



Government Of India
Ministry of Power
Central Electricity Authority
New Delhi

Executive Summary
Power Sector
March-15

Executive Summary for the Month of March, 2015

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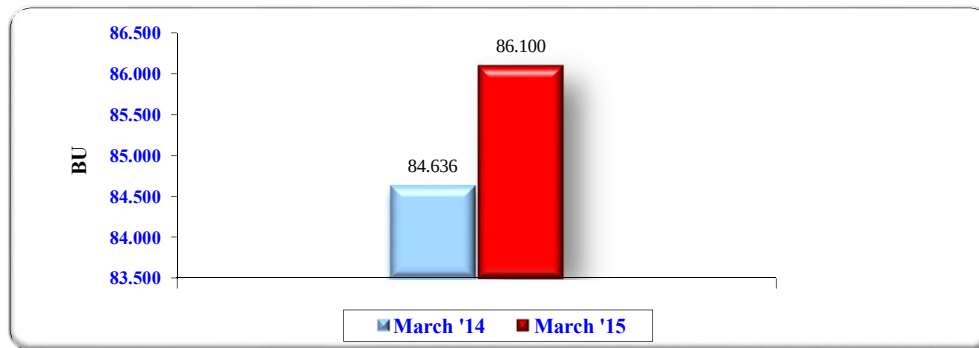
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1. Electricity Generation for March 2015 (BU)

Type	Achievement	Targets	Achievement	% Change w.r.t. 2014
	Mar-14	Mar-15	Mar-15	
Thermal	72.39	78.138	73.808	1.97
Hydro	9.164	8.05	8.545	-6.75
Nuclear	3.037	3.238	3.697	21.73
Bhutan Import	0.05	0.147	0.05	0.00
All India	84.636	89.573	86.100	1.73

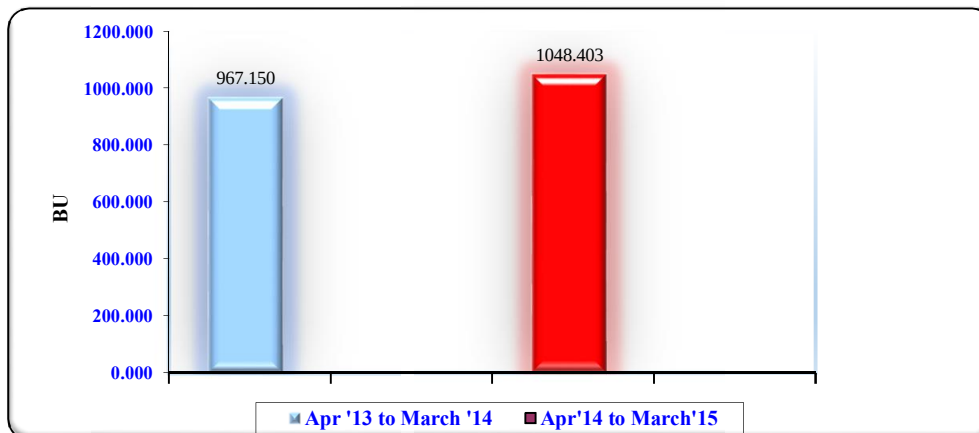
All India Electricity Generation for March 2015



Electricity Generation During April to March 2015 (BU)

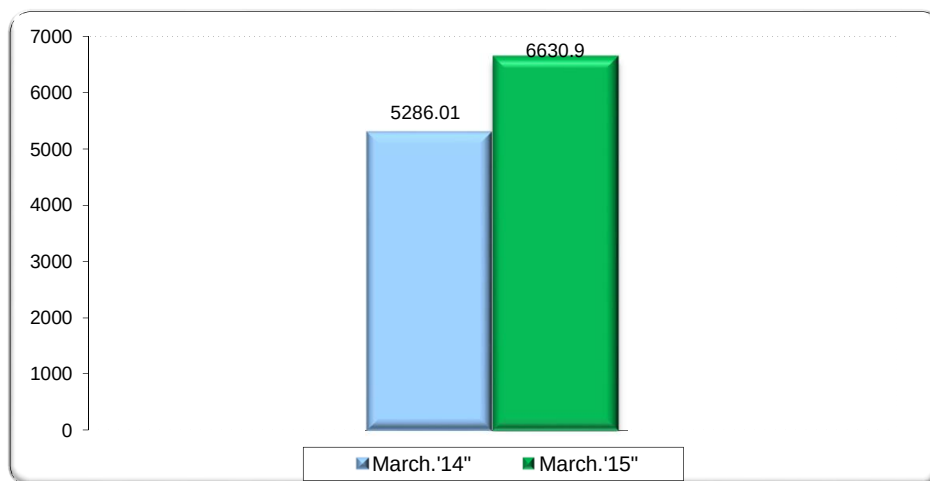
Type	April'13 - March '14	Apr '14 - March '15	% Change
Thermal	792.478	878.321	10.83
Hydro	134.847	129.111	-4.25
Nuclear	34.228	35.973	5.10
Bhutan Import	5.597	4.998	-10.70
All India	967.150	1048.403	8.40

All India Electricity Generation During April '13 to March'14 & April '14 to March '15



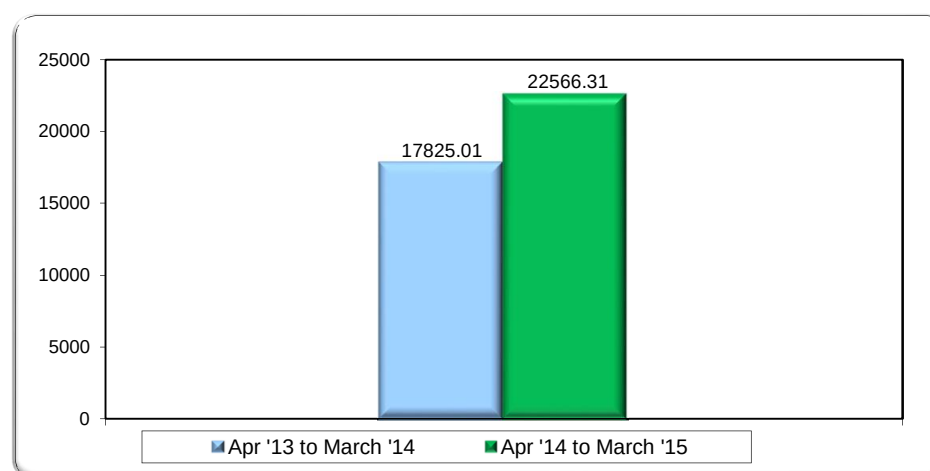
2. Generating Capacity Addition for March 2015 (MW)

Type	Achievement	Targets	Achievement	% Change w.r.t. 2013
	Mar-14	Mar-15		
Thermal	4950	695	6230.9	26
Hydro	336.01	288	400	NA
Nuclear	0	0	0	NA
All India	5286.01	983	6630.9	25



Generating Capacity Addition during April '13 to March '14 & April '14 to March '15 (MW)

	Apr '13-March '14	Apr '14- March '15	% Change
Thermal	16767	20830.3	24
Hydro	1058.01	736.01	-30
Nuclear	0	1000	NA
All India	17825.01	22566.31	27

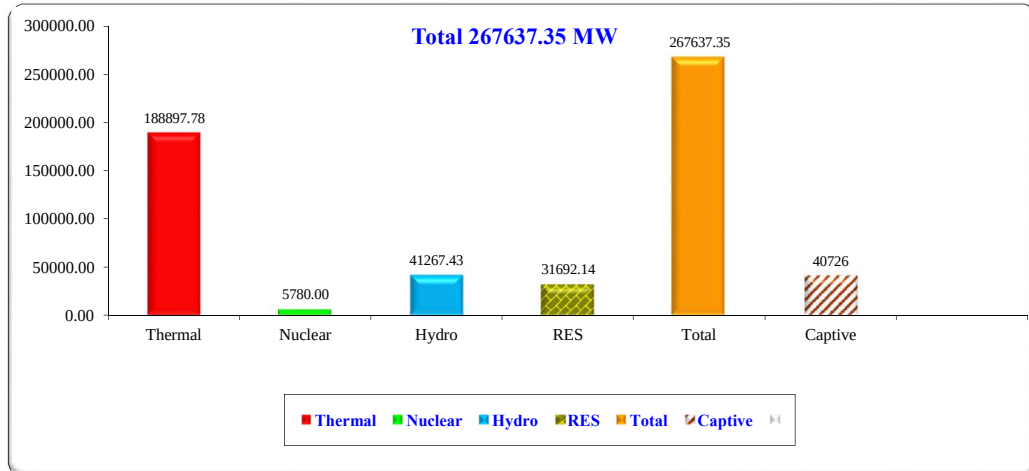


3. List of Projects Commissioned During March, 2015

(i)	Thermal
	1. Barh STPP-II U-5 (660MW) by M/s NTPC in WB Was Commissioned on 04.3.2015.
	2. Tuticorn TPP, U-1, (500MW) by M/s/NTPL. In MP was commissioned on 10.03.2015
	3.Damodaram Sanjeevaiah TPP/U-2) (800MW) In AP. was Commissioned on 17.03.2015
	4.Chandrapur TPS ,U-8 (500MW) in Maharashtra was Commissioned on 29.03.2015
	5.Koradi TPS Expn/U-8 (660 MW) in Maharastra was Commissioned 30.03.2015
	6. Amravati TPP Ph-I/U-4 ,(270MW)/ was Commissioned on 04/03/2015
	7.Simhapuri, Ph-II U-4 (150MW) in was Commissioned on 6/03/2015
	8. Amravati TPP ph-I, U-5, (270MW) was Commissioned on 12/03/2015
	9. sasan UMPP, U-6, (660MW) was Commissioned on 19/03/2015
	10. Agartala CCPP/ST-1, (25.5MW) was Commissioned on 23/03/2015
	11.Badadarha DB Power TPP/U-2, (600MW) was Commissioned on 24/03/2015
	12. Tamnar TPP (Raigharh)/U-4/(600MW) was Commissioned on 28/03/2015
	13. Sikka TPP Extn/U-3, (250MW), GSECL, was Commissioned on 30/03/2015
	14. Monarchak gas power project/GT(65.4MW) was Commissioned on 30/03/2015
	15. Swastic Korba TPP/U-1(25MW) was Commissioned on 31/03/2015
	16. Muzaffarpur U-3, 195 MW commissioned on 31.03.2015
(ii)	Hydro
	1. Koldam HEP U-II 200 MW commissioned on 30.03.2015
	2. Koldam HEP U-I 200 MW commissioned on 31.03.2015
(iii)	Nuclear
	Nil

4. All India Installed Capacity (MW) as on 31-03-2015 Region -wise

Region	THERMAL				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
Northern	39843.50	5331.26	12.99	45187.75	1620.00	17066.78	5935.77	69810.30
Western	65807.01	10915.41	17.48	76739.90	1840.00	7447.50	11271.07	97298.47
Southern	30342.50	4962.78	939.32	36244.60	2320.00	11398.03	13784.67	63747.30
Eastern	28582.87	190.00	17.20	28790.07	0.00	4113.12	432.86	33336.05
North-East	60.00	1662.70	142.74	1865.44	0.00	1242.00	256.67	3364.11
Islands	0.00	0.00	70.02	70.02	0.00	0.00	11.10	81.12
ALL INDIA	164635.88	23062.15	1199.75	188897.78	5780.00	41267.43	31692.14	267637.35

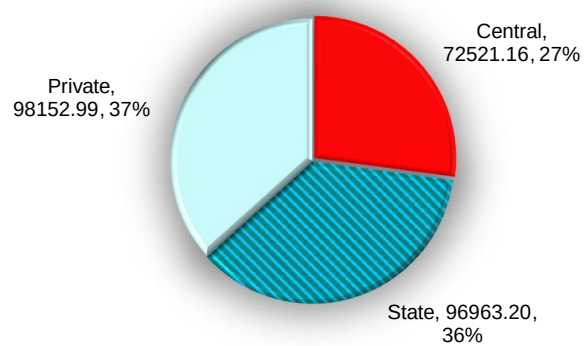


Note: Captive Generation is not included in the total

5. All India Installed Capacity (MW) as on 31.03.2015 (Sector-wise)

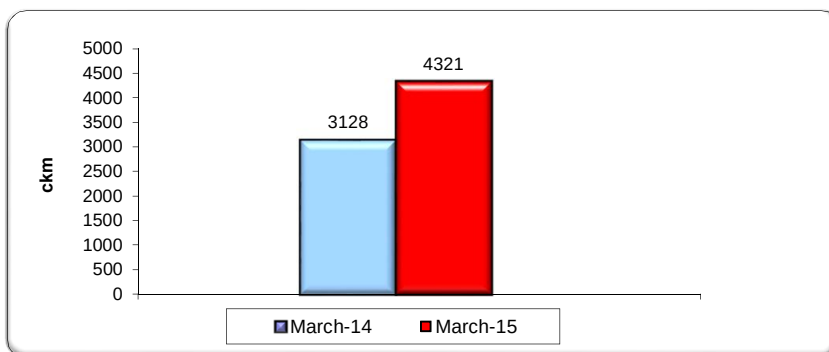
Sector	THERMAL				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
Central	48130.00	7519.73	0.00	55649.73	5780.00	11091.43	0.00	72521.16
State	58100.50	6974.42	602.61	65677.53	0.00	27482.00	3803.67	96963.20
Private	58405.38	8568.00	597.14	67570.52	0.00	2694.00	27888.47	98152.99
All India	164635.88	23062.15	1199.75	188897.78	5780.00	41267.43	31692.14	267637.35

All India Installed Capacity(MW) as on 31-1-2015 (Sector-Wise)



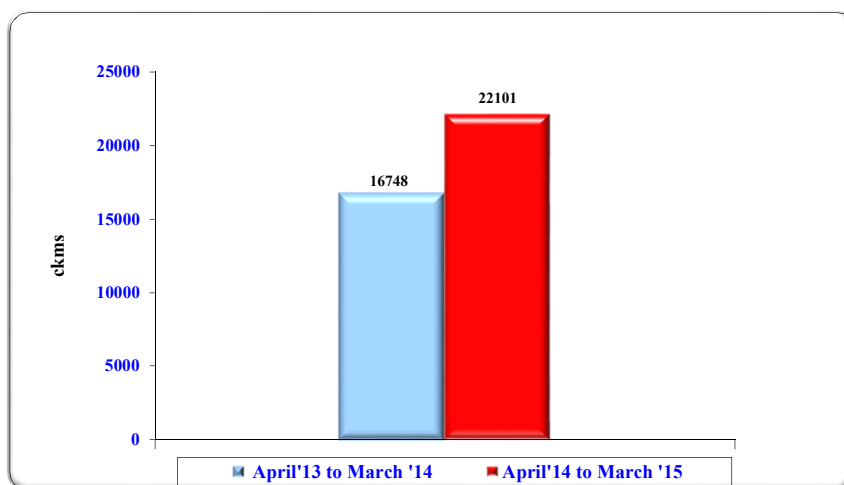
6. Transmission Lines Added during March 2015 (ckms)

Voltage Level	March. 2014	March. 2015
+/- 500 KV HVDC	0	0
765 KV	855	1821
400 KV	1326	1671
220 KV	947	829
All India	3128	4321



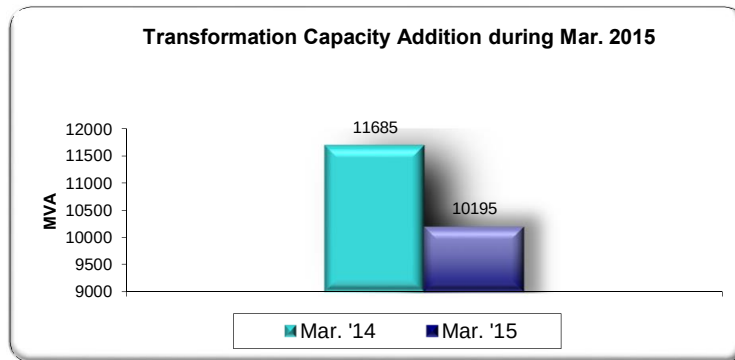
Transmission Lines Added during April '13 to March '14 & April '14 to March '15 (ckms)

Voltage Level	Apr '13 - March '14	Apr '14 - March '15
+/- 500 KV HVDC	0	0
765 KV	4637	7548
400 KV	7777	9992
220 KV	4334	4561
All India	16748	22101



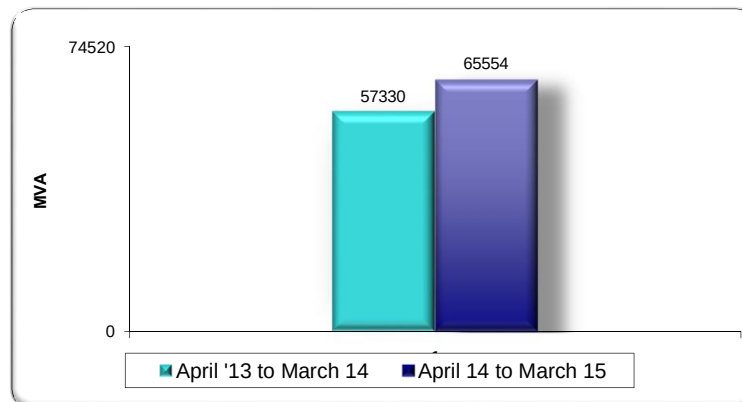
7. Transformation Capacity Addition during March. 2015 (MVA)

Voltage Level	Mar-14	Mar-15
+/- 500 KV HVDC	0	0
765 KV	4500	9000
400 KV	2905	315
220 KV	4280	880
All India	11685	10195



All India Transformation Capacity Addition during April' 13 to March'14 & April' 14 to March '15

Voltage Level	April' 13 to March '14	April '14 to March '15
+/- 500 KV HVDC	0	0
765 KV	34000	38500
400 KV	9630	14970
220 KV	13700	12084
All India	57330	65554



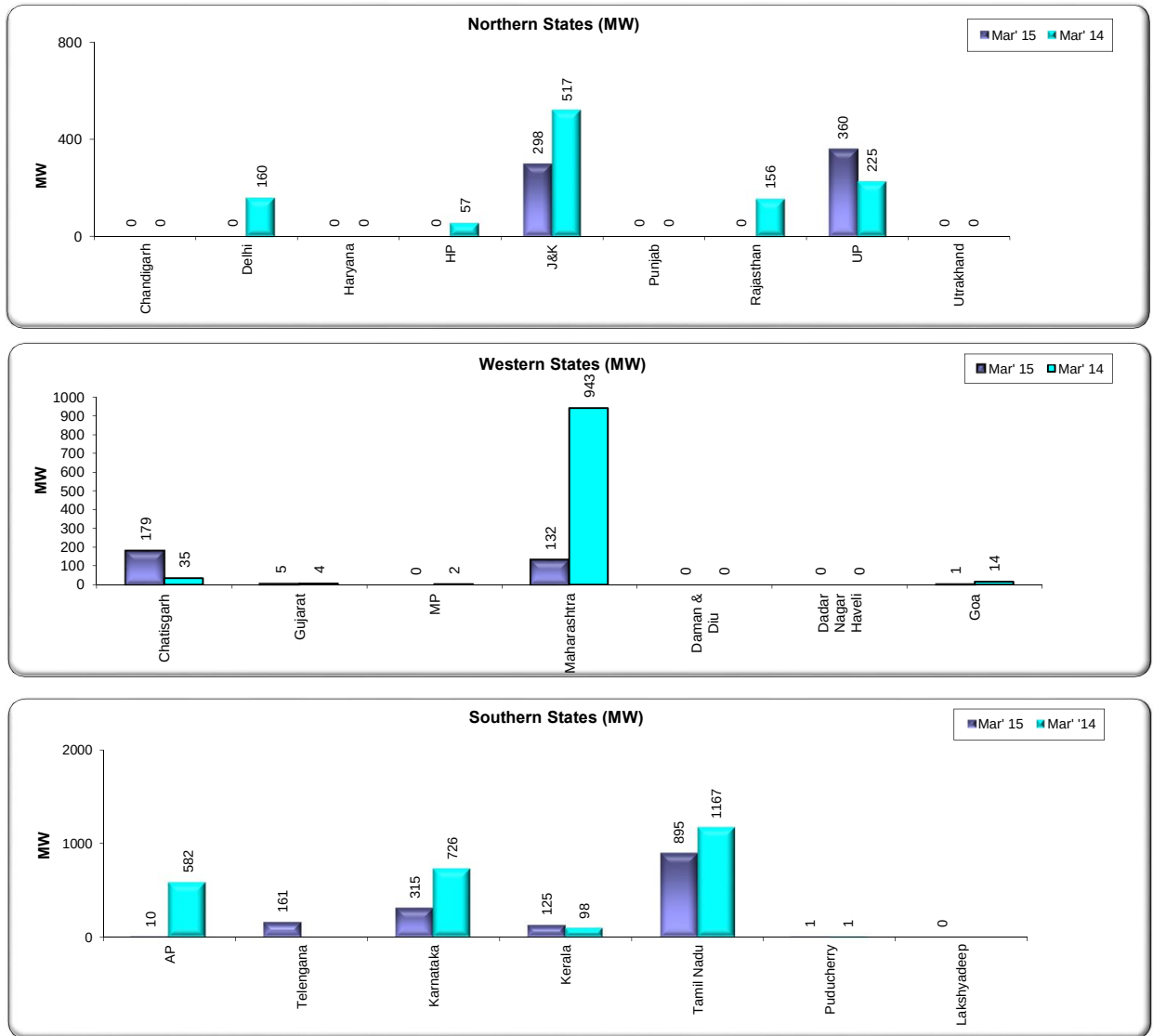
8. Power Supply Position (Demand & Availability) in March 2015

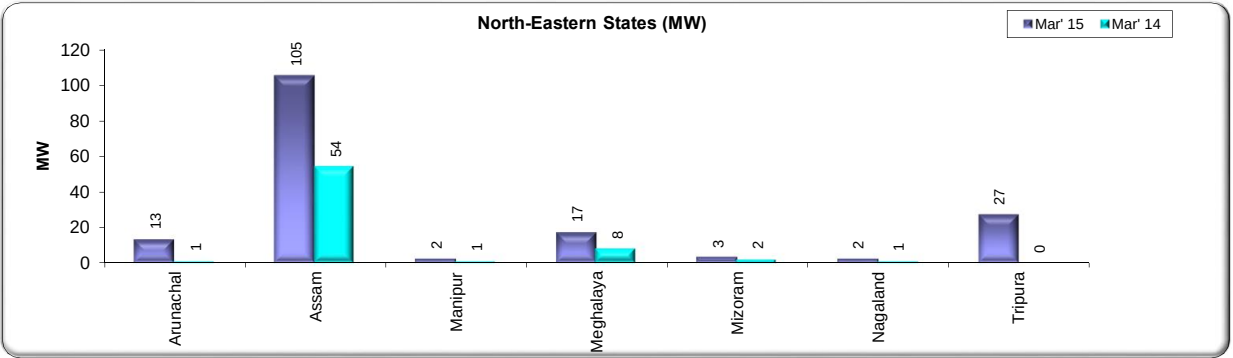
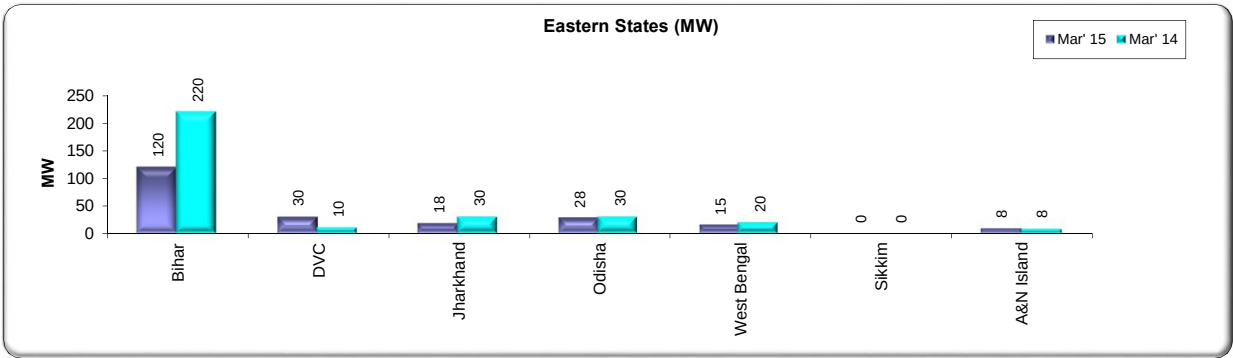
Region	Energy (MU)				Deficit (%)	
	Requirement		Availability			
	March.14	March.15	March.14	March.15	March.14	March.15
Northern	23526	22426	22444	21484	-4.6	-4.2
Western	25063	25481	24786	25404	-1.1	-0.3
Southern	25961	25972	24389	25388	-6.1	-2.2
Eastern	9593	8523	9504	8411	-0.9	-1.3
North Eastern	1027	1170	952	1097	-7.3	-6.2
All India	85170	83572	82075	81784	-3.6	-2.1

Peak Demand / Peak Met in March 2015

Region	Power (MW)				Deficit (%)	
	PEAK Demand		Peak Met			
	March.14	March.15	March.14	March.15	March.14	March.15
Northern	38813	38338	35,829	35945	-7.7	-6.2
Western	40375	43580	39768	43145	-1.5	-1.0
Southern	38464	38241	36048	37047	-6.3	-3.1
Eastern	15888	16376	15598	16264	-1.8	-0.7
North Eastern	2110	2403	1995	2131	-5.5	-11.3
All India	135650	138938	129238	134532	-4.7	-3.2

9. Peak Shortage of Power Supply (MW) in Different Regions

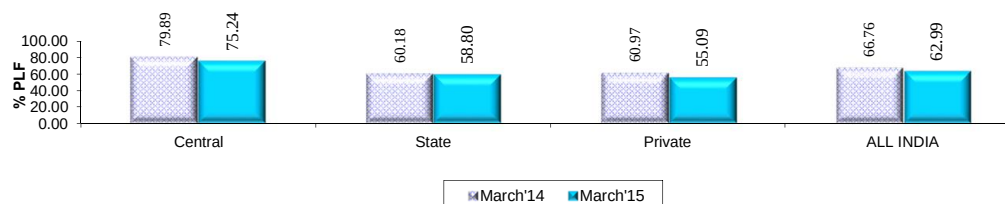




10. All India Plant Load Factor* Sector-wise for March '14 and March '15

Sector	%PLF	
	March '14	March '15
Central	79.89	75.24
State	60.18	58.80
Private	60.97	55.09
ALL INDIA	66.76	62.99

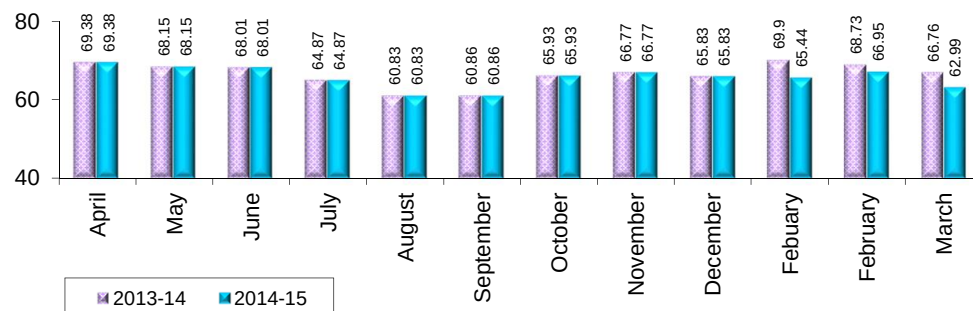
Sector-Wise Plant Load Factor for March, 2014 and March, 2015



All India PLF Month-wise

Month	2013-14	2014-15
April	69.38	69.38
May	68.15	68.15
June	68.01	68.01
July	64.87	64.87
August	60.83	60.83
September	60.86	60.86
October	65.93	65.93
November	66.77	66.77
December	65.83	65.83
February	69.9	65.44
February	68.73	66.95
March	66.76	62.99

All India PLF Month-wise



* For Coal and Lignite based Power Plants

11. T & D and AT & C Losses (%)

	2010-11	2011-12	2012-13
T&D Losses	23.97	23.65	23.04
AT&C Losses	26.35	26.63	25.38

Note: As per PFC for utilities selling directly to consumers

P: Provisional

12. All India Village Electrification & Pumpsets Energised as on 28-02-2015

Total Number of Villages	Villages Electrified (Nos.) as on 28-02-2015	% Villages electrified
597464	577629	96.68
Pump sets Energised as on 31-03-2014	Pump sets Energised as on 28-02-2015	
19601351	19746875	

Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

- i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)
- ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and
- iii) The number of households electrified should be at least 10% of the total number of households in the village
- iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

13. Average cost of Power & Average Realisation

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2010-11	378	301	115.12

Source:- PFC Reports on the performance of State Power Utilities

14. All India per capita consumption of Electricity(KWh)

2012-13	914.41
2013-14	957*

(Gross Generation+Net Import) / Mid Year Population,

* Provisional

15. All India Coal consumption for Power Generation (Million Tonnes)

2013-14	489.4
2014-15	531.48 *

* Provisional

Section B - Capacity Addition

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1. Capacity Addition Targets and Achievements in the 12th Plan

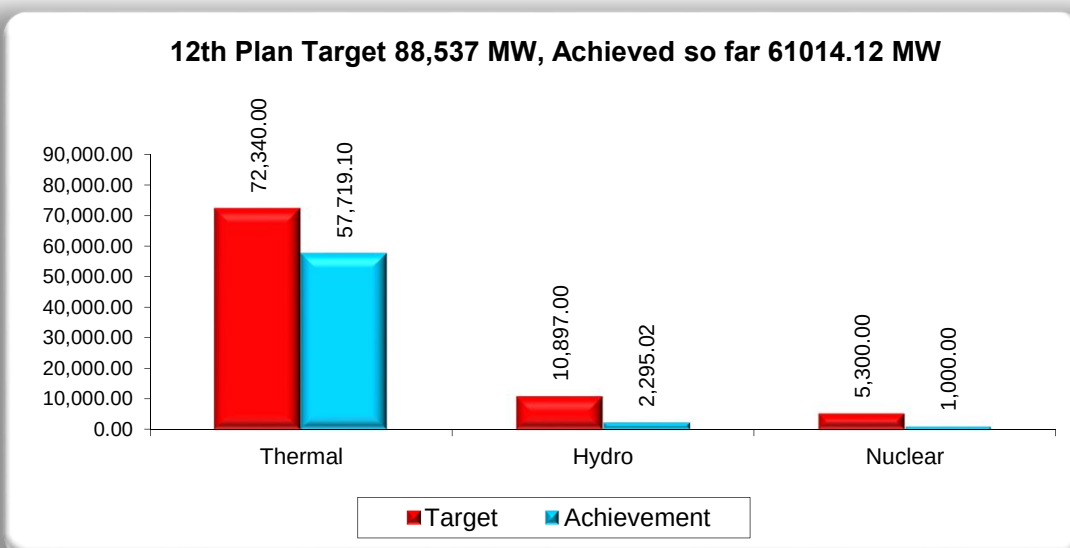
(i) Targets

Type/Sector	Central	State	Private	Total (MW)
Thermal	14,878.00	13,922.00	43,540.00	72,340.00
Hydro	6,004.00	1,608.00	3,285.00	10,897.00
Nuclear	5,300.00	0.00	0.00	5,300.00
Total	26,182.00	15,530.00	46,825.00	88,537.00

(ii) Achievements upto March, 2015 during the 12th Plan

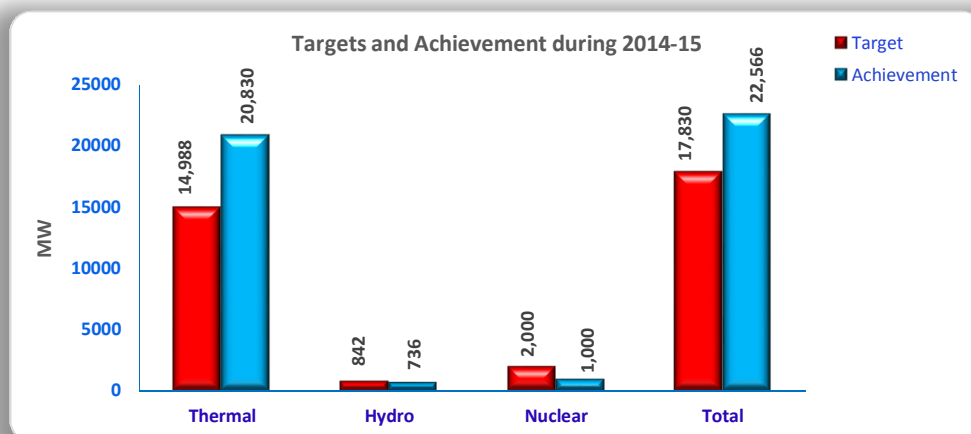
Type/Sector	Central	State	Private	Total (MW)
Thermal	9,342.50	12,119.10	36,257.50	57,719.10
Hydro	2,024.02	102.00	169.00	2,295.02
Nuclear	1,000.00	0.00	0.00	1,000.00
Total	12,366.52	12,221.10	36,426.50	61,014.12
Achievement %	47.23	78.69	77.79	68.91

Achievement of Capacity Addition during the Current Plan upto March '2015

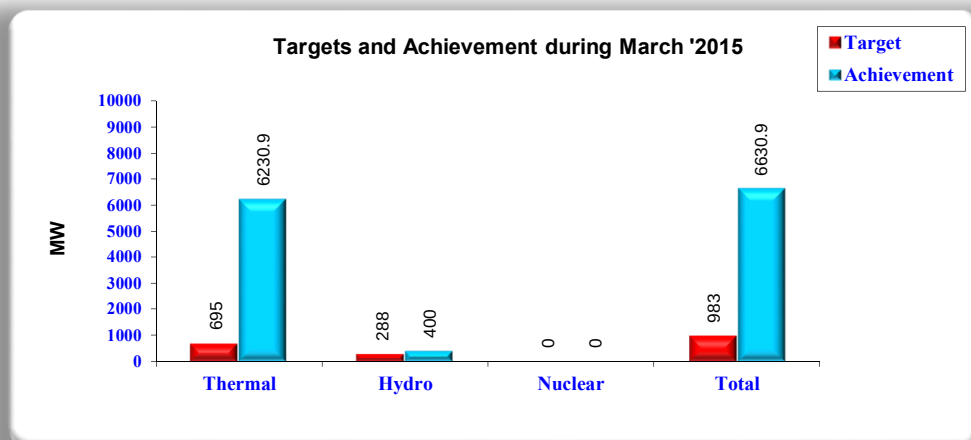


2. Capacity Addition Targets / Achievements During March 2015 & April 2014 to March 2015

Schemes	Sector	Target 2014-15	March-15		Apr '14-March '15		(MW)
			Target*	Achievement	Target*	Achievement	(+) / (-)
Thermal	Central	2818.3	195	1445.9	2818.3	2659.2	-159.1
	State	6770	500	2210	6770	4886.1	-1883.9
	Pvt.	5400	0	2575	5400	13285	7885
	Total	14988.3	695	6230.9	14988.3	20830.3	5842
Hydro	Central	336	0	400	336	736.01	400.01
	State	210	40	0	210	0	-210
	Pvt.	296	248	0	296	0	-296
	Total	842	288	400	842	736.01	-105.99
Nuclear	Central	2000	0	0	2000	1000	-1000
All India	Central	5154.3	195	1845.9	5154.3	4395.21	-759.09
	State	6980	540	2210	6980	4886.1	-2093.9
	Pvt.	5696	248	2575	5696	13285	7589
	Total	17830.3	983	6630.9	17830.3	22566.31	4736.01



Capacity Addition Targets/Achievements during the Month of March 2015



INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.03.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
Coal	Gas	Diesel	Total						
Delhi	State	135.00	2050.40	0.00	2185.40	0.00	0.00	0.00	2185.40
	Private	371.25	108.00	0.00	479.25	0.00	0.00	21.14	500.39
	Central	4421.37	207.61	0.00	4628.98	122.08	762.64	0.00	5513.70
	Sub-Total	4927.62	2366.01	0.00	7293.63	122.08	762.64	21.14	8199.49
Haryana	State	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
	Private	2091.25	0.00	0.00	2091.25	0.00	0.00	55.60	2146.85
	Central	1202.03	535.29	0.00	1737.32	109.16	531.63	0.00	2378.11
	Sub-Total	6453.28	560.29	3.92	7017.49	109.16	1416.14	125.70	8668.49
Himachal Pradesh	State	0.00	0.00	0.13	0.13	0.00	393.60	638.91	1032.64
	Private	0.00	0.00	0.00	0.00	0.00	1748.00	0.00	1748.00
	Central	152.02	61.88	0.00	213.90	34.08	1464.94	0.00	1712.92
	Sub-Total	152.02	61.88	0.13	214.03	34.08	3606.54	638.91	4493.56
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	147.53	1111.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	329.32	129.14	0.00	458.46	77.00	955.45	0.00	1490.91
	Sub-Total	329.32	304.14	8.94	642.40	77.00	1735.45	147.53	2602.38
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	156.20	5041.43
	Private	3055.00	0.00	0.00	3055.00	0.00	0.00	166.60	3221.60
	Central	660.88	263.92	0.00	924.80	208.04	859.85	0.00	1992.69
	Sub-Total	6345.88	288.92	0.00	6634.80	208.04	3090.08	322.80	10255.72
Rajasthan	State	4590.00	603.80	0.00	5193.80	0.00	987.96	23.85	6205.61
	Private	3130.00	0.00	0.00	3130.00	0.00	0.00	3616.30	6746.30
	Central	1014.72	221.23	0.00	1235.95	573.00	655.73	0.00	2464.68
	Sub-Total	8734.72	825.03	0.00	9559.75	573.00	1643.69	3640.15	15416.59
Uttar Pradesh	State	4923.00	0.00	0.00	4923.00	0.00	524.10	25.10	5472.20
	Private	3262.50	0.00	0.00	3262.50	0.00	0.00	802.58	4065.08
	Central	2909.95	549.97	0.00	3459.92	335.72	1509.45	0.00	5305.09
	Sub-Total	11095.45	549.97	0.00	11645.42	335.72	2033.55	827.68	14842.37
Uttarakhand	State	0.00	0.00	0.00	0.00	0.00	1252.15	174.81	1426.96
	Private	82.50	0.00	0.00	82.50	0.00	400.00	35.05	517.55
	Central	300.50	69.35	0.00	369.85	22.28	421.44	0.00	813.57
	Sub-Total	383.00	69.35	0.00	452.35	22.28	2073.59	209.86	2758.08
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.00
	Central	32.54	15.32	0.00	47.86	8.84	56.40	0.00	113.10
	Sub-Total	32.54	15.32	0.00	47.86	8.84	56.40	2.00	115.10
Central - Unallocated		977.19	290.35	0.00	1267.54	129.80	648.70	0.00	2046.04
Total (Northern Region)	State	15438.00	2879.20	12.99	18330.19	0.00	7052.55	1236.50	26619.24
	Private	11992.50	108.00	0.00	12100.50	0.00	2148.00	4699.27	18947.77
	Central	12000.50	2344.06	0.00	14344.56	1620.00	7866.23	0.00	23830.79
	Grand Total	39431.00	5331.26	12.99	44775.25	1620.00	17066.78	5935.77	69397.80

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 31.03.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
Coal	Gas	Diesel	Total						
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	0.00	48.00
	Central	326.17	0.00	0.00	326.17	25.80	0.00	0.00	351.97
	Sub-Total	326.17	48.00	0.00	374.17	25.80	0.00	0.05	400.02
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
	Sub-Total	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
Gujarat	State *	4720.00	2321.82	17.28	7059.10	0.00	772.00	15.60	7846.70
	Private	8620.00	4160.00	0.20	12780.20	0.00	0.00	4414.60	17194.80
	Central	2648.27	424.27	0.00	3072.54	559.32	0.00	0.00	3631.86
	Sub-Total	15988.27	6906.09	17.48	22911.84	559.32	772.00	4430.20	28673.36
Madhya Pradesh	State	4320.00	0.00	0.00	4320.00	0.00	1703.66	86.16	6109.82
	Private	4362.50	0.00	0.00	4362.50	0.00	0.00	800.47	5162.97
	Central	2256.39	257.18	0.00	2513.57	273.24	1520.00	0.00	4306.81
	Sub-Total	10938.89	257.18	0.00	11196.07	273.24	3223.66	886.63	15579.60
Chhattisgarh	State	2780.00	0.00	0.00	2780.00	0.00	120.00	52.00	2952.00
	Private	8323.00	0.00	0.00	8323.00	0.00	0.00	272.00	8595.00
	Central	1490.49	0.00	0.00	1490.49	47.52	0.00	0.00	1538.01
	Sub-Total	12593.49	0.00	0.00	12593.49	47.52	120.00	324.00	13085.01
Maharashtra	State	9560.00	672.00	0.00	10232.00	0.00	2884.84	327.43	13444.27
	Private	11796.00	180.00	0.00	11976.00	0.00	447.00	5302.76	17725.76
	Central	3313.27	2623.93	0.00	5937.20	690.14	0.00	0.00	6627.34
	Sub-Total	24669.27	3475.93	0.00	28145.20	690.14	3331.84	5630.19	37797.37
Dadra & Nagar Navelli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
	Sub-Total	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
Central - Unallocated		1622.35	196.91	0.00	1819.26	228.14	0.00	0.00	2047.40
Total (Western Region)	State	21380.00	2993.82	17.28	24391.10	0.00	5480.50	481.24	30352.84
	Private	33101.50	4388.00	0.20	37489.70	0.00	447.00	10789.83	48726.53
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Grand Total	66219.51	10915.41	17.48	77152.40	1840.00	7447.50	11271.07	97710.97

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.03.2015)									
State	Ownership/ Sector	Modewise breakup						Grand Total	
		Thermal				Nuclear	Hydro (Renewable)		RES (MNRE)
Coal	Gas	Diesel	Total						
New Andhra Pradesh	State	3517.03	0.00	0.00	3517.03	0.00	1721.99	101.92	5340.94
	Private	1290.00	1672.65	16.97	2979.62	0.00	0.00	603.79	3583.41
	Central	1414.60	0.00	0.00	1414.60	127.16	0.00	0.00	1541.76
	Sub-Total	6221.63	1672.65	16.97	7911.25	127.16	1721.99	705.70	10466.11
Telangana	State	3175.47	0.00	0.00	3175.47	0.00	2012.54	119.11	5307.12
	Private	270.00	1697.75	19.83	1987.58	0.00	0.00	705.66	2693.25
	Central	1653.28	0.00	0.00	1653.28	148.62	0.00	0.00	1801.90
	Sub-Total	5098.75	1697.75	19.83	6816.33	148.62	2012.54	824.78	9802.26
Karnataka	State	2720.00	0.00	127.92	2847.92	0.00	3599.80	1031.66	7479.38
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	2953.48	5119.98
	Central	1549.51	0.00	0.00	1549.51	475.86	0.00	0.00	2025.37
	Sub-Total	6329.51	0.00	234.42	6563.93	475.86	3599.80	3985.13	14624.72
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	158.42	2274.52
	Private	0.00	174.00	21.84	195.84	0.00	0.00	35.23	231.07
	Central	1002.44	359.58	0.00	1362.02	228.60	0.00	0.00	1590.62
	Sub-Total	1002.44	533.58	256.44	1792.46	228.60	1881.50	193.65	4096.21
Tamil Nadu	State	4770.00	523.20	0.00	5293.20	0.00	2182.20	123.05	7598.45
	Private	1150.00	503.10	411.66	2064.76	0.00	0.00	7952.33	10017.09
	Central	3961.60	0.00	0.00	3961.60	986.50	0.00	0.00	4948.10
	Sub-Total	9881.60	1026.30	411.66	11319.56	986.50	2182.20	8075.38	22563.64
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	244.57	0.00	0.00	244.57	52.78	0.00	0.00	297.35
	Sub-Total	244.57	32.50	0.00	277.07	52.78	0.00	0.03	329.88
Central - Unallocated		1463.83	0.00	0.00	1463.83	300.48	0.00	0.00	1764.31
Total (Southern Region)	State	14182.50	555.70	362.52	15100.72	0.00	11398.03	1534.15	28032.90
	Private	4770.00	4047.50	576.80	9394.30	0.00	0.00	12250.52	21644.82
	Central	11390.00	359.58	0.00	11749.58	2320.00	0.00	0.00	14069.58
	Grand Total	30342.50	4962.78	939.32	36244.60	2320.00	11398.03	13784.67	63747.30

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.03.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
Coal	Gas	Diesel	Total						
Bihar	State	210.00	0.00	0.00	210.00	0.00	0.00	70.70	280.70
	Private	0.00	0.00	0.00	0.00	0.00	0.00	43.42	43.42
	Central	2306.24	0.00	0.00	2306.24	0.00	129.43	0.00	2435.67
	Sub-Total	2516.24	0.00	0.00	2516.24	0.00	129.43	114.12	2759.79
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	900.00	0.00	0.00	900.00	0.00	0.00	16.00	916.00
	Central	314.93	0.00	0.00	314.93	0.00	70.93	0.00	385.86
	Sub-Total	2404.93	0.00	0.00	2404.93	0.00	200.93	20.05	2625.91
West Bengal	State	5220.00	100.00	12.06	5332.06	0.00	977.00	98.40	6407.46
	Private	1941.38	0.00	0.14	1941.52	0.00	0.00	33.05	1974.57
	Central	922.45	0.00	0.00	922.45	0.00	271.30	0.00	1193.75
	Sub-Total	8083.83	100.00	12.20	8196.03	0.00	1248.30	131.45	9575.78
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	1050.00	0.00	0.00	1050.00	0.00	0.00	0.00	1050.00
	Central	6110.66	90.00	0.00	6200.66	0.00	193.26	0.00	6393.92
	Sub-Total	7160.66	90.00	0.00	7250.66	0.00	193.26	0.00	7443.92
Odisha	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.63	2546.55
	Private	4650.00	0.00	0.00	4650.00	0.00	0.00	50.50	4700.50
	Central	1683.04	0.00	0.00	1683.04	0.00	105.01	0.00	1788.05
	Sub-Total	6753.04	0.00	0.00	6753.04	0.00	2166.93	115.13	9035.10
Sikkim	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	99.00	0.00	99.00
	Central	92.10	0.00	0.00	92.10	0.00	75.27	0.00	167.37
	Sub-Total	92.10	0.00	5.00	97.10	0.00	174.27	52.11	323.48
Central - Unallocated		1572.07	0.00	0.00	1572.07	0.00	0.00	0.00	1572.07
Total (Eastern Region)	State	7040.00	100.00	17.06	7157.06	0.00	3168.92	289.89	10615.87
	Private	8541.38	0.00	0.14	8541.52	0.00	99.00	142.97	8783.49
	Central	13001.49	90.00	0.00	13091.49	0.00	845.20	0.00	13936.69
	Grand Total	28582.87	190.00	17.20	28790.07	0.00	4113.12	432.86	33336.05

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.03.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
Coal	Gas	Diesel	Total						
Assam	State	60.00	276.20	20.69	356.89	0.00	100.00	34.11	491.00
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	417.92	0.00	417.92	0.00	329.72	0.00	747.64
	Sub-Total	60.00	718.62	20.69	799.31	0.00	429.72	34.11	1263.14
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	103.90	119.78
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	43.06	0.00	43.06	0.00	97.57	0.00	140.63
	Sub-Total	0.00	43.06	15.88	58.94	0.00	97.57	103.93	260.44
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	282.00	31.03	315.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	105.14	0.00	105.14	0.00	74.58	0.00	179.72
	Sub-Total	0.00	105.14	2.05	107.19	0.00	356.58	31.03	494.80
Tripura	State	0.00	169.50	4.85	174.35	0.00	0.00	16.01	190.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	369.32	0.00	369.32	0.00	62.37	0.00	431.69
	Sub-Total	0.00	538.82	4.85	543.67	0.00	62.37	16.01	622.05
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	67.98	0.00	67.98	0.00	80.98	0.00	148.96
	Sub-Total	0.00	67.98	45.41	113.39	0.00	80.98	5.45	199.82
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	29.67	31.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	46.35	0.00	46.35	0.00	53.32	0.00	99.67
	Sub-Total	0.00	46.35	2.00	48.35	0.00	53.32	29.67	131.34
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	38.29	0.00	38.29	0.00	34.31	0.00	72.60
	Sub-Total	0.00	38.29	51.86	90.15	0.00	34.31	36.47	160.93
Central - Unallocated		0.00	104.44	0.00	104.44	0.00	127.15	0.00	231.59
Total (North-Eastern Region)	State	60.00	445.70	142.74	648.44	0.00	382.00	256.64	1287.08
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	1192.50	0.00	1192.50	0.00	860.00	0.00	2052.50
	Grand Total	60.00	1662.70	142.74	1865.44	0.00	1242.00	256.67	3364.11

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN ISLANDS									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.03.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	5.10	25.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	10.35	70.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total (Islands)	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	5.85	25.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	11.10	81.12

ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS									
(As on 31.03.2015)									
(UTILITIES)									
Region	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Northern Region	State	15438.00	2879.20	12.99	18330.19	0.00	7052.55	1236.50	26619.24
	Private	11992.50	108.00	0.00	12100.50	0.00	2148.00	4699.27	18947.77
	Central	12000.50	2344.06	0.00	14344.56	1620.00	7866.23	0.00	23830.79
	Sub Total	39431.00	5331.26	12.99	44775.25	1620.00	17066.78	5935.77	69397.80
Western Region	State	21380.00	2993.82	17.28	24391.10	0.00	5480.50	481.24	30352.84
	Private	33101.50	4388.00	0.20	37489.70	0.00	447.00	10789.83	48726.53
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Sub Total	66219.51	10915.41	17.48	77152.40	1840.00	7447.50	11271.07	97710.97
Southern Region	State	14182.50	555.70	362.52	15100.72	0.00	11398.03	1534.15	28032.90
	Private	4770.00	4047.50	576.80	9394.30	0.00	0.00	12250.52	21644.82
	Central	11390.00	359.58	0.00	11749.58	2320.00	0.00	0.00	14069.58
	Sub Total	30342.50	4962.78	939.32	36244.60	2320.00	11398.03	13784.67	63747.30
Eastern Region	State	7040.00	100.00	17.06	7157.06	0.00	3168.92	289.89	10615.87
	Private	8541.38	0.00	0.14	8541.52	0.00	99.00	142.97	8783.49
	Central	13001.49	90.00	0.00	13091.49	0.00	845.20	0.00	13936.69
	Sub Total	28582.87	190.00	17.20	28790.07	0.00	4113.12	432.86	33336.05
North Eastern Region	State	60.00	445.70	142.74	648.44	0.00	382.00	256.64	1287.08
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	1192.50	0.00	1192.50	0.00	860.00	0.00	2052.50
	Sub Total	60.00	1662.70	142.74	1865.44	0.00	1242.00	256.67	3364.11
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	5.85	25.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	11.10	81.12
ALL INDIA	State	58100.50	6974.42	602.61	65677.53	0.00	27482.00	3803.67	96963.20
	Private	58405.38	8568.00	597.14	67570.52	0.00	2694.00	27888.47	98152.99
	Central	48130.00	7519.73	0.00	55649.73	5780.00	11091.43	0.00	72521.16
	Total	164635.88	23062.15	1199.75	188897.78	5780.00	41267.43	31692.14	267637.35

Figures at decimal may not tally due to rounding off

Abbreviation:- SHP=Small Hydro Project (Ø25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :- 1.RES include SHP, BP, U&I, Solar and Wind Energy. Installed capacity in respect of RES (MNE) **31.03.2014**

***Break up of RES all India is given below (in MW) :**

Small Hydro Power	Wind Power	Bio-Power		Solar Power	Total Capacity
		BM Power/Cogen.	Waste to Energy		
3803.68	21136.40	4013.55	106.58	2631.93	31692.14

2.The installed capacity in respect of Old Talcher TPS and Bairasul HEP stations is reduced to 460 MW and 180 MW from 470 MW and 198 MW as earlier respectively.

3. Sasan (5x660 MW = 3300 MW) has been divided among the state Delhi (11.25 %), Haryana (11.25 %), Punjab (15 %), Rajasthan (10 %), Uttar Pradesh (12.5 %), Uttarakhand (2.5 %) and Madhya Pradesh (37.5 %)

4. Installed capacity of Andhra Pradesh has been bifurcated in the ratio of 53.89 and 46.11 among Telangana and New Andhra Pradesh respectively. Except the installed capacity of Thamminapatnam (300 MW), Simhapuri (450 MW) and Tanir Bhavi (220 MW) are shown in the state of New Andhra Pradesh.

Section C - Transmission Lines

SN	Contents	Page
1	Programme and Achievementsof Transmission Lines in March' 15 and during April 2014 to March 2015	20
2	List of Transmission Lines Commissioned/Ready for commissioning during March-15	

1. Programme and Achievementsof Transmission Lines in March '15 and during April'14 to March-15

(Figs. in ckms)					
Voltage Level /Sector	Programme	March' 15		April' 14 to March' 15	
	2014-15	Programme	Achievement	Programme	Achievement
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	4088	244	1246	4088	5912
State Sector	0	0	0	0	3
JV/Private Sector	2463	0	575	2463	1633
Total	6551	244	1821	6551	7548
400 kV					
Central Sector	2955	842	352	3299	3174
State Sector	4403	228	429	4371	4215
JV/Private Sector	1442	0	890	1442	2603
Total	8800	1070	1671	9112	9992
220kV					
Central Sector	381	0	0	37	93
State Sector	5150	974	829	5182	4448
JV/Private Sector	0	0	0	0	20
Total	5531	974	829	5219	4561
Grand Total	20882	2288	4321	20882	22101

2 List of Transmission Line Commissioned/Ready for commissioning During March-15

Voltage Level (kV)	Name of the Transmission Line	Type	Executing Agency	Line Length (CKM)
CENTRAL Sector:				
765	Angul Pooling Station - Jharsuguda Pooling Station line-II	S/C	PGCIL	274
765	Vindhyachal Pooling Station - Satna line (2 km D/C portion) Ckt -II	D/C+S/C	PGCIL	271
765	Wardha - Aurangabad -II	D/C	PGCIL	701
400	LILO of Dehar - Panipat at Panchkula	D/C	PGCIL	18
400	Silchar - Imphal (New) line (to be charged at 132KV)	D/C	PGCIL	334
PVT Sector				
765	Tiroda - Koradi - Akola - Aurangabad line ckt -II	S/C	APL	575
400	Amravati - Akola (Bableshtar) -II	D/C	IBPL	207
400	Azara - Bongaigaon	D/C	NETC	201
400	Satpura - Ashta	D/C	KPTL	482
STATE Sector:				
400	Bara - Meza line	D/C	UPPTCL	65
400	LILO of Panki - Obra at Reewa Road	D/C	UPPTCL	1
400	Mundra - Zerda line (Terminated at Varsana)	D/C	GETCO	161
400	Reewa Road - Meza line	D/C	UPPTCL	68
400	a) Jujuru - Sattenapalli (b) LILO of VTS - Srisailem line at Sattenapalli	D/C	APTRANSCO	134
220	Amravati- Badnera line (2 Ckt)	S/C	MSETCL	30
220	Barmer - M/s Carins	S/C	RVPNL	23
220	Berchha - Shajapur -II	D/C	MPPTCL	20
220	Gwalior (PGCIL) - Gwalior -II	D/C	MPPTCL	3
220	Heerapura - Nela Power House (Upgradation)	D/C	RVPNL	12
200	Hiriyur - Gowribidanur	D/C	KPTCL	241
220	LILO of Dhanki - Veramgam at Dhanki	D/C	GETCO	1
220	LILO of Gangapur - Malegaon (Satana) at Sakri (Shivajinagar)	D/C	MSETCL	55
220	LILO of Halvad - Bhimasar at Chardva	D/C	GETCO	2
220	LILO of Kadana - Dhansura at Modasa	2xD/C	GETCO	22
220	LILO of Lucknow - Sitapur of BKT	D/C	UPPTCL	3
200	LILO of Monga - Jagron at Himatpura	D/C	PSTCL	56
200	LILO of Navsari - Bhilad at Atul S/s	D/C	GETCO	9
220	LILO of one ckt Kosamba-Mobha line at Suva	D/C	GETCO	115
220	LILO of one ckt of Bapp -Bhadla at Badisid	D/C	RVPNL	29
220	Lalitpur TP -Lalitpur S/S	D/C	UPPTCL	19
220	Mukatsar - Ghubaya	D/C	PSTCL	81
220	Nakodar - Kartapur	D/C	PSTCL	55
200	Sujangarh - Tehendesar (GSS)	S/C	RVPNL	53

Section D - Sub Stations

SN	Contents	Page
1	Programme and Achievements of Sub- Stations in Mar '2015 and during April 2014 to Mar '2015	21
2	List of Sub Stations commissioned/ready for commisssioning in Mar '2015	

1. Programme & Achievement of sub- stations in March '15 and during April '14 to March '15

(Fig. in MVA)					
Voltage Level /Sector	Programme	Mar-15		Apr 2014 - March 15	
	2014-15	Programme	Achievement	Programme	Achievement
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	18000	0	6000	18000	22500
State Sector	1500	0	0	1500	7000
JV/Private Sector	10500	0	3000	10500	9000
Total	30000	0	9000	30000	38500
400 kV					
Central Sector	4565	0	315	4565	7400
State Sector	4775	315	0	4775	7570
JV/Private Sector	0	0	0	0	0
Total	9340	315	315	9340	14970
220 kV					
Central Sector	0	0	0	0	460
State Sector	8531	2160	880	8531	11624
JV/Private Sector	0	0	0	0	0
Total	8531	2160	880	8531	12084
Grand Total	47871	2475	10195	47871	65554

2. List of Sub-Stations Commissioned/Ready for commissioning During March-15

As on 31March-2015				
Voltage Level (kV)	Name of Sub-Station	Type	Executing Agency	Capacity Added (MW/MVA)
CENTRAL Sector:				
765	Angul Pooling Station. S/S (4x1500)	765/400	PGCIL	1500
765	Bareilly (2x1500) S/S	765/400	PGCIL	1500
765	Thiruvalam S/S (2x1500)	765/400	PGCIL	1500
765	Vindhyachal Pooling Station (2x1500)	765/400	PGCIL	1500
400	Bhadrawati (Aug.)	400/220	PGCIL	315
STATE Sector:				
765	Koradi -III S/S	765/400	APL	3000
STATE Sector:				
765	Baithwasia S/S	220/132	RVPNL	100
220	Bamantukda S/S	220/132	RVPNL	100
220	Bidisid S/S	220/132	RVPNL	160
220	Nala PH (Jaipur)	220/132	RVPNL	360
220	Shajapur -I S/S	220/132	MPPTCL	150

Section E - Electricity Generation

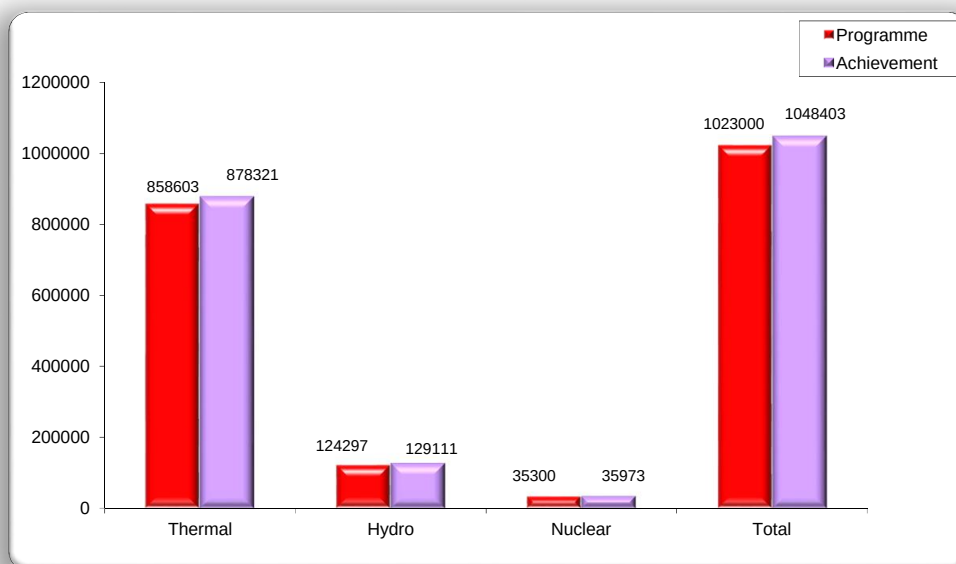
SN	Contents	Page
1	Electricity Generation Targets and Achievements for 2014-15	22

1. Electricity Generation (MU) Targets and Achievements for 2014-15

Sector	Target (2014-15)	March '15			April '14 to - March '15		
		Programme	Achievement	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	3,10,289.00	28,051.00	26,654.06	95.02	3,10,289.00	3,08,069.28	99.28
State Sector	3,02,656.00	27,711.00	25,131.05	90.69	3,02,656.00	2,99,448.60	98.94
Pvt.IPP Sector	2,23,119.00	20,294.00	20,173.19	99.40	2,23,119.00	2,49,203.67	111.69
Pvt.UTL Sector	22,539.00	2,082.00	1,849.74	88.84	22,539.00	21,599.28	95.83
Total	8,58,603.00	78,138.00	73,808.04	94.46	8,58,603.00	8,78,320.83	102.30
Hydro							
Central Sector	47,828.00	2,982.90	3,147.59	105.52	47,828.00	50,878.08	106.38
State Sector	65,142.00	4,515.50	5,060.29	112.06	65,142.00	67,505.69	103.63
Pvt.IPP Sector	9,907.00	435.00	245.47	56.43	9,907.00	9,284.17	93.71
Pvt.UTL Sector	1,420.00	117.00	91.55	78.25	1,420.00	1,443.20	101.63
Total	1,24,297.00	8,050.40	8,544.90	106.14	1,24,297.00	1,29,111.14	103.87
Nuclear							
Central Sector	35,300.00	3,238.00	3,696.37	114.16	35,300.00	35,973.15	101.91
Total	35,300.00	3,238.00	3,696.37	114.16	35,300.00	35,973.15	101.91
Bhutan Import	4,800.00	147.00	50.97	34.67	4,800.00	4,997.39	104.11
Central Sector	3,93,417.00	34,271.90	33,498.02	97.74	3,93,417.00	3,94,920.51	100.38
State Sector	3,67,798.00	32,226.50	30,191.34	93.68	3,67,798.00	3,66,954.29	99.77
Pvt. Sector	2,56,985.00	22,928.00	22,359.95	97.52	2,56,985.00	2,81,530.32	109.55
Total	10,23,000.00	89,573.40	86,100.28	96.12	10,23,000.00	10,48,402.51	102.48

* Provisional based on actual-cum-Assesment

All India Energy Generation During April' 14 to March '15 (MU)



Renewable Energy Generation

Figs in MU

Achievement		Cummulative Achievement	Cummulative Achievement
Feb '15	Feb '14	Upto Feb '15	Upto Feb '14
4533.461	3858.399	56645.963	49290.113

Section F - Power supply position

SN	Contents	Page
1	Power Supply Position (Provisional) for March '15 and April '14 to March '15	23
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3	Power Supply Position (Revised) for February '15	25
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प्रत्युत आपूर्तिस्थिति (प्रावबलोकन) / Power Supply Position (Provisional)

ऑकड़े प्रत्यन यूनिट नेट / Figures in MU net

राज्य/State	मार्च, 2015 / March,2015				अप्रैल,2014 -, मार्च,2015/ April,2014 to March,2015			
	आवश्यकता Requirement	उपलब्धता Availability	अधिशेष कमी (-) Surplus / Deficit (-)		आवश्यकता Requirement	उपलब्धता Availability	अधिशेष कमी (-) Surplus / Deficit (-)	
क्षेत्र / Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
चंडीगढ़/ Chandigarh	103	103	0	0.0	1,616	1,616	0	0.0
दिल्ली / Delhi	1,806	1,787	-19	-1.1	29,213	29,073	-140	-0.5
हरियाणा / Haryana	2,913	2,911	-2	-0.1	46,615	46,432	-183	-0.4
हिमाचल प्रदेश / Himachal Pradesh	698	695	-3	-0.4	8,807	8,728	-79	-0.9
जम्मू कश्मीर / Jammu & Kashmir	1,341	1,140	-201	-15.0	16,214	13,119	-3,095	-19.1
पंजाब / Punjab	2,643	2,641	-2	-0.1	48,457	47,972	-485	-1.0
राजस्थान / Rajasthan	4,640	4,640	0	0.0	65,730	65,323	-407	-0.6
उत्तर प्रदेश / Uttar Pradesh	7,295	6,600	-695	-9.5	1,03,249	87,132	-16,117	-15.6
उत्तराखंड / Uttarakhand	987	967	-20	-2.0	12,445	12,072	-373	-3.0
उत्तरी क्षेत्र / Northern Region	22,426	21,484	-942	-4.2	3,32,346	3,11,467	-20,879	-6.3
छत्तीसगढ़ / Chhattisgarh	1,871	1,838	-33	-1.8	21,210	20,940	-270	-1.3
गुजरात / Gujarat	8,184	8,184	0	0.0	96,235	96,211	-24	0.0
मध्य प्रदेश / Madhya Pradesh	3,844	3,844	0	0.0	53,737	53,445	-292	-0.5
महाराष्ट्र / Maharashtra	10,601	10,557	-44	-0.4	1,35,217	1,33,397	-1,820	-1.3
दमन और दीव / Daman & Diu	142	142	0	0.0	2,047	2,047	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	480	480	0	0.0	5,339	5,337	-2	0.0
गोवा / Goa	359	359	0	0.0	3,932	3,895	-37	-0.9
पश्चिमी क्षेत्र / Western Region	25,481	25,404	-77	-0.3	3,17,717	3,15,272	-2,445	-0.8
आंध्र प्रदेश / Andhra Pradesh	4,517	4,510	-7	-0.2	59,174	56,289	-2,885	-4.9
तेलंगाना / Telangana	4,477	4,375	-102	-2.3	43,186	40,493	-2,693	-6.2
कर्नाटक / Karnataka	6,086	5,927	-159	-2.6	62,679	59,961	-2,718	-4.3
केरल / Kerala	2,028	2,013	-15	-0.7	22,411	22,079	-332	-1.5
तमिल नाडु / Tamil Nadu	8,665	8,364	-301	-3.5	95,660	92,652	-3,008	-3.1
पुडुचेरी / Puducherry	199	199	0	0.0	2,393	2,367	-26	-1.1
लक्षद्वीप / Lakshadweep #	4	4	0	0	48	48	0	0
दक्षिणी क्षेत्र / Southern Region	25,972	25,388	-584	-2.2	2,85,503	2,73,841	-11,662	-4.1
बिहार / Bihar	1,509	1,474	-35	-2.3	19,013	18,479	-534	-2.8
दामोदर घाटी निगम / DVC	1,419	1,399	-20	-1.4	18,121	17,628	-493	-2.7
झारखण्ड / Jharkhand	582	567	-15	-2.6	7,540	7,343	-197	-2.6
ओडिशा / Odisha	1,862	1,837	-25	-1.3	26,067	25,638	-429	-1.6
पश्चिम बंगाल / West Bengal	3,121	3,104	-17	-0.5	46,157	45,909	-248	-0.5
सिक्किम / Sikkim	30	30	0	0.0	396	396	0	0.0
अंडमान-निकोबार / Andaman- Nicobar #	20	15	-5	-25	240	180	-60	-25.0
पूर्वी क्षेत्र / Eastern Region	8,523	8,411	-112	-1.3	1,17,294	1,15,393	-1,901	-1.6
अरुणाचल प्रदेश / Arunachal Pradesh	48	47	-1	-2.1	677	610	-67	-9.9
असम / Assam	688	656	-32	-4.7	8,555	7,926	-629	-7.4
मणिपुर / Manipur	60	58	-2	-3.3	705	678	-27	-3.8
मेघालय / Meghalaya	181	149	-32	-17.7	1,936	1,634	-302	-15.6
मिजोरम / Mizoram	38	37	-1	-2.6	453	425	-28	-6.2
नागालैंड / Nagaland	67	65	-2	-3.0	689	661	-28	-4.1
त्रिपुरा / Tripura	88	85	-3	-3.4	1,210	1,048	-162	-13.4
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,170	1,097	-73	-6.2	14,225	12,982	-1,243	-8.7
संपूर्ण भारत / All India	83,572	81,784	-1,788	-2.1	10,67,085	10,28,955	-38,130	-3.6

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability.

NOTE: Cumulative figures for Andhra Pradesh includes the figures of undivided Andhra Pradesh (including Telangana area) for the period Apr-May,2014. Cumulative figures of Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana.

अधिकतम मांग और अधिकतम उपलब्धि (प्रावबलोकन) / Peak Demand and Peak Met (Provisional)

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य/State	मार्च 2015 / March, 2015				अप्रैल 2014 -, मार्च 2015/ April, 2014 to March, 2015			
	अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष कमी (-)		अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष कमी (-)	
प्रणाली / System	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
क्षेत्र / Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़/ Chandigarh	196	196	0	0.0	367	367	0	0.0
दिल्ली / Delhi	3,295	3,295	0	0.0	6,006	5,925	-81	-1.3
हरियाणा / Haryana	6,010	6,010	0	0.0	9,152	9,152	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,365	1,365	0	0.0	1,422	1,422	0	0.0
जम्मू कश्मीर / Jammu & Kashmir	2,286	1,988	-298	-13.0	2,554	2,043	-511	-20.0
पंजाब / Punjab	5,949	5,949	0	0.0	11,534	10,023	-1,511	-13.1
राजस्थान / Rajasthan	8,199	8,199	0	0.0	10,642	10,642	0	0.0
उत्तर प्रदेश / Uttar Pradesh	12,400	12,040	-360	-2.9	15,670	13,003	-2,667	-17.0
उत्तराखंड / Uttarakhand	1,751	1,751	0	0.0	1,930	1,930	0	0.0
उत्तरी क्षेत्र / Northern Region	38,338	35,945	-2,393	-6.2	51,977	47,642	-4,335	-8.3
छत्तीसगढ़ / Chhattisgarh	3,817	3,638	-179	-4.7	3,817	3,638	-179	-4.7
गुजरात / Gujarat	12,724	12,719	-5	0.0	13,603	13,499	-104	-0.8
मध्य प्रदेश / Madhya Pradesh	6,815	6,815	0	0.0	9,755	9,717	-38	-0.4
महाराष्ट्र / Maharashtra	19,936	19,804	-132	-0.7	20,147	19,804	-343	-1.7
दमन और दीव / Daman & Diu	301	301	0	0.0	301	301	0	0.0
दादर व नगर हवेली / Dadra & Nagar	714	714	0	0.0	714	714	0	0.0
गोवा / Goa	466	465	-1	-0.2	501	489	-12	-2.4
पश्चिमी क्षेत्र / Western Region	43,580	43,145	-435	-1.0	44,166	43,145	-1,021	-2.3
आंध्र प्रदेश / Andhra Pradesh	6,794	6,784	-10	-0.1	7,144	6,784	-360	-5.0
तेलंगाना / Telangana	6,916	6,755	-161	-2.3	7,884	6,755	-1,129	-14.3
कर्नाटक / Karnataka	9,864	9,549	-315	-3.2	10,001	9,549	-452	-4.5
केरल / Kerala	3,719	3,594	-125	-3.4	3,760	3,594	-166	-4.4
तमिल नाडु / Tamil Nadu	13,554	12,659	-895	-6.6	13,663	13,498	-165	-1.2
पुडुचेरी / Puducherry	336	335	-1	-0.3	389	348	-41	-10.5
लक्षद्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	38,241	37,047	-1,194	-3.1	39,094	37,047	-2,047	-5.2
बिहार / Bihar	2,994	2,874	-120	-4.0	2,994	2,874	-120	-4.0
दामोदर घाटी प्रकल्प / DVC	2,420	2,390	-30	-1.2	2,653	2,590	-63	-2.4
झारखण्ड / Jharkhand	1,050	1,032	-18	-1.7	1,075	1,055	-20	-1.9
ओडिशा / Odisha	3,591	3,563	-28	-0.8	3,814	3,764	-50	-1.3
पश्चिम बंगाल / West Bengal	6,961	6,946	-15	-0.2	7,544	7,524	-20	-0.3
सिक्किम / Sikkim	77	77	0	0.0	83	83	0	0.0
अंडमान-निकोबार / Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र / Eastern Region	16,376	16,264	-112	-0.7	16,909	16,609	-300	-1.8
अरुणाचल प्रदेश / Arunachal Pradesh	120	107	-13	-10.8	139	126	-13	-9.4
असम / Assam	1,320	1,215	-105	-8.0	1,450	1,257	-193	-13.3
मणिपुर / Manipur	148	146	-2	-1.4	150	146	-4	-2.7
मेघालय / Meghalaya	360	343	-17	-4.7	370	367	-3	-0.8
मिजोरम / Mizoram	84	81	-3	-3.6	90	88	-2	-2.2
नागालैंड / Nagaland	130	128	-2	-1.5	140	128	-12	-8.6
त्रिपुरा / Tripura	260	233	-27	-10.4	310	266	-44	-14.2
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	2,403	2,131	-272	-11.3	2,528	2,202	-326	-12.9
संपूर्ण भारत / All India	1,38,938	1,34,532	-4,406	-3.2	1,48,166	1,41,160	-7,006	-4.7

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

NOTE: Cumulative figures of Andhra Pradesh and Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana w.e.f. June, 2014..

व्युत्त आपूर्ति स्थिति (संशोधित) / Power Supply Position (Revised)

ऑकड़े प्रालयन यूज़ेट नेट / Figures in MU net

राज्य/State	फरवरी, 2015 / February,2015				अप्रैल,2014 -फरवरी, 2015/ April,2014 to February,2015			
	आवश्यकता Requirement	उपलब्धता Availability	अधिशेष कमी (-) Surplus / Deficit (-)		आवश्यकता Requirement	उपलब्धता Availability	अधिशेष कमी (-) Surplus / Deficit (-)	
क्षेत्र / Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
चंडीगढ़/ Chandigarh	97	97	0	0.0	1,513	1,513	0	0.0
दिल्ली / Delhi	1,804	1,798	-6	-0.3	27,407	27,286	-121	-0.4
हरियाणा / Haryana	3,182	3,181	-1	0.0	43,702	43,521	-181	-0.4
हिमाचल प्रदेश / Himachal Pradesh	687	683	-4	-0.6	8,109	8,033	-76	-0.9
जम्मू कश्मीर / Jammu & Kashmir	1,328	1,129	-199	-15.0	14,873	11,979	-2,894	-19.5
पंजाब / Punjab	2,652	2,652	0	0.0	45,814	45,331	-483	-1.1
राजस्थान / Rajasthan	5,630	5,630	0	0.0	61,090	60,683	-407	-0.7
उत्तर प्रदेश / Uttar Pradesh	7,208	6,258	-950	-13.2	95,954	80,532	-15,422	-16.1
उत्तराखंड / Uttarakhand	961	943	-18	-1.9	11,458	11,105	-353	-3.1
उत्तरी क्षेत्र / Northern Region	23,549	22,371	-1,178	-5.0	3,09,920	2,89,983	-19,937	-6.4
छत्तीसगढ़ / Chhattisgarh	1,696	1,677	-19	-1.1	19,339	19,102	-237	-1.2
गुजरात / Gujarat	7,378	7,378	0	0.0	88,051	88,027	-24	0.0
मध्य प्रदेश / Madhya Pradesh	3,821	3,821	0	0.0	49,893	49,601	-292	-0.6
महाराष्ट्र / Maharashtra	9,841	9,672	-169	-1.7	1,24,616	1,22,840	-1,776	-1.4
दमन और दीव / Daman & Diu	136	136	0	0.0	1,905	1,905	0	0.0
दादर व नगर हवेली / Dadra & Nagar Ha	343	343	0	0.0	4,859	4,857	-2	0.0
गोवा / Goa	242	242	0	0.0	3,573	3,536	-37	-1.0
पश्चिमी क्षेत्र / Western Region	23,457	23,269	-188	-0.8	2,92,236	2,89,868	-2,368	-0.8
आंध्र प्रदेश / Andhra Pradesh	4,011	4,005	-6	-0.1	54,657	51,779	-2,878	-5.3
तेलंगाना / Telangana	4,103	4,011	-92	-2.2	38,709	36,118	-2,591	-6.7
कर्नाटक / Karnataka	5,452	5,322	-130	-2.4	56,593	54,034	-2,559	-4.5
केरल / Kerala	1,792	1,777	-15	-0.8	20,383	20,066	-317	-1.6
तमिल नाडु / Tamil Nadu	7,501	7,276	-225	-3.0	86,995	84,288	-2,707	-3.1
पुदुचेरी / Puducherry	176	176	0	0.0	2,194	2,168	-26	-1.2
लक्षद्वीप / Lakshadweep #	4	4	0	0	44	44	0	0
दक्षिणी क्षेत्र / Southern Region	23,035	22,567	-468	-2.0	2,59,531	2,48,453	-11,078	-4.3
बिहार / Bihar	1,484	1,444	-40	-2.7	17,504	17,005	-499	-2.9
दामोदर घाटी निगम / DVC	1,382	1,362	-20	-1.4	16,702	16,229	-473	-2.8
झारखण्ड / Jharkhand	555	545	-10	-1.8	6,958	6,776	-182	-2.6
ओडिशा/ Odisha	1,839	1,819	-20	-1.1	24,205	23,801	-404	-1.7
पश्चिम बंगाल / West Bengal	3,128	3,111	-17	-0.5	43,036	42,805	-231	-0.5
सिक्किम / Sikkim	29	29	0	0.0	366	366	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	20	15	-5	-25	220	165	-55	-25.0
पूर्वी क्षेत्र/ Eastern Region	8,417	8,310	-107	-1.3	1,08,771	1,06,982	-1,789	-1.6
अरुणाचल प्रदेश / Arunachal Pradesh	53	51	-2	-3.8	629	563	-66	-10.5
असम / Assam	588	561	-27	-4.6	7,867	7,270	-597	-7.6
मणिपुर / Manipur	58	55	-3	-5.2	645	620	-25	-3.9
मेघालय / Meghalaya	170	146	-24	-14.1	1,755	1,485	-270	-15.4
मिज़ोरम / Mizoram	35	33	-2	-5.7	415	388	-27	-6.5
नागालैंड / Nagaland	60	59	-1	-1.7	622	596	-26	-4.2
त्रिपुरा / Tripura	80	77	-3	-3.8	1,122	963	-159	-14.2
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,044	982	-62	-5.9	13,055	11,885	-1,170	-9.0
संपूर्ण भारत / All India	79,502	77,499	-2,003	-2.5	9,83,513	9,47,171	-36,342	-3.7

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability.

NOTE: Cumulative figures for Andhra Pradesh includes the figures of undivided Andhra Pradesh (including Telangana area) for the period Apr-May,2014. Cumulative figures of Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana.

अधिकतम मांग और अधिकतम उपलब्धि (संशोधित) / Peak Demand and Peak Met (Revised)

ऑफ़े मेगा वाट नेट / Figures in MW net

राज्य/State	फरवरी, 2015 / February, 2015				अप्रैल, 2014 - फरवरी, 2015 / April, 2014 to February, 2015			
	अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष कमी (-)		अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष कमी (-)	
प्रणाली / System	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
क्षेत्र / Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़/ Chandigarh	225	225	0	0.0	367	367	0	0.0
दिल्ली / Delhi	3,847	3,847	0	0.0	6,006	5,925	-81	-1.3
हरियाणा / Haryana	6,692	6,692	0	0.0	9,152	9,152	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,422	1,422	0	0.0	1,422	1,422	0	0.0
जम्मू कश्मीर / Jammu & Kashmir	2,377	2,021	-356	-15.0	2,554	2,043	-511	-20.0
पंजाब / Punjab	6,053	6,053	0	0.0	11,534	10,023	-1,511	-13.1
राजस्थान / Rajasthan	10,095	10,095	0	0.0	10,642	10,642	0	0.0
उत्तर प्रदेश / Uttar Pradesh	12,362	11,387	-975	-7.9	15,670	13,003	-2,667	-17.0
उत्तराखंड / Uttarakhand	1,910	1,910	0	0.0	1,930	1,930	0	0.0
उत्तरी क्षेत्र / Northern Region	40,474	38,586	-1,888	-4.7	51,977	47,642	-4,335	-8.3
छत्तीसगढ़ / Chhattisgarh	3,619	3,468	-151	-4.2	3,619	3,468	-151	-4.2
गुजरात / Gujarat	12,277	12,273	-4	0.0	13,603	13,499	-104	-0.8
मध्य प्रदेश / Madhya Pradesh	9,033	9,033	0	0.0	9,755	9,717	-38	-0.4
महाराष्ट्र / Maharashtra	19,146	18,816	-330	-1.7	20,147	19,654	-493	-2.4
दमन और दीव / Daman & Diu	297	297	0	0.0	297	297	0	0.0
दादर व नगर हवेली / Dadra & Nagar	679	679	0	0.0	688	688	0	0.0
गोवा / Goa	435	433	-2	-0.5	501	489	-12	-2.4
पश्चिमी क्षेत्र / Western Region	42,966	42,750	-216	-0.5	44,166	43,035	-1,131	-2.6
आंध्र प्रदेश / Andhra Pradesh	6,530	6,518	-12	-0.2	7,144	6,549	-595	-8.3
तेलंगाना / Telangana	6,602	6,401	-201	-3.0	7,884	6,682	-1,202	-15.2
कर्नाटक / Karnataka	9,810	9,349	-461	-4.7	10,001	9,503	-498	-5.0
केरल / Kerala	3,604	3,481	-123	-3.4	3,760	3,495	-265	-7.0
तमिल नाडु / Tamil Nadu	12,939	12,295	-644	-5.0	13,663	13,498	-165	-1.2
पुडुचेरी / Puducherry	322	322	0	0.0	389	348	-41	-10.5
लक्षद्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	37,602	35,818	-1,784	-4.7	39,094	35,818	-3,276	-8.4
बिहार / Bihar	2,930	2,830	-100	-3.4	2,992	2,830	-162	-5.4
दामोदर घाटी प्रकल्प / DVC	2,360	2,320	-40	-1.7	2,653	2,590	-63	-2.4
झारखण्ड / Jharkhand	1,038	1,016	-22	-2.1	1,075	1,055	-20	-1.9
ओडिशा / Odisha	3,560	3,525	-35	-1.0	3,814	3,764	-50	-1.3
पश्चिम बंगाल / West Bengal	6,736	6,721	-15	-0.2	7,544	7,524	-20	-0.3
सिक्किम / Sikkim	83	83	0	0.0	83	83	0	0.0
अंडमान-निकोबार / Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र / Eastern Region	16,020	15,892	-128	-0.8	16,909	16,609	-300	-1.8
अरुणाचल प्रदेश / Arunachal Pradesh	130	115	-15	-11.5	139	126	-13	-9.4
असम / Assam	1,380	1,215	-165	-12.0	1,450	1,257	-193	-13.3
मणिपुर / Manipur	140	136	-4	-2.9	150	144	-6	-4.0
मेघालय / Meghalaya	320	316	-4	-1.3	370	367	-3	-0.8
मिजोरम / Mizoram	89	88	-1	-1.1	90	88	-2	-2.2
नागालैंड / Nagaland	120	120	0	0.0	140	123	-17	-12.1
त्रिपुरा / Tripura	235	212	-23	-9.8	310	266	-44	-14.2
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	2,318	2,155	-163	-7.0	2,528	2,202	-326	-12.9
संपूर्ण भारत / All India	1,39,380	1,35,201	-4,179	-3.0	1,48,166	1,41,160	-7,006	-4.7

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

NOTE: Cumulative figures of Andhra Pradesh and Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana w.e.f. June, 2014..

मार्च, 2015 मा इंडस्ट्रीज पर सूचित कटौती का प्रवरण / Notified Power Cuts/Restrictions on Industries during March,2015

राज्य / प्रदेश / State/ Region	ऊर्जा कटौती / Energy Cut	मांग कटौती/ Demand cut
उत्तरी प्रदेश / Northern Region		
चंडीगढ़/ Chandigarh*		
दिल्ली / Delhi	NIL	NIL
हरियाणा / Haryana	NIL	NIL
हिमाचल प्रदेश / Himachal Pradesh	NIL	NIL
जम्मू कश्मीर / Jammu & Kashmir*		
पंजाब / Punjab	NIL	NIL
राजस्थान / Rajasthan	NIL	NIL
उत्तर प्रदेश / Uttar Pradesh	NIL	NIL
उत्तराखंड / Uttarakhand	0.285 MU/day on HT/LT industries .	140 MW cut on HT/LT industries.
पश्चिमी प्रदेश / Western Region		
छत्तीसगढ़ / Chhattisgarh	NIL	NIL
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they have to be staggered on notified day only and cannot avail as per their choice. All industries are required to keep their recess timin	
मध्य प्रदेश / Madhya Pradesh	NIL	NIL
महाराष्ट्र / Maharashtra	NIL	NIL
गोवा / Goa	NIL	NIL
दक्षिणी प्रदेश / Southern Region		
आंध्र प्रदेश / Andhra Pradesh	Nil; However, there was load shedding of upto 249 MW (4.77 MU for the month).	
तेलंगाना / Telangana	Nil; However, there was load shedding of upto 413 MW (100.35 MU for the month).	
कर्नाटक / Karnataka	Nil; However, there was load shedding up to 1060 MW during peak hours (156.35 MU for the month).	
केरल / Kerala	Nil; However, there was load shedding up to 275 MW during peak hours (14.205 MU for the month).	
तमिल नाडू / Tamil Nadu	20% Cut on base Demand and Energy Consumption in respect of HT industrial and commercial consumers during day time. 90 % cut on base Demand (1800 hrs to 2200 hrs) had been imposed. ; However, there was load shedding of upto 1582 MW (298.43 MU for	
पुदुचेरी / Puducherry	Nil	
पूर्वी प्रदेश / Eastern Region		
बिहार / Bihar	No Notified Cuts	
झारखण्ड / Jharkhand	No Notified Cuts	
ओडिशा / Odisha	No Notified Cuts	
पश्चिम बंगाल / West Bengal	No Notified Cuts	

* Data not received .

मार्च 2015 कृषि क्षेत्रों को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during March ,2015

राज्य / प्रदेश / State/ Region	औसत विद्युत आपूर्ति घण्टियाँ / Average Hours of Supply
उत्तरी प्रदेश / Northern Region	
चंडीगढ़/ Chandigarh*	
दिल्ली / Delhi	There is no agricultural load in Delhi.
हरियाणा / Haryana	Three Phase Supply : 11:15 hrs/day (Average)
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector
जम्मू कश्मीर / Jammu & Kashmir*	
पंजाब / Punjab	Three Phase Supply : 6:30 hrs/day (Average) Single phase Supply : 23:57 hrs/day (Average)
राजस्थान / Rajasthan	Three Phase Supply : 6.45 hrs/day (Average) Single phase Supply(FRP/Non FRP Feeders) : 24.00 hrs/day (Average)
उत्तर प्रदेश / Uttar Pradesh	Three Phase Supply : 15:10 hrs/day (Average) Single phase Supply : 19:05 hrs/day (Average)
उत्तराखण्ड / Uttarakhand	Three Phase Supply : 21:04 hrs/day (Average) Single phase Supply : 21:04 hrs/day (Average)
पश्चिमी प्रदेश / Western Region	
छत्तीसगढ़ / Chhattisgarh	Three Phase Supply : 18 hrs/day
गुजरात / Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. Single Phase supply during rest of 16 hours. Jyotigram Yojana 24 hrs.
मध्य प्रदेश / Madhya Pradesh	Three Phase Supply(Mixed) : 23:03 hrs /day (Average)
महाराष्ट्र / Maharashtra	Three Phase Supply : 9 hrs/day (Average) Single phase Supply : 18 hrs/day (Average)
गोवा / Goa	No restriction
दक्षिणी प्रदेश / Southern Region	
आंध्र प्रदेश / Andhra Pradesh	Three Phase Supply : 07 hrs/day .
तेलंगाना / Telangana	Three Phase Supply : 07 hrs/day .
कर्नाटक / Karnataka	Three Phase Supply : 6 hrs/day Single Phase Supply : 6 - 12 hrs/day
केरल / Kerala	No Restrictions
तमिल नाडु / Tamil Nadu	Three Phase Supply : 9 hrs/day is ensured (6 hrs during day time and 3 hrs during night time)
पुदुचेरी / Puducherry	No Restrictions
पूर्वी प्रदेश / Eastern Region	
बिहार / Bihar	About 18 hrs
झारखण्ड / Jharkhand	About 20 hrs
ओडिशा / Odisha	24 hrs
पश्चिम बंगाल / West Bengal	About 23 hrs

* Data not received .

Section G - Growth of Power Sector

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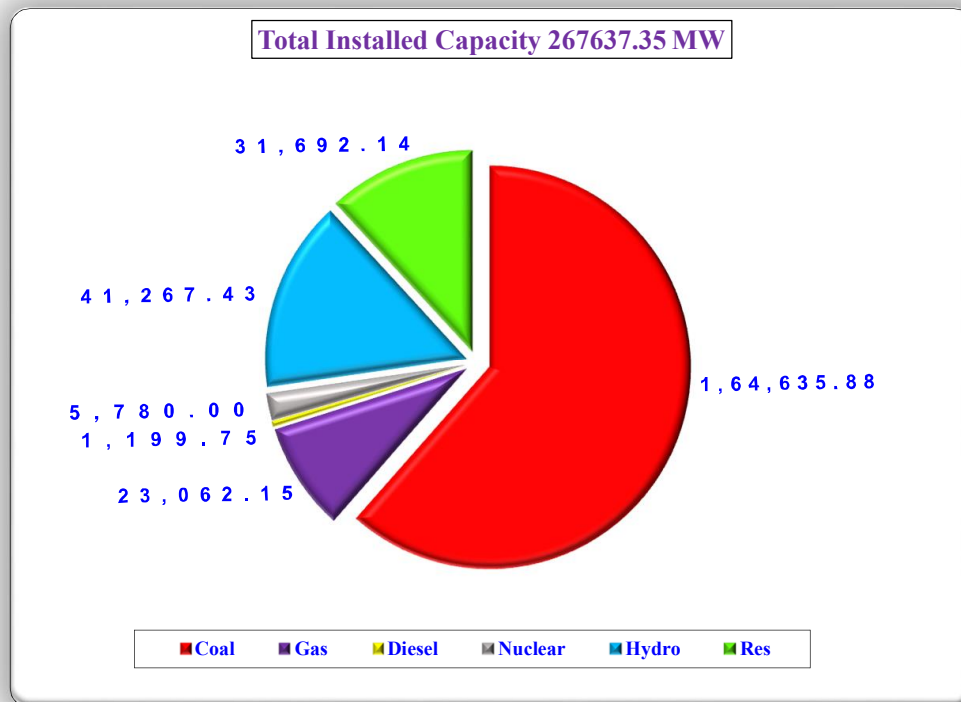
1. Growth of Installed Capacity Since 6th Plan

(In MW)

Plan / Year	Thermal				Nuclear	Hydro	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plan	26310.83	541.50	177.37	27029.70	1095	14460.02	0	42584.72
End of 7th Plan	41237.48	2343.00	165.09	43745.57	1565	18307.63	18.14	63636.34
End of 8th Plan	54154.48	6561.90	293.9	61010.28	2225	21658.08	902.01	85795.37
End of 9th Plan	62130.88	11163.10	1134.83	74428.81	2720	26268.76	1628.39	105045.96
End of 10th Plan	71121.38	13691.71	1201.75	86014.84	3900	34653.77	7760.6	132329.21
End of 11th Plan	112022.38	18381.05	1199.75	131603.18	4780	38990.4	24503.45	199877.03
End of March '15	164635.88	23062.15	1199.75	188897.78	5780	41267.43	31692.14	267637.35

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-13) = 40, 726 MW

All India Generating Installed Capacity (MW) (As on 31-3-2015)



2. Growth of Transmission Sector Since 6th Plan

Transmission System Type	Voltage (KV) level	Unit	Ach. At the end of 6th Plan	Ach. At the end of 7th Plan	Ach. At the end of 8th Plan (as on 31.3.1997)	Ach. At the end of 9th Plan (as on 31.3.2002)	Ach. as on 31.03.2007 (End of 10th Plan)	Ach. as on 31.03.2012 (End of 11th Plan)	Ach. as on 31.3.2015	Target 31.03.2017 (End of 12th Plan)
AC Transmission lines	765	ckm	0	0	0	1160	2184	5250	18644	32250
	400	ckm	6029	19824	36142	49378	75722	106819	135949	144819
	220	ckm	46005	59631	79600	96993	114629	135980	149412	170980
	Total	ckm	52034	79455	115742	147531	192535	248049	304005	348049
HVDC		ckm	0	0	1634	4738	5872	9432	9432	16872
Total (AC+HVDC)		ckm	52034	79455	117376	152269	198407	257481	313437	364921
AC Substations Transformation Capacity	765	MVA	0	0	0	0	0	25,000	121500	174000
	400	MVA	9330	21580	40865	60380	92942	1,51,027	192422	196027
	220	MVA	37291	53742	84177	116363	156497	2,23,774	268678	299774
	Total AC	MVA	46621	75322	125042	176743	249439	399801	582600	669801
HVDC		MW	0	0	0	5200	8200	9750	13500	22500
AC+HVDC			46621	75322	125042	181943	257639	409551	596100	692301
Inter-regional transmission Capacity		MW					14050	27750	46450	65550

3. All India yearly Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	454.60
2013-14	489.40
2014-15	531.48*

* Provisional

4. All India Annual per Capita consumption of Electricity Since 2006

Year	Per Capita Consumption (kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	883.63
2012-13	914.41
2013-14	957*

(GrossGen.+ Net Import) / Mid year population, *Provisional

5. Average cost of power supply & average realization (paise/KWH)

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	378	301	115.12

Source:- PFC Reports on the performance of State Power Utilities

6. Growth Of Rural Electrification & Pumpsets Energisation.						
Plan Year		Villages Electricified (Nos.)		Pump Sets Energised		
1997-98		3207		284064		
1998-99		2780		367244		
1999-00		2093		297594		
2000-01		1218		311060		
2001-02		4111		316074		
9th Plan		13409		1576036		
2002-03		2626		651095		
2003-04		2781		322968		
2004-05		3884		331020		
2005-06		12632		397343		
2006-07		22594		611750		
10th Plan		44517		2314176		
Cumulative upto End of 10th Plan		482864 #		15455554		
01.04.07 to 31.03.08		5743		412667		
01.04.08 to 31.03.09		8629		499150		
01.04.09 to 31.03.10		3726		557976		
01.04.10 to 31.03.11		46708		840909		
01.04.11 to 31.03.12		9769		652913		
11th Plan		74575		2963615		
Cumulative upto End of 11th		557439		18423975		
Commulative upto		28/2/2015		577629		19746875
# No. of villages electrified is reduced due to revision of data by states as per new definition of village electrification since 2004-05						
7. Status of Hydro Schemes Cleared by the CEA during March 2015						
Sl. No.	Name of Scheme		Executing Agency	Installed Capacity (MW)	Cost (Rs. crore)	Date of Clearance
1	Kynshi-I H.E.P.		M/S Athena Kynshi Power Ltd.	270	2573.88	31.03.2015
2	Kalai HEP		Kalai Power Pvt. Ltd.	1200	14065.47	27.03.2015

RATE OF SALE OF POWER FOR THE YEAR 2012-2013

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RATE OF SALE OF POWER FOR THE YEAR 2012-2013

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA (RB+LB) +GANGUWAL+KOTLA D&Z	BBMB	HYDRO-HYDRO	5910.72	28.84
DEHAR H P S D&Z	BBMB	HYDRO-HYDRO	3156.78	57.96
PONG H P S D&Z	BBMB	HYDRO-HYDRO	1805.34	15.31
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	707.63	174.70
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	2443.96	161.90
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	1430.27	331.20
CHAMERA- III HPS	NHPC LTD.	HYDRO-HYDRO	711.07	445.80
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	1122.37	340.70
CHUTAK	NHPC LTD.	HYDRO-HYDRO	24.92	1564.90
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	2022.14	617.80
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	3286.05	217.50
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	474.09	228.20
URI HPS	NHPC LTD.	HYDRO-HYDRO	2964.49	232.20
SEWA - II	NHPC LTD.	HYDRO-HYDRO	477.14	486.20
ANTA CCPP	NTPC LTD.	THERMAL-GAS	2125.08	477.00
AURAIYA CCPP	NTPC LTD.	THERMAL-GAS	2692.70	603.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	4181.14	462.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	5811.93	392.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	6405.53	455.00
DADRI CCPP	NTPC LTD.	THERMAL-GAS	4311.51	518.00
FARIDABAD CCPP	NTPC LTD.	THERMAL-GAS	2344.44	530.00
RIHAND STPS I	NTPC LTD.	THERMAL-COAL	6381.66	204.00
RIHAND STPS ii	NTPC LTD.	THERMAL-COAL	7981.99	208.00
RIHAND STPS III	NTPC LTD.	THERMAL-COAL	889.20	315.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	15035.84	164.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	2835.27	340.00
F. G. UNCHAHAR TPS I	NTPC LTD.	THERMAL-COAL	3124.88	342.00
F. G. UNCHAHAR TPS II	NTPC LTD.	THERMAL-COAL	3109.86	375.00
F. G. UNCHAHAR TPS III	NTPC LTD.	THERMAL-COAL	1576.54	390.00
NARORA A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2203.02	247.08
RAJASTHAN A.P.S.	NPCIL	NUCLEAR-NUCLEAR	8015.10	301.99
NJHPS	SJVNL	HYDRO-HYDRO	6728.52	194.10
TEHRI HPP	THDC	HYDRO-HYDRO	3085.51	558.00
KOTESHWAR HEP	THDC	HYDRO-HYDRO	1152.86	550.00
NEYVELI BARSINGAR	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	1118.40	403.07
STATE SECTOR				
PANIPAT TPS	HPGCL	THERMAL-COAL	7994.65	347.26
DCRTPP (UNIT 1 TO 2) , Y. NAGAR	HPGCL	THERMAL-COAL	862.53	315.40
RGTPP (UNIT 1 TO 2), KHEDAR, HISSAR	HPGCL	THERMAL-COAL	4696.61	327.40
WYC HYDEL STATION & KAKROI HYDEL PLANT	HPGCL	HYDRO-HYDRO	245.46	116.87
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	190.00	520.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	60.00	520.00
GUMMA POWER HOUSE	HPSEB	HYDRO-HYDRO	4.00	520.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	364.00	520.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	62.00	520.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	246.00	520.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	29.00	520.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	34.00	520.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	38.00	520.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	10.00	520.00
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	13.00	520.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	41.00	520.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	573.00	520.00
NOGLI POWER HOUSE	HPSEB	HYDRO-HYDRO	6.00	520.00
CHABA POWER HOUSE	HPSEB	HYDRO-HYDRO	8.00	520.00
RUKTI POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
RONGTONG POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
CHAMBA POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
SAL-II POWER HOUSE	HPSEB	HYDRO-HYDRO	3.00	520.00
BHABA AUGUMENTATION POWER HOUSE	HPSEB	HYDRO-HYDRO	10.00	520.00
GAS TURBINE POWER STATION	IPGCL	THERMAL-GAS	1269.77	396.60
RAJGHAT POWER HOUSE	IPGCL	THERMAL-COAL	687.84	482.60
PPS-I	PPCL	THERMAL-COAL	2444.29	314.60
PPS-III	PPCL	THERMAL-GAS	1363.10	426.30
LOWER JHELUM	J&KPDD	HYDRO-HYDRO	552.09	69.00
UPPER SINDH -I SUMBAL KANGAN	J&KPDD	HYDRO-HYDRO	81.55	70.00
UPPER SINDH -II KANGAN	J&KPDD	HYDRO-HYDRO	305.77	99.00
GANDHARBAL	J&KPDD	HYDRO-HYDRO	21.41	50.00
BAGLLIHAR HEP	J&KPDD	HYDRO-HYDRO	2807.40	351.00
KARNAH MPH	J&KPDD	HYDRO-HYDRO	4.33	291.00
CHENANI I	J&KPDD	HYDRO-HYDRO	88.77	81.00
CHENANI II	J&KPDD	HYDRO-HYDRO	7.95	102.00
CHENANI III UDHAMPUR	J&KPDD	HYDRO-HYDRO	19.66	156.00
SEWA-III	J&KPDD	HYDRO-HYDRO	11.60	216.00
IQBAL MHP KARGIL	J&KPDD	HYDRO-HYDRO	6.28	183.00
HUNDER MHP	J&KPDD	HYDRO-HYDRO	0.65	258.00
SUMMOOR	J&KPDD	HYDRO-HYDRO	0.13	336.00
BAZGO MHP	J&KPDD	HYDRO-HYDRO	0.46	326.00
IGO MERCELLONG	J&KPDD	HYDRO-HYDRO	8.34	486.00
PAHALGAM MHP	J&KPDD	HYDRO-HYDRO	7.70	561.00
MARPACHOO	J&KPDD	HYDRO-HYDRO	1.18	505.00
HAFTAL	J&KPDD	HYDRO-HYDRO	1.86	490.00
BADERWAH POWER HOUSE	J&KPDD	HYDRO-HYDRO	1.73	161.00
STAKNA	J&KPDD	HYDRO-HYDRO	2.50	245.00
G.N.D.T.PLANT BATHINDA	PSEB	THERMAL-COAL	1326.53	441.00
G.G.S.S.T.PLANT ROPAR	PSEB	THERMAL-COAL	8406.72	441.00
G.H.T.PLANT LEHRA MOHABAT	PSEB	THERMAL-COAL	6643.08	441.00
SHANAN POWER HOUSE JOGINDER NGR	PSEB	HYDRO-HYDRO	439.28	441.00
U.B.D.C.PATHANKOT / MALIKPUR	PSEB	HYDRO-HYDRO	318.44	441.00
ASHP ANANDPUR SAHIB	PSEB	HYDRO-HYDRO	639.50	441.00
MUKERIAN HYDEL TALWARA	PSEB	HYDRO-HYDRO	1420.81	441.00
RANJIT SAGAR Dam(R.S.D) SHAPUR KANDI.	PSEB	HYDRO-HYDRO	1428.48	441.00
KOTA THERMAL POWER STATION	RRVUNL	THERMAL-COAL	8815.99	397.80
SURATGARH THERMAL POWER STATION	RRVUNL	THERMAL-COAL	9613.85	409.80
CHHABRA TPS	RRVUNL	THERMAL-COAL	2611.60	289.60
RAMGARH GAS THERMAL POWER STATION	RRVUNL	THERMAL-GAS	490.52	358.90
DHOLPUR GAS THERMAL POWER STATION	RRVUNL	THERMAL-R-LNG	1123.31	399.40
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	202.75	69.10
MINI MICRO HYDEL (MMH) POWER STATION	RRVUNL	HYDRO-HYDRO	17.30	378.00
GIRAL -II	RRVUNL	HYDRO-HYDRO	166.63	247.10
KHARA HPS	UPJVNL	HYDRO-HYDRO	374.66	71.00
MATATILLA HPS	UPJVNL	HYDRO-HYDRO	118.26	51.00
OBRA HPS	UPJVNL	HYDRO-HYDRO	313.72	44.00
RIHAND/PIPIRA HPS	UPJVNL	HYDRO-HYDRO	771.27	48.00
U.G.CANAL HPS	UPJVNL	HYDRO-HYDRO	21.14	202.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	2977.06	184.00
ANPARA B TPS	UPRVUNL	THERMAL-COAL	6716.79	240.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
HARDUAGANJ TPS	UPRVUNL	THERMAL-COAL	189.65	526.00
HARDUAGANJ EXTN. TPS	UPRVUNL	THERMAL-COAL	876.93	401.00
OBRA A TPS	UPRVUNL	THERMAL-COAL	451.82	287.00
OBRA B TPS	UPRVUNL	THERMAL-COAL	3141.13	235.00
PANKI TPS	UPRVUNL	THERMAL-COAL	751.02	443.00
PARICHHA TPS	UPRVUNL	THERMAL-COAL	310.11	392.00
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	2331.69	396.00
PARICHHA EXTN. ST. 2 TPS	UPRVUNL	THERMAL-COAL	1146.74	407.00
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	341.90	53.00
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	486.03	58.00
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	57.17	58.00
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	123.65	72.00
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	93.29	62.00
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	212.07	71.00
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	67.24	55.00
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	436.61	97.00
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	1142.67	111.00
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	177.33	73.00
PRIVATE SECTOR				
INDIRA GANDHI STPP	ARAVALI POWER CO. PVT.	THERMAL-COAL	4533.54	512.99
BASPA-II HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	1073.01	315.00
VISHNU PRAYAG HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	1628.46	247.00
KARCHAM WANGTOO HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	3541.76	368.00
MALANA HPS	MALANA PCL	HYDRO-HYDRO	260.72	345.13
MALANA - II HPS	EVEREST PPL	HYDRO-HYDRO	199.00	551.50
AD HYDRO POWER LTD.	ADHPL	HYDRO-HYDRO	562.85	411.02
RENUSAGAR DIVISION DØž	HINDALCO IND. LTD.	THERMAL-COAL	6142.87	252.00
RAJ WESTPOWER LTD.	RAJ WEST POWER LTD.	THERMAL-LIG	3310.31	359.79
RITHALA COMBI. CYCLE POWER PLANT DØž	TATA POWER DDL	THERMAL-GAS	132.36	1192.00
ROJA THERMAL POWER PLANT PH-I S	ROJA POWER SCL	THERMAL-COAL	3847.29	322.00
KHAMBERKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	526.29	230.00
BARKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	536.87	229.00
MAQSOODAPUR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	520.54	227.00
UTRAULA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	364.40	243.00
KUNDARKHI	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	468.47	233.00
WESTERN REGION				
CENTRAL SECTOR				
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	2887.38	234.80
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	1256.05	394.48
GANDHAR CCPP	NTPC LTD.	THERMAL-GAS	3414.29	414.00
KAWAS CCPP	NTPC LTD.	THERMAL-GAS	2839.00	393.00
KORBA STPS I & II	NTPC LTD.	THERMAL-COAL	15376.24	158.00
KORBA STPS III	NTPC LTD.	THERMAL-COAL	3856.10	252.00
SIPAT STPS I	NTPC LTD.	THERMAL-COAL	9969.67	285.00
SIPAT STPS II	NTPC LTD.	THERMAL-COAL	6475.58	271.00
VINDHYACHAL STPS I	NTPC LTD.	THERMAL-COAL	9082.01	218.00
VINDHYACHAL STPS II	NTPC LTD.	THERMAL-COAL	7400.63	224.00
VINDHYACHAL STPS III	NTPC LTD.	THERMAL-COAL	7783.57	250.00
VINDHYACHAL STPS IV	NTPC LTD.	THERMAL-COAL	79.32	297.00
MOUDA i	NTPC LTD.	THERMAL-COAL	2.68	521.00
KAKRAPARA 1 & 2	NPCIL	NUCLEAR-NUCLEAR	3121.95	234.95
TARAPUR 1 & 2	NPCIL	NUCLEAR-NUCLEAR	1455.36	91.36
RGPPL, ANJANVEL NTPC+GAIL)	RATNAGIRI GPPL	THERMAL-GAS	5000.00	429.00
STATE SECTOR				
KORBA TPS EAST	CSPGCL	THERMAL-COAL	2035.61	203.60
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	3162.96	231.20
KORBA-WEST TPS	CSPGCL	THERMAL-COAL	5750.18	162.20
CO-GEN, KAWARDHA	CSPGCL	THERMAL-BUGAS	4.44	498.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
GANGREL HEP	CSPGCL	HYDRO-HYDRO	35.18	250.60
BANGO HEP	CSPGCL	HYDRO-HYDRO	299.97	100.30
MINI HYDEL (SHP KW)	CSPGCL	HYDRO-HYDRO	7.51	318.40
SIKASAR HEP	CSPGCL	HYDRO-HYDRO	13.60	312.10
DHUVARAN CCPP-1	GSECL	THERMAL-GAS	341.77	469.00
DHUVARAN CCPP-2	GSECL	THERMAL-GAS	465.35	454.00
GANDHI NAGAR TPS 1-4	GSECL	THERMAL-COAL	2082.87	469.00
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	1464.07	356.00
KUTCH LIG. TPS 1-3	GSECL	THERMAL-LIG	1182.23	332.00
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	322.37	424.00
SIKKA TPS	GSECL	THERMAL-COAL	683.27	528.00
UKAI TPS 1-5	GSECL	THERMAL-COAL	4876.73	290.00
UTRAN I	GSECL	THERMAL-GAS	361.86	422.00
UTRAN II	GSECL	THERMAL-GAS	547.49	894.00
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	6757.06	341.00
WANAKBORI TPS 7	GSECL	THERMAL-COAL	1443.57	343.00
KADANA HPS	GSECL	HYDRO-HYDRO	253.32	203.00
UKAI HPS	GSECL	HYDRO-HYDRO	651.59	37.00
BANSAGAR-II & III +TONS +JHINNA HPS	MPPGCL	HYDRO-HYDRO	1868.00	128.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	412.00	30.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	136.00	76.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	21.47	241.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	113.11	229.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	233.00	68.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	33.95	177.00
AMARKANTAK TPH, CHACHAI PH -II & III	MPPGCL	THERMAL-COAL	2549.00	249.00
SANJAY GANDHI TPH/SGTPS PH-I, II & III	MPPGCL	THERMAL-COAL	7922.00	366.00
SATPURA TPH STPS PH I, II & III	MPPGCL	THERMAL-COAL	4185.00	232.00
BHUSAWAL TPS	MSPGCL	THERMAL-COAL	2637.00	467.00
CHANDRAPUR(MAHARASHTRA) STPS	MSPGCL	THERMAL-COAL	12741.00	294.00
KHAPERKHEDA	MSPGCL	THERMAL-COAL	6807.00	406.00
KORADI TPS	MSPGCL	THERMAL-COAL	2152.00	437.00
NASIK TPS	MSPGCL	THERMAL-COAL	3777.00	511.00
PARLI TPS	MSPGCL	THERMAL-COAL	3691.00	536.00
PARAS	MSPGCL	THERMAL-COAL	2667.00	432.00
URAN CCPP	MSPGCL	THERMAL-GAS	3657.00	260.00
KOYANA/POPHALI	MSPGCL	HYDRO-HYDRO	3410.00	118.00
VAITARANA	MSPGCL	HYDRO-HYDRO	260.00	106.00
YELDARI	MSPGCL	HYDRO-HYDRO	24.00	105.00
BHATGHAR	MSPGCL	HYDRO-HYDRO	122.00	113.00
PANSHET	MSPGCL	HYDRO-HYDRO	93.00	113.00
BHIRA	MSPGCL	HYDRO-HYDRO	96.00	111.00
TILLARI	MSPGCL	HYDRO-HYDRO	144.00	112.00
SARDAR SAROVAR PROJECT	SSNNL	HYDRO-HYDRO	3698.24	205.00
PRIVATE SECTOR				
BINA TPP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	396.29	250.00
MUNDRA	ADANI POWER LTD.	THERMAL-COAL	20611.00	307.00
TIRODA	ADANI POWER LTD.	THERMAL-COAL	633.00	405.00
ABHIJEET MADC NAGPUR ENERGY PVT. \$	ABHIJEET MADC NAGPUR	THERMAL-COAL	477.83	469.00
WPCL-WARORA	WARDHA POWER COM. LTD.	THERMAL-COAL	3057.16	496.00
AMGEN - SBI (SABARMATI POWER PLANT)	TORRENT POWER LTD.	THERMAL-COAL	2579.61	342.00
AMGEN - VATVA	TORRENT POWER LTD.	THERMAL-GAS	118.56	342.00
SUGEN	TORRENT POWER LTD.	THERMAL-GAS	4018.44	359.00
ESSAR POWER, HAZIRA	ESSAR POWER LTD.	THERMAL-GAS	2073.40	570.00
ESSAR POWER, GUJARAT	ESSAR POWER LTD.	THERMAL-COAL	3802.00	263.00
GOA ENERGY PRIVATE LTD. \$	GOA ENERGY	THERMAL-GAS	153.99	240.00
GSEG-HAZIRA DZ	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	876.60	424.62
PONTEMOL DIV. -VII	GOA SPONGE	THERMAL-COAL	70274.00	240.00
165 MW POWER PLANT STATION- II	GUJARAT INDUSTRIES PCL	THERMAL-GAS	377.13	477.00
145 MW POWER PLANT STATION- I	GUJARAT INDUSTRIES PCL	THERMAL-GAS	745.53	420.00
SURAT LIG. POWER PLANT STATION - I	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1836.60	247.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
SURAT LIG. POWER PPANT STATION -II	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1770.89	339.00
AKRIMOTA THERMAL POWER STATION	GUJARAT MINERAL DCL	THERMAL-LIG	921.59	228.00
PAGUTHAN CCPP	CLP INDIA PVT. LTD.	THERMAL-GAS	1370.09	795.00
MUNDRA UMPP	COASTAL GUJARAT POWER LTD.	THERMAL-COAL	11573.51	241.50
LANCO AMARKANTAK POWER LTD.	LANCO AMARKANTAK P. LTD.	THERMAL-COAL	2813.00	308.00
NTPC-SAIL POWER COM. PRIVATE LTD.	NTPC-SAIL POWER	THERMAL-COAL	3681.48	256.80
RINFRA-GOA	RELIANCE INFRAS. LTD.	THERMAL-N	245.42	1447.00
DAHANU TPS	RELIANCE INFRAS. LTD.	THERMAL-COAL	3994.94	266.00
TROMBAY UNIT 5	TATA POWER COMPANY LTD.	THERMAL-COAL	3669.00	406.00
TROMBAY UNIT 6	TATA POWER COMPANY LTD.	THERMAL-GAS	1909.00	434.00
TROMBAY UNIT 7	TATA POWER COMPANY LTD.	THERMAL-GAS	1560.00	235.00
TROMBAY UNIT 8	TATA POWER COMPANY LTD.	THERMAL-COAL	1798.00	261.00
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	410.50	182.50
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	410.50	182.50
BHIVPURI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	294.00	182.50
KHOPOLI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	280.00	182.50
SBU 3 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	8448.00	385.00
SOUTHERN REGION				
CENTRAL SECTOR				
NEYVELI TPS I	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3569.44	317.59
NEYVELI TPS- I EXPN.	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3035.58	310.88
NEYVELI TPS-II	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	10152.16	253.37
R. GANDHI (KAYAMKULAM)	NTPC LTD.	THERMAL-N	1508.01	1289.00
RAMAGUNDEM STPS I & II	NTPC LTD.	THERMAL-COAL	15995.84	232.00
RAMAGUNDEM STPS III	NTPC LTD.	THERMAL-COAL	3543.45	316.00
SIMHADRI I	NTPC LTD.	THERMAL-COAL	7231.96	318.00
SIMHADRI II	NTPC LTD.	THERMAL-COAL	4670.21	380.00
KAIGA 1,2,3, & 4	NPCIL	NUCLEAR-NUCLEAR	4833.20	298.35
MADRAS A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2478.00	202.71
STATE SECTOR				
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	36.44	264.90
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	83.08	242.70
Dr. NTTPS - I, II, III	APGENCO	THERMAL-COAL	8700.76	305.00
Dr. NTTPS - IV	APGENCO	THERMAL-COAL	3568.52	462.00
RAYALASEEMA THERMAL POWER PROJECT-I	APGENCO	THERMAL-COAL	2597.07	386.00
RAYALASEEMA THERMAL POWER PROJECT-II	APGENCO	THERMAL-COAL	3009.60	461.00
RAYALASEEMA THERMAL POWER PROJECT-III	APGENCO	THERMAL-COAL	1352.41	535.00
KOTHAGUDEM T P S (KTPS-ABC)	APGENCO	THERMAL-COAL	4122.69	265.00
KOTHAGUDEM T P S (KTPS-V)	APGENCO	THERMAL-COAL	3344.03	201.00
KOTHAGUDEM T P S (KTPS-VI)	APGENCO	THERMAL-COAL	3898.31	422.00
RAMAGUNDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	393.50	345.00
KAKATHIYA TPP	APGENCO	THERMAL-COAL	3745.63	378.00
SRISAILAM RIGHT BANK HES	APGENCO	HYDRO-HYDRO	508.33	255.00
SRISAILAM LEFT BANK HES	APGENCO	HYDRO-HYDRO	304.86	1260.00
NAGARJUNASAGAR	APGENCO	HYDRO-HYDRO	249.31	535.00
UPPER SILERU	APGENCO	HYDRO-HYDRO	394.70	71.00
LOWER SILERU	APGENCO	HYDRO-HYDRO	1102.00	71.00
DONKARAYI	APGENCO	HYDRO-HYDRO	47.70	71.00
PENNA AHOBILAM	APGENCO	HYDRO-HYDRO	2.30	350.00
POCHAMPAD	APGENCO	HYDRO-HYDRO	15.50	93.00
SINGUR	APGENCO	HYDRO-HYDRO	3030.00	182.00
NIZAMSAGAR	APGENCO	HYDRO-HYDRO	4.90	82.00
MINI HYDELS	APGENCO	HYDRO-HYDRO	2.40	763.00
TUNGABHADRA HES & HAMPI PH (AP Share)	KARNATAKA	HYDRO-HYDRO	114.80	93.00
PRIYADARSHINI JURALA	APGENCO	HYDRO-HYDRO	134.70	928.00
BELLARY TPS	KPCL	THERMAL-COAL	3145.10	351.54
RAICHUR TPS U I-7	KPCL	THERMAL-COAL	9091.59	364.99
YELHANKA (DG)	KPCL	THERMAL-DIESEL	201.30	1647.63
ALMATTI DPH HPS	KPCL	HYDRO-HYDRO	409.21	166.51
BHADRA HPS	KPCL	HYDRO-HYDRO	45.83	291.41
GERUSUPPA HPS	KPCL	HYDRO-HYDRO	447.14	135.18
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
GHAT PRABHA HPS	KPCL	HYDRO-HYDRO	48.25	153.71
MGHE, JOGFALLS HPS	KPCL	HYDRO-HYDRO	135.74	114.69
KADRA HPS	KPCL	HYDRO-HYDRO	252.55	155.30
KALINADI HPS/NAGJHARI	KPCL	HYDRO-HYDRO	1933.71	62.81
SUPA HPS	KPCL	HYDRO-HYDRO	328.42	62.81
KODASALLI HPS	KPCL	HYDRO-HYDRO	211.81	120.83
LIGANAMAKKI HPS	KPCL	HYDRO-HYDRO	196.47	27.32
MUNIRABAD HPS	KPCL	HYDRO-HYDRO	62.61	85.90
SHARAVATHY HPS	KPCL	HYDRO-HYDRO	4611.77	27.32
SIVASAMUNDRUM HPS	KPCL	HYDRO-HYDRO	235.29	89.91
VARAHI (U/G) HPS	KPCL	HYDRO-HYDRO	1006.88	116.44
MANI DAM POWER HOUSE	KPCL	HYDRO-HYDRO	21.40	73.55
SHIMSHAPURA	KPCL	HYDRO-HYDRO	49.70	89.91
IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	250.00	349.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	1573.00	349.00
KAKKAD HPS.	KSEB	HYDRO-HYDRO	141.00	349.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	24.00	349.00
KUTTIYADI	KSEB	HYDRO-HYDRO	506.00	349.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	357.00	349.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	27.00	349.00
NERIAMANGLAM	KSEB	HYDRO-HYDRO	232.00	349.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	177.00	349.00
PANNIAR HPS.	KSEB	HYDRO-HYDRO	91.00	349.00
PORINGAL+PLBE	KSEB	HYDRO-HYDRO	229.00	349.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	865.00	349.00
SENGULAM HPS.	KSEB	HYDRO-HYDRO	125.00	349.00
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	210.00	349.00
BRAHMAPURAM DG	KSEB	THERMAL-LSHS	84.00	349.00
KOZHICODE DG	KSEB	THERMAL-LSHS	448.00	349.00
MINICOY	LAKSHADEEP	THERMAL-DIESEL	7.23	2365.00
KAVERATTI	LAKSHADEEP	THERMAL-DIESEL	9.82	2365.00
AMINI	LAKSHADEEP	THERMAL-DIESEL	4.02	2365.00
ANDROTT	LAKSHADEEP	THERMAL-DIESEL	5.94	2365.00
KALPENI	LAKSHADEEP	THERMAL-DIESEL	3.00	2365.00
AGATTI	LAKSHADEEP	THERMAL-DIESEL	4.90	2365.00
KADMAT	LAKSHADEEP	THERMAL-DIESEL	3.26	2365.00
KILTAN	LAKSHADEEP	THERMAL-DIESEL	2.16	2365.00
CHETLET	LAKSHADEEP	THERMAL-DIESEL	1.17	2365.00
BITRA	LAKSHADEEP	THERMAL-DIESEL	0.20	2365.00
BANGARAM	LAKSHADEEP	THERMAL-DIESEL	0.06	2365.00
KARAIKAL CCGPP	PUDDUCHERRY	THERMAL-GAS	216.49	370.00
ENNORE	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	610.23	483.85
METTUR	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	5684.45	483.85
NORTH CHENNAI	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	4633.51	483.85
TUTICORIN	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	7620.49	483.85
BASIN BRIDGE	TN GEN. & DIS. CORP. LTD.	THERMAL-N	26.97	483.85
KOVILKALAPPAL	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	678.37	483.85
VALUTHUR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	876.72	483.85
KUTTALAM	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	51.00	483.85
PYKARA	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	39.27	483.85
PYKARA MICRO	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.62	483.85
MOYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	77.47	483.85
MARAVAKANDY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	0.69	483.85
KUNDAH-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	180.59	483.85
KUNDAH-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	453.17	483.85
KUNDAH-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	262.84	483.85
KUNDAH-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	70.83	483.85
KUNDAH-V	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	42.72	483.85
KUNDAH-VI (PARSON VALLEY)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	30.01	483.85
METTUR DAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	83.05	483.85
METTUR TUNNEL	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	119.77	483.85
BARRIAGE-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	45.88	483.85
BARRIAGE-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	40.37	483.85
BARRIAGE-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	39.69	483.85
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
BARRIAGE-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	30.10	483.85
BHAVANI SAGAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	16.07	483.85
POONACHI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.66	483.85
SATHANOOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	5.04	483.85
MUKURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.12	483.85
THIRUMURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.94	483.85
PERIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	179.79	483.85
VAIGAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.06	483.85
SURULIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	49.08	483.85
PAPANASAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	62.64	483.85
SERVALAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	9.55	483.85
SARKARPATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	83.59	483.85
ALIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	76.23	483.85
KADAMPARAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	297.30	483.85
SHOLAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	145.08	483.85
SHOLAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	56.36	483.85
KODAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	74.73	483.85
KODAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	31.29	483.85
ALIYAR MINI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.98	483.85
PYKARA ULTIMATE	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	193.41	483.85
AMARAVATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	2.23	483.85
BHAVANI KATTALAI (BKB)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	70.14	483.85
PRIVATE SECTOR				
LANCO TANJORE POWER COMPANY LTD. D&Z	LANCO TANJORE PCL	THERMAL-GAS	892.98	278.00
BSES KERALA POWER LTD.	BSES KERALA	THERMAL-N	129.81	1187.00
GMR POWER CORPORATION LTD.	GMR POWER COR.LTD.	THERMAL-LSHS	610.00	1207.00
GMR BARGE MOUNTED CCP PLANT	GMR BMCC POWER PLANT	THERMAL-GAS	0.40	449.00
JEGURUPADU CCPP, PH-I	GVK INDUSTRIES LIMITED.	THERMAL-GAS	1099.25	299.00
JEGURUPADU CCPP, PH-II	GVK INDUSTRIES LIMITED.	THERMAL-GAS	542.24	456.00
GVK GAUTAMI POWER LIMITED.	GVK GAUTAMI	THERMAL-GAS	966.94	349.21
SBU 1 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	2088.00	490.00
SBU 2 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	4933.00	477.00
EASTERN REGION				
CENTRAL SECTOR				
BOKARO 'B' TPS	DVC	THERMAL-COAL	2760.58	409.00
CHANDRAPURA(DVC) TPS	DVC	THERMAL-COAL	5018.92	409.00
DURGAPUR TPS	DVC	THERMAL-COAL	1834.35	411.79
DURGAPUR STEEL TPS	DVC	THERMAL-COAL	2241.12	411.79
MEJIA TPS	DVC	THERMAL-COAL	11251.94	411.79
MAITHON HPS.	DVC	HYDRO-HYDRO	88.54	411.79
PANCHET HPS.	DVC	HYDRO-HYDRO	109.34	409.00
TILLAYA HPS.	DVC	HYDRO-HYDRO	4.04	409.00
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	321.57	323.90
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	2238.20	264.80
FARAKKA STPS I & II	NTPC LTD.	THERMAL-COAL	8360.46	349.00
FARAKKA STPS III	NTPC LTD.	THERMAL-COAL	2451.49	432.00
KAHALGAON TPS I	NTPC LTD.	THERMAL-COAL	5222.84	322.00
KAHALGAON TPS II	NTPC LTD.	THERMAL-COAL	8337.44	351.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	3471.82	191.00
TALCHER KANIHA I	NTPC LTD.	THERMAL-COAL	6580.38	241.00
TALCHER KANIHA II	NTPC LTD.	THERMAL-COAL	13461.98	231.00
STATE SECTOR				
ANDMAN & NIC. ISLAND ED(35 Stns.) §	ANDMAN & NIC. ISLAND ED	TH-DIESEL+H+SOLAR	242.31	404.00
E.G. CANAL HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	14.11	249.00
SONE EAST CANAL HPS. Barun	BIHAR STATE HEPCL	HYDRO-HYDRO	11.11	249.00
SONE WEST CANAL HPS. Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	13.91	249.00
PATRATU TPS	JHARKHAND S E B	THERMAL-COAL	625.61	174.00
SIKIDIRI HYDEL §	JHARKHAND S E B	HYDRO-HYDRO	269.78	360.00
BALIMELA HPS.	ODISHA HPCL	HYDRO-HYDRO	528.51	73.82
HIRAKUD HEP	ODISHA HPCL	HYDRO-HYDRO	663.84	92.87
CHIPLIMA HEP	ODISHA HPCL	HYDRO-HYDRO	274.88	52.47
RENGALI HPS.	ODISHA HPCL	HYDRO-HYDRO	667.27	72.79
UPPER INDRAVATI HPS.	ODISHA HPCL	HYDRO-HYDRO	1632.33	79.26
UPPER KOLAB HPS.	ODISHA HPCL	HYDRO-HYDRO	453.79	36.73
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
IB VALLEY TPS	ODISHA PGCL.	THERMAL-COAL	2838.87	190.00
L L H P (LOWER LAGYAP) D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	24.19	86.81
J P H D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.16	219.00
RIMBI - I D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.16	3436.00
RONGNICHU D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.85	718.00
MEYONGCHU D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	6.59	147.00
RIMBI - II D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.41	1089.00
KALEZ D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.76	1248.00
RABUMCHU D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.52	116.00
TENUGHAT THERMAL POWER STATION S	TENUGHAT V. NIGAM LTD	THERMAL-COAL	2053.30	239.00
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	1630.73	419.77
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	6572.14	309.28
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	7238.27	338.94
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	1645.19	334.79
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	2170.13	371.15
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	3446.99	313.64
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	116.53	609.65
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	220.88	609.65
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	108.51	609.65
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	787.93	609.65
OTHER HYDEL POWER STATION	WEST BENGAL SEDCL	HYDRO-HYDRO	16.71	609.65
MACHKUND (AP Share)	ODISHA	HYDRO-HYDRO	286.69	93.00
PRIVATE SECTOR				
CALCUTTA ELECTRIC SCL	CALCUTTA ELECTRIC SCL	THERMAL-COAL	8715.00	609.00
DISHERGARH POWER STATION	INDIA POWER	THERMAL-COAL	19.32	551.00
RAJRAPPA D&Z	EASTERN INDIA POWERTECH	THERMAL-WR	14.48	741.65
GIDI D&Z	EASTERN INDIA POWERTECH	THERMAL-WR	23.79	632.17
HIRAKUD POWER	HINDALCO IND. LTD.	THERMAL-COAL	2378.59	275.00
JOJOBERA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-COAL	402.00	433.00
JOJOBERA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-COAL	785.00	296.00
JOJOBERA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-COAL	804.00	299.00
JOJOBERA UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	768.00	354.00
MAITHON	TATA POWER COMPANY LTD.	THERMAL-COAL	2573.00	379.00
MAITHON S	TATA POWER COMPANY LTD.	THERMAL-COAL	1746.00	379.00
HALDIA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-WHR	334.00	304.00
HALDIA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-WHR	328.00	304.00
HALDIA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-WHR	196.00	304.00
STERLITE ENERGY LTD. JHARSUGUDA S	VEDANTA	THERMAL-COAL	5704.00	372.00
NORTH EASTERN REGION				
CENTRAL SECTOR				
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	566.72	239.20
AGARTALA GT	NEEPCO	THERMAL-GAS	620.86	367.42
ASSAM GAS BASED POWER PROJECT	NEEPCO	THERMAL-GAS	1632.85	335.95
DOYANG HPS.	NEEPCO	HYDRO-HYDRO	210.35	531.88
KOPILI H. E. P.	NEEPCO	HYDRO-HYDRO	660.21	99.84
KHANDONG H. E. P.	NEEPCO	HYDRO-HYDRO	164.32	278.95
KOPILI STAGE II H. E. P.	NEEPCO	HYDRO-HYDRO	93.47	185.53
RANGANADI HPS.	NEEPCO	HYDRO-HYDRO	1229.42	276.62
STATE SECTOR				
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	342.30	281.71
LAKUWA TPS	ASSAM POWER GENCO	THERMAL-GAS	786.17	281.71
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	503.14	281.71
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	95.76	254.00
TELANGSAO MHP	GOVT. OF NAGALAND	HYDRO-HYDRO	0.40	254.00
DUILUMROI MHP -I	GOVT. OF NAGALAND	HYDRO-HYDRO	0.35	254.00
LEIMAKHONG	MANIPUR ELEC. DEPTT.	HYDRO-HYDRO	0.12	426.00
HEAVY FUEL BASE POWER PLANT	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.08	426.00
IMPHAL POWER HOUSE	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.90	426.00
UMIAM ST. I	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	102.67	415.00
UMIAM ST. II	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	50.32	415.00
UMIAM ST. III	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	129.15	415.00
UMIAM ST. IV	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	186.83	415.00
UMTRU	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	30.31	415.00
SONAPANI	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	7.20	415.00
MYNTDU LESHKA	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	198.07	415.00
SERLUI-A	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.29	330.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
TUIPUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.01	330.00
MAICHARM -I	MIZORAM POWER ELECT.	HYDRO-HYDRO	6.07	330.00
MAICHARM -II	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.06	330.00
TEIREI	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.80	330.00
TUIPANGLUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.30	330.00
KAU TLABUNG	MIZORAM POWER ELECT.	HYDRO-HYDRO	7.07	330.00
LAMSIAL	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.36	330.00
LENGPUI (AIRPORT)	MIZORAM POWER ELECT.	THERMAL-DIESEL	0.02	330.00
BARAMURA GT	TRIPURA SECL	THERMAL-GAS	347.78	381.51
ROKHIA GT	TRIPURA SECL	THERMAL-GAS	408.88	381.51
GUMTI HPS.	TRIPURA SECL	HYDRO-HYDRO	38.37	381.51
PRIVATE SECTOR				
BANSKANDI DZ	EASTERN INDIA POWERTECH	THERMAL-GAS	31.56	536.66
Faint/Red Data for 2012-13 not yet received(\$: yet to be received)				
LIG: Lignite; N: Naptha; 0.00: Not given by concerned utility; WHR: Waste Heat Recovery & WR: Washery Rejects.				
Punjab State Power Corporation Ltd. not given Rate of Sale of Power, hence Rate of Sale of Power taken from 2011-12 data.				
♥♥: COG=ROSOP(Concerned Utilities not given ROSOP)				
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