

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आवंटन - फर्म और अनाबंटित शेयर / Allocation of Power from Conventional Central Generating Stations and Bhutan Stations- Firm and Unallocated Share				as on 30.06.2022
(सभी आंकड़े मेगावाट में/All Figures in MW)				
क्षेत्र/Region	फर्म शेयर (#) / Firm Share (#)	Unallocated share/अनाबंटित शेयर	डिडिकेटेड स्टेशन से आवंटित/ Allocation from Dedicated Stations	
उत्तरी /Northern	24,241	3,118 (Include 66 MW of RAPS 3&4 corresponding to 18 to 23 hours)		1,510
पश्चिमी/Western	20,726	2,879 (corresponding to 18 to 22 hours)		4,027
दक्षिणी/Southern	15,766	2,332 (corresponding to 18 to 22 hours)		360
पूर्वी/Eastern	14,300	1,409 (corresponding to 19 to 22 hours)		1002
उत्तर-पूर्वी/North-Eastern	2,771	469 (corresponding to 18 to 22 hours)		0
कुल/Total	77,805			6,899
बांग्लादेश/Bangladesh (##)	250 MW allocated to Bangladesh			
गैर- डी.ओ.सी.ओ. क्षमता/ Non-DoCO Capacity (###)	NIL			
नोट : Notes :				
(##) इसमें गैर-फर्म पावर और मर्चेण्ट पावर शामिल हैं। / (#) includes non-firm power and merchant power.				
(###)बांग्लादेश को अनाबंटित पावर से - उत्तरी क्षेत्र और पश्चिमी क्षेत्र में से प्रत्येक से 100 मेगावाट और पूर्वी क्षेत्र से 50 मेगावाट / (##)100 MW each from unallocated power of NR & WR and 50 MW from ER unallocated power to Bangladesh				
माह के दौरान परिवर्तन / Changes During the Month:				
1. Transfer of firm, dedicated power and unallocated power from Central Generating Stations (CGSs) allocated to UT of Dadra and Nagar Haveli and UT of Daman and Diu to newly merged UT of Dadra and Nagar Haveli and Daman and Diu w.e.f. 01.06.2022.				
2. Ministry of Power vide its order no. 22-306/3/2022-OM dated 25.03.2022 allocated 672.92 MW of power to Maharashtra out of surrendered share of Madhya Pradesh (295.88 MW from Solapur STPS) and Chhattisgarh (155.65 MW from Gadawara STPS, 62.5 MW from Mouda-I STPS and 158.89 MW from Solapur STPS) w.e.f. 29.03.2022 till 15.06.2022. The above allocation are now restored to the original beneficiaries w.e.f. 16.06.2022.				
3. Ministry of Power vide its order no. 22-306/5/2022-OM dated 17.06.2022 allocated 900 MW of firm share surrendered by Karnataka in Kudgi TPP to Punjab w.e.f. 20.06.2022 till 30.06.2022.				
4. Reallocation of share of power from Nabinagar STPP Stage-I (3*660 MW) of NPGCL upon CoD of Unit-3 w.e.f. 01.06.2022.				
5. Ministry of Power vide its order no 22-301/2/2022-OM dated 05.06.2022 allocated 100 MW share of Karnataka from unallocated quota of Southern Region pool to Uttarakhand w.e.f. 07.06.2022 for a period of two months.				
6. Haryana, Punjab, Himachal Pradesh and Rajasthan have surrendered their firm shares totalling to 275 MW (33.13%) in Dadri NCGPS, 171 MW (40.81%) in Anta GPP and 205 MW (30.92%) in Auraiya GPP.				

उत्तरी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION AND BHUTAN																												
as on 30.06.2022																												
STATIONS																												
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country				
		आवंटित क्षमता/ ALLOCATED CAPACITY	चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बिहार/ टी.पी.एस./ Bihar/ur TPS	छत्तीसगढ़/ CHATTISGARH	मध्य प्रदेश/ MADHYA PRADESH	गुजरात/ GUJARAT	बांग्लादेश/ BANGLADESH
			MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%						
(A) फर्म शेयर/FIRM SHARE																												
(A1) NR CGSs																												
सिंगरौली एस.टी.पी.एस./Singrauli STPS	2000.0	1700.0	0.00	0.0	7.50	150.0	10.00	200.0	0.00	0.0	0.00	0.0	10.00	200.0	15.00	300.0	37.68	753.6	4.82	96.4	0.00	0.0						
रिहन्द एस.टी.पी.एस./Rihand STPS	1000.0	850.0	1.00	10.0	10.00	100.0	6.50	65.0	3.50	35.0	7.00	70.0	11.00	110.0	9.50	95.0	32.57	325.7	3.93	39.3	0.00	0.0						
रिहन्द एस.टी.पी.एस स्टेज -II/Rihand STPS Stg. - II	1000.0	850.0	0.80	8.0	12.60	126.0	5.70	57.0	3.30	33.0	9.40	94.0	10.20	102.0	10.00	100.0	29.60	296.0	3.40	34.0	0.00	0.0						
रिहन्द एस.टी.पी.एस स्टेज-III (यूनिट 5 व 6)/																												
Rihand STPS Stg.-III (U-5&6)	1000.0	850.0	0.55	5.5	13.19	131.9	5.61	56.1	3.37	33.7	6.56	65.6	8.27	82.7	11.52	115.2	32.01	320.1	3.92	39.2	0.00	0.0						
ऊंचाहार -I टीपीएस/Unchahar - I TPS	420.0	337.0	0.48	2.0	5.71	24.0	2.62	11.0	0.00	0.0	3.33	14.0	0.00	0.0	0.00	0.0	59.52	250.0	8.57	36.0	0.00	0.0				15	63.0	
ऊंचाहार-II टीपीएस/Unchahar-II TPS	420.0	357.0	0.71	3.0	11.19	47.0	5.48	23.0	2.86	12.0	7.14	30.0	14.28	60.0	9.05	38.0	30.69	128.9	3.60	15.1	0.00	0.0						
ऊंचाहार-III टीपीएस (यूनिट-5)/Unchahar-III TPS (U-5)	210.0	179.0	0.48	1.0	13.81	29.0	5.71	12.0	3.81	8.0	6.19	13.0	8.10	17.0	10.95	23.0	30.00	63.0	6.19	13.0	0.00	0.0						
ऊंचाहार-IV टीपीएस (यूनिट-1)/Unchahar-IV TPS (U-1)	500.0	425.0	0.84	4.2	0.00	0.0	7.59	38.0	0.00	0.0	11.04	55.2	0.00	0.0	14.82	74.1	44.59	222.9	6.13	30.6	0.00	0.0						
दादरी एन.सी.टी.पी.एस./Dadri NCTPS	840.0	263.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	21.31	179.0	10.00	84.0	0.00	0.0	0.00	0.0					68.69	577.00
दादरी एन.सी.टी.पी.एस. स्टेज-II/Dadri NCTPS Stage-II	980.0	833.0	0.00	0.0	74.36	728.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	10.00	98.0	0.00	0.0	(0)	0.645	6.3					
मेजा टीपीएस (स्टेज-I)/Meja TPS Stage-I	1320.0	1221.0	0.23	3.0							2.88	38.0	3.64	48.0	5.00	66.0	79.01	1042.9	1.74	23.0								
टांडा स्टेज-II टीपीएस (यूनिट-1)/Tanda Stage-II TPS U-1	1320.0	1143.9	0.39	5.2	0.0	0.0	0.00	0.0	0.0	0.0	5.26	69.4	0.0	0.0	6.66	88.0	71.5	943.5	2.87	37.9							44.1	
दादरी एन.सी.जी.पी.एस./Dadri NCGPS (+)	830.0	426.0	0.61	5.1	10.96	91.0	0.00	0.0	0.00	0.0	6.75	56.0	0.00	0.0	0.00	0.0	29.60	245.7	3.41	28.3	0.00	0.0						
अन्ता जी.पी.एस./Anta GPS (+)	419.0	185.0	1.19	5.0	10.50	44.0	0.00	0.0	0.00	0.0	6.92	29.0	0.00	0.0	0.00	0.0	21.75	91.1	3.79	15.9	0.00	0.0						
औरैया जी.पी.एस./Auraiya GPS (+)	663.0	359.0	0.75	5.0	10.86	72.0	0.00	0.0	0.00	0.0	6.64	44.0	0.00	0.0	0.00	0.0	32.06	212.6	3.84	25.5	0.00	0.0						
इंदिरा गांधी एस.टी.पी.एस.(इंजंजर) यूनिट 1,2एवं3/																												
Indira Gandhi STPS (Jhajjar) (U-1,2&3)	1500.0	1386.0	0.00	0.0	46.20	693.0	46.20	693.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0						
नरौरा परमाणु पावर स्टेशन (एन.ए.पी.एस.)/																												
Narora Atomic Power Station(NAPS)	440.0	376.0	1.14	5.0	10.68	47.0	6.36	28.0	3.18	14.0	7.50	33.0	11.59	51.0	10.00	44.0	31.30	137.7	3.70	16.3	0.00	0.0						
राजस्थान परमाणु पावर प्लांट (यूनिट-5 एवं 6)/																												
Rajasthan Atomic Power Plant (RAPP U-5&6)	440.0	333.0	0.68	3.0	12.69	55.8	5.67	24.9	3.40	15.0	0.00	0.0	10.41	45.8	19.94	87.7	19.49	85.8	3.40	15.0	0.00	0.0						
सलाल एच.पी.एस./Salal HPS	690.0	690.0	0.27	1.9	11.62	80.2	15.02	103.6	0.99	6.8	34.39	237.3	26.60	183.5	2.95	20.4	6.95	48.0	1.21	8.3	0.00	0.0						
चमेरा एच.पी.एस.-I /Chamera HPS- I	540.0	540.0	3.90	21.1	7.90	42.7	15.80	85.3	14.90	80.5	3.90	21.1	10.20	55.1	19.60	105.8	20.27	109.5	3.53	19.1	0.00	0.0						
चमेरा एच.पी.एस.-II/Chamera HPS- II	300.0	246.0	0.67	2.0	13.33	40.0	5.67	17.0	15.67	47.0	6.33	19.0	10.00	30.0	9.67	29.0	20.66	62.0	0.00	0.0	0.00	0.0						
चमेरा एच.पी.एस.-III/Chamera HPS- III	231.0	196.4	0.60	1.4	12.73	29.4	8.74	20.2	13.00	30.0	6.90	15.9	7.86	18.1	10.91	25.2	20.14	46.5	4.11	9.5	0.00	0.0						
टनकपुर एच.पी.एस./Tanakpur HPS	94.0	94.0	1.28	1.2	12.81	12.0	6.40	6.0	3.84	3.6	7.68	7.2	17.93	16.9	11.53	10.8	22.64	21.3	15.89	14.9	0.00	0.0						
बैरासिल एच.पी.एस./Bairasiul HPS	180.0	180.0	0.00	0.0	11.00	19.8	30.50	54.9	12.00	21.6	0.00	0.0	46.50	83.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0						
उरी-I एच.पी.एस./Uri-I HPS	480.0	480.0	0.62	3.0	11.04	53.0	5.42	26.0	2.71	13.0	33.96	163.0	13.75	66.0	8.96	43.0	20.06	96.3	3.48	16.7	0.00	0.0						
उरी-II एच.पी.एस. (यूनिट- 1,2,3 एवं 4)/																												
Uri-II HPS (U-1,2 ,3&4)	240.0	204.0	0.63	1.5	13.45	32.3	5.57	13.4	0.00	0.0	20.33	48.8	8.13	19.5	11.41	27.4	21.13	50.7	4.35	10.4	0.00	0.0						
धौलीगंगा एच.ई.पी./Dhauliganga HEP	280.0	238.0	0.72	2.0	13.21	37.0	5.71	16.0	3.57	10.0	6.07	17.0	10.00	28.0	9.65	27.0	20.00	56.0	16.07	45.0	0.00	0.0						
नाथपा झाकरी एच.पी.एस./Nathpa Jhakri HPS	1500.0	1351.1	0.53	8.0	9.47	142.1	4.27	64.1	36.47	547.1	7.00	105.0	10.13	152.0	7.47	112.1	14.73	221.0	0.00	0.0	0.00	0.0						
दुलहस्तो एच.ई.पी./Dulhasti HEP	390.0	331.5	0.47	1.8	12.83	50.0	5.47	21.3	0.00	0.0	21.15	82.5	8.28	32.3	10.88	42.4	21.81	85.1	4.11	16.0	0.00	0.0						
टेहरी स्टेज-I (4 यूनिट)/Tehri Stage-I (4 Units)	1000.0	901.0	4.60	46.0	6.30	63.0	7.10	71.0	0.00	0.0	4.80	48.0	7.70	77.0	7.50	75.0	37.40	374.0	14.70	147.0	0.00	0.0						
सेवा -II एच.ई.पी. (3 यूनिट)/Sewa - II HEP (3 units)	120.0	102.0	0.83	1.0	13.33	16.0	5.83	7.0	0.00	0.0	19.17	23.0	8.33	10.0	10.84	13.0	22.50	27.0	4.17	5.0	0.00	0.0						
कोटेश्वर एच.ई.पी.एस.(यूनिट 1,2,3 एवं 4)/																												
Koteshwar HEPS (U-1,2,3 & 4)	400.0	360.4	0.36	1.4	9.86	39.4	4.21	16.8	0.00	0.0	4.52	18.1	6.36	25.4	8.36	33.4	38.76	155.0	17.67	70.7	0.00	0.0						
पारबती-III एच.ई.पी. (यूनिट- 1,2,3,4)/																												
Parbati-III HEP(U-1,2,3,4)	520.0	442.0	0.60	3.1	12.73	66.2	8.74	45.4	13.00	67.6	6.90	35.9	7.86	40.9	10.91	56.7	20.15	104.8	4.11	21.4	0.00	0.0						

उत्तरी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION AND BHUTAN																															
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स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country							
		आबंटित क्षमता/ ALLOCATED CAPACITY	चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस./ Badarpur TPS	छत्तीसगढ़/ CHATTISGARH	मध्य प्रदेश/ MADHYA PRADESH	गुजरात/ GUJARAT	बांग्लादेश/ BANGLADESH			
			MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%							MW	%	MW
रामपुर एच.ई.पी. (यूनिट 1,2,3,4,5,6)/ Rampur HEP (U-1,2,3,4,5,6)	412.0	374.4	0.00	0.0	0.00	0.0	4.15	17.1	41.91	172.7	7.12	29.3	5.62	23.2	7.72	31.8	13.76	56.7	10.58	43.6	0.00	0.0									
कोलडम एच.ई.पी./Koldam HEP (800MW)	800.0	744.4	0.79	6.3	0.00	0.0	9.81	78.5	28.00	224.0	11.11	88.9	7.73	61.8	10.73	85.8	18.90	151.2	5.98	47.8	0.00	0.0									
सिंगराउली लघु हाइड्रो पावर प्रोजेक्ट/ Singrauli Small Hydro Power Project (2+4 MW)	8.0	6.8	0.00	0.0	19.13	1.5	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	23.37	1.9	42.50	3.4	0.00	0.0	0.00	0.0									
किशनगंगा एच.ई.पी. (यूनिट 1,2,3)/ Kishanganga HEP (U-1,2,3)	330.0	180.5									13.00	42.9					41.70	137.6							30.30	100.0					
उप-कुल / SUB-TOTAL (A1)	23817.0	19736.3	166.6		3064.0		1871.6		1374.5		1614.1		1639.9		1950.9		7107.4		941.0		6.3				100.0			684.1			
(A2) अन्य क्षेत्रों के सी.जी.एस./ CGSs OF OTHER REGIONS																															
फरक्का एस.टी.पी.एस. (1600 मेगावाट)/ Farakka - I & II STPS (1600 MW)		80.2	0.00	0.0	1.39	22.2	0.69	11.0	0.00	0.0	0.85	13.6	0.00	0.0	0.00	0.0	2.08	33.3	0.00	0.0	0.00	0.0									
कहलगाँव- I / Kahalgaon - I (840MW)		209.6	0.00	0.0	6.07	51.0	3.04	25.5	0.00	0.0	3.68	30.9	0.00	0.0	3.04	25.5	9.12	76.6	0.00	0.0	0.00	0.0									
डी.वी.सी. / DVC		1511.1				511.1		300.0						700.0																	
कहलगाँव -II (1500 मेगावाट)/Kahalgaon -II (1500 MW)		841.4	0.20	3.0	10.49	157.4	4.58	68.7	1.53	23.0	5.56	83.4	8.02	120.3	7.11	106.7	16.73	251.0	1.87	28.1	0.00	0.0									
[498 MW firm+ 343 MW in lieu of Tala]																															
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		291.2																					291.2								
तलचर/ Talcher - I		0.0																						0.0							
नबीनगर एस. टी. पी./ Nabhinagar STPP U-1		209.0																209.0													
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II & III)		68.0						13.0										55.0													
खरगोन एस.टी.पी.पी यूनिट-I/Khargone STPP U-1		0.0											0.0																		
बोंगाईगांव थर्मल पीपी/Bongaigaon Thermal PP		20.7																	20.7												
Kudgi STPS Unit-1, 2 & 3 (2400 MW)		900.0											900.0																		
उप-कुल / SUB-TOTAL (A2)		4131.1		3.0		741.7		418.3		23.0		127.9		1720.3		132.2		624.8		48.8		0.0	291.2	0.0							
उप-कुल / SUB-TOTAL (A) = A1+A2		23867.4		169.6		3805.7		2289.9		1397.5		1742.0		3360.2		2083.0		7732.3		989.7		6.3	291.2	0.0		100.0			684.1		
(B) गैर-कर्म आबंटन/NON-FIRM ALLOCATION																															
राजस्थान परमाणु पावर स्टेशन(यूनिट-3 एवं 4)/ Rajasthan Atomic Power Station U-3&4	440.0	374.0	0.00	0.0	0.00	0.0	10.91	48.0	0.00	0.0	7.95	35.0	22.73	100.0	28.41	125.0	15.00	66.0	0.00	0.0	0.00	0.0									
कुल आबंटन/ TOTAL ALLOCATION (C) = A+B		24241.4		169.6		3805.7		2337.9		1397.5		1777.0		3460.2		2208.1		7798.3		989.7		6.3	291.2	0.0		100.0			684.1		
(D) आर.ए.पी.एस 3 & 4 से 66 मेगावाट के अलावा उत्तरी क्षेत्र सी.जी.एस की कुल अनाबंटित पावर/ TOTAL UNALLOCATED POWER OF NR CGSs EXCLUDING 66 MW FROM RAPS 3 & 4		2505.7		193.2		0.0		172.5		15.0		497.1		244.2		635.0		607.5		138.0		3.3					40			100	

उत्तरी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION AND BHUTAN																														
as on 30.06.2022																														
STATIONS																														
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country						
		आबंटित क्षमता/ ALLOCATED CAPACITY	चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश/ UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस./ Badarpur TPS	छत्तीसगढ़/ CHATTISGARH	मध्य प्रदेश/ MADHYA PRADESH	गुजरात/ GUJARAT	बांग्लादेश/ BANGLADESH		
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	%	MW	MW	%	MW
(E) अन्य क्षेत्रों से अनाबंटित क्षमता / UNALLOCATED POWER FROM OTHER REGIONS/ COUNTRY																														
(E1) पश्चिमी क्षेत्र से अनाबंटित क्षमता / Unallocated Power from WR		140.0									100.0						40.0													
(E2) ताला एच.पी. (पीटीआई) की अनाबंटित क्षमता (भूटान) / Unallocated Power of Tala HEP (Bhutan)		153.0	0.00	0.0	2.94	30.0	1.47	15.0	0.00	0.0	1.77	18.1	2.94	30.0	1.47	15.0	4.41	45.0	0.00	0.0										
(E3) नबीनगर एस. टी. पी. ची/ Nabinagar STPP		16.9															16.9													
(E4) बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP (corresponding to18-22 hours)		36.3																		36.3										
(E5) Unallocated power from SR pool		200.0				100.0				0.0				30.0		15.0		101.9		100.0										
उप-कुल / SUB-TOTAL (E)		546.2		0.0		130.0		15.0		0.0		118.1		30.0		15.0		101.9		136.3										
(F) आर.ए.पी.एस से 66 मेगावाट के अलावा उत्तरी क्षेत्र में कुल अनाबंटित (डी.+ई) / TOTAL UNALLOCATED FOR NR EXCLUDING 66 MW FROM RAPS [F = D+E]		3051.9		193.2		130.0		187.5		15.0		615.1		274.1		650.0		709.4		274.3			3.3				40			100
डेडिकेटेड स्टेशन / DEDICATED STATIONS																														
टांडा टीपीएस/ Tanda TPS	440.0	440.0															100.00	440.0												
फरीदाबाद सीसीजीटी/ Faridabad CCGT	431.0	431.0					100.00	431.0																						
राजस्थान परमाणु पावर स्टेशन (आरएपीएस यूनिट -1 और 2) / Rajasthan Atomic Power Station (RAPS U-1 & 2)	300.0	300.0												100.00	300.0															
चुटक (एच) 4 * 11/ Chutak(H) 4*11	44.0	44.0									100.00	44.0																		
बरसिंगसर लिग्नाइट (टी) 2 * 125/ Barsingsar Lignite(T) 2*125	250.0	250.0												100.00	250.0															
निमो बाजगो 3*15/Nimoo Bazgo 3*15	45.0	45.0									100.00	45.0																		
उप-कुल / SUB-TOTAL	1510.0	1510.0						431.0				89.0				550.0		440.0												
नोट / Note:																														
(Ø) इसमें एच.वी.डी.सी. बलिया, भिवाडी, कुरुक्षेत्र और दादरी को एनसीटीपीएस दादरी -2 से क्रमशः 1.01 मेगावाट (0.103%), 1.01 मेगावाट (0.103%), 3.5 मेगावाट (0.357%) और 0.8036 MW (0.082%) शामिल हैं। / This comprises 1.01 MW (0.103%), 1.01 MW (0.103%), 3.5 MW (0.357%) and 0.8036 MW (0.082%) from NCTPS Dadri-II to HVDC Balia, Bhiwadi, Kurukshetra and Dadri respectively (out of firm share).																														
(*) Haryana, Punjab, Himachal Pradesh and Rajasthan have surrendered their firm shares totalling to 275 MW (33.13%) in Dadri NCGPS, 171 MW (40.81%) in Anta GPP and 205 MW (30.92%) in Auraiya GPP.																														

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																					
	SINGRAULI (2000 MW)		RIHAND-I (1000 MW)		RIHAND-II (1000 MW)		UNCHAHAAR-I (420 MW)		UNCHAHAAR-II (420 MW)		UNCHAHAAR-III (210 MW)		ANTA (G) (419 MW)		AURAIYA (G) (663MW)		DADRI(G) (830 MW)		NAPS (440MW)		RAPS-C # 5 & 6 (440MW)	
		2000		1000		1000		420		420		210		419		663		830		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.23	4.6	0.22	2.2	0.24	2.4	0.09	0.4	0.27	1.1	0.27	0.6	1.82	7.6	1.81	12.0	1.89	15.7	1.76	7.7	2.95	13.0
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Haryana	0.20	4.0	0.20	2.0	0.22	2.2	0.08	0.3	0.24	1.0	0.24	0.5	1.63	6.8	1.62	10.7	1.68	13.9	1.58	7.0	2.63	11.6
H.P.	0.17	3.4	0.17	1.7	0.18	1.8	0.06	0.3	0.20	0.8	0.19	0.4	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	0.59	11.8	0.57	5.7	0.63	6.3	0.21	0.9	0.70	2.9	0.68	1.4	4.70	19.7	4.66	30.9	4.85	40.3	4.53	19.9	7.59	33.4
Punjab	0.65	13.0	0.65	6.5	0.71	7.1	0.25	1.1	0.79	3.3	0.77	1.6	1.95	8.2	1.94	12.9	2.02	16.8	1.89	8.3	3.16	13.9
Rajasthan	7.12	142.4	7.09	70.9	7.69	76.9	2.72	11.4	8.54	35.9	8.41	17.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
U.P.	3.19	63.8	3.16	31.6	3.45	34.5	1.22	5.1	3.83	16.1	3.78	7.9	3.40	14.2	3.38	22.4	3.51	29.1	3.30	14.5	5.50	24.2
Uttarakhand	0.16	3.2	0.16	1.6	0.17	1.7	0.06	0.3	0.19	0.8	0.19	0.4	1.30	5.4	1.29	8.6	1.35	11.2	1.26	5.5	2.11	9.3
Bangladesh	2.50	50.0	2.50	25.0	1.50	15.0																
Specific allocation to M.P.	0.19	3.8	0.20	2.0	0.21	2.1	0.08	0.3	0.24	1.0	0.23	0.5	0.24	1.0	0.23	1.5	0.24	2.0	0.23	1.0	0.38	1.7
HVDC_Rihand			0.08	0.8																		
HVDC_Dadri																						
HVDC_Balia S/S																						
HVDC_Bhiwadi S/S																						
HVDC_Agra S/S																						
HVDC_Kurukshetra S/S																						
Railways NCR																						
Total	15.00	300.0	15.00	150.0	15.00	150.0	4.77	20.0	15.00	63.0	14.76	31.0	15.04	63.0	14.93	99.0	15.54	129.0	14.55	64.0	24.32	107.0

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																	
	RampurHEP (6x68.6MW)		Nathpa-Jhakri (1500 MW)		Tehri-I (1000 MW)		DULHASTI (390 MW)		Parbati-III (520 MW)		Dhauliganga (280 MW)		CHAMERA-II (300 MW)		SEWA -II (120 MW)		URI_II (240MW)	
		412		1500		1000		390		520		280		300		120		240
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	1.11	4.6	1.20	18.0	1.20	12.0	1.82	7.1	1.82	9.5	1.82	5.1	2.18	6.5	1.82	2.2	1.82	4.4
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Haryana	0.99	4.1	1.08	16.2	1.07	10.7	1.62	6.3	1.62	8.4	1.62	4.5	1.95	5.9	1.62	1.9	1.62	3.9
H.P.	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	2.85	11.7	3.09	46.4	3.08	30.8	4.68	18.3	4.67	24.3	4.68	13.1	5.62	16.9	4.68	5.6	4.68	11.2
Punjab	1.19	4.9	1.29	19.4	1.29	12.9	1.95	7.6	1.95	10.1	1.95	5.5	2.34	7.0	1.95	2.3	1.95	4.7
Rajasthan	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
U.P.	2.07	8.5	2.25	33.8	2.24	22.4	3.39	13.2	3.40	17.7	3.39	9.5	4.07	12.2	3.39	4.1	3.39	8.1
Uttarakhand	0.79	3.3	0.86	12.9	0.86	8.6	1.30	5.1	1.30	6.8	1.30	3.6	1.56	4.7	1.30	1.6	1.30	3.1
Bangladesh																		
Specific allocation to M.P.	0.14	0.6	0.16	2.4	0.16	1.6	0.24	0.9	0.24	1.2	0.24	0.7	0.28	0.8	0.24	0.3	0.24	0.6
HVDC_Rihand																		
HVDC_Dadri																		
HVDC_Balia S/S																		
HVDC_Bhiwadi S/S																		
HVDC_Agra S/S																		
HVDC_Kurukshetra S/S																		
Railways NCR																		
Total	9.14	37.7	9.93	149.0	9.90	99.0	15.00	58.5	15.00	78.0	15.00	42.0	18.00	54.0	15.00	18.0	15.00	36.0

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																						
	INDIRA GANDHI STPS (1500 MW)		KOTESHWAR (400 MW)		RIHAND-III (1000MW)		KOLDAM (800 MW)		National Capital Thermal Power Station Dadri II (980 MW)		CHAMERA- III (231 MW)		UNCHAHAHAR- IV (500 MW)		Singrauli Small Hydro (8 MW)		Kishanganaga HEP (330 MW)		Meja TPS Stage-I (1320 MW)		Tanda Stage- II TPS (1320 MW)		Total MW
		1500		400		1000		800		980		231		500		8		330		1320		1320	
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	
Chandigarh	0.92	13.8	1.20	4.8	0.27	2.7	0.84	6.7	0.25	2.4	1.82	4.2	0.27	1.3	1.82	0.1	1.82	6.0	0.91	12.0	0.18	2.4	193.2
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.0
Haryana	0.82	12.3	1.07	4.3	0.24	2.4	0.75	6.0	0.22	2.2	1.62	3.8	0.24	1.2	1.62	0.1	1.63	5.4	0.81	10.7	0.16	2.1	172.5
H.P.	0.00	0.0	0.00	0.0	0.20	2.0	0.00	0.0	0.18	1.8	0.00	0.0	0.20	1.0	0.00	0.0	0.00	0.0	0.00	0.0	0.14	1.8	15.0
J & K	2.37	35.6	3.08	12.3	0.70	7.0	2.19	17.5	0.64	6.3	4.68	10.8	0.69	3.5	4.68	0.4	4.67	15.4	2.34	30.9	0.46	6.1	497.1
Punjab	0.99	14.9	1.29	5.2	0.79	7.9	0.90	7.2	0.73	7.1	1.95	4.5	0.80	4.0	1.95	0.2	1.95	6.4	0.98	12.9	0.52	6.9	244.2
Rajasthan	0.00	0.0	0.00	0.0	8.54	85.4	0.00	0.0	7.82	76.6	0.00	0.0	8.54	42.7	0.00	0.0	0.00	0.0	0.00	0.0	5.69	75.1	635.0
U.P.	1.72	25.8	2.24	9.0	3.83	38.3	1.57	12.6	3.50	34.3	3.39	7.8	3.83	19.2	3.39	0.3	3.40	11.2	1.69	22.3	2.55	33.7	607.5
Uttarakhand	0.66	9.9	0.86	3.4	0.19	1.9	0.60	4.8	0.18	1.7	1.30	3.0	0.19	1.0	1.30	0.1	1.30	4.3	0.65	8.6	0.13	1.7	138.0
Bangladesh									1.02	10.0													100.0
Specific allocation to M.P.	0.12	1.8	0.16	0.6	0.24	2.4	0.10	0.8	0.21	2.1	0.24	0.6	0.24	1.2	0.24	0.0	0.23	0.8	0.12	1.6	0.16	2.1	40.0
HVDC_Rihand																							0.8
HVDC_Dadri																							0.0
HVDC_Balia S/S																							0.0
HVDC_Bhiwadi S/S																							0.0
HVDC_Agra S/S									0.26	2.5													2.5
HVDC_Kurukshetra S/S																							0.0
Railways NCR																							0.0
Total	7.60	114.0	9.90	39.6	15.00	150.0	6.95	55.6	15.00	147.0	15.00	34.7	15.00	75.0	15.00	1.2	15.00	49.5	7.50	99.0	10.00	132.0	2645.7

BENEFICIARIES	RAPS-B Unit 3 & 4 (440 MW)							
	00-06 & 23-24		06-10		10-18		18-23	
		440		440		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.00	0.0	0.00	0.0	0.00	0.0	3.18	14.0
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Haryana	2.50	11.0	0.00	0.0	3.75	16.5	0.00	0.0
H.P.	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Punjab	3.18	14.0	3.18	14.0	1.25	5.5	0.00	0.0
Rajasthan	5.91	26.0	8.41	37.0	7.50	33.0	8.41	37.0
U.P.	3.41	15.0	3.41	15.0	2.50	11.0	3.41	15.0
Uttarakhand	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Total	15.00	66.0	15.00	66.0	15.00	66.0	15.00	66.0

नोट / Note:

1. Total Unallocated Pool of NR Central Generating Stations (excluding RAPS-B Unit 3&4)	2646 MW
1.1 Specific allocation to MP from UA Pool	40 MW
1.2 Allocation to Bangladesh	100 MW
2. Balance Unallocated Pool of NR Central Generating Stations (excluding RAPS-B Unit 3&4) to NR beneficiaries	2506 MW
2.1 Specific allocation to UP from UA Pool	300 MW
2.2 Specific Allocation to J&K from RAPS-C and Uri-II	0 MW
2.3 Specific Allocation to NVVN for bundling of solar power with unallocated power from NTPC's Coal stations (37MW to Punjab, 635MW to Rajasthan, 135MW to Uttar Pradesh)	807 MW
2.4 Specific Allocation to HPSEB Ltd. for bundling with power from Singrauli Solar PV power plant	15 MW
2.5 Specific allocation to Power Grid	3.3 MW
2.6 Balance Unallocated Pool of NR Central Generating Stations for beneficiaries of the Region	1380 MW

पश्चिमी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION																												as on 30.06.2022	
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																			अन्य क्षेत्र/ देश/ Other Region/ Country								
		आबंटित क्षमता/ ALLOCATED CAPACITY	छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASHTRA		दादरा और नगर हवेली और दमन और दीव/ DADRA & NAGAR HAVELI AND DAMAN & DIU		गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE	बी.ए.बार.सी./ BARC	रेलवे/RAILWAYS	JBNVL	आंध्र प्रदेश/Andhra Pradesh	जम्मू और कश्मीर/J&K	पंजाब/PUNJAB	तेलंगाना/TELANGANA	कर्नाटक/Karnataka	उत्तर प्रदेश/ Uttar Pradesh	बांग्लादेश/ BANGLADESH		
MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW		
(A) फर्म शेयर / FIRM SHARE																													
कोरबा एस.टी.पी.एस./ Korba STPS	2100.0	1790.0	10.00	210.0	17.14	360.0	19.05	400.0	29.05	610.0	0.00	0.0	10.00	210.0															
कोरबा एस.टी.पी.एस. यू-VII/ Korba STPS U-VII	500.0	350.0	30.00	75.0	19.20	96.0	12.50	62.5	21.64	108.2	0.76	3.8	0.90	4.5															
विंध्याचल एस.टी.पी.एस-I/ Vindhyachal STPS-I	1260.0	1070.0	0.00	0.0	18.25	230.0	30.52	385.0	32.54	410.0	0.80	10.0	2.78	35.0															
विंध्याचल एसटी.पी.एस-II/ Vindhyachal STPS-II	1000.0	850.0	0.00	0.0	23.90	239.0	27.30	273.0	31.90	319.0	0.70	7.0	1.20	12.0															
विंध्याचल एसटी.पी.एस-III/ Vindhyachal STPS-III	1000.0	850.0	10.50	105.0	26.60	266.0	20.00	200.0	25.80	258.0	1.10	11.0	1.00	10.0															
विंध्याचल एसटी.पी.एस-IV/ Vindhyachal STPS-IV	1000.0	850.0	6.26	62.6	23.99	239.9	25.64	256.4	27.05	270.5	0.94	9.4	1.12	11.2															
विंध्याचल एसटी.पी.एस-V/Vindhyachal STPS-V	500.0	425.0	8.04	40.2	18.69	93.5	25.57	127.9	29.78	148.9	1.88	9.4	1.04	5.2															
सीपत एस.टी.पी.एस. स्टेज-I/ Sipat STPS Stage-I U-3	1980.0	1683.0	15.81	313.0	27.28	540.0	14.29	283.0	25.76	510.0	0.85	17.0	1.01	20.0															
सीपत एस.टी.पी.एस. स्टेज-II/ Sipat STPS Stage-II	1000.0	850.0	15.80	158.0	27.30	273.0	14.30	143.0	25.80	258.0	0.80	8.0	1.00	10.0															
कबास जी.बी.एस./ Kawas GBS	656.2	558.0	0.00	0.0	28.54	187.0	21.21	140.0	31.07	204.0	4.17	27.0	0.00	0.0															
ककरापार ए.पी.एस/ Kakrapar APS	440.0	374.0	0.00	0.0	28.41	125.0	21.11	93.0	31.14	137.0	0.90	4.0	3.41	15.0															
तारापुर ए.पी.एस यूनिट-3 & 4/ Tarapur APS U-3 & 4	1080.0	918.0	4.40	48.0	25.40	274.0	16.70	180.0	36.40	393.0	1.10	12.0	1.00	11.0															
गांधार जी.बी.एस/Gandhar GBS	657.4	558.0	0.00	0.0	36.05	237.0	17.95	117.0	30.43	200.0	0.60	4.0	0.00	0.0															
मौदा एस.टी.पी-I/Mouda STPS-I	1000.0	850.0	6.26	62.6	40.15	401.5	0.04	0.4	37.05	370.5	0.39	3.9	1.12	11.2		0.0					0.0								
मौदा एस.टी.पी-II/ Mouda STPS-II U-1&2	1320.0	1122.0	0.00	0.0	44.93	593.1	0.00	0.0	37.89	500.2	1.07	14.2	1.10	14.5							0.0								
सोलापुर टी.पी.एस यूनिट-1&2/ Solapur TPS Unit-1&2	1320.0	1122.0	12.04	158.9	0.00	0.0	22.42	295.9	46.67	616.0	2.73	36.1	1.14	15.1															
गदरबाड़ा यूनिट-I/ Gadawara Super TPP U-1&2	1600.0	1360.0	9.73	155.7	19.00	303.9	50.00	800.0	3.13	50.0	2.24	35.9	0.91	14.6															
लारा एस.टी.पी.पी यूनिट-I/Lara STPP U-1	1600.0	1360.0	50.00	800.0	9.80	156.8	9.21	147.4	14.41	230.6	1.11	17.8	0.46	7.3															
खरगोन एस.टी.पी.पी यूनिट-I/Khargone STPP U-1	1320.0	1122.0	0.06	0.7	53.07	700.5	25.00	330.0	3.79	50.0	2.19	29.0	0.89	11.8										0					
उप-कुल / SUB-TOTAL (A)	21333.6	18062.0		2189.6		5316.2		4234.5		5643.9		259.5		418.3		0.0					0.0			0.0					
(B)मरचेंट पावर आफ कोरबा एस.टी.पी.एस यू-7 / Merchant Power of Korba STPS U-7 (WR)		25.0				25.0														50									

पश्चिमी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION as on 30.06.2022																										
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																		अन्य क्षेत्र/ देश/ Other Region/ Country						
		आवृत्ति क्षमता/ ALLOCATED CAPACITY	छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASHTRA		दादरा और नगर हवेली और दमन और दीव/ DADRA & NAGAR HAVELI AND DAMAN & DIU	गोवा/ GOA	पावरग्रिड/ POWERGRID		HWP of DAE		बी.ए.बार.सी./ BARC	रेलवे/RAILWAYS	JBVNL	आंध्र प्रदेश/Andhra Pradesh	जम्मू और कश्मीर/J&K	पंजाब/PUNJAB	तेलंगाना/TELANGANA	कर्नाटक/Karnataka	उत्तर प्रदेश/ Uttar Pradesh	बांग्लादेश/ BANGLADESH
MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
(C) फर्म शेयर अन्य क्षेत्रों से/ को / FIRM SHARE																										
FROM/ TO OTHER REGIONS																										
पूर्वी क्षेत्र से- कहलगांव एस.टी.पी.एस-II/ From ER-Kahalgaon STPS-II		403.0	2.00	30.0	9.40	146.0	4.93	74.0	9.87	148.1	0.33	5.0	0.00	0.0												
पूर्वी क्षेत्र से- फरक्का-III की मर्चेट पावर / From ER- MERCHANT POWER OF FARAKKA-III		25.0				25.0																				
दक्षिणी क्षेत्र से.-रामागुंडम एस.टी.पी.एस/ From SR-Ramagundam STPS		100.0										4.76	100.0													
किशनगंगा एच.ई.पी. (यूनिट 1,2,3) से/ From Kishanganga HEP (Unit-1,2,3) of NR		100.0	30.30	100.0																						
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		361.5															361.5									
डी.वी.सी. / DVC		300.0					300.0																			
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II & III) of NER		15.0		13.0									2.0													
ऊंचाहार -I टीपीएस से/ From Unchahar - I TPS of NR		63.0				63.0																				
टांडा स्टेज-II टीपीएस (यूनिट-1) से/ From Tanda Stage-II TPS U-1 of NR		44.1				44.1																				
फरक्का (यूनिट 1-5) से/ From Farakka-I & II (U-1 to 5) of ER		255.2				255.2																				
कहलगांव / Kahalgaon-I of ER		141.0				141.0																				
तालचर से/ From Talcher - I of ER		24.0				24.0																				
दर्लिपलि एसटीपीपी (यूनिट -1) से/ From Darlipali STPP Unit-1 of ER		11.9				11.9																				
दादरी एन.सी.टी.पी.एस./Dadri NCTPS		577.0				577.0																				
बाढ़ एस.टी.पी.एस स्टेज-I (यूनिट 1) / Barh STPS Stage-I (U-1)		139.3				139.3																				
फरक्का (यूनिट- 6) / Farakka-III (U-6)		32.5				32.5																				
नबीनगर एस. टी. पी. / Nabhinagar STPP U-1		46.7				46.7																				
उप-कुल / SUB-TOTAL (C)		2639.2		143.0		1505.7		374.0		148.1		5.0		102.0				361.5	0.0							

पश्चिमी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION																										as on 30.06.2022												
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																	अन्य क्षेत्र/ देश/ Other Region/ Country																			
		आबंटित क्षमता/ ALLOCATED CAPACITY		छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASTHRA		दादरा और नगर हवेली और दमन और दीव/ DADRA & NAGAR HAVELI AND DAMAN & DIU		गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE		बी.ए.नगर.सी./ BARC		रेलवे/RAILWAYS		JBNVL		आंध्र प्रदेश/Andhra Pradesh		जम्मू और कश्मीर/J&K		पंजाब/PUNJAB		तेलंगाना/TELANGANA		कर्नाटक/Karnataka		उत्तर प्रदेश/ Uttar Pradesh		बांग्लादेश/ BANGLADESH
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
(D) कुल फर्म शेयर / TOTAL FIRM SHARE [D=A+B+C]		20726.2		2332.6		6846.9		4608.4		5792.0		264.4		520.3		0.0			361.5	50.0	0.0		0.0															
(E) पश्चिमी क्षेत्र सी.जी.एस की अनाबंटित क्षमता / UNALLOCATED POWER OF WR CGSs (corresponding to18-22 hours)		2806.6		25.0		350.0		532.1		658.1		1105.7		102.0		7.3	14.0	10.0	2.3		0.0	100.00			150.0	0.0	40.0	100.0										
(F) एनआर आवंटित पूल से/ UNALLOCATED POWER FROM NR		40.0						40.0																														
(G) ईआर आवंटित पूल से/ UNALLOCATED POWER FROM ER		32.7				32.7																																
डेडिकेटेड स्टेशन / DEDICATED STATIONS																																						
भिलाई टी.पी.एस/Bhilai TPS (\$)	500.0	220.0	20.75	50.0								79.25	170.0																									
रत्नागिरी जी.पी.एस/Ratnagiri GPS (*)	1967.1	1967.1							95.00	1868.7		4.00	78.7	1.00	19.7																							
तारापुर ए.पी.एस/ Tarapur APS	320.0	320.0	0.00	0.0	50.00	160.0	0.00	0.0	50.00	160.0		0.00	0.0	0.00	0.0																							
ओमकारेश्वर एच.ई.पी./Omkareshwar HEP	520.0	520.0					100	520.0																														
इंदिरा सागर एच.ई.पी./Indira Sagar HEP	1000.0	1000.0					100	1000.0																														
उप-कुल / SUB-TOTAL	4307.1	4027.1		50.0		160.0		1520.0		2028.7		248.7		19.7		0.0																						
नोट / Note:																																						
(\$) भिलाई पावर स्टेशन की कुल 500 मेगावाट क्षमता से, सेल(SAIL) को 280 मेगावाट की आपूर्ति की जा रही है।/ Out of total 500 MW capacity of Bhilai Power Station, 280 MW is being supplied to SAIL.																																						
(*) Allocation of 1868.726 MW from Ratnagiri Gas and Power Private Limited (RGPPL) to Maharashtra as per PPA between Ratnagiri gas and Power Private Limited and Maharashtra w.e.f. 01.04.2022.																																						

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION (FIGURES IN MW)																	
	KSTPS (2100)		VSTPS-I (1260)		VSTPS-II (1000)		VSTPS-III (1000)		KGPP (656)		GGPP (657.39)		SIPAT-II (1000)		KAPP (440)		TAPP 3&4 (1080)	
	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22
Un-allocated share	310.00	310.00	190.00	190.00	150.00	150.00	150.00	150.00	98.20	98.20	99.39	99.39	150.00	150.00	66.00	66.00	162.00	162.00
Allocation of bundling with solar Power under JNNSM																		
Maharashtra (NVVN coal power)	2.35	2.35	1.44	1.44	1.14	1.14	1.14	1.14					1.14	1.14				
Rajgarh solar PV Project to MPPMCL	5.59	5.59	3.43	3.43	2.71	2.71	2.71	2.71					2.71	2.71				
Chattisgarh(NVNV Coal Power)	2.80	2.80	1.71	1.71	1.35	1.35	1.35	1.35					1.35	1.35				
Andhra Pradesh (NTPC Coal Power)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					0.00	0.00				
Balance un-allocated share after bundling	299.26	299.26	183.42	183.42	144.80	144.80	144.80	144.80	98.20	98.20	99.39	99.39	144.80	144.80	66.00	66.00	162.00	162.00
Specific allocation out of Unallocated share																		
Allocation to DNH & DD	50.00	50.00							84.98	84.98	85.77	85.77			4.00	4.00		
Allocation to Powergrid (HVDC-BHD)			1.00	1.00														
Allocation to Powergrid (HVDC-VIN)			0.76	0.76														
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00					10.00	10.00
Allocation to Goa									12.37	12.37	12.63	12.63						
Madhya Pradesh	52.63	52.63	32.26	32.26	25.47	25.47	25.47	25.47			0.00				25.47	25.47	11.21	11.21
Heavy Water Plant of DAE															14.00	14.00		
NVNV A/c BPDB	40.00	40.00	10.00	10.00	15.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	20.00	20.00	0.00	0.00	0.00	0.00
Indian Railways																		
Balance un-allocated share after specific allocation	156.63	156.63	139.40	139.40	104.34	104.34	104.34	104.34	0.85	0.85	0.99	0.99	99.34	99.34	36.79	36.79	124.50	124.50
Other allocation out of Unallocated share																		
Allocation to Goa	3.10	3.10	2.76	2.76	2.07	2.07	2.07	2.07	0.02	0.02	0.02	0.02	1.97	1.97	0.73	0.73	2.47	2.47
Uttar Pradesh	2.48	2.48	2.21	2.21	1.65	1.65	1.65	1.65	0.01	0.01	0.02	0.02	1.58	1.58	0.58	0.58	1.97	1.97
HVDC Rajgarh	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
HVDC Champa	0.00		3.50		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Balance un-allocated share	151.04	151.04	130.93	130.93	100.61	100.61	100.61	100.61	0.82	0.82	0.95	0.95	95.79	95.79	35.48	35.48	120.05	120.05
Allocation of balance unallocated share in MW																		
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	20.30	17.04	17.60	14.77	13.52	11.35	13.52	11.35	0.16	0.14	0.19	0.16	12.88	10.80	6.93	5.98	23.46	20.23
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	39.46	38.25	34.20	33.16	26.29	25.48	26.29	25.48	0.33	0.32	0.38	0.38	25.03	24.26	14.14	14.04	47.84	47.52
GOA	2.22	0.56	1.92	0.48	1.48	0.37	1.48	0.37	0.01	0.00	0.01	0.00	1.41	0.35	0.52	0.13	1.76	0.44
DNH & DD	52.89	57.91	45.85	50.20	35.23	38.58	35.23	38.58	0.29	0.31	0.33	0.37	33.55	36.73	12.43	13.60	42.04	46.03
Goa - Peak	0	1.12	0.00	0.97	0.00	0.75	0.00	0.75	0.00	0.01	0.00	0.01	0.00	0.71	0.00	0.26	0.00	0.89
Jammu and Kashmir	6.22	6.22	5.39	5.39	4.15	4.15	4.15	4.15	0.03	0.03	0.04	0.04	3.95	3.95	1.46	1.46	4.95	4.95
Telangana (NTPC Coal Power)	9.98	9.98	8.65	8.65	6.65	6.65	6.65	6.65	0.00	0.00	0.00	0.00	6.33	6.33	0.00		0.00	
Gujarat 14.07.21(KN NTPC Coal)	19.96	19.96	17.30	17.30	13.30	13.30	13.30	13.30	0.00		0.00		12.66	12.66	0.00		0.00	
Andhra Pradesh																		
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																		
a) With in region																		
Gujarat	19.96	19.96	17.30	17.30	13.30	13.30	13.30	13.30	0.00	0.00	0.00	0.00	12.66	12.66	0.00	0.00	0.00	0.00
Madhya Pradesh	78.53	75.26	53.28	50.45	41.70	39.52	41.70	39.52	0.16	0.14	0.19	0.16	41.05	38.98	18.14	17.18	50.96	47.73
Chhattisgarh	2.80	2.80	1.71	1.71	1.35	1.35	1.35	1.35	0.00	0.00	0.00	0.00	1.35	1.35	0.00	0.00	0.00	0.00
Maharashtra	41.81	40.60	35.64	34.60	27.42	26.62	27.42	26.62	0.33	0.32	0.38	0.38	26.16	25.40	14.14	14.04	47.84	47.52
GOA	5.32	4.78	4.69	4.22	3.55	3.19	3.55	3.19	12.40	12.40	12.66	12.66	3.38	3.03	1.25	1.12	4.23	3.80
DNH & DD	102.89	107.91	45.85	50.20	35.23	38.58	35.23	38.58	85.27	85.29	86.10	86.14	33.55	36.73	16.43	17.60	42.04	46.03
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	14.00	0.00	0.00
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	10.00
Allocation to Powergrid (HVDC-BHD)	0.00	0.00	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Allocation to Powergrid (HVDC-VIN)	0.00	0.00	0.76	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Rajgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Champa	0.00	0.00	3.50	3.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Indian Railways	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
b) to other country/ Region																		
Andhra Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jammu and Kashmir	6.22	6.22	5.39	5.39	4.15	4.15	4.15	4.15	0.03	0.03	0.04	0.04	3.95	3.95	1.46	1.46	4.95	4.95
Telangana	9.98	9.98	8.65	8.65	6.65	6.65	6.65	6.65	0.00	0.00	0.00	0.00	6.33	6.33	0.00	0.00	0.00	0.00
Karnataka	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NVNV A/c BPDB	40.00	40.00	10.00	10.00	15.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	20.00	20.00	0.00	0.00	0.00	0.00
Uttar Pradesh	2.48	2.48	2.21	2.21	1.65	1.65	1.65	1.65	0.01	0.01	0.02	0.02	1.58	1.58	0.58	0.58	1.97	1.97

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN WESTERN REGION (FIGURES IN MW)																				Total MW during 18 to 22 hours
	KSTPS-7 (500)		SIPAT-I (1980)		VSTPS-IV (1000)		MSTPS-I (1000)		VSTPS-V (500)		MSTPS-II (1320)		SSTPP (1320)		GSTPP (1600)		LSTPP (1600)		KHTPP (1320)		
	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	
Un-allocated share	75.00	75.00	297.00	297.00	150.00	150.00	150.00	150.00	75.00	75.00	198.00	198.00	198.00	198.00	240.00	240.00	240.00	240.00	198.00	198.00	3196.59
Allocation of bundling with solar Power under JNNSM																					
Maharashtra (NVVN coal power)	0.57	0.57	2.25	2.25	1.14	1.14	1.14	1.14	0.57	0.57	1.50	1.50	1.50	1.50	1.82	1.82	1.82	1.82	1.50	1.50	21.00
Rajgarh solar PV Project to MPPMCL	1.35	1.35	5.36	5.36	2.71	2.71	2.71	2.71	1.35	1.35	3.57	3.57	3.57	3.57	4.33	4.33	4.33	4.33	3.57	3.57	50.00
Chattisgarh(NVNV Coal Power)	0.68	0.68	2.68	2.68	1.35	1.35	1.35	1.35	0.68	0.68	1.79	1.79	1.79	1.79	2.17	2.17	2.17	2.17	1.79	1.79	25.00
Andhra Pradesh (NTPC Coal Power)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Balance un-allocated share after bundling	72.40	72.40	286.71	286.71	144.80	144.80	144.80	144.80	72.40	72.40	191.14	191.14	191.14	191.14	231.69	231.69	231.69	231.69	191.14	191.14	3100.59
Specific allocation out of Unallocated share																					
Allocation to DNH & DD																					224.75
Allocation to Powergrid (HVDC-BHD)																					1.00
Allocation to Powergrid (HVDC-VIN)																					0.76
BARC Facilities (TAPS-3&4)																					10.00
Allocation to Goa																					25.00
Madhya Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.00
Heavy Water Plant of DAE																					14.00
NVNV A/c BPDB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											100.00
Indian Railways							1.00	1.00			1.32	1.32									2.32
Balance un-allocated share after specific allocation	72.40	72.40	286.71	286.71	144.80	144.80	143.80	143.80	72.40	72.40	189.82	189.82	191.14	191.14	231.69	231.69	231.69	231.69	191.14	191.14	2522.76
Other allocation out of Unallocated share																					
Allocation to Goa	1.43	1.43	5.68	5.68	2.87	2.87	2.85	2.85	1.43	1.43	3.76	3.76	3.79	3.79	4.59	4.59	4.59	4.59	3.79	3.79	50.00
Uttar Pradesh	1.15	1.15	4.55	4.55	2.30	2.30	2.28	2.28	1.15	1.15	3.01	3.01	3.03	3.03	3.67	3.67	3.67	3.67	3.03	3.03	40.00
HVDC Rajgarh	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		2.00	2.00	0.00		2.00
HVDC Champa	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		3.50
Balance un-allocated share	69.82	69.82	276.48	276.48	139.64	139.64	138.67	138.67	69.82	69.82	183.05	183.05	184.32	184.32	223.42	223.42	221.42	221.42	184.32	184.32	2427.26
Allocation of balance unallocated share in MW																					
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	38.88	49.64	0.00	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.04
Madhya Pradesh	9.38	7.88	37.16	31.19	18.77	15.75	18.64	15.64	9.38	7.88	24.20	20.25	24.77	20.79	30.03	25.20	29.76	24.97	24.77	20.79	282.14
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	18.24	17.68	72.23	70.02	36.48	35.36	36.23	35.12	18.24	17.68	47.82	46.36	48.15	46.68	58.37	56.58	57.85	56.07	48.15	46.68	637.12
GOA	1.03	0.26	4.06	1.02	2.05	0.52	2.04	0.51	1.03	0.26	2.69	0.68	2.71	0.68	3.28	0.83	3.25	0.82	2.71	0.68	8.98
DNH & DD	24.45	26.77	96.82	106.00	48.90	53.54	9.68	3.53	24.45	26.77	64.10	70.18	64.55	70.67	78.24	85.66	77.54	84.89	64.55	70.67	880.97
Goa - Peak	0.00	0.52	0.00	2.05	0.00	1.04	0.00	1.03	0.00	0.52	0.00	1.36	0.00	1.37	0.00	1.66	0.00	1.64	0.00	1.37	18.00
Jammu and Kashmir	2.88	2.88	11.39	11.39	5.75	5.75	5.71	5.71	2.88	2.88	7.54	7.54	7.59	7.59	9.20	9.20	9.12	9.12	7.59	7.59	100.00
Telangana (NTPC Coal Power)	4.61	4.61	18.27	18.27	9.23	9.23	9.16	9.16	4.61	4.61	12.10	12.10	12.18	12.18	14.76	14.76	14.63	14.63	12.18	12.18	150.00
Gujarat 14.07.21(KN NTPC Coal)	9.23	9.23	36.54	36.54	18.45	18.45	18.33	18.33	9.23	9.23	24.19	24.19	24.36	24.36	29.53	29.53	29.26	29.26	24.36	24.36	300.00
Andhra Pradesh							0.00	0.00													0.00
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																					
a) With in region																					
Gujarat	9.23	9.23	36.54	36.54	18.45	18.45	57.21	67.97	9.23	9.23	24.59	24.59	24.36	24.36	29.53	29.53	29.26	29.26	24.36	24.36	350.04
Madhya Pradesh	10.74	9.23	42.52	36.54	21.48	18.46	21.35	18.35	10.74	9.23	27.78	23.82	28.35	24.36	34.36	29.53	34.09	29.31	28.35	24.36	532.15
Chhattisgarh	0.68	0.68	2.68	2.68	1.35	1.35	1.35	1.35	0.68	0.68	1.79	1.79	1.79	1.79	2.17	2.17	2.17	2.17	1.79	1.79	25.00
Maharashtra	18.81	18.25	74.48	72.27	37.62	36.50	37.37	36.26	18.81	18.25	49.32	47.86	49.66	48.18	60.19	58.40	59.67	57.89	49.66	48.18	658.13
GOA	2.46	2.21	9.75	8.76	4.92	4.42	4.89	4.39	2.46	2.21	6.45	5.80	6.50	5.84	7.88	7.08	7.85	7.05	6.50	5.84	101.98
DNH & DD	24.45	26.77	96.82	106.00	48.90	53.54	9.68	3.53	24.45	26.77	64.10	70.18	64.55	70.67	78.24	85.66	77.54	84.89	64.55	70.67	1105.72
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00
Allocation to Powergrid (HVDC-BHD)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00
Allocation to Powergrid (HVDC-VIN)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.76
HVDC Rajgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
HVDC Champa	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50
Indian Railways	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00	0.00	0.00	1.32	1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.32
b) to other country/ Region																					
Andhra Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jammu and Kashmir	2.88	2.88	11.39	11.39	5.75	5.75	5.71	5.71	2.88	2.88	7.54	7.54	7.59	7.59	9.20	9.20	9.12	9.12	7.59	7.59	100.00
Telangana	4.61	4.61	18.27	18.27	9.23	9.23	9.16	9.16	4.61	4.61	12.10	12.10	12.18	12.18	14.76	14.76	14.63	14.63	12.18	12.18	150.00
Karnataka	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NVNV A/c BPDB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
Uttar Pradesh	1.15	1.15	4.55	4.55	2.30	2.30	2.28	2.28	1.15	1.15	3.01	3.01	3.03	3.03	3.67	3.67	3.67	3.67	3.03	3.03	40.00

दक्षिणी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION																							as on 30.06.2022						
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	दक्षिणी क्षेत्र के भीतर / Within the Southern Region																		अन्य क्षेत्र/देश/ Other Region /Country									
		आबंटित क्षमता/ ALLOCATED CAPACITY	अंध्र प्रदेश/ ANDHRA PRADESH	कर्नाटक/ KARNATAKA	केरल/ KERALA		तमिल नाडू/ TAMIL NADU		तेलंगाना/ TELANGANA		पुदुचेरी/ PUDUCHERRY		एन. एल. सी/ NLC		पावरग्रिड/ POWERGRID		रेलवे/RAILWAYS	ओडिशा/ ODISHA		गोवा/ GOA		पंजाब/PUNJAB		Delhi (NDMC)		उत्तराखंड /UTTARAKHAND			
					%	MW	%	MW	%	MW	%	MW	%	MW	%	MW		%	MW	%	MW	%	MW	%	MW		%	MW	
(A) फर्म शेयर / FIRM SHARE																													
रामागुंडम स्टेज-I & II / Ramagundam St. I & II	2100.0	1690.0	12.74	267.4	16.43	345.0	11.67	245.0	22.38	470.0	14.88	312.6	2.38	50.0	0.00	0.0					4.76	100.0							
रामागुंडम स्टेज-III / Ramagundam St. III	500.0	425.0	13.46	67.3	17.40	87.0	12.20	61.0	23.60	118.0	15.74	78.7	2.60	13.0	0.00	0.0													
तालचेर स्टेज-II / Talcher St. II	2000.0	1500.0	8.65	172.9	17.50	350.0	12.35	247.0	23.85	477.0	10.10	202.1	2.55	51.0					10.00	200.0									
सिमहाद्री एस.टी.पी.एस स्टेज-II यूनिट.1,2 / Simhadri STPS St.II U-1,2	1000.0	850.0	17.73	177.3	17.64	176.4	8.09	80.9	19.77	197.7	20.72	207.2	1.06	10.6															
सिमहाद्री स्टेज-I/ Simhadri St. I	1000.0	1000.0	46.11	461.1							53.89	538.9																	
Kudgi STPS Unit-1, 2 & 3 (2400 MW)	2400.0	1140.0	8.38	201.0	12.50	300.0	4.38	105.0	12.50	300.0	9.75	234.0										37.50	900.0						
एन.एल.सी. टी.पी.एस. II स्टेज-I / NLC TPS-II St. I	630.0	535.0	7.10	44.7	13.33	84.0	10.00	63.0	36.23	228.3	0.00	0.0	10.32	65.0	7.94	50.0													
एन.एल.सी. टी.पी.एस. II स्टेज-II/NLC TPS-II St. II	840.0	715.0	9.88	83.0	13.69	115.0	10.71	90.0	43.10	362.0	0.00	0.0	1.79	15.0	5.95	50.0													
एन.एल.सी. टी.पी.एस. I / NLC TPS-I Exp.	420.0	357.0	0.00	0.0	22.00	92.4	14.00	58.8	46.00	193.2	0.00	0.0	3.00	12.6															
एन.एल.सी. टी.पी.एस. II / NLC TPS-II Exp.	500.0	425.0	0.00	0.0	22.00	110.0	14.00	70.0	46.00	230.0	0.00	0.0	3.00	15.0															
एन.एन.टी.पी.एस. यू. I & II/ NNTPS U-I & II	1000.0	940.0	5.25	52.5	7.05	70.5	3.24	32.4	65.31	653.1	6.13	61.3	0.42	4.2	6.60	66.0													
वैल्लूर एसटी.पी.एस यू.1,2,3 / Vallur STPS U-1, 2 & 3	1500.0	1387.5	5.50	82.4	7.43	111.5	3.33	49.9	69.37	1040.6	6.42	96.4	0.45	6.7															
टी.पी.एल. तूतीकोरिन यू.1,2/ TPL Tuticorin U-1,2	1000.0	881.5	11.74	117.4	15.79	157.9	7.25	72.5	38.70	387.0	13.72	137.2	0.95	9.5															
मद्रास ए.पी.एस / Madras APS	440.0	422.0	3.98	17.5	6.59	29.0	5.23	23.0	74.32	327.0	4.65	20.5	1.14	5.0															
कैगा ए.पी.एस यू. 1,2 / Kaiga APS U-1 & 2	440.0	374.0	12.05	53.0	24.55	108.0	8.64	38.0	23.86	105.0	14.08	62.0	1.82	8.0															
कैगा ए.पी.एस यू. 3,4 / Kaiga APS U-3 & 4	440.0	374.0	12.89	56.7	27.05	119.0	7.95	35.0	20.68	91.0	15.06	66.3	1.36	6.0															
कुडाकुलम एनपीपी युनिट-1 / Kudankulam NPP U-1	1000.0	850.0	0.00	0.0	22.10	221.0	13.30	133.0	46.25	462.5	0.00	0.0	3.35	33.5															
कुडाकुलम एनपीपी युनिट-2 / Kudankulam NPP U-2	1000.0	850.0	0.00	0.0	22.10	221.0	13.30	133.0	46.25	462.5	0.00	0.0	3.35	33.5															
उप-कुल/ SUB-TOTAL (A)	18210.0	14716.0		1854.3		2697.7		1537.5		6104.8		2017.0		338.6		166.0	0.0			200.0		100.0		900.0					
(B) फर्म शेयर अन्य क्षेत्रों से / FIRM SHARE FROM OTHER REGIONS																													
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से आत्मसमर्पित हिस्से से ब्रिजली / Surrendered share of DVC from NTPC		35.0							100.00	35.0																			
Stations in ER डी.वी.सी. / DVC		600.0			450.0		150.0																						
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		11.0															11.0												
बाढ़ एस.टी.पी.एस स्टेज-I (यूनिट 1) / Barh STPS Stage-I (U-1)		80.0								80.0																			
बाढ़ एस.टी.पी.एस स्टेज-II (यूनिट 4 व 5) / Barh STPS Stage-II (U-4 &5)		97.0								97.0																			
मुजफ्फपुर टीपीएस यू -3 & 4 / Muzaffpur TPS U-3 & 4		88.1								88.1																			
बोंगाईगांव थर्मल पीपी/Bongaigaon Thermal PP		139.0								139.0																			

[illegible]

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION (FIGURES IN MW)														
	RSTPS, Stg. - I&II (2100)			RSTPS, Stg. III (500)			Talcher STPS, Stg. II (2000)			Simhadri STPS, Stg. I (1000)			Simhadri STPS, Stg. II (1000)		
	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance
Unallocated Share	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00	150.00
Telangana															
Tamil Nadu															
Puducherry															
Balance Unallocated	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00	150.00
Specific allocation															
(a) To HVDC Gazuwaka	1.00	1.00	1.00												
(b) To HVDC (Talcher)							1.50	1.50	1.50						
(c) To HVDC (Kolar)							1.50	1.50	1.50						
(d) To HVDC (Pugalur)													3.10	3.10	3.10
(e) To HVDC (Thrissur)													1.20	1.20	1.20
(f) Puducherry	8.55	8.55	8.55	2.07	2.07	2.07	8.28	8.28	8.28				4.14	4.14	4.14
(g) NEC (TG)	0.86	0.86	0.86	0.21	0.21	0.21	0.83	0.83	0.83				0.42	0.42	0.42
(h) Karnataka from NLC-II															
(i) Kerala from Talcher-II							180.00	180.00	180.00						
(j) Puducherry from Talcher II							0.00	0.00	0.00						
Balance unallocated after specific allocation	299.59	299.59	299.59	72.72	72.72	72.72	107.89	107.89	107.89	0.00	0.00	0.00	141.15	141.15	141.15
Allocations for bundling with solar power															
NVVN Coal Power to AP	11.98	11.98	11.98	2.91	2.91	2.91	4.31	4.31	4.31	0.00	0.00	0.00	5.64	5.64	5.64
NVVN Coal Power to TG	14.00	14.00	14.00	3.40	3.40	3.40	5.04	5.04	5.04	0.00	0.00	0.00	6.60	6.60	6.60
NTPC Coal Power to AP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC Coal Power to TG	3.06	3.06	3.06	0.74	0.74	0.74	1.10	1.10	1.10	0.00	0.00	0.00	1.44	1.44	1.44
NVVN-Coal Power to KAR	21.39	21.39	21.39	5.19	5.19	5.19	7.70	7.70	7.70	0.00	0.00	0.00	10.08	10.08	10.08
NVVN-Coal Power to TN	1.53	1.53	1.53	0.37	0.37	0.37	0.55	0.55	0.55	0.00	0.00	0.00	0.72	0.72	0.72
NSM PII B II T1 - coal power to AP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Balance unallocated	247.64	247.64	247.64	60.11	60.11	60.11	89.18	89.18	89.18	0.00	0.00	0.00	116.67	116.67	116.67
UA Distribution of Simhadri & NLC-I Exp. & KKNPP & Kudgi															
Andhra Pradesh													26.90	26.90	26.90
Delhi (NDMC)													3.43	3.41	3.27
Uttarakhand													3.43	3.41	3.27
Karnataka													15.23	15.29	15.66
Kerala													10.14	10.14	9.93
Tamil Nadu													24.77	24.77	24.87
Telangana													31.44	31.44	31.44
Puducherry													1.33	1.33	1.33
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.67	116.67	116.67
Balance unallocated for SR Constituents	247.64	247.64	247.64	60.11	60.11	60.11	89.18	89.18	89.18	0.00	0.00	0.00	0.00	0.00	0.00
Allocation from un-allocated quota (MW)															
Andhra Pradesh	12.36	4.89	8.37	3.00	1.19	2.03	4.45	1.76	3.01						
Delhi (NDMC)	16.96	17.04	17.48	4.12	4.14	4.24	6.11	6.14	6.30						
Uttarakhand	16.96	17.04	17.48	4.12	4.14	4.24	6.11	6.14	6.30						
Karnataka	75.26	76.46	83.71	18.27	18.56	20.32	27.10	27.53	30.15						
Kerala	0.06	0.45	0.00	0.01	0.11	0.00	0.02	0.16	0.00						
Tamil Nadu	52.92	67.79	52.38	12.85	16.45	12.72	19.06	24.41	18.87						
Telangana	32.70	24.01	28.06	7.94	5.83	6.81	11.78	8.65	10.10						
Puducherry	40.41	39.96	40.15	9.81	9.70	9.75	14.55	14.39	14.46						
Total	247.64	247.64	247.64	60.11	60.11	60.11	89.18	89.18	89.18						
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)															
a) Within Region															
Andhra Pradesh	24.34	16.87	20.34	5.91	4.09	4.94	8.76	6.08	7.33	0.00	0.00	0.00	32.54	32.54	32.54
Karnataka	96.65	97.85	105.11	23.46	23.75	25.51	34.81	35.24	37.85	0.00	0.00	0.00	25.31	25.36	25.73
Kerala	0.06	0.45	0.00	0.01	0.11	0.00	180.02	180.16	180.00	0.00	0.00	0.00	10.14	10.14	9.93
Tamil Nadu	54.45	69.32	53.91	13.22	16.83	13.09	19.61	24.96	19.42	0.00	0.00	0.00	25.49	25.49	25.59
Telangana	50.62	41.92	45.97	12.29	10.18	11.16	18.75	15.62	17.08	0.00	0.00	0.00	39.89	39.89	39.89
Puducherry	48.96	48.51	48.71	11.88	11.77	11.82	22.83	22.67	22.74	0.00	0.00	0.00	5.47	5.47	5.47
HVDC Gazuwaka	1.00	1.00	1.00												
HVDC (Talcher)							1.50	1.50	1.50						
HVDC (Kolar)							1.50	1.50	1.50						
HVDC (Pugalur)													3.10	3.10	3.10
HVDC (Thrissur)													1.20	1.20	1.20
Total	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00	150.00
b) Outside Region															
Delhi (NDMC)	16.96	17.04	17.48	4.12	4.14	4.24	6.11	6.14	6.30	0.00	0.00	0.00	3.43	3.41	3.27
Uttarakhand	16.96	17.04	17.48	4.12	4.14	4.24	6.11	6.14	6.30	0.00	0.00	0.00	3.43	3.41	3.27

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN SOUTHERN REGION (FIGURES IN MW)																				
	Kudgi STPS, Stg. I (2400)			NLC TPS- II, Stg. I (630)			NLC TPS- II, Stg. II (840)			NLC TPS-I, Exp. (420)			NLC TPS-II, Exp. (500)			NNTPS U-I & II (1000)			NTECL, Vallur STPS (1500)		
	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance
Unallocated Share	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	60.00	60.00	60.00	112.50	112.50	112.50
Telangana																					
Tamil Nadu																					
Puducherry																53.00	53.00	53.00			
Balance Unallocated	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	7.00	7.00	7.00	112.50	112.50	112.50
Specific allocation																					
(a) To HVDC Gazuwaka																					
(b) To HVDC (Talcher)																					
(c) To HVDC (Kolar)																					
(d) To HVDC (Pugalur)																					
(e) To HVDC (Thrissur)																					
(f) Puducherry				2.62	2.62	2.62	3.45	3.45	3.45	1.74	1.74	1.74	2.07	2.07	2.07	0.19	0.19	0.19	3.10	3.10	3.10
(g) NFC ITG	1.00	1.00	1.00	0.26	0.26	0.26	0.35	0.35	0.35							0.02	0.02	0.02	0.31	0.31	0.31
(h) Karnataka from NLC-II				34.55	34.55	34.55	45.45	45.45	45.45												
(i) Kerala from Talcher-II																					
(j) Puducherry from Talcher II																					
Balance unallocated after specific allocation	359.00	359.00	359.00	57.57	57.57	57.57	75.75	75.75	75.75	61.26	61.26	61.26	72.93	72.93	72.93	6.79	6.79	6.79	109.08	109.08	109.08
Allocations for bundling with solar power																					
NVVN Coal Power to AP	14.35	14.35	14.35																		
NVVN Coal Power to TG	16.78	16.78	16.78																		
NTPC Coal Power to AP	0.00	0.00	0.00																		
NTPC Coal Power to TG	3.66	3.66	3.66																		
NVVN-Coal Power to KAR	25.63	25.63	25.63																		
NVVN-Coal Power to TN	1.83	1.83	1.83																		
NSM PII B II T1 - coal power to AP	0.00	0.00	0.00																		
Balance unallocated	296.75	296.75	296.75	57.57	57.57	57.57	75.75	75.75	75.75	61.26	61.26	61.26	72.93	72.93	72.93	6.79	6.79	6.79	109.08	109.08	109.08
UA Distribution of Simhadri & NLC-I Exp. & KKNPP & Kudgi																					
Andhra Pradesh	29.24	29.24	29.27							0.00	0.00	0.00	0.00	0.00	0.00						
Delhi (NDMC)	27.12	26.91	25.74							2.46	2.44	2.34	2.93	2.91	2.79						
Uttarakhand	27.12	26.91	25.74							2.46	2.44	2.34	2.93	2.91	2.79						
Karnataka	120.32	120.74	123.27							10.93	10.97	11.23	13.01	13.06	13.37						
Kerala	15.27	15.27	14.97							10.09	10.09	9.89	12.01	12.01	11.77						
Tamil Nadu	43.64	43.64	43.69							33.15	33.15	33.28	39.47	39.47	39.62						
Telangana	34.04	34.04	34.08							0.00	0.00	0.00	0.00	0.00	0.00						
Puducherry	0.00	0.00	0.00							2.16	2.16	2.17	2.57	2.57	2.58						
Total	296.75	296.75	296.75	0.00	0.00	0.00	0.00	0.00	0.00	61.26	61.26	61.26	72.93	72.93	72.93	0.00		0.00	0.00	0.00	0.00
Balance unallocated for SR Constituents	0.00	0.00	0.00	57.57	57.57	57.57	75.75	75.75	75.75	0.00	0.00	0.00	0.00	0.00	0.00	6.79	6.79	6.79	109.08	109.08	109.08
Allocation from un-allocated quota (MW)																					
Andhra Pradesh				2.87	1.14	1.95	3.78	1.50	2.56							0.34	0.13	0.23	5.44	2.16	3.69
Delhi (NDMC)				3.94	3.96	4.06	5.19	5.21	5.35							0.46	0.47	0.48	7.47	7.51	7.70
Uttarakhand				3.94	3.96	4.06	5.19	5.21	5.35							0.46	0.47	0.48	7.47	7.51	7.70
Karnataka				17.50	17.77	19.46	23.02	23.39	25.61							2.06	2.10	2.29	33.15	33.68	36.88
Kerala				0.01	0.10	0.00	0.02	0.14	0.00							0.00	0.01	0.00	0.02	0.20	0.00
Tamil Nadu				12.30	15.76	12.18	16.19	20.74	16.02							1.45	1.86	1.44	23.31	29.86	23.08
Telangana				7.60	5.58	6.52	10.00	7.34	8.58							0.90	0.66	0.77	14.41	10.57	12.36
Puducherry				9.39	9.29	9.33	12.36	12.22	12.28							1.11	1.10	1.10	17.80	17.60	17.69
Total				57.57	57.57	57.57	75.75	75.75	75.75								6.79	6.79	109.08	109.08	109.08
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																					
a) Within Region																					
Andhra Pradesh	43.59	43.59	43.62	2.87	1.14	1.95	3.78	1.50	2.56	0.00	0.00	0.00	0.00	0.00	0.00	0.34	0.13	0.23	5.44	2.16	3.69
Karnataka	145.96	146.37	148.90	52.04	52.32	54.01	68.48	68.84	71.06	10.93	10.97	11.23	13.01	13.06	13.37	2.06	2.10	2.29	33.15	33.68	36.88
Kerala	15.27	15.27	14.97	0.01	0.10	0.00	0.02	0.14	0.00	10.09	10.09	9.89	12.01	12.01	11.77	0.00	0.01	0.00	0.02	0.20	0.00
Tamil Nadu	45.47	45.47	45.52	12.30	15.76	12.18	16.19	20.74	16.02	33.15	33.15	33.28	39.47	39.47	39.62	1.45	1.86	1.44	23.31	29.86	23.08
Telangana	55.47	55.47	55.51	7.87	5.84	6.79	10.35	7.69	8.93	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.68	0.79	14.72	10.89	12.67
Puducherry	0.00		0.00	12.02	11.91	11.96	15.81	15.67	15.73	3.90	3.90	3.91	4.64	4.64	4.65	54.30	54.29	54.29	20.91	20.71	20.79
HVDC Gazuwaka																					
HVDC (Talcher)																					
HVDC (Kolar)																					
HVDC (Pugalur)																					
HVDC (Thrissur)																					
Total	360.00	360.00	360.00	95.00	95.00	95.00	125.00	114.58	125.00	63.00	63.00	63.00	75.00	75.00	75.00	60.00	60.00	60.00	112.50	112.50	112.50
b) Outside Region																					
Delhi (NDMC)	27.12	26.91	25.74	3.94	3.96	4.06	5.19	5.21	5.35	2.46	2.44	2.34	2.93	2.91	2.79	0.46	0.47	0.48	7.47	7.51	7.70
Uttarakhand	27.12	26.91	25.74	3.94	3.96	4.06	5.19	5.21	5.35	2.46	2.44	2.34	2.93	2.91	2.79	0.46	0.47	0.48	7.47	7.51	7.70

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION (FIGURES IN MW)																		Total MW during 18 to 22 hours
	NTPL, Tuticorin (1000)			MAPS (440)			KGS 1&2 (440)			KGS 3&4 (440)			KNPP Unit-1 (1000)			KNPP Unit-2 (1000)			
	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	
Unallocated Share	118.50	118.50	118.50	18.00	18.00	18.00	66.00	66.00	66.00	66.00	66.00	66.00	150.00	150.00	150.00	150.00	150.00	150.00	2294.00
Telangana																50.00	50.00	50.00	50.00
Tamil Nadu													100.00	100.00	100.00	100.00	100.00	100.00	200.00
Puducherry																			53.00
Balance Unallocated	118.50	118.50	118.50	18.00	18.00	18.00	66.00	66.00	66.00	66.00	66.00	66.00	50.00	50.00	50.00	0.00	0.00	0.00	1991.00
Specific allocation																			
(a) To HVDC Gazuwaka																			1.00
(b) To HVDC (Talcher)																			1.50
(c) To HVDC (Kolar)																			1.50
(d) To HVDC (Pugalur)																			3.10
(e) To HVDC (Thrissur)																			1.20
(f) Puducherry	3.27	3.27	3.27	0.50	0.50	0.50	1.82	1.82	1.82	1.82	1.82	1.82	1.38	1.38	1.38				45.00
(g) NFC (TG)	0.33	0.33	0.33	0.05	0.05	0.05	0.18	0.18	0.18	0.18	0.18	0.18							5.00
(h) Karnataka from NLC-II																			80.00
(i) Kerala from Talcher-II																			180.00
(j) Puducherry from Talcher II																			0.00
Balance unallocated after specific allocation	114.90	114.90	114.90	17.45	17.45	17.45	64.00	64.00	64.00	64.00	64.00	64.00	48.62	48.62	48.62	0.00	0.00	0.00	1672.70
Allocations for bundling with solar power																			
NVVN Coal Power to AP																			39.19
NVVN Coal Power to TG																			45.81
NTPC Coal Power to AP																			0.00
NTPC Coal Power to TG																			10.00
NVVN-Coal Power to KAR																			70.00
NVVN-Coal Power to TN																			5.00
NSM PII B II T1 - coal power to AP																			0.00
Balance unallocated	114.90	114.90	114.90	17.45	17.45	17.45	64.00	64.00	64.00	64.00	64.00	64.00	48.62	48.62	48.62	0.00	0.00	0.00	1502.70
UA Distribution of Simhadri & NLC-I Exp. & KKNPP & Kudgi																			
Andhra Pradesh													0.00	0.00	0.00				56.14
Delhi (NDMC)													1.96	1.95	1.87				37.62
Uttarakhand													1.96	1.95	1.87				37.62
Karnataka													8.71	8.74	8.95				168.79
Kerala													7.61	7.61	7.46				55.12
Tamil Nadu													26.46	26.46	26.55				167.49
Telangana													0.00	0.00	0.00				65.48
Puducherry													1.92	1.92	1.92				7.98
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.62	48.62	48.62	0.00	0.00	0.00	596.23
Balance unallocated for SR Constituents	114.90	114.90	114.90	17.45	17.45	17.45	64.00	64.00	64.00	64.00	64.00	64.00	0.00	0.00	0.00	0.00	0.00	0.00	906.47
Allocation from un-allocated quota (MW)																			
Andhra Pradesh	5.73	2.27	3.88	0.87	0.34	0.59	3.19	1.26	2.16	3.19	1.26	2.16							17.91
Delhi (NDMC)	7.87	7.91	8.11	1.20	1.20	1.23	4.38	4.40	4.52	4.38	4.40	4.52							62.38
Uttarakhand	7.87	7.91	8.11	1.20	1.20	1.23	4.38	4.40	4.52	4.38	4.40	4.52							62.38
Karnataka	34.92	35.48	38.84	5.30	5.39	5.90	19.45	19.76	21.63	19.45	19.76	21.63							279.87
Kerala	0.03	0.21	0.00	0.00	0.03	0.00	0.01	0.12	0.00	0.01	0.12	0.00							1.65
Tamil Nadu	24.55	31.45	24.31	3.73	4.78	3.69	13.68	17.52	13.54	13.68	17.52	13.54							248.14
Telangana	15.17	11.14	13.02	2.30	1.69	1.98	8.45	6.20	7.25	8.45	6.20	7.25							87.88
Puducherry	18.75	18.54	18.63	2.85	2.82	2.83	10.44	10.33	10.38	10.44	10.33	10.38							146.27
Total	114.90	114.90	114.90	17.45	17.45	17.45	64.00	64.00	64.00	64.00	64.00	64.00							906.47
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																			
a) Within Region																			
Andhra Pradesh	5.73	2.27	3.88	0.87	0.34	0.59	3.19	1.26	2.16	3.19	1.26	2.16	0.00	0.00	0.00	0.00	0.00	0.00	113.24
Karnataka	34.92	35.48	38.84	5.30	5.39	5.90	19.45	19.76	21.63	19.45	19.76	21.63	8.71	8.74	8.95	0.00	0.00	0.00	598.66
Kerala	0.03	0.21	0.00	0.00	0.03	0.00	0.01	0.12	0.00	0.01	0.12	0.00	7.61	7.61	7.46	0.00	0.00	0.00	236.77
Tamil Nadu	24.55	31.45	24.31	3.73	4.78	3.69	13.68	17.52	13.54	13.68	17.52	13.54	126.46	126.46	126.55	100.00	100.00	100.00	620.62
Telangana	15.50	11.47	13.35	2.35	1.74	2.03	8.63	6.39	7.43	8.63	6.39	7.43	0.00	0.00	0.00	50.00	50.00	50.00	264.16
Puducherry	22.02	21.81	21.90	3.34	3.31	3.33	12.26	12.15	12.20	12.26	12.15	12.20	3.30	3.30	3.30	0.00	0.00	0.00	252.25
HVDC Gazuwaka																			1.00
HVDC (Talcher)																			1.50
HVDC (Kolar)																			1.50
HVDC (Pugalur)																			3.10
HVDC (Thrissur)																			1.20
Total	118.50	118.50	118.50	18.00	18.00	18.00	66.00	66.00	66.00	66.00	66.00	56.97	150.00	150.00	150.00	150.00	150.00	150.00	2094.00
b) Outside Region																			
Delhi (NDMC)	7.87	7.91	8.11	1.20	1.20	1.23	4.38	4.40	4.52	4.38	4.40	4.52	1.96	1.95	1.87	0.00	0.00	0.00	100
Uttarakhand	7.87	7.91	8.11	1.20	1.20	1.23	4.38	4.40	4.52	4.38	4.40	4.52	1.96	1.95	1.87	0.00	0.00	0.00	100

पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS as on 30.06.2022																																
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	पूर्वी क्षेत्र के भीतर / Within the Eastern Region																		अन्य क्षेत्र/देश/ Other Region /Country												
		आबंटित क्षमता/ ALLOCATED CAPACITY		बिहार/ BIHAR		झारखण्ड/ JHARKHAND		दमोदर क्षेत्र कार्पोरेशन/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आई. एन. / PGCIL		रेलवे/ RAILWAY		रेलवे/ RAILWAY (WR, SR, NR & NER)		उत्तर-पूर्वी क्षेत्र / NORTH EASTERN REGION		उत्तरी क्षेत्र / NORTHERN REGION		पश्चिमी क्षेत्र / WESTERN REGION		दक्षिणी क्षेत्र / SOUTHERN REGION		बांग्लादेश / BANGLADESH		
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(A) फर्म शेयर / FIRM SHARE																																
<u>एन.टी.पी.सी. स्टेशन / NTPC Stations</u>																																
बाढ़ एस.टी.पी.एस स्टेज-II (यूनिट 4 व 5) / Barh STPS Stage-II (U-4 &5)	1320.0	1025.0	77.65	1025.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
फरक्का (यूनिट 1-5) / Farakka-I & II (U-1 to 5)	1600.0	992.3	23.71	379.4	6.38	102.1	0.00	0.00	0.00	0.00	0.00	31.93	510.9	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.73	11.7	5.01	80.2	15.95	255.2	1.29	20.6	0.00	0.00	0.00	0.00
फरक्का (यूनिट- 6) / Farakka-III (U-6)	500.0	317.5	11.08	55.4	0.00	0.00	0.00	0.00	0.00	16.62	83.1	35.80	179.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.50	32.5	0.00	0.00	0.00	0.00	0.00	0.00
कहलगांव / Kahalgaon-I	840.0	354.1	34.88	293.0	1.20	10.1	0.00	0.00	0.00	0.00	0.00	6.07	51.0	0.00	0.00	0.00	0.00	0.00	0.00	0.41	3.4	24.95	209.6	16.79	141.0	0.70	5.9	0.00	0.00	0.00	0.00	
कहलगांव-II (3 यूनिट) / Kahalgaon-II (3 Units)	1500.0	30.8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.05	30.8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.09	841.4	26.86	402.9	0.00	0.00	0.00	0.00	0.00	0.00
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4) (#)	1000.0	330.8	10.00	100.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.08	230.8	66.92	669.2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
तालचेर/ Talcher - I	1000.0	812.6	34.35	343.5	5.70	57.0	0.20	2.0	31.80	318.0	9.21	92.1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.49	4.9	0.00	0.00	2.40	24.0	0.85	8.5	0.00	0.00	0.00	0.00	
मुजफ्फपुर टीपीएस यू -3 & 4 / Muzaffpur TPS U-3 & 4	390.0	264.0	67.70	264.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.60	88.1	0.00	0.00	0.00	0.00	0.00	
नबीनगर एस. टी. पी. / Nabhinagar STPP Stage-1	1980.0	1575.8	78.41	1552.5	1.01	20.0	0.00	0.00	0.00	0.00	0.00	0.00	0.17	3.3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.56	209.0	2.36	46.7	0.00	0.00	0.00	0.00	0.00	0.00	0.00
दलिपलि एसटीपीपी (यूनिट -1)/ Darlipali STPP Unit-1	1600.0	1348.1	10.08	161.3	7.84	125.4	0.00	0.00	0.00	50.00	800.0	15.59	249.4	0.75	11.9	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.75	11.9	0.00	0.00	0.00	0.00	0.00	0.00	
बाढ़ एस.टी.पी.एस स्टेज-I (यूनिट 1) / Barh STPS Stage-I (U-1)	660.0	341.7	51.77	341.7	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.11	139.3	12.12	80.0	0.00	0.00	0.00	0.00	0.00	
<u>एन.एच.पी.सी. स्टेशन/ NHPC Stations</u>																																
रंगित एच.पी.एस/ Rangit HPS	60.0	51.0	30.00	18.0	11.67	7.0	8.33	5.0	0.00	0.0	23.33	14.0	11.67	7.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
तीस्ता-v एच.पी.एस (यूनिट 3) / Teesta-V HPS	510.0	434.0	18.04	92.0	10.59	54.0	7.45	38.0	17.45	89.0	20.39	104.0	11.18	57.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<u>भूटान स्टेशन/Bhutan Stations</u>																																
ताला एच.पी.एस (भूटान) / Tala HPS (Bhutan)	1020.0	867.0	25.50	260.0	11.46	117.0	5.59	57.0	4.25	43.0	38.25	390.0	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
चुखा एचपीएस (336 मेगावॉट में से 270 मेगावाट भारत में आवंटित) / Chukha HPS (270MW out of 336 MW allocated to India)	270.0	229.0	25.19	68.0	8.89	24.0	8.89	24.0	12.96	35.0	27.04	73.0	1.85	5.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
कुरिचु एच.पी.एस/Kurichu HPS	60.0	51.0	0.00	0.0	0.00	0.0	43.33	26.0	0.00	0.0	41.67	25.0	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
मांगदेचु एच. ई. पी/ Mangdechु HEP (4+180)	720.0	489.5	31.34	225.6	0.00	0.0	0.00	0.0	9.33	67.2	27.32	196.7	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	122.5	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
उप-कुल / SUB-TOTAL (A)	15030.0	9514.1		5179.4		516.6		152.0		1466.0		1885.1		84.3		0.0		230.8		669.2		142.5		1340.1		1053.5		300.2		0.00		0.00
(B) डी.वी.सी. / DVC (**)	6897.2	4486.1				800.0		3432.1				254.0												1511.1		300.0		600.0				
(C) फरक्का की मर्चेंट पावर-III / MERCHANT POWER OF FARAKKA-III		50.0		0.0		50.0																			25.0							
(D) पावर अन्य क्षेत्र से/ को / POWER FROM/TO OTHER REGIONS																																
कोरबा की मर्चेंट पावर यू -7 / Merchant Power of Korba U-7 (WR)		50.0		0.0		50.0																										
तालचेर स्टेज-II /Talcher Stage-II		200.0								200.0																						
उप-कुल / SUB-TOTAL (D)		250.0		0.0		50.0		0.0		200.0		0.0		0.0		0.0		0.0		0.0												

पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS																												as on 30.06.2022		
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	पूर्वी क्षेत्र के भीतर / Within the Eastern Region																अन्य क्षेत्र/देश/ Other Region /Country												
		आबंटित क्षमता/ ALLOCATED CAPACITY		बिहार/ BIHAR		झारखण्ड/ JHARKHAND		दमोदर वैद्य कपरेशन/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आर्म्. एल / PGCIL		रेलवे/ RAILWAY		रेलवे/ RAILWAY (WR, SR, NR & NER)		उत्तर-पूर्वी क्षेत्र / NORTH EASTERN REGION		उत्तरी क्षेत्र / NORTHERN REGION		पश्चिमी क्षेत्र / WESTERN REGION		दक्षिणी क्षेत्र / SOUTHERN REGION		बांग्लादेश / BANGLADESH
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
(E) कुल फर्म पावर / TOTAL FIRM POWER [E=A+B+C+D]		14300.2		5179.4		1416.6		3584.1		1666.0		2139.1		84.3		0.0		230.8		669.2		142.5		2851.2		1378.5		900.2		0.0
(F) ईआर सी.जी.एस. की अनाबंटित विद्युत / UNALLOCATED POWER OF ER CGSs (corresponding to19-22 hours)		1409.02		866.05		129.06		15.00		204.99		177.08		14.35		2.50						187.17		169.9		32.69		86.5		50.0
डिडिकेटेड स्टेशन / DEDICATED STATIONS																														
तीस्ता लो डैम / Teesta Low Dam	132.0	132.0									100.00	132.0																		
तीस्ता लो डैम 4*40, एसटीजी IV / Teesta Low	160.0	160.0									100.00	160.0																		
बराूनी टी.पी.एस. यूनिट 6, 7 एवं 8 / Barauni TPS U-6 7 & 8	710.0	710.0	100.00	710.0																										
उप-कुल / SUB-TOTAL	1002.0	1002.0		710.0						0.0		292.0																		
नोट / Note:																														
(●●) DVC Projects include Bokaro TPS - A (500MW), Chandrapur(500MW), Durgapur TPS(210MW), Durgapur Steel TPS (1000MW), Maithon-H(63MW), Mejia(2340MW), Panchet(80MW), Koderma(2*500MW), Tilaiya-H (4MW), Raghunathpur (1200 MW).																														
(♯) For Railways drawl, the maximum schedule shall be limited to the LTOA/NOC quantum. At present the maximum LTOA of Railways is 819 MW . Hence the total allocation has been limited to 1000 MW (4x250 MW) considering the percentage allocation for BRBCL, and it will vary from the regionwise LTOA																														

Note:

(#) NHPC Stations consist of unallocated power of Rangit HPS & Teesta V HPS.

(##) Bhutan HPSs consist of unallocated power of Tala HPS, Chukha HPS, Kurichu HPS & Mangdechhu HEP.

STATIONS

स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तर-पूर्वी क्षेत्र के भीतर / Within the North Eastern Region																अन्य क्षेत्र / देश / Other Region/ Country														
		आबंटित क्षमता/ ALLOCATED CAPACITY		अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड-HVDC POWERGRID-HVDC		रेलवे/ RAILWAY	हरियाणा/ HARYANA		उत्तर प्रदेश /UTTAR PRADESH		छत्तीसगढ़/ CHATTISGARH		तमिल नाडू/ TAMIL NADU		उत्तराखंड /UTTARAKHAND		गोवा/ GOA	
		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(A) फर्म शेयर/ FIRM SHARE																																
लोकतक एच.पी.एच / Loktak HPS	105.0	90.0	4.76	5.0	23.14	24.3	36.67	38.5	0.00	0.0	3.81	4.0	5.81	6.1	11.52	12.1																
खानडोंग एच.पी.एस / Khandong HPS	50.0	42.5	4.00	2.0	49.67	24.8	5.33	2.7	12.00	6.0	2.67	1.3	6.00	3.0	5.33	2.7																
कोपिली+कोपिली एक्सटेंशन एच.पी.एस / Kopili+Kopili Ext. HPS	200.0	170.0	5.00	10.0	46.83	93.7	6.17	12.3	12.50	25.0	3.33	6.7	5.50	11.0	5.67	11.3																
कोपिली एच.ई.पी स्टेशन-II / Kopili HEP Stg. - II	25.0	21.2	5.80	1.5	45.72	11.4	5.72	1.4	8.76	2.2	4.76	1.2	5.08	1.3	9.12	2.3																
कथलगुरी जी.पी.एस / Kathalguri GPS	291.0	247.0	5.50	16.0	49.83	145.0	6.87	20.0	6.87	20.0	4.12	12.0	5.15	15.0	6.53	19.0																
अगरतला जी.टी.पी.सी.सी /Agartala GTP-CC	130.0	111.1	6.52	8.5	37.30	48.5	7.04	9.2	7.88	10.3	4.77	6.2	5.11	6.6	16.85	21.9																
बोंगाईगांव थर्मल पीपी/Bongaigaon Thermal PP	750.0	477.8	4.94	37.1	50.80	381.0	2.09	15.7	0.00	0.0	1.38	10.4	4.28	32.1	0.00	0.0	0.20	1.5							18.5	139.0	2.8	20.7				
दोयांग एच.पी.एस / Doyang HPS	75.0	64.0	6.67	5.0	37.33	28.0	6.67	5.0	6.67	5.0	4.00	3.0	17.33	13.0	6.67	5.0																
रंगानदी एच.पी.एस / Ranganadi HPS	405.0	345.0	18.27	74.0	36.79	149.0	7.16	29.0	6.67	27.0	4.44	18.0	4.69	19.0	7.16	29.0																
मोनाचक सीसीजीटी(जी.टी) / Monarchak CCGT(GT)	101.0	101.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	100.00	101.0																
पलाटना जी.पी.पी / Pallatana GPP (•)	726.0	628.0	3.03	22.0	33.06	240.0	5.79	42.0	10.88	79.0	3.03	22.0	3.72	27.0	27.00	196.0																
तुर्गिअल एच.ई.पी / Tuirial HEP	60.0	60.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	100.00	60.0	0.00	0.0	0.00	0.0																
पारे एच.ई.पी/Pare HEP	110.0	93.5	28.68	20.5	33.89	37.3	7.13	7.8	8.43	9.3	4.49	4.9	4.75	5.2	7.63	8.4																
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II, III & IV) (#)	600.0	172.0	13.83	83.0	10.83	65.0	0.00	0.0	2.50	15.0	0.00	0.0	1.50	9.0	0.00	0.0			2.17	13.0	9.17	55.0	2.17	13.0						0.33	2.0	
उप-कुल/SUB-TOTAL (A)	3628.0	2623.1		284.5		1248.0		183.6		198.7		149.7		148.3		408.7		1.5	0.0		13.0		55.0		13.0		139.0		20.7		2.0	
(B) फर्म पावर अन्य क्षेत्र से /																																
FIRM SHARE FROM OTHER REGIONS/ COUNTRY																																
फरक्का की मर्चेन्ट पावर-III/MERCHANT POWER OF FARAKKA-III		0.0				0.0																										
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से आत्मसम्पत्ति हिस्से से बिजली/		20.0				20.0																										
Surrendered power of DVC from NTPC Stations in ER																																
मोंगदेचु एच. ई. पी/ Mangdechu HEP (4+180)		122.5				122.5																										
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) /		5.5																														
Nabinagar TPS -JV(Unit-1,2,3&4)																																
उप-कुल / SUB-TOTAL (B)		148.0				142.5																										
(C) कुल फर्म शेयर / TOTAL FIRM SHARE [C=A+B]		2771.1		284.5		1390.5		183.6		198.7		149.7		148.3		408.7		1.5	5.5		13.0		55.0		13.0		139.0		20.7		2.0	

उत्तर-पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन/ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION AND BHUTAN as on 30.06.2022																															
STATIONS																															
स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तर-पूर्वी क्षेत्र के भीतर / Within the North Eastern Region																अन्य क्षेत्र / देश / Other Region/ Country													
		आवंटित क्षमता/ ALLOCATED CAPACITY		अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड डीवेलोप/ POWERGRID-HVDC		रेलवे/ RAILWAY	हरियाणा/ HARYANA		उत्तर प्रदेश /UTTAR PRADESH		छत्तीसगढ़/ CHATTISGARH		तमिल नाडू/ TAMIL NADU		उत्तराखण्ड /UTTARAKHAND		गोवा/ GOA
		MW		%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW		%	MW	%	MW	%	MW	%	MW	%	MW	%
(D) एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs (corresponding to 18 to 22 hours)		281.5		8.6		119.0		33.8		64.2		27.1		11.2		17.6		0.0										1.4		36.3	
(E) पूर्वी क्षेत्र के एनटीपीसी एवं भूटान स्टेशनों से विद्युत आबंटन/ UNALLOCATED POWER FROM STATIONS OF EASTERN REGION/ BHUTAN STATIONS																															
(E1) जेएनएसएसएम सौर ऊर्जा के साथ बंडलिंग के लिए / For Bundling with JNNM Solar power		5.0				5.0																									
(E2) ईआर एनटीपीसी स्टेशनों की शेष अनलोकैटेड ऊर्जा /Balance Unallocated power of ER NTPC Stations (corresponding to 19-22 hours)		161.0		7.0		134.0						5.0		15.0																	
(E3) मांगदेचु एच. ई. पी की अनाबंटित विद्युत/ Unallocated power of Mangdechu HEP		21.6				21.6																									
उप-कुल/ SUB-TOTAL (E) = [E1 + E2+E3]		187.6		7.0		160.6						5.0		15.0																	
नोट / Note:																															
(•) पलटाना जीपीसी 98 मेगावाट सर्वैट पावर में से 25 मेगावाट नागालैंड को आवंटित किया गया है 10 मेगावाट मणिपुर को आवंटित किया गया है, 20 मेगावाट मिजोरम को आवंटित किया गया है और 43 मेगावाट आईएल एंड एफएस / ओटीपीसी को आवंटित किया गया है। / Out of 98 MW Merchant Power from Pallatana GPP, 25 MW is allocated to Nagaland, 10 MW allocated to Manipur, 20 MW allocated to Mizoram and 43 MW is allocated to IL&FS/OTPC.																															
(•) 345 MW to be sold by NEEPCO as merchant power.																															

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION																							
स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	क्षेत्र के भीतर/Within the region																		अन्य क्षेत्र / Other Region			
		आर्बुटित क्षमता/ ALLOCATED CAPACITY		अरुणाचल प्रदेश/ ARUNACHAL PRADESH	असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड डीवीसी/ POWERGRID-HVDC		उत्तराखंड /UTTARAKHAND		तमिल नाडू/ TAMIL NADU		
		MW	%		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING 18:00 TO 22:00 HRS																							
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.41	2.70	5.60	37.30	6.38	42.50	0.00	0.00	1.28	8.50	0.53	0.53	0.83	5.50	0.00	0.00					
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.50	0.20	2.70	2.80	37.30	0.68	9.00	2.51	33.50	0.64	8.50	0.26	3.50	0.41	5.50	0.00	0.00					
कोपिली + कोपीली एक्स्टेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.81	2.70	11.19	37.30	2.70	9.00	10.05	33.50	2.55	8.50	1.05	3.50	1.65	5.50	0.00	0.00					
कोपीली एचईपी स्टेशन -II /Kopili HEP Stg. - II	25.00	3.76	0.10	2.70	1.40	37.30	0.34	9.00	1.26	33.50	0.32	8.50	0.13	3.50	0.21	5.50	0.00	0.00					
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	1.19	2.70	16.41	37.30	3.96	9.00	14.74	33.50	3.74	8.50	1.54	3.50	2.42	5.50	0.00	0.00					
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.51	2.70	7.05	37.30	1.70	9.00	6.33	33.50	1.61	8.50	0.66	3.50	1.04	5.50	0.00	0.00					
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	74.81	3.04	2.70	41.96	37.30	10.13	9.00	0.00	0.00	9.56	8.50	3.94	3.50	6.19	5.50	0.00	0.00	36.29		1.40		
डोयांग एचपीएस / Doyang HPS	75.00	11.02	0.30	2.70	4.10	37.30	0.99	9.00	3.69	33.50	0.94	8.50	0.39	3.50	0.61	5.50	0.00	0.00					
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	1.62	2.70	22.38	37.30	5.40	9.00	20.10	33.50	5.10	8.50	2.10	3.50	3.30	5.50	0.00	0.00					
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.45	2.70	6.15	37.30	1.49	9.00	5.53	33.50	1.40	8.50	0.58	3.50	0.91	5.50	0.00	0.00					
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II, III & IV)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
उप-कुल/Sub-Total (during 18:00 to 22:00 hrs)		281.50	8.62		119.04		33.76		64.21		27.14		11.17		17.56		0.00		36.29		1.40		
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING BALANCE PERIOD																							
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.15	1.00	6.83	45.50	6.08	40.50	0.00	0.00	1.28	8.50	0.68	4.50	0.00	0.00	0.00	0.00					
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.51	0.08	1.00	3.41	45.50	0.60	8.00	2.44	32.50	0.64	8.50	0.34	4.50	0.00	0.00	0.00	0.00					
कोपिली + कोपीली एक्स्टेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.30	1.00	13.65	45.50	2.40	8.00	9.75	32.50	2.55	8.50	1.35	4.50	0.00	0.00	0.00	0.00					
कोपीली एचईपी स्टेशन -II /Kopili HEP Stg. - II	25.00	3.76	0.04	1.00	1.71	45.50	0.30	8.00	1.22	32.50	0.32	8.50	0.17	4.50	0.00	0.00	0.00	0.00					
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	0.44	1.00	20.02	45.50	3.52	8.00	14.30	32.50	3.74	8.50	1.98	4.50	0.00	0.00	0.00	0.00					
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.19	1.00	8.60	45.50	1.51	8.00	6.14	32.50	1.61	8.50	0.85	4.50	0.00	0.00	0.00	0.00					
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	75.94	1.13	1.00	51.19	45.50	9.00	8.00	0.00	0.00	9.56	8.50	5.06	4.50	0.00	0.00	0.00	0.00	35.16		1.40		
डोयांग एचपीएस / Doyang HPS	75.00	11.02	0.11	1.00	5.01	45.50	0.88	8.00	3.58	32.50	0.94	8.50	0.50	4.50	0.00	0.00	0.00	0.00					
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	0.60	1.00	27.30	45.50	4.80	8.00	19.50	32.50	5.10	8.50	2.70	4.50	0.00	0.00	0.00	0.00					
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.17	1.00	7.51	45.50	1.32	8.00	5.36	32.50	1.40	8.50	0.74	4.50	0.00	0.00	0.00	0.00					
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II, III & IV)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
उप-कुल/Sub-Total (during balance period)		282.63	3.20		145.22		30.41		62.30		27.14		14.37		0.00		0.00		35.16		1.40		