completed.
	400 kV Samba- Jalandhar D/C line	Indigrd	277			Mar-25	Mar-27	Mar - 27	388	257	160					Foundation & Erection Work Started. All statutory proposal and forest diversion proposal submitted

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Bypassing 400 kV Jalandhar – Nakodar line at Jalandhar and connecting it with one of the circuit of Samba-Jalandhar 400 kV D/C line, thus forming 400 kV Samba – Nakodar direct line	Indigrd				Mar-25	Mar-27	Mar - 27								Check Survey completed.
69	Transmission system for Evacuation of Power from RE Projects in Morena SEZ in Madhya Pradesh-Phase I (2500MW)	Indigrd			1,692	Feb-26	May-28	May - 28								
	Establishment of 3x1500 MVA, 765/400 kV & 2x500MVA, 400/220 kV Morena PS (South of Sabalgarh) with 2x330 MVA 765 kV bus reactor and 2x125 MVA 420 kV bus reactor.	Indigrd		5500		Feb-26	May-28	May - 28								Present Scope of 116 Acre (69 Land Parcel) identification completed out of total land required for the project is 204 Acre.
	Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line 90 km (approx.)	Indigrd	180			Feb-26	May-28	May - 28	224	1						Detailed Survey Completed & Check Survey & Soil Investigation completed and foundation works started
	2 Nos. of 765 kV line bays at Karera (near Datia) for termination of Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line	Indigrd				Feb-26	May-28	May - 28								
	Augmentation of 400/220 kV transformation capacity at 765/400/220 kV Karera (near Datia) S/s (Sec-I) by 1x500MVA ICT (3rd)	Indigrd		500		Feb-26	May-28	May - 28								
70	Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II (CKM-120, MVA-	GR Infra			408	Feb-24	Feb-26	May - 26								
	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line	GR Infra	118			Feb-24	Feb-26	May - 26	145	145	145	52.24				RoW : Agar Malwa (Minor RoW in Stringing) Forest & WLC: Nil
	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS.	GR Infra		1500		Feb-24	Feb-26	May - 26					99.00%	100.00%	99.50%	Land (11 Acre): 100% Govt.: 100% acquire in Ujjain SS. Pvt: 100% at lease for 35 years, SS Agar Malwa, Dist.- Agar Malwa -Completed
71	Transmission scheme for integration of Tumkur-II REZ in Karnataka (SPV: Tumkur-II REZ Power Transmission Limited)	GR Infra			488	Sep-24	Sep-26	Mar - 27								
	Establishment of 400/220 kV 4x500 MVA Pooling Station near Tumkur, Karnataka	GR Infra		2000		Sep-24	Sep-26	Sep - 26					72.40%	82.00%	4.50%	Land: 70 Acre acquired. Transformers/Reactors received
	Tumkur-II – Tumkur (Pavagada) line 400 kV (Quad ACSR moose) D/c line.	GR Infra	53			Sep-24	Sep-26	Mar - 27	73	23	0	0.00				ROW : Sathya Sai, District Andhra Pradesh (39 locs), Tumkur, District Karnataka (10 Locs) Status of receipt of conductors/Tower material: Supply is expected to complete by 30.06.2026.
72	Transmission Scheme for integration of Bijapur REZ in Karnataka (SPV: Bijapur REZ Transmission Limited)	GR Infra			1,113	Jan-25	Jan-27	Apr - 27								
	Establishment of 400/220 kV, 5x500 MVA Pooling Station near Bijapur (Vijayapura), Karnataka	GR Infra		2500		Jan-25	Jan-27	Apr - 27					6.90%	2.00%	0.00%	Land (65 Acre): Pvt. (65 Acre): 100% acquisition done. Status of receipt of Transformers/ Reactors: Expected by 31.10.2026
	Bijapur PS – Raichur New 400kV (Quad ACSR moose) D/c line	GR Infra	276			Jan-25	Jan-27	Apr - 27	360	130	1	0.00				Status of receipt of conductors/Tower material: Expected by 30.06.2026
73	Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II (SPV:M/s G R Infra Projects Limited)	GR Infra			3,472	Sep-25	Sep-27	Sep - 27								
	Creation of New 220 kV Bus Section with 220 kV Bus Sectionalizer and 400/220 kV, 3x500 MVA ICT augmentation at Pachora PS.	GR Infra		1500		Sep-25	Sep-27	Sep - 27					1.50%	0.00%	0.00%	Land (11.357 Acre - Private): 3.357 Acquired
	Pachora PS – Rajgarh(PG) 400 kV D/c line	GR Infra	352			Sep-25	Sep-27	Sep - 27	452	114	6	0.00				
	Creation of New 220 kV Bus Section-II at Neemuch PS with Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs at Neemuch S/s.	GR Infra		1500		Sep-25	Sep-27	Sep - 27					1.00%	0.00%	0.00%	
	Neemuch PS – Pachora PS 400 kV D/c line.	GR Infra	398			Sep-25	Sep-27	Sep - 27	495	153	1	0.00				Forest: Madhya Pradesh :65.623 Ha, Rajasthan: 16.55 Ha
	Establishment of 2x500 MVA, 400/220 kV S/s at Handiya.	GR Infra		1000		Sep-25	Sep-27	Sep - 27					1.50%	0.00%	0.00%	Land (39.53 Acre): Land acquisition completed
	Pachora PS – Handiya 400 kV D/c line.	GR Infra	378			Sep-25	Sep-27	Sep - 27	482	174	2	0.00				Forest: 22.66 Ha (MP)
	LILO of Khandwa (PG) – Itarsi (PG) 400 kV D/c line at Handiya S/s.	GR Infra	50			Sep-25	Sep-27	Sep - 27	44	0	0	0.00				
74	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line (Twin HTLS) (KRTL) (CKM-388)	Megha Engg.			1,044	Oct-22	Sep-24	Dec - 26								
	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line	Megha Engg.	384			Oct-22	Sep-24	Dec - 26	498	446	324	49.80				RoW in Uttarakhand : Pouri Gehwal (1 loc): 43 nos locations in Reserve Forest. Awaiting for working permission. Udam singh nagar (4 Locs): 2nos. High court & Civil Court case ROW of Stringing: 04 nos. (Court Case in High Court Nainital). Forest (191.31Ha, 73 locs., 50 ckm) in Uttarakhand State : Stage I approval granted on 17.02.2025. Estimation received & Demand paid. Awaiting for working permission. All Tower material supply completed. Conductor Order given on Sep'2024. Status of receipt of Reactors: 2/2units received.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
75	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A3 (SPV: Fatehgarh-III Transmission Ltd.)	Apraava Energy			650	Aug-23	Feb-25	Oct - 26								
	Fatehgarh 3- Bhadla-3 400kV D/C line (Quad) line	Apraava Energy	446			Aug-23	Feb-25	Oct - 26	584	485	389	112.14	0.00%			RoW (80 loc.): Barmer (3), Jaisalmer (38), Phalodi (39) in Rajasthan State Forest (22.2778, 9.686 ckm) in Rajasthan: Stage I Pending Applied on 31.07.2024. Proposal pending at REC.
76	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B	Apraava Energy			1,181	Feb-24	Feb-26	Jul - 26				0.00				
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya)	Apraava Energy		4000		Feb-24	Feb-26	Jul - 26								
	LILO of Satna-Gwalior 765 kV S/c line at Karera	Apraava Energy	85			Feb-24	Feb-26	Jul - 26	117	117	112	14.00	0.00%			
77	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part -2 : 5.5 GW) (Jaisalmer / Barmer Complex): Part-A	Apraava Energy			1,716	Aug-24	Aug-26	Oct - 26								
	Construction of Section-2 with 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs at Fatehgarh-IV PS	Apraava Energy		8500		Aug-24	Aug-26	Oct - 26					74.00%	85.00%	15.00%	Land required: Included with Fatehgarh IV PS land
	Fatehgarh-IV PS (Section-2) - Bhinmal (PG) 400 kV D/C line (Twin HTLS)	Apraava Energy	369			Aug-24	Aug-26	Oct - 26	512	276	188	7.00				RoW (67): 1. Barmer Dist (18) - Batadu (7), Barmer (11) 2. Balotra Dist (33) - Baitu Taluka (31), Sindri (1) 3. Jalore District (16) - Saila (8), Bagoda (7), Jaswantpoora (1)
	LILO of both ckts of 765 kV Fatehgarh-III - Beawar D/C line at Fatehgarh-IV PS (Section-2)	Apraava Energy	28			Aug-24	Aug-26	Oct - 26	43	15		0.00				LILO proposal approved by Beawar Transmission Limited on 3rd Oct. 2025
78	Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra	Torrent			471	Mar-24	Mar-26	Aug - 26								
	Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors.	Torrent		2000		Mar-24	Mar-26	Aug - 26					70.00%	15.00%	10.00%	Land Acquisition: 79 acres out of 83 Acres acquired. Substation Supply Status: All 4 ICTs & 01 Reactor received at site. Critical :The supply of Bus Post Insulators (BPI) has been delayed due to Global supply chain disruptions and expected in June/July'26.
	Solapur PS – Solapur (PG) 400 kV D/c line	Torrent	80			Mar-24	Mar-26	Aug - 26	111	104	90	8.00				RoW Issues: Dharashiv District: 12 Loc. Applications Submitted to DC (09 Loc. in Dharashiv & 03 Loc. Solapur) for resolution under Section 16(1). Orders awaited. One location (Tower Erection) is under a Stay order issued by the Solapur District Court dated 27-03-2026. Hearing on 11.06.26 & another 03 cases are pending at District Court, Solapur. Cases pertaining to 07 locations have been pending before the Aurangabad Bench of the Bombay High Court.
79	Transmission Scheme for North Eastern Region Expansion Scheme-XVI (NERES-XVI)	Techno Electric			289	Jun-24	Nov-26	Mar - 27	100							
	Gogamukh (IST5) (Assam) – Gerukamukh (Arunachal Pradesh) 132 kV D/c line	Techno Electric	58			Jun-24	Nov-26	Mar - 27								Route alignment and details survey work has been completed. Design and engineering are under process. Stub & Tower Design along with TSD has been approved.
	LILO of both circuits of Lower Subansiri - Biswanath Chariali 400 kV D/c line at Gogamukh S/s	Techno Electric	31			Jun-24	Nov-26	Mar - 27								Route alignment and details survey work has been completed. Design and engineering are under process. Stub & Tower Design along with TSD has been approved.
	400/220/132 kV Gogamukh S/s (2x500 MVA, 400/220 kV ICT; 2x200 MVA, 220/132 kV ICT)	Techno Electric		1400		Jun-24	Nov-26	Mar - 27								Gogamukh SS Land acquisition (100%) has been completed (Total Land area: 45.22 Acre approximate (Private Land-29.08 Acre & Govt. Land-16.15 Acre)). Gekukhamukh SS Bay land acquisition completed on 31.07.2025. The Soil filling work has been started in Gogamukh Sub Station and the soil investigation work has been completed. The design and engineering are under process.
80	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part B	DRAIPL			6,395	Dec-24	Dec-26	Apr - 27								
	Establishment of 765/400 kV, 2x1500 MVA S/s at Merta-II Substation and 400/220 kV 5x500 MVA ICTs	DRAIPL		5500		Dec-24	Dec-26	Apr - 27			0	0.00	13.00%	0.00%	0.00%	Land (187 Bigha out of 450 Bigha) Land acquired for present scope. Coordinates of Bay Extension in Barmer awaited from PGCIL.
	Merta II- Barmer I PS 765 kV D/c line	DRAIPL	686			Dec-24	Dec-26	Apr - 27	864	553	245	8.13	0.00%	0.00%	0.00%	RoW (141 locs) in Rajasthan: Barmer (14), Jodhpur (83), Balotra(18), Nagaur(26) Protest by villagers for cutting of Khejri trees coming at tower position.
	Merta II – Beawar 400 kV D/c line (Quad).	DRAIPL	143			Dec-24	Dec-26	Apr - 27	186	102	31	0.00	0.00%	0.00%	0.00%	RoW (30 Locs) in Rajasthan: Beawar (15) , Nagaur (15) Forest (0.1646 Ha, 2 locs) in Rajasthan: Stage II received.
	Merta II – Dausa 765 kV D/c line	DRAIPL	494			Dec-24	Dec-26	Apr - 27	619	545	90	0.00	0.00%	0.00%	0.00%	RoW (40 Locs) in Rajasthan: Nagaur (18 Nos), Didwana (1 Nos), Jaipur Rural (1 Nos), Jaipur (20 Nos) , Forest Clearance - Forest (1.3636 Ha, 5 locs) Stage II recieved
81	Transmission System for evacuation of RE power from Raghnesda area of Gujarat – 3GW under Phase-I (SPV: Raghnesda RE Transmission Limited)	DRAIPL			2,102	Jul-25	Oct-27	Oct - 27								
	Establishment 4x1500 MVA, 765/400 kV Substation near Raghnesda (GIS) with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor	DRAIPL		6000		Jul-25	Oct-27	Oct - 27								Land acquisition in progress, 75% Land is in Possession. Boundary Wall Work is going on at site. Civil Contractor is mobilised and piling work in foundation is in progress
	Creation of 220 kV switchyard (Bus Sec-I) at Raghnesda PS (GIS) along with installation of 2 × 500 MVA, 400/220 kV ICTs.	DRAIPL		1000		Jul-25	Oct-27	Oct - 27								

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Raghanesda (GIS) – Banaskantha (PG) 765 kV D/c line	DRAIPL	155			Jul-25	Oct-27	Oct - 27		17						Severe ROW in Vav Tharad (90), Banaskantha (7)
	2 Nos. 765 kV line bays at Banaskantha (PG) S/s	DRAIPL				Jul-25	Oct-27	Oct - 27					56.00%			Civil and Erection work is in progress
82	Augmentation of transformation capacity at 765/400 kV Lakadia S/s in Gujarat - Part B	Reliance			636	Feb-25	Jun-27	Jun - 27					57.01%	72.13%	2.97%	
	Augmentation by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) at Lakadia PS	Reliance		1000		Feb-25	Aug-26	Aug - 26					67.68%	83.54%	5.26%	Land: Encumbrance-free land handover under the existing TSP (AESL) remains delayed due to the 400kV D/C Lakadia–Jam Khambaliya Transmission Line passing over 220kV Bus Section-I (Bays 204, 205 & 206). Following escalation to CTU/CEA and multiple meetings - Including a joint site visit on 06-Feb-26. CEA MoM dated 01-Apr-26 concludes that (i) no construction can be carried out beneath the existing 400kV line per Regulation 63 of the CEA (Safety & Electric Supply) Regulations, 2023, and (ii) shifting the 400kV line is feasible. However, responsibility for executing the line shift has yet to be formally assigned. Transformer Supply: Transformer (02 nos) received at site in Feb-26.
	Augmentation by 2x500 MVA, 400/220 kV ICTs (5th & 6th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		1000		Feb-25	Aug-26	Aug - 26					61.23%	80.56%	5.56%	Land: WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Transformer (02 no) received at site in Apr-26.
	Augmentation by 500 MVA, 400/220 kV ICTs (7th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		500		Feb-25	Dec-26	Dec - 26					59.77%	63.16%	5.26%	Land: WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Transformer (02 no) received at site in Apr-26.
	Augmentation by 500 MVA, 400/220 kV ICTs (8th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		500		Feb-25	Jun-27	Jun - 27					64.30%	70.59%	5.88%	Land: WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Ordered on 20-Feb-25. Expected by Nov'26.
	Augmentation of transformation capacity at Lakadia PS by 1x1500 MVA, 765/400 kV ICT (3rd)	Reliance		1500		Feb-25	Aug-26	Aug - 26					77.70%	82.35%	0.00%	Land: WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Transformer (03 nos) received at site in Feb-26; Reactor (03 nos) ordered on 21-Feb-25. Expected by Jun'26.
83	Eastern Region Generation Scheme-I (ERGS-I) (SPV: Angul Sundargarh Transmission Limited)	HGIEL			413	Jul-25	Mar-28	Mar - 28								
	LILO of both circuits of Angul – Sundargarh (Jharsuguda) 765 kV 2xS/c lines at NLC-Talabira generation switchyard	HGIEL	100			Jul-25	Mar-28	Mar - 28								
84	Transmission System for Integration of Ananthapuram-II REZ-Phase-II (3 GW) (SPV: Ananthapuram II Power Transmission Limited)	SCL			3,339	Oct-25	Apr-28	Apr - 28								
	Augmentation of Ananthapuram-II PS by 400/220 kV, 1x500 MVA ICT	SCL		500		Oct-25	Oct-27	Oct - 27								
	Augmentation of Ananthapuram-II PS by 765/400 kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs	SCL		6000		Oct-25	Apr-28	Apr - 28								
	Establishment of 3x1500 MVA, 765/400 kV CN'Halli Station with 2x330 MVAr (765 kV) bus reactors	SCL		4500		Oct-25	Apr-28	Apr - 28								
	Ananthapuram-II PS – CN'Halli 765 kV D/c line with 330 MVAr SLR at Ananthapuram-II end on both circuits	SCL	363			Oct-25	Apr-28	Apr - 28								
	LILO of one circuit of Talaguppa - Neelmangala 400 kV D/c line at CN'Halli	SCL	38			Oct-25	Apr-28	Apr - 28								
	LILO at CN'Halli of already LILOed section of one circuit of Talaguppa - Neelmangala 400 kV line at Hassan	SCL	71			Oct-25	Apr-28	Apr - 28								