



भारत सरकार Govt. of India

विद्युत् मंत्रालय Ministry of Power

केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority

नई दिल्ली New Delhi

**Monthly progress Report of
Under Construction
Transmission Projects awarded through
Tariff Based Competitive Bidding (TBCB)
Route**

September, 2025

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun. Further, in no way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

Summary of Under Construction Transmission Projects

(Awarded through Tariff Based Competitive Bidding Route)

Transmission Utility	No. of Projects	Transmission Line (ckm)	Transformation Capacity (MVA)	Cost (Rs. Cr.)
PGCIL	43	20,209	189,600	123,977
Private TSPs	44	14,865	128,800	99,314
Total	87	35,074	318,400	223,291

Table: Overview of ISTS (TBCB) projects under construction, detailing the total capacity of transmission lines (ckm) and transformation capacity (MVA) as of September, 2025.

Monitoring Report of Under Construction TBCV Projects										No. of Projects 87							
S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required	
1	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G SPV Name: POWERGRID Narela Transmission Ltd. (CKM-408, MVA-4500)	PGCIL			1,618	May-22	Nov-23	Nov - 25									
	Khetri-Narela 765kV D/C Line	PGCIL	340			May-22	Nov-23	Nov - 25	463	447	411	212.00				Foundation RoW (7): Jhajjar District (7) in Haryana. Erection RoW (2): Jhajjar District (2) in Haryana. Forest Delhi (0.95 Ha, 3 locs, 82.58 Ckm): Stage I received on 05.02.24, Stage-II received on 19.02.2025. Tree felling permission received from Hon'ble Supreme court vide order dated 26.05.25 DPTA proposal for felling of 168 trees: Meeting with Secy. (Power), Delhi held on 18.02.25 and with DPIIT held on 21.02.25. Revised proposal inline with observations of DFO (N) submitted in Mar.'25. Final DPTA Order issued on 24.09.2025.	
	LILO of 765kV S/c Meerut – Bhiwani line at Narela	PGCIL	68			May-22	Nov-23	Oct - 25	97	97	97	68.00				Forest Delhi (0.71 Ha, Nil locs, 19.6 Ckm): Online proposal submitted on 14.10.23. Stage-II received on 21.02.2025.Tree felling permission received from Hon'ble Supreme court vide order dated 26.05.25 DPTA proposal for felling of 50 trees for LILO line: Meeting with Secy. (Power), Delhi held on 18.02.25 and with DPIIT held on 21.02.25. Revised proposal inline with observations of DFO (N) submitted in Mar.'25. Final DPTA Order issued on 24.09.2025.	
	3x1500MVA ,765/400kV GIS substation at Narela	PGCIL		4500		May-22	Nov-23	Oct - 25					100.00%	100.00%	99.00%	Land acquired in Mar-23. Ready for Charging	
2	Transmission system associated with LTA applications from Rajasthan SEZ Part-E, Phase-II (SPV: POWERGRID Bhadla Sikar Transmission Limited) (CKM-600)	PGCIL			1,644	Mar-23	Sep-24	Nov - 25									
	Bhadla II - Sikar II 765 kV D/C line (2nd)	PGCIL	628			Mar-23	Sep-24	Nov - 25	816	816	780	433.00					
3	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part B (SPV Name: POWERGRID KHAVDA II-B TRANSMISSION LIMITED)	PGCIL			1,238	Mar-23	Mar-25	Nov - 25									
	765kV D/C Lakadia PS-Ahmedabad Line	PGCIL	368			Mar-23	Mar-25	Nov - 25	476	476	431	179.10					
4	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part C (SPV Name: POWERGRID KHAVDA II-C TRANSMISSION LIMITED)	PGCIL			2,821	Mar-23	Mar-25	Dec - 25									
	765kV D/C Ahemdabad- New Navsari (South Gujrat) line	PGCIL	590			Mar-23	Mar-25	Dec - 25	803	790	645	330.00				Foundation RoW Locs. (3): Ahmedabad District (3) in Gujarat. Forest (5.13 Ha):Proposal applied on 20.06.2023/28.01.2024. Stage-I received on 05.11.2024. Working permission received on 30.12.2024. Stage-II received on 04.02.2025	
	765/400kV 3x1500MVA Ahmedabad New S/s	PGCIL		1500		Mar-23	Mar-25	Dec - 25					98.00%	99.00%	98.00%	2x1500 MVA ICT-I & II charged on 06.09.2025.	
5	Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION SYSTEM LIMITED) (MVA-6000)	PGCIL			789	Mar-23	Dec-24	Oct - 25									
	765/400kV 4x1500MVA KPS2 New SS (GIS)	PGCIL		3000		Mar-23	Dec-24	Oct - 25					98.00%	95.00%	92.00%	1x1500 MVA 765/400kV ICT charged on 12.04.2025. 330 MVAr 765kV BR-1 charged on 01.04.25. 1x1500 MVA 765/400kV ICT-2 charged on 25.07.2025	
6	Transmission scheme for Solar Energy Zone in Ananthapuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh SPV: POWERGRID Ananthapuram Kurnool Transmission Ltd	PGCIL			823	Sep-23	Sep-25	Mar - 26									
	7x500 MVA , 400/220 KV Ananthapuram S/s	PGCIL		3500		Sep-23	Sep-25	Mar - 26					60.00%	50.00%	20.00%	Land (63.69 Acre): All acquired. Govt. (48.11 Acre), Pvt. (15.58 Acre).	
	Ananthapuram PS-Kurnool-III PS 400 kV (Quad moose) D/c Line	PGCIL	171			Sep-23	Sep-25	Nov - 25	222	222	214	73.70					

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Ananthpuram PS-Cuddapah-400kV (Quad moose) D/c Line	PGCIL	371			Sep-23	Sep-25	Feb - 26	490	465	386	126.60				Foundation RoW (3 loc.): YSR kadapa District (3) in Andhra P. Erection RoW (4 loc.):YSR Kadapa District (3), Anantpur (1) in A.P
7	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1 SPV: POWERGRID Bhadla III Transmission Ltd	PGCIL			2,500	Sep-23	Mar-25	Mar - 26								
	Bhadla-III PS – Sikar-II S/s 765 kV D/c line	PGCIL	650			Sep-23	Mar-25	Dec - 25	846	844	716	251.00				Erection RoW Locs. (5):Didwana Kuchanamn (5) in Rajasthan. Forest :Rajasthan (24.32 Ha, 5 locs, 25 km): Proposal applied on 24.05.24. Stage-I issued on 08.05.25. Stage-II issued on 08.09.2025.
	2x1500MVA, 765/400KV & 3x500 MVA, 400/220 kV Bhadla III New S/s	PGCIL		4500		Sep-23	Mar-25	Dec - 25					92.00%	97.00%	95.00%	Land Acquired
8	Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1, SPV: POWERGRID Ramgarh II Transmission Ltd	PGCIL			1,160	Oct-23	Apr-25	Mar - 26								
	2x1500MVA, 765/400KV & 2X500MVA, 400/220 kV Ramgarh PS	PGCIL		4000		Oct-23	Apr-25	Dec - 25					99.00%	100.00%	90.00%	Ready for charging awaiting for radiness of Bhadla-3 Substation & B3S2 Line for evacuation of Power. 400kV ICT-1 Test charged from 33kV on 16.09.25
	Ramgarh PS- Bhadla-III PS 765kV D/C line	PGCIL	372			Oct-23	Apr-25	Dec - 25	467	467	467	372.00				Line is Ready for charging. Rajasthan (49.45 Ha, 18 locs, 77km): Stage-I issued on 07.03.25. Working permission obtained from State Govt on 11.04.25. Stage-II issued on 24.05.25.
	2x300 MVAr Statcom with 4x125 MVAr MSC, 2x125 MVAr MSR at Ramgarh PS	PGCIL				Oct-23	Oct-25	Mar - 26					70.00%	18.00%	2.00%	Work under progress
9	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H SPV: POWERGRID Beawar DausaTransmission Ltd	PGCIL			1,910	Oct-23	Apr-25	Jan - 26								
	Beawar-Dausa 765kV D/C line	PGCIL	474			Oct-23	Apr-25	Jan - 26	634	622	513	204.13				Foundation RoW locs.(2): Ajmer Dist. (2) in Rajasthan. Erection RoW Locs. (7): Beawar (3), Ajmer (4) in Rajasthan. Forest: (5.58 Ha, 02 locs, 2 Ckm): Stage-I issued on 07.02.25. Working permission issued on 12.05.25. Stage-II issued on 24.05.25.
	LILO of both circuits of Jaipur (Phagi)-Gwalior 765 kV D/c at Dausa	PGCIL	133			Oct-23	Apr-25	Dec - 25	173	173	143	28.19				Under progress
	LILO of both circuits of Agra – Jaipur (south) 400kV D/c at Dausa	PGCIL				Oct-23	Apr-25	Jul - 25	59	59	59	44.00				Tx. Line charged on 13.07.2025
	2x1500MVA, 765/400KV Dausa S/s	PGCIL		3000		Oct-23	Apr-25	Dec - 25					99.00%	99.00%	98.00%	Land (114.879 Acre): All Acquired Govt. (94.56 Acre) & Pvt. (21.26 Acre)
10	Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka SPV: POWERGRID Koppal Gadag Transmission Ltd	PGCIL			4,445	Dec-23	Dec-25	Mar - 26								
	Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal-II (Phase- A)	PGCIL		4000		Dec-23	Dec-25	Mar - 26					65.00%	40.00%	5.00%	Pvt. Land (174.575 Acre): Registry of 132.125 out of 140 acres of consented land complete. Remaining land has been notified and has been given advance possession to POWERGRID by Dist. Administration on 18.12.24.
	Establishment of 400/220 kV, 2x500 MVA Gadag-II (Phase -A) Pooling Station	PGCIL		1000		Dec-23	Dec-25	Mar - 26					60.00%	45.00%	5.00%	Pvt. Land (50.97 Acre): Acquired on 26.12.2024.
	Koppal-II PS – Narendra (New) 765 kV D/c line	PGCIL	237			Dec-23	Dec-25	Mar - 26	310	227	81					Foundation RoW (33 loc.): Koppal (5),Vijaypura (24), Bagalkote (4) in Karnataka Forest (0.657 Ha, Nil locs., 0.2 Ckm) Koppal - Stage-II awaited Proposal applied on 16.06.2024. Stage-I issued on 04.05.25. Demand note for compensatory levies approved by NO on 26.06.25. Payment deposited on 12.07.25 and updated online on 16.07.25. Compliance submitted online on 23.08.25 and forwarded to CF on 30.08.25. CF forwarded to NO on 19.09.2025.
	Gadag-II PS – Koppal-II PS 400 kV (Quad Moose) D/c line	PGCIL	77			Dec-23	Dec-25	Mar - 26	104	61	34					Foundation RoW (42 loc.): Koppal (30), Gadag (12)

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	Koppal-II PS – Raichur 765 kV D/c line	PGCIL	293			Dec-23	Dec-25	Mar - 26	374	338	157					Foundation RoW (13 loc.): Koppal (12), Raichur (1) Erection RoW (1 loc): Koppal (1) in Karnataka.
	Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS	PGCIL		3000		Dec-23	Dec-25	Mar - 26					65.00%	40.00%	5.00%	Under progress
	Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS	PGCIL		1000		Dec-23	Dec-25	Mar - 26					65.00%	40.00%	5.00%	Under progress
11	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B SPV: POWERGRID Vataman Transmission Ltd	PGCIL			4,231	Dec-23	Dec-25	Dec - 26								
	Establishment of 765 kV switching station near Vataman	PGCIL				Dec-23	Dec-25	Dec - 26					2.00%	30.00%		Land (154.36 Acre): Acquired in Aug'25
	Halvad – Vataman 765 kV D/c line	PGCIL	255			Dec-23	Dec-25	Dec - 26	336	117	7					Foundation RoW (160 loc.): Morbi (15), Surendranagar (145) Gujarat (2.717 Ha, 1 loc, 1.28 Ckm) - Stage-II awaited Proposal sent on 26.07.24. Stage-I issued on 06.08.25. Demand note not verified on 27.08.25. Payment deposited and to be updated online.
	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	PGCIL	55			Dec-23	Dec-25	Dec - 26	82	50						Gujarat (0.5424 Ha, Nil locs, 0.16 Ckm) - Stage-I awaited Proposal submitted on 31.05.24. DFO forwarded proposal to NO on 08.07.25. NO forwarded proposal to SG on 28.07.25.
	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line	PGCIL	495			Dec-23	Dec-25	Dec - 26	690	322	31					Foundation RoW (162 locs.): Ahmedabad (3), Bharuch (3), Surat (144), Navsari (12) Gujarat (15.2371 Ha, 2 locs, 4.54 Ckm) - Stage-I awaited Proposal submitted in May'24. Area revised from 5.7627 Ha. to 15.2371 Ha. & revised proposal submitted for consideration in PSC I meeting on 04.04.25. Proposal recommended in PSC-I meeting on 08.05.25. Proposal recommended in PSC-II meeting on 05.08.25. MoM issued on 05.08.25 and proposal forwarded to NO on 21.08.25. NO forwarded proposal to SG on 18.09.2025.
12	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A SPV: POWERGRID Bikaner Neemrana Transmission Ltd	PGCIL			4,741	Dec-23	Dec-25	Jun - 26								
	Establishment of 6x1500 MVA (along with one spare unit of 500 MVA), 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station	PGCIL		11500		Dec-23	Dec-25	Mar - 26					75.00%	60.00%	15.00%	Land (213.78 Acre): All Acquired. Allotment letter received Dec'24.
	Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Quad)	PGCIL	62			Dec-23	Dec-25	Mar - 26	86	51	36					Forest in Bikaner (0.442 Ha, Nil locs, 0.5km): Stage-II Awaited Proposal submitted on 23.07.24. Stage-I issued on 01.05.25. Demand notes issued on 06.05.25. Payment deposited and updated on PARIVESH on 29.05.25. Compliance submitted to DFO on 04.09.25. DFO forwarded compliance to CF on 18.09.25. CF raised query on 24.09.25 to DFO regarding undertakings. DFO forwarded queries to POWERGRID on 24.09.25.
	Bikaner-III - Neemrana-II 765 kV D/c line	PGCIL	683			Dec-23	Dec-25	Jun - 26	905	845	528	40.00				Foundation RoW (24 loc.): Churu (13), Jhunjhunu (8), Kotputli Behror (3) Erection RoW (3 loc.): Jhunjhunu (3) in Rajasthan Stringing RoW (4 loc.): Jhunjhunu (4) in Rajasthan Forest i) Haryana (0.8361 Ha,6 loc, 1 km): Stage-II Awaited ii) Rajasthan (1.916 Ha, 3 loc, 0.5 km) : Stage-I Awaited.
	LILO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS	PGCIL	72			Dec-23	Dec-25	Mar - 26	102	102	86					
13	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-D SPV: POWERGRID Neemrana Bareilly Transmission Ltd	PGCIL			3,271	Dec-23	Dec-25	Jun - 26								

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	Neemrana-II- Bareilly (PG) 765 kV D/c line	PGCIL	672			Dec-23	Dec-25	Jun - 26	871	840	659	139.08				Foundation RoW (1 loc.): Kherthal Tijaria (1) in Rajasthan Forest i) Rajasthan, Alwar (16.054 Ha, 6 loc, 3 km) Division: Stage-II Awaited. Stage-I issued on 14.08.25. ii) Haryana (11.849 Ha, 2 loc, 2 km): Stage-I awaited. Proposal submitted in Aug.'24. iii) Haryana, Palwal (2.37 Ha, 19 loc, 24.2 km): Stage-II Awaited. Proposal submitted in Jul.'24. Stage-I issued on 19.09.25. iv) Uttar Pradesh (2.44 Ha, 24 loc, 5.5 km): Stage-II Awaited. Proposal submitted in Aug.'24. Stage-I issued on 07.07.25.
14	Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka (SPV Name: POWERGRID Bidar Transmission Limited)	PGCIL			1,368	Feb-24	Feb-26	Jun - 26								
	Bidar PS–Maheshwaram (PG) 765KV D/C line	PGCIL	480			Feb-24	Feb-26	Jun - 26	628	603	379	82.62				Foundation RoW (24 loc.): Bidar (2), Ranga Reddy District (22) Telangana. Erection RoW (10 loc.): Ranga Reddy (10) in Telangana.
	Establishment of Bidar PS 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs	PGCIL		7000		Feb-24	Feb-26	Jun - 26					57.00%	30.00%	12.00%	Land (162.07 Acre): Pending (10.77) Acre - all Pvt. Applied on 24.01.2024. Registry of 153.2 acres of land done. Remaining 8.87 acres of land is being acquired through RFTLARR Act, 2013. Letter for Approval for waiver of enquiry under section 15(3) of LA Act, 2013 has been approved by Chief Secretary (Revenue), GoK and notification under Section-19 is under process at DC Office.
15	Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D (SPV: POWERGRID Sikar Khetri Transmission Limited)	PGCIL			2,423	Feb-24	Aug-25	Jun - 26								
	Sikar-II –Narela 765 kV D/C line	PGCIL	468			Feb-24	Aug-25	Jun - 26	630	457	316	63.25				Foundation RoW (109 locs): Sonipat (22), Jhajjar (74) in Haryana and North West Delhi (13) in Delhi Forest: i) Haryana (16.75 Ha, 0 loc, 6 km)- Stage-I Awaited. Proposal submitted in Oct.'24. ii) Delhi (1.319 ha, 0 loc, 1.2 km): Proposal submitted in Feb.'25.
	Sikar-II –Khetri 765 kV D/C line	PGCIL	144			Feb-24	Aug-25	Jun - 26	198	170	129	24.59				Foundation RoW (4 locs): Sikar (4) in Rajasthan Erection RoW (2 locs): Sikar (2) in Rajasthan Forest i) Rajasthan (29.97 Ha, 15 locs, 8km)- Stage-I Awaited Proposal submitted 22.07.24. PSC I held on 24.02.25. Proposal discussed in PSC II on 15.04.25. Area modified to 29.9758 ha. Revised documents uploaded on 28.07.25. Proposal with revised area submitted and discussed in PSC meeting on 04.08.25. Proposal got recommended and forwarded to DFO for filling of Part-II on 07.08.25. Under process with DFO for Part-II.
16	Transmission Scheme for Evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E2 (SPV: POWERGRID Khavda IV-E2 Power Transmission)	PGCIL			697	May-24	Feb-26	Jun - 26								
	Augmentation of transformation capacity at KPS2 GIS by 2x1500 MVA, 765/400 kV ICT on Bus Section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus Section-II (7th & 8th)	PGCIL		6000		May-24	Feb-26	Jun - 26					40.00%	20.00%		Work under progress.
17	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C (SPV Name: POWERGRID Mandsaur Transmission Limited)	PGCIL			2,708	Aug-24	Aug-26	Dec - 26								

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	Establishment of 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV Mandsaur Pooling Station	PGCIL		7000		Aug-24	Aug-26	Dec - 26					45.00%	12.00%		Land (188.689 Acre): Pending (16.83 Acre) Govt.(143.32 Acre): All acquired Pvt. (30.37 Acre): Pending (2.03) Acre. Registry of 28.34 acres of land completed. Patta (14.8 Acre): Pending (14.8) Acre. Applied on 29.04.2024. Proposal for sale permission of land is with DM and is under approval. DM has instructed SDM to verify records/maps. Record verification done and proposal marked to DM on 18.08.2025.
	Mandsaur PS - Indore (PG) 765 kV D/C Line	PGCIL	338			Aug-24	Aug-26	Aug - 26	470	306	121					Foundation RoW (12 locs) :Indore (8),Ujjain(4) in MP
18	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part E (SPV Name: POWERGRID Mewar Transmission Limited)	PGCIL			3,251	Aug-24	Aug-26	Mar - 27								
	Establishment of 765 kV Substation at suitable location near Rishabdeo (Distt. Udaipur)	PGCIL				Aug-24	Aug-26	Mar - 27								Land (197.68 Acre): Pending (197.68) Acre *Govt . Land acquired and converted to wet land. Pvt. (197.68 Acre): Pending (197.68) Acre., Alternative pvt. Land 197.68 acres has been identified and engegement of aggregatort completed. Due dilligence of land records under process. Further a govt. land has also been identified and letter has been submitted to DM and DM forwarded the proposal to Dy. Secretary(Revenue), Jaipur. Rate negotiation with landowners through aggregatort was held on 21.08.2025 and further discussion will be held shortly.
	Sirohi PS - Rishabdeo 765 kV D/C line	PGCIL	415			Aug-24	Aug-26	Mar - 27	585	314	116	0.78				Foundation RoW (1 locs): Udaipur (1) Forest: i)Rajasthan (101.52 Ha, 46 locs, 15.15 km)- Stage-I Awaited Proposal submitted on 26.01.25. Proposal discussed in PSC I on 25.04.25 and forwarded to concerned DFOs for filling of Part-II on 28.04.25. Proposal forwarded to MS of PSC II on 20.06.25. DFO Sirohi and DFO Udaipur have not recommended proposal due to wetland. Proposal discussed in PSC II on 04.07.25 and forwarded to POWERGRID with observations on 08.07.25.
	Rishabdeo - Mandsaur PS 765 kV D/C line	PGCIL	253			Aug-24	Aug-26	Mar - 27	326	227	79					Forest: i)Rajasthan (6,458 Ha, 3 locs, 3 km)- Stage-II Awaited Proposal submitted on 25.09.2024. Stage-1 clearence recieved on 07.03.2025. Demand note for compensatory levies approved by NO on 24.04.25. Payment deposited on 28.05.25. Compliance uploaded on 13.06.25. DFO raised queries on 23.06.25. Clarifications submitted on 03.07.25. Compliance forwarded to NO (Jaipur) on 05.08.25 and further forwarded to SG on 13.08.25. SG forwarded to IRO on 22.08.25. IRO raised query regarding demarcation of forest boundary on 14.09.25. Working permission issued on 18.09.25.
	LILO of one circuit of 765 kV Chittorgarh - Banaskanta D/C line at Rishabdeo S/S	PGCIL	25			Aug-24	Aug-26	Mar - 27	34	5						Survey under progress
19	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part B (SPV Name: POWERGRID Sirohi Transmission Limited)	PGCIL			3,279	Aug-24	Aug-26	Dec - 26								
	Establishment of 2x1500MVA, 765/400 KV Substation at suitable location near Sirohi	PGCIL		3000		Aug-24	Aug-26	Dec - 26					6.00%	2.00%		Engin. under progress
	Fatehgarh-IV (Section-2) PS-Sirohi PS 765KV D/C Line	PGCIL	412			Aug-24	Aug-26	Dec - 26	536	284	134					Foundation RoW (28 loc.): Balotra (13), Jalore (15) in Rajasthan
	Sirohi PS-Chhitorgarh (PG) 400KV D/C Line (Quad)	PGCIL	446			Aug-24	Aug-26	Dec - 26	604	335	161					Foundation RoW (4 loc.): Sirohi (4) in Rajasthan Forest i)Rajasthan (45.88 Ha, 34 locs, 9.97 km)- Stage-I Awaited Proposal submitted on 25.01.2025. Proposal discussed in PSC I on 25.04.25 and forwarded to concerned DFOs for filling of Part-II on 28.04.25. Part-II filled on 12.08.25 and forwarded to MS (PSC-II) for recommendation. Proposal recommended in PSC-II meeting on 12.09.25 and forwarded to NO on 12.09.25. NO forwarded proposal to SG on 18.09.25.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
20	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part D (SPV Name: POWERGRID Beawar-Mandsaur Transmission Limited)	PGCIL			2,227	Aug-24	Aug-26	Aug - 26								
	Beawar-Mandsaur PS 765kV D/C line	PGCIL	544			Aug-24	Aug-26	Aug - 26	735	466	136					Foundation RoW (48 loc.): Bhilwara (32), Beawar (16) in Rajasthan Forest : i)Rajasthan (49.81 Ha,20 loc, 8km)- Stage-II AwaitedPayment to be deposited. ii)Madhya Pradesh (14.08 Ha,6 loc, 2km)- Stage-II Awaited Demand noteapproved by NO on 23.09.25.
21	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/ Barmer Complex): Part H1 (SPV name: POWERGRID Kurawar Transmission Limited)	PGCIL			3,674	Oct-24	Oct-26	Mar - 27								
	Establishment of 765/400/220/132kV at Kurawar S/s	PGCIL				Oct-24	Oct-26	Mar - 27					1.00%			Land (173.15 Acre): Pending (72.15) Acre Pvt. (149.68 Acre): Pending (48.68) Acre (48.68) Acre registered. Govt. (23.47 Acre) : Pending (23.47) Acre. Applied on 08.10.2024.Govt. land file forwarded by SDM to collector on 21.07.2025 after updating details on portal. Public notice has been issued in two newspaper on 26.08.25.
	a) 765/400 kV (2x1500 MVA) Kurawar S/s	PGCIL		3000		Oct-24	Oct-26	Mar - 27								Engg. Under Progress
	b) 400/220 kV (2x500 MVA) Kurawar S/s	PGCIL		1000		Oct-24	Oct-26	Mar - 27								Engg. Under Progress
	c) 220/132 kV (3x200 MVA) Kurawar S/s	PGCIL		600		Oct-24	Oct-26	Mar - 27								Engg. Under Progress
	Mandsaur – Kurawar 765 kV D/c line	PGCIL	412			Oct-24	Oct-26	Mar - 27	541	379	78					work under progress.
	Kurawar – Ashta 400 kV D/c line	PGCIL	116			Oct-24	Oct-26	Mar - 27	160	3						work under progress.
	Shujalpur – Kurawar 400 kV D/c line	PGCIL	66			Oct-24	Oct-26	Mar - 27	90							Engg. & survey Under Progress
	LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta S/s	PGCIL	116			Oct-24	Oct-26	Mar - 27	155							i)Madhya Pradesh (31.97 Ha, 18 locs., 6.95 km)- Stage-I Awaited Proposal submitted on 13.11.2024. Proposal recommended in PSC-I meeting held on 19.11.24. Part-II to be filled by DFO. Route alignment under process.
	LILO of one circuit of Indore – Bhopal 765 kV S/c line at Kurawar S/s	PGCIL	25			Oct-24	Oct-26	Mar - 27	69	35						work under progress.
22	Augmentation of transformation capacity at Jam Khambhaliya PS(GIS) (SPV: POWERGRID Jam Khambhaliya Transmisison Ltd.)	PGCIL			329	Oct-24	Jul-26	Jul - 26								
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220kV ICT (5th and 6th) (terminated on New 220kV bus section-II)	PGCIL		1000		Oct-24	Jul-26	Jul - 26					8.00%	1.00%		Work under progress
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (7th) (terminated on New 220kV bus section- II)	PGCIL		500		Oct-24	Jul-26	Jul - 26					8.00%	1.00%		Work under progress
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (8th) (terminated on New 220kV bus section- III)	PGCIL		500		Oct-24	Jul-26	Jul - 26					8.00%	1.00%		Work under progress
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV (9th) ICT terminated on New 220kV bus section-III	PGCIL		500		Oct-24	Jul-26	Jul - 26					8.00%	1.00%		Work under progress
23	TRANSMISSION SYSTEM FOR EVACUATION OF POWER FROM POTENTIAL RENEWABLE ENERGY ZONE IN KHAVDA AREA OF GUJARAT UNDER PHASE-IV (7 GW): PART B (SPV: POWERGRID South Olpad Transmission Ltd.)	PGCIL			4,766	Oct-24	Oct-26	Mar - 27								
	Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location in South Olpad (between Olpad and Ichhapore)	PGCIL		4000		Oct-24	Oct-26	Mar - 27								Land (107 Acre): Pending (107) Acre Pvt. (107 Acre): Pending (107) Acre. Application for acquisition of land under LARR,2013 submitted on 27.11.2024. Approval under section 10 (A) received on 20.06.2025. Notification under Section 11 has been issued on 12.08.2025.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line	PGCIL	266			Oct-24	Oct-26	Mar - 27	351	33						Forest, Gujarat (2.48 ha, Nil Locs, 0.351 Km) : Stage-I Awaited Proposal submitted on 26.02.25. DFO raised query regarding submission of hard copies on 17.04.25. Reply submitted on 08.07.25. DFO raised query on 11.07.25 for site inspection. Query replied back on 20.09.2025. DFO again raised query on 20.09.2025 regarding submission of hard copies.
	LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS)	PGCIL	8			Oct-24	Oct-26	Mar - 27	12	0						Engg & Survey under Progress
	Ahmedabad – South Olpad (GIS) 765 kV D/c line	PGCIL	456			Oct-24	Oct-26	Mar - 27	597	122	3					Forest, Gujarat (28.5931 ha, Nil Locs, 4.268 Km) : Stage-I Awaited Proposal submitted online on 14.04.25 . Proposal recommended in PSC I on 12.06.25. MoM issued on 07.07.25 and proposal forwarded to DFOs for filling of Part-II.
24	Transmission System Strengthening for interconnections of Bhadla-III and Bikaner-III complex (SPV: POWERGRID BHADLA BIKANER TRANSMISSION LIMITED)	PGCIL			1,382	Aug-24	Aug-26	Dec - 26								
	Bhadla-III - Bikaner-III 765 kV D/c line	PGCIL	258			Aug-24	Aug-26	Dec - 26	330	70	5					Forest, Rajasthan (6.1803 ha) : Stage-I Awaited Proposal submitted online on 06.05.25. Proposal discussed in PSC on 14.05.25. Area revised from 5.8237 ha to 6.1803 ha. Proposal recommended in PSC I on 17.07.25. Proposal forwarded to DFO for Part II on 22.07.25. Part-II filled and DFO has informed for correction in forest area and forwarded to MS of PSC-II on 23.09.25.
25	Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2 : 5.5 GW) (Jaisalmer/ Barmer Complex): Part F (by clubbing Part F1 & F2) (SPV Name: POWERGRID BARMER I TRANSMISSION LIMITED)	PGCIL			2,735	Nov-24	Nov-26	Jun - 27								
	Establishment of 3x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Barmer-I Pooling Station	PGCIL		5500		Nov-24	Nov-26	Jun - 27								Land (143.5 Acre): Pending (143.5) Acre Govt. (143.5 Acre): Pending (143.5 Acre). The proposal has been processed by DM Barmer and forwarded to Deputy Secretary (Revenue), Rajasthan on 22.07.2025 . Principal Sectt. has forwarded the file to Revenue Minister on 04.08.2025. Some queries has been raised by Revenue Minister which are being addressed by concerned officials.
	Fatehgarh-III (Section-2) PS – Barmer-I PS 400 kV D/c line (Quad)	PGCIL	102			Nov-24	Nov-26	Jun - 27	163	13						Foundation RoW (13 loc.): Barmer (13) in Rajasthan. Detailed Survey work affected around 7.18 km due to local villagers creating RoW issues in Sheo Tehsil, Barmer District. Forest, Rajasthan (Nil ha) : Proposal submitted online on 06.05.25. Proposal discussed in PSC-I meeting on 14.05.25. .PSC has asked to check route for reduction in forest area. Query raised on 19.05.25. Forest route has been avoided.
	Barmer-I PS– Sirohi PS 765 kV D/c line	PGCIL	419			Nov-24	Nov-26	Jun - 27	679	273	4					RoW issues faced during survey in Jasai village (Sheo tehsil) Forest, Rajasthan (0.2412 ha) : Stage-II Awaited Proposal submitted online on 01.05.25. Stage-I issued on 03.09.25.Demand note approved by NO on 12.09.25. Payment to be deposited.
26	Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-3: 6GW) [BIKANER COMPLEX]:PART-A (SPV Name: POWERGRID Bikaner IV Transmission Limited)	PGCIL			5,969	Nov-24	Nov-26	Mar - 27								

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Establishment of 6x1500 MVA, 765/400 kV & 6x500 MVA, 400/220 kV Bikaner-IV Pooling Station.	PGCIL		12000		Nov-24	Nov-26	Mar - 27								Land (235.86 Acre): Govt. (166.32 Acre): Applied on 13.11.2024.Allotment letter received on 16.09.25. Pvt. (69.53 Acre): Pending (Nil) Acre. rate negotiation committee revisited Bikaner on 02.04.2025 and negotiation completed successfully .Negotiation Committee Report has been approved. Registry of 69.52 acres of land done.
	LILO of both ckts of Bikaner II PS - Bikaner III PS (Quad) at Bikaner-IV PS	PGCIL	65			Nov-24	Nov-26	Mar - 27	68	0						Engg under progress
	Bikaner-IV PS – Siwani 765 kV D/c line	PGCIL	474			Nov-24	Nov-26	Mar - 27	616	202	9					Foundation RoW (69 loc.): Bikaner (22), Churu (47) in Rajasthan Forest, Rajasthan (1.2609 ha): Stage-I Awaited Proposal submitted on 18.05.25. DFO raised queries on 05.06.25 regarding tree details. Area revised from 2.0311 ha to 1.2609 ha. Revised documents submitted on 25.07.25 and forwarded to DFO. Proposal forwarded from NO to SG on 10.09.25. SGforwarded proposal to IRO on 25.09.25 Forest, Haryana (0.8165 ha): Stage-I Awaited Proposal submitted on 20.06.25. DFO again raised query on 04.09.2025 regarding submission of hard copies as per checklist.
	Siwani– Fatehabad (PG) 400 kV D/c line (Quad)	PGCIL	149			Nov-24	Nov-26	Mar - 27	222	20	2					Forest, Haryana (8.312 ha, Nil locs, 0.0205 km): Stage-I Awaited Proposal submitted on 16.02.25. Proposal discussed in PSC I on 11.03.25. PSC I raised queries. Reuest for allotment of degraded forest land in MP submitted to State Govt of MP on 25.03.25. Land for CA allotted by MP and a detailed CA scheme along with KML file forwarded to Region on 23.04.25. Forest area to reduce.
	Siwani – Patran (Indi Grid) 400 kV D/c line (Quad)	PGCIL	305			Nov-24	Nov-26	Mar - 27	390	38						i) Forest, Haryana (13.12 ha, Nil locs., 0.0323 Km) : Proposal submitted on 16.02.25. Proposal discussed in PSC I on 11.03.25. PSC I raised queries. Reuest for allotment of degraded forest land in MP submitted to State Govt of MP on 25.03.25. Land for CA allotted by MP and a detailed CA scheme along with KML forwarded to Region on 23.04.25. Forest area to reduce. ii)Forest, Punjab (2.43ha, Nil locs., 0.00597Km) : Proposal submitted on 15.02.25. Under process with DFOs for Part II. Processing fee to State Forest Deptt deposited. Joint verification for Patiala division and for Sangrur division completed.
	STATCOM (2x+300MVAR) along with MSC (4x125 MVAR) & MSR (2x125 MVAR) at Bikaner-IV PS	PGCIL				Nov-24	Nov-26	Mar - 27								Engg under progress
27	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A (SPV Name: POWERGRID West Central Transmission Limited)	PGCIL			24,819	Nov-24	May-29	May - 29								
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole 1: 3000 MW)	PGCIL		3000		Nov-24	Nov-28	Nov - 28					1.00%			Nagpur: Land (405 Acre): Pending (405) Acre Pvt. (405 Acre): Pending (405) Acre. Land rate has been fixed by DLC, order issued but the owner did not agreed to the rate. Parallely application dated 10.02.2025 has been submitted to DC for acquisition of land through RFTLAAR Act, 2013 and exemption under Section 10 A has been approved and application dated 07.07.2025 has been submitted for Gazette Notification and notification issued under Section-11 issued on 27.07.2025. LAO has been appointed on 14.07.2025. POWERGRID officials met ACS Energy and MLA Hinganghat on 17.07.2025 seeking support for land acquisition. Rate negotiation committee along with district administration negotiated land rate on 16.09.25.

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	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole 2: 3000 MW)	PGCIL		3000		Nov-24	May-29	May - 29								Engg. Under Progress
	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with associated interconnections with HVDC Switchyard	PGCIL		9000		Nov-24	Nov-28	Nov - 28								Engg. Under Progress
	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC)	PGCIL	2,400			Nov-24	Nov-28	Nov - 28	2,120	3						i)Forest, Gujarat (373.89 ha, 54.188 Km) : Proposal submitted on 03.06.25. Proposal recommended in PSC I on 12.06.25. MoM issued on 07.07.25 and proposal forwarded to DFOs for filling of Part-II. ii) WL- Wild Ass Sanctuary (26.0947 ha): Proposal submitted online on 03.06.25. Query raised by wildlife warden regarding route etc. Clarification under progress. iii)Forest, Madhya Pradesh (156.936 ha) : Proposal submitted online on 28.08.25 and forwarded to MS (PSC-I) for recommendation. Proposal discussed in PSC-I meeting on 08.09.25. MoM issued and proposal got accepted and further forwarded to DFO for filling of Part-II on 09.09.25.
	LILO of Wardha – Raipur 765 kV one D/c line (out of 2x D/c lines) at Nagpur	PGCIL	152			Nov-24	Nov-28	Nov - 28	73							Engg. Under Progress
28	Dynamic Reactive Compensation at KPS1 and KPS3 (SPV name: POWERGRID KHAUDA PS1 AND 3 TRANSMISSION LIMITED)	PGCIL			501	Nov-24	Nov-26	Nov - 26								
	± 300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS1 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26								Land at KPS1 Govt. Land (7.41 Acres): Pending (7.41 Acres) Proposal for transfer of 7.41 acre land sent to Revenue Secretariat, Gujarat by DM ,Kutch on 18.06.25. The proposal has been sent to district administration with some queries which has been addressed and presently the proposal is under process with District Administration.
	± 300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS1 400 kV Bus section-2 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26								Land at KPS1 Govt. Land (7.41 Acres): Pending (7.41 Acres) Proposal for transfer of 7.41 acre land sent to Revenue Secretariat, Gujarat by DM ,Kutch on 18.06.25. The proposal has been sent to district administration with some queries which has been addressed and presently the proposal is under process with District Administration.
	± 300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26								Engg. Under Progress
29	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-3: 6GW) [Bikaner complex]: Part-B (SPV Name: POWERGRID Siwani Transmission Limited)	PGCIL			5,357	Nov-24	Nov-26	Mar - 27								
	Establishment of 765/400 kV, 6x1500 MVA S/s at suitable location near Siwani (Distt. Bhiwani)	PGCIL		9000		Nov-24	Nov-26	Mar - 27								Land (139 Acre): Pending (50) Acre Govt. (50 Acre): Amount deposited for registry. Registry work is under process. Pvt. (89 Acre): Pending (Nil Acre). Registry for 89 Acres land done .
	Bikaner-IV PS – Siwani 765 kV D/C (2nd) line	PGCIL	476			Nov-24	Nov-26	Mar - 27	614	305	31					Foundation RoW (112 loc.): Bikaner (43), Churu (69) in Rajasthan Forest, Rajasthan (1.2462 ha): Stage-I Awaited Proposal submitted on 18.05.25. DFO raised queries on 07.06.25. Area revised from 2.0041 ha to 1.2462 ha. Revised documents submitted on 25.07.25 and forwarded to DFO. Proposal forwarded from NO to SG on 09.09.25. SG forwarded proposal to IRO on 25.09.25. Forest, Haryana (0.7102 ha): Stage-I Awaited Proposal submitted on 18.06.25. DFO raised query on 01.08.25 same has been clarified on 29.08.25. DF) raised query again on 04.09.2025 regarding submission of hard copies, reply of same is under process.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Siwani – Sonipat (PG) 400 kV D/C line (Quad)	PGCIL	276			Nov-24	Nov-26	Mar - 27	378	1						Foundation RoW (78 locs.): Bhiwani (66) , Rohtak (2), Sonipat(10) in Haryana Forest, Haryana (9.475 ha): Stage-I Awaited Route alignment approved on 08.04.25. Proposal submitted on 20.06.25. Proposal discussed in PSC I meeting on 16.07.25. Proposal returned to UA on 22.07.25. Main query is pertaining to CA land in other States. Request letter given to ACS (Forest), MP for allotment of DFL land on 23.07.25.
	Siwani – Jind (PG) 400 kV D/C line (Quad) (93.69 km).	PGCIL	187			Nov-24	Nov-26	Mar - 27	269							Engg under progress
	STATCOM (2x+300MVAR) along with MSC (4x125 MVAR) and MSR (2x125 MVAR) at Siwani S/s.	PGCIL				Nov-24	Nov-26	Mar - 27								Engg under progress
30	Additional Transmission System for evacuation of Power from Bhadla-III PS as part of Rajasthan REZ Phase III Scheme (20 GW) (SPV Name: POWERGRID Bhadla-III Power Transmission Limited)	PGCIL			369	Aug-24	Feb-26	Mar - 26								
	Augmentation of 2x500 MVA (4th & 5th)., 400/220 KV ICT's at Bhadla-III PS	PGCIL		1000		Aug-24	Feb-26	Mar - 26					35.00%	15.00%		work under progress
	Augmentation of 1x1500 MVA 765/400 KV (3rd) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Feb-26	Mar - 26					35.00%	15.00%		work under progress
	Augmentation of 1x1500 MVA 765/400KV (4th) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Dec-25	Mar - 26					30.00%	10.00%		work under progress
31	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part A (SPV Name: POWERGRID Ghiror Transmission Limited)	PGCIL			5,846	Dec-24	Dec-26	Mar - 27								
	Establishment of 765/400kV, 2x1500 MVA S/s at Ghiror (Distt. Mainpuri) (UP)	PGCIL		3000		Dec-24	Dec-26	Mar - 27								Land (146.50 Acre): Pending (30) Acre Pvt. (146.50 Acre): Pending (30) Acre. Registry of land 116.5 acres completed on tripartite mode. Rate has been fixed by DM level committee. & remaining is under process.
	Augmentation by 765/400 kV, 2x1500 MVA Transformer (4th& 5th) at Barmer-I PS.	PGCIL		3000		Dec-24	Dec-26	Mar - 27								Engg Under Progress
	Augmentation by 5x500 MVA (5th to 9th), 400/220 kV ICT's at Barmer-I PS.	PGCIL		2500		Dec-24	Dec-26	Mar - 27								Engg Under Progress
	Fatehgarh-IV PS (Sec-2) – Barmer-I PS 400kV D/c line.	PGCIL	39			Dec-24	Dec-26	Mar - 27	103							Foundation RoW (13 loc.): Barmer (13) in Rajasthan. RoW issues in Sheo Tehsil, Barmer District. 7.5 km detailed survey work pending Forest, Rajasthan (0.1656 ha,): Stage-II Awaited Proposal submitted on 06.05.25. Stage-I issued on 14.09.25. Demand for compensatory levies awaited.
	Dausa - Ghiror 765 kV D/c line	PGCIL	283			Dec-24	Dec-26	Mar - 27	544	125	15					Forest, Uttar Pradesh (19.23 ha,): Stage-I Awaited Proposal submitted online on 14.05.25. Proposal recommended in PSC-I meeting on 23.07.25 and forwarded to DFOs for filling of part-II. Forest, Rajasthan (15.778 ha,): Stage-I Awaited Proposal submited online on 25.08.25. Proposal discussed in PSC-I meeting on 08.09.25 and queries regarding land scheduling etc raised. MoM issued on 10.09.25 and proposal returned back for correction in Part-I.
	LILO of both ckt of 765 kV Aligarh (PG) - Orai (PG) D/c line at Ghiror S/s	PGCIL	35			Dec-24	Dec-26	Mar - 27	70	11	1					Forest, Uttar Pradesh (2.689 ha,): Stage-II Awaited Proposal submitted online on 28.04.25. Stage-I issued on 26.09.25. Demand for compensatory levies awaited.
	LILO of one ckt of 765kV Agra (PG) – Fatehpur (PG) 2x/s/c line at Ghiror S/s	PGCIL	26			Dec-24	Dec-26	Mar - 27	66							Forest, Uttar Pradesh (0.410 ha,): Stage-I Awaited Proposal submitted online on 03.05.25. NO forwarded proposal to SG on 12.09.2025.
	400kV Ghiror-Firozabad (UPPTCL) D/c line.	PGCIL	43			Dec-24	Dec-26	Mar - 27	132	21						Forest, Uttar Pradesh (19.02 ha,): Stage-I Awaited Proposal submitted on 16.05.25. PSC I held on 28.05.25. PSC I raised queries on 29.05.25. Reply of same is under process. Query replied back and forwarded to MS of PSC-I on 27.09.25.
	STATCOM (2X±300 MVAR) along with MSC (4X125 MVAR) and MSR (2X125 MVAR) at Barmer-I PS					Dec-24	Dec-26	Mar - 27								

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32	Transmission System under ISTS for evacuation of power from Kudankulam Unit - 3 & 4 (2x1000 MW) (SPV Name: POWERGRID Kudankulam Transmission Limited)	PGCIL			548	Jan-25	Dec-26	Dec - 26								
	Kudankulam Nuclear Power Plant (3&4) – Tuticorin-II GIS PS 400 kV (quad) D/C line	PGCIL	206			Jan-25	Dec-26	Dec - 26	278	69	8					Foundation RoW (11 loc.): Tirunelveli (11) in Tamilnadu.
33	System Strengthening at Koppal-II and Gadag-II for integration of RE generation projects (SPV Name: POWERGRID Koppal Gadag Augmentation Transmission Limited)	PGCIL			1,354	Jan-25	Jan-27	Jan - 27								
	Gadag-II PS – Koppal-II PS 400 kV (Quad) 2nd D/c line	PGCIL	90			Jan-25	Jan-27	Jan - 27								Engg under progress
	Augmentation by 3x1500 MVA (5th, 6th & 7th), 765/400kV ICTs at Koppal-II PS	PGCIL		4500		Jan-25	Dec-25	Aug - 26					5.00%			Work under progress.
	Augmentation by 5x500 MVA, 400/220kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS	PGCIL		2500		Jan-25	Dec-25	Aug - 26					5.00%			Work under progress.
	Augmentation by 7x500 MVA, 400/220kV ICTs (3rd, 4th, 5th, 6th, 7th, 8th & 9th) at Gadag-II PS	PGCIL		3500		Jan-25	Jan-27	Jan - 27					2.00%			3 ICTs upto Dec 25 & 4 ICTs upto 15.01.2027 Work under progress.
34	Augmentation of transformation capacity at Bidar PS (SPV Name: POWERGRID Bidar Augmentation Transmission Limited)	PGCIL			288	Feb-25	Feb-27	Feb - 27								
	Augmentation by 1x1500 MVA (4th), 765/400kV ICT at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Feb - 27					1.00%			Work under progress.
	Augmentation by 3x500 MVA, 400/220kV ICTs (6th, 7th, & 8th) at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Feb - 27					1.00%			Work under progress.
35	Augmentation of transformation capacity at KPS2 & KPS2 (Phase V Part B1 & B2) (SPV Name: POWERGRID KPS1 and 2 Augmentation Transmission Limited)	PGCIL			466	Feb-25	Feb-27	Feb - 27								
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS1(GIS) on Bus section-II	PGCIL		1500		Feb-25	Feb-27	Feb - 27								Engg under progress
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS2(GIS) on Bus section-I	PGCIL		1500		Feb-25	Feb-27	Feb - 27								Engg under progress
36	Augmentation of Banaskantha (Raghanesda) PS (GIS) (SPV Name: POWERGRID Banaskantha Augmentation Transmission Limited)	PGCIL			172	Mar-25	Mar-27	Mar - 27								
	Augmentation of transformation capacity at Banaskantha (Raghanesda) PS (GIS) by 2x500 MVA, 400/220 kV ICTs (3rd and 4th)	PGCIL		1000		Mar-25	Mar-27	Mar - 27					5.00%			Work under progress.
37	Transmission System for Integration of Kurnool-IV REZ – Phase-I (for 4.5 GW) (SPV Name: POWERGRID Kurnool-IV Transmission Limited)	PGCIL			5,550	Mar-25	Mar-27	Mar - 27								
	Establishment of 4x1500 MVA, 765/400 kV and 4x500 MVA, 400/220 kV Kurnool-IV Pooling Station	PGCIL		8000		Mar-25	Mar-27	Mar - 27								Land (191 Acre): Pending (191) Acre Pvt. (191 Acre): Pending (191) Acre. Application dated 06.03.2025 was submitted to DC, Kurnool for voluntary acquisition of land under Andhra Pradesh state specific amendments /rules (Act No.22 of 2018) in RFTLARR Act, 2013.
	Kurnool-IV – Bidar 765 kV D/C line	PGCIL	388			Mar-25	Mar-27	Mar - 27	911	12						Work under progress.
	Kurnool-IV – Kurnool-III PS 765 kV D/C line	PGCIL	240			Mar-25	Mar-27	Mar - 27	329	23						Work under progress.
	300 MVar STATCOM at Kurnool-IV PS along with 2x125 MVar MSR	PGCIL				Mar-25	Mar-27	Mar - 27								Engg under progress
	Augmentation by 1x1500 MVA, 765/400 kV ICT (3rd) at C'Peta	PGCIL		1500		Mar-25	Mar-27	Mar - 27					1.00%			Engg under progress
	LILO of Vijayawada-Nellore 400 kV D/C line at C'Peta	PGCIL	64			Mar-25	Mar-27	Mar - 27	99							
38	Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SPV Name: Rajasthan V Power Transmission Limited)	PGCIL			5,028	Mar-25	Mar-27	Mar - 27								
	Aaugmentation by 4x500 MVA, 400/220 kV ICTs at Sirohi S/s	PGCIL		2000		Mar-25	Mar-27	Mar - 27								Engg. under progress.
	Sirohi – Mandasaur PS 765 kV D/C line	PGCIL	322			Mar-25	Mar-27	Mar - 27	861	17						Work under progress.

[illegible]

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
43	Transmission System Strengthening at Davanagere for Integration of RE Generation (SPV Name: POWERGRID Davanagere Power Transmission Limited)	PGCIL			379	Sep-25	Sep-27	Sep - 27								
	Augmentation of Transformation Capacity by 4x500 MVA, 400/220 kV ICTs (5th-8th) at Davanagere PS	PGCIL		2000		Sep-25	Sep-27	Sep - 27								
	Augmentation of Davanagere/Chitradurga PS by 765/400kV, 1x1500 MVA ICTs	PGCIL		1500		Sep-25	Sep-27	Sep - 27								
	02 Nos. of 220kV line bays at Davanagere/Chitradurga PS for termination of dedicated transmission lines of RE generation Projects.	PGCIL				Sep-25	Sep-27	Sep - 27								
44	Additional 400 kV feed to Goa and additional system for power evacuation from generation projects pooled at Raigarh (Tamnar) Pool - Goa Tamnar Transmission Project (GTTPL)	Sterlite			1,531	Mar-18	Nov-21	May - 26								
	LILO of one ckt. of Narendra (existing) - Narendra (New) 400kV D/c line at Xeldem	Sterlite	210			Mar-18	Nov-21	May - 26	279	77	35	0.00				1.RoW (7 locs.) in Karnataka: Dharwad (7) -Pending Tree cutting permission in Karnataka for Non-Forest area. 2. Forest (174.634 Ha, 104 locs, 75.928 cKm) in Karnataka (Wildlife area included): Stage I Clearance Pending. Applied on 22-07-2023 3. Wildlife (32.06 Ha, 22 locs, 13.92 cKm) in Karnataka: Pending since 09-11-23 with the Chief Wildlife Warden on account of SBWL recommendation. 4. Forest (76.994 Ha, 49 locs, 33.478 cKm) in Goa (Wildlife area included): Stage I Clearance Pending. 5. Wildlife (27.092 Ha, 16 locs, 11.78 cKm) in Goa: Received on 23-08-24 from NBWL.
	Xeldem - Mapusa 400kV D/c line	Sterlite				Mar-18	May-21	Nov - 24	142	142	142	105.64				Charged on no load basis on 11-11-2024. Deemed COD declared w.e.f 00:00 hrs of 19-11-2024.
	Xeldem (existing) – Xeldem (new) 220kV D/C line	Sterlite				Mar-18	May-21	Nov - 24	66	66	66	45.40				Charged on no load basis on 05-11-2024. Deemed COD declared w.e.f 00:00 hrs of 19-11-2024.
	Dharamjaygarh Pool section B - Raigarh (Tamnar) Pool 765kV D/c line	Sterlite				Mar-18	Jul-21	Jun - 22	179			137.00				TL Completed
	2x500MVA, 400/220kV Xeldem	Sterlite				Mar-18	May-21	Nov - 24					100.00%	100.00%	100.00%	Charged on no load basis on 05-11-2024. Deemed COD declared w.e.f 19-11-2024.
45	Transmission System for 400 kV Udupi (UPCL) – Kasargode D/C Line (CKM-231, MVA-1000)	Sterlite			755	Sep-19	Nov-22	Mar - 26								
	Mangalore (Udupi PCL) – Kasargode 400kV D/c line	Sterlite	231			Sep-19	Nov-22	Mar - 26	278	195	155	6.20				1.RoW (59locs.) in Karnataka: Dakshin Kannada (59locs.) 2. Row in Kerala: 94 ckm of stringing halted due to non finalisation of land compensation order by Govt. of Kerala. 3. Forest (31.07 Ha, 17 locs, 13.5 ckm) in Karnataka: Stage II awaited. Stage-I received on 27-10-2022. Mangalore Division (22.11 Ha) & Kundapur Division (8.96 Ha): WP received in Oct'24 & TCP received in Jan'25 and Nov'24 resp. 4. Forest (17.07 Ha, 8 locs, 7.8 ckm) in Kerala: Stage II awaited. WP & TCP received on 15-10-2024. Stage-I received on 27-10-2022.
	2x500MVA, 400/220 kV Kasargode	Sterlite		1000		Sep-19	Nov-22	Mar - 26					99.93%	100.00%	99.86%	Commissioning is dependent on completion of Udupi – Kasargode 400kV D/c line.
46	Transmission System for evacuation of power from Pakaldul HEP in Chenab Valley HEPs – Connectivity System (CKM-2, MVA-400)	Sterlite			505	Dec-22	Apr-25	Oct - 25								
	LILO of one circuit of Kishenpur – Dulhasti 400 kV D/c at Kishtwar	Sterlite	3			Dec-22	Apr-25	Oct - 25	5	5	5	2.66				CEA inspection done on 29-09-2025. Balance stringing on hold due to pending Dulhasti Kishenpur TL shutdown from NHPC.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	7x66.67 MVA, 400/132 kV Kishtwar	Sterlite		400		Dec-22	Apr-25	Oct - 25					83.81%	100.00%	71.32%	Total Land (32 Acres): Pending 2.8 Acres. Govt. (2.8 Acre Non-Forest): Pending allotment of 2.8 Acres in Kishtwar. Applied in April 2024. Indent given by JKPD on 28.06.25. Land leasing to be done by Revenue dept. Kishtwar. Pvt. (29.2 Acres): All acquired
47	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part G	Sterlite			2,098	Aug-23	Feb-25	Jan - 26								
	Fatehgarh3– Beawar 765kV D/c (2nd)	Sterlite	635			Aug-23	Feb-25	Jan - 26	817	809	765	382.00				1. RoW (9 locs.) in Rajasthan: Barmer (4 locs.: 1 Foundation & 3 Erection) & Balotra (5 locs.: 1 Foundation & 4 Erection). 2. Forest (11.35 Ha, 4 locs, 3.39 cKm) in Rajasthan: Stage II received on 29-08-2025. Stage I received on 11-09-2024, WP received on 26-05-25 & TCP recieved.
48	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F	Sterlite			2,600	Sep-23	Mar-25	Mar - 26								
	Fatehgarh3– Beawar 765kV D/c	Sterlite	635			Sep-23	Mar-25	Mar - 26	806	791	674	223.00				1.RoW (21 locs.) in Rajasthan: Barmer (7 locs.: 4 Foundation & 3 Erection) & Balotra (14 locs.: 1 Foundation & 13 Erection). 2. Forest (10.89 Ha, 4 locs, 3.26 cKm) in Rajasthan: Stage II awaited. WP recieved on 16-06-25. Stage I received on 05-07-2024.
	LILO of both circuits of Ajmer – Chittorgarh 765 kV D/c at Beawar	Sterlite	136			Sep-23	Mar-25	Mar - 26	178	174	158	34.40				1. Forest (22.66 Ha, 7 locs, 6.76 cKm) in Rajasthan: Stage II awaited. WP received on 13-05-25 & TCP received on 20-05-25. Stage I received on 05-11-2024. Applied on 27-12-2023. 2. PLC Approval pending with M/s Shree Cement since last 10 months.
	LILO of of Kota – Merta 400 kV D/c at Beawar	Sterlite	65			Sep-23	Mar-25	Mar - 26	88	85	74	21.00				1. PLC Approval pending with M/s Shree Cement since last 10 months. 3. Delay in replacement of existing earth wire with OPGW in Kota -Merta TL by PGCIL.
	2X1500MVA , 765/400kV Beawar S/s	Sterlite		3000		Sep-23	Mar-25	Jan - 26					93.70%	100.00%	88.79%	Total Land (58.28 Ha): All acquired Govt. Land (12.32 Ha): All acquired. Pvt. Land (45.96 Ha): All acquired.
	(+/-)2x300 MVar Statcom, 4x125 MVar MSC, 2x125 MVar MSR at Fatehgarh-III PS	Sterlite				Sep-23	Sep-25	Mar - 26					95.00%	99.00%	35.56%	Installation of 5 nos. of Bus Post Insulator (BPI) is pending due to unavailability of BPI corridor to be provided by PGCIL at Fategarh 3 S/s.
49	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B	Sterlite			1,788	Dec-23	Dec-25	Aug - 26								
	Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/s	Sterlite		6000		Dec-23	Dec-25	Aug - 26					0.46%	76.80%	0.00%	1. Total Land (57.96 Ha – All private): Pending 39.98 Ha 2. 3 Ha of land is affected due to court cases.
	Neemrana-II -Kotputli 400 kV D/c line (Quad)	Sterlite	88			Dec-23	Dec-25	Aug - 26	126	106	87	29.00				1.RoW (10 locs.) in Rajasthan: Kotputli-Behror (10 locs.). 2. Forest (8.39 Ha, 6 locs, 7.09 cKm) in Rajasthan. Stage I received on 14-08-2025. Applied on 19-04-2024.
	LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s	Sterlite	380			Dec-23	Dec-25	Aug - 26	517	422	272	17.60				1. RoW (7 locs.) in Rajasthan: Khairthal-Tijara (5 locs) . 2. RoW (2 locs.) in Haryana: Nuh (2 locs). 3. Forest (22.86 Ha, 14 locs, 11.47 cKm) in Haryana: Stage I is awaited. Recommended in PSC-II dated 18-08-25 . Applied on 30-03-2024. 4. Forest (21.77 Ha, 17 locs, 19.66 cKm) in Rajasthan:Stage I received on 14-08-2025. Applied on 19-04-2024.
50	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part C	Sterlite			5,390	Aug-24	Oct-26	Oct - 26								
	Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s	Sterlite		7000		Aug-24	Oct-26	Oct - 26					23.52%	42.08%	0.00%	Total land (142 Acres): Pending 49 Acres. Pvt. (90 Acres): All acquired Forest (52 Acres): Pending 52 Acre, applied 06-06-2025.

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	South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line	Sterlite	465			Aug-24	Oct-26	Oct - 26	623	173	20	0.00				1. RoW (150 locs.): Olpad (45 locs), Surat (105 locs). 2. RoW (04 locs.): Palghar (4 locs). 3. Forest (134.15 Ha, 50 locs., 40 ckm) in Gujarat: Accepted in PSC-1 on 21-03-2025, File is with nodal officer for PSC-2, Nodal site inspection is pending for PSC-2 request to expedite the same. 4. Forest (180.37 Ha, 61 locs., 50 ckm) in Maharashtra - Accepted in PSC-1 on 07-04-2025, Tree enumeration completed. File is with DFO for part 2 processing. 5. Forest (8.49 Ha) in DNH: PSC-1 & PSC-2 accepted file is with the State secretary.
	Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c line	Sterlite	50			Aug-24	Oct-26	Oct - 26	74	1	0	0.00				1. Forest (62.5 Ha, 35 locs., 27.17 ckm) in Maharashtra. Stage I awaited, applied on 07-03-25. PSC-1 accepted on 12-08-2025. 2. SDM land compensation rate declaration to be done for Palghar Taluka, Palghar district. 3. RoW (4 locs.) in Maharashtra: Palghar (4) 4. 16 locs and 10 Kms of route length are on hold due to non-finalization of S/S land by MSETCL.
	LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I)	Sterlite	116			Aug-24	Oct-26	Oct - 26	174	20	0	0.00				1. RoW (71 locs.): Palghar (21), Thane (50) 2. PLC approval between AP 78/0 – 79/0 is pending with PGCIL since 06-03-2025. 3. PLC approval from MSETCL is pending for 8 nos. crossings 4. Forest (66.02 Ha, 44 locs, 28.7 ckm) in Maharashtra: Stage-I awaited. Applied on 15-02-25. EDS rasied, application resubmitted on 29-05-2025. PSC-I accepted on 23.06.25.
	± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New) (PG) S/s	Sterlite				Aug-24	Oct-26	Oct - 26					31.54%	34.50%	0.00%	
	±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II.	Sterlite				Aug-24	Oct-26	Oct - 26					5.30%	35.70%	0.00%	
	LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	Sterlite	51			Aug-24	Oct-26	Oct - 26	74	29	5	0.00				1. RoW (04 locs.) : Palghar district (4). 2. Forest: (38.94 Ha, 18 Locs, 12.68 cKm) in Maharashtra. Stage 1 awaited. applied on 19-01-2025. EDS rasied, A/p resubmitted on 02-04-2025. PSC 1 accepted on 07-04-2025.
51	Transmission System for Integration of Ananthapur-II REZ - Phase-I (for 4.5 GW) (SPV:ANANTHAPUR II REZ TRANSMISSION LIMITED)	Sterlite			4,679	Mar-25	Mar-27	Mar - 27								
	Establishment of 4x1500 MVA, 765/400 & 6x500 MVA, 400/220 kV Ananthapuram- II Pooling Station near Kurnool, Andhra Pradesh	Sterlite		9000		Mar-25	Mar-27	Mar - 27					0.00%	22.00%	0.00%	
	Ananthapuram- II - Davangere 765 kV D/c line	Sterlite	182			Mar-25	Mar-27	Mar - 27	236	33	0	0.00				Delay in getting basic Engg details by PGCIL
	Ananthapuram- II - Cuddapah 765 kV D/c line	Sterlite	432			Mar-25	Mar-27	Mar - 27	565	179	0	0.00				Delay in getting basic Engg details by PGCIL
	±300 MVAR STATCOM at Ananthapuram-II PS along with 2x125 MVAR MSR	Sterlite				Mar-25	Mar-27	Mar - 27					0.00%	10.27%		
52	North-Eastern Region Expansion Scheme-XXV Part-A (NERES)	Sterlite			825	Jul-25	Jul-28	Jul - 28								
	LILO of both circuits of existing Bongaigaon (POWERGRID) – Balipara (POWERGRID) 400 kV D/C (Quad) line at Bornagar (ISTS)	Sterlite	236			Jul-25	Jul-28	Jul - 28								
	Establishment of new 400 kV Bornagar (ISTS) switching station in Assam (765 kV and 220 kV levels to be established in future)	Sterlite				Jul-25	Jul-28	Jul - 28								
53	Immediate evacuation for North Karanpura (3x660MW) generation project of NTPC(ERSS XIX) (CKM-303, MVA-1000)	Adani			472	Jul-16	Sep-19	Dec - 25								
	NK – Gaya 400kV D/c line	Adani	196			Jul-16	Sep-19	Dec - 25	285	285	281	168.34				1. RoW in 0.8 Km Stringing pending in Gaya district, Bihar due to high compensation demand. 1.122 Km corridor in Chatra district of Jharkhand held, compensation has been provided by the DM office accordingly.
	NK – Chandwa 400kV D/c line	Adani				Jul-16	Sep-19	Oct - 22	115							Line charged

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	LILO of both circuits of Ranchi – Maithon-RB 400kV D/c line at Dhanbad	Adani				Jul-16	Sep-19	Aug - 21	10							Line charged
	400/220 kV, 2x500 MVA Dhanbad	Adani				Jul-16	Sep-19	Aug - 21								Substation Charged
54	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	Adani			2,109	Jan-23	Jul-24	Dec - 25								
	Narendra New (GIS) – Pune (GIS) 765 D/c Line	Adani	636			Jan-23	Jul-24	Dec - 25	795	654	469	124.09				RoW (96 loc) : a) Pune District (46) in Maharashtra. b) Vijayapura District (50) in Karnataka. Forest (76.87 Ha, 29 loc)- Proposal recommended in PSC-II conducted on 12-Aug-25. MoM & NO clearance received on 12-Sep-25. Proposal pending at State Secretary
	Upgradation of Narendra New (GIS) Substation to rated voltage level of 765 kV alongwith 4x1500 MVA transformer	Adani		6000		Jan-23	Jul-24	Dec - 25					97.50%	100.00%	96.00%	Outdoor and indoor GIB along with GAB WIP HV Testing has been completed for Pune SS And Narendra SS HV testing under initiation
55	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A	Adani			3,100	Dec-23	Dec-25	Dec - 25								
	Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVAR bus reactors	Adani				Dec-23	Dec-25	Dec - 25					97.00%	95.00%	75.00%	Land required: 205 Acre Pvt. land (197): Aquired (183) Govt. land (8): Acquired (8) Present scope acquisition completed
	KPS2(GIS) - Halvad 765 kV D/c line	Adani	492			Dec-23	Dec-25	Dec - 25	690	505	306	64.48				RoW: 79 Locs. (Morbi- 38 Locs., Kutch- 41 Locs) Kutch (41 Locs): Bhuj (11), Bhachau (30), Police protection required for work execution. Forest (266.6997 Ha, 99 locs) in Gujarat. Wildlife (36.6493 Ha, 18 locs.) in Gujarat.
	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	Adani	68			Dec-23	Dec-25	Dec - 25	100	83	42	0.00				
56	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A	Adani			4,091	Aug-24	Aug-26	Aug - 26								
	Augmentation of KPS3 (GIS) by 3x1500 MVA, 765/400 kV ICTs	Adani		4500		Aug-24	Aug-26	Aug - 26					25.00%	0.00%	0.00%	Land required for Lakadia bay extension: 13 Acres.
	765 kV KPS3 (GIS) – Lakadia (AIS) D/C line	Adani	404			Aug-24	Aug-26	Aug - 26	513	229	70	0.00				1) ROW: 40 Locs : (Khavda - 1 Locs, Bhuj - 15 Locs Bhachau - 24 Locs) Application for Section 16(1) is submitted 2) Forest- KPS3-Lakadia -(317.61 Ha, 128 locs) - Proposal recommended in PSC-II held on 18-Sep-25.
	765 kV KPS1 (GIS)– Bhuj PS D/C line (2nd)	Adani	217			Aug-24	Aug-26	Aug - 26	286	180	98	0.00				1) ROW: 4 Locs (Bhuj - 4 Locs). Application for Section 16(1) is submitted. 2) Forest (220.81 Ha, 84 locs) - Proposal recommended in PSC-II held on 18-Sep-25.
	±300MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV.	Adani				Aug-24	Aug-26	Aug - 26								Land required: ROU permission required from GPCL/Govt of Gujarat. Letter submitted to GPCL and as directed by GPCL Letter written on 05-May-25 to collector for land handover
57	Transmission System for Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area (SPV: NavinalTransmission Ltd.)	Adani			2,384	Oct-24	Jul-26	Jul - 26								
	Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS)	Adani		6000		Oct-24	Jul-26	Jul - 26					40.00%	18.00%	0.00%	Land (70 Acre): All acquired Supply, Civil & ETC ordering completed. EPC package ordering completed. Land Acquired completed. ICTs, Reactors: Sept;25 to Mar'26
	LILO of Bhuj-II – Lakadia 765 kV D/C line at Navinal (Mundra) (GIS) S/s	Adani	257			Oct-24	Jul-26	Jul - 26	368	117	23	0.00				1) Forest-(73.9278 Ha, 42 locations affected) in Gujarat,Proposal from DFO, Kutch East & Kutch SF forwarded to CCF. Tree enumeration in Kutch-West & Site visit by DFO completed. Proposal forwarded by DFO, Kutch West to CCF on 20-Sep-25. 2) ROW- Mundra Tehsil. (129 Locs, 44 Km) farmers near Navinal village in Mundra taluka staged a massive tractor rally to protest against Navinal Transmission Limited.
58	Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area (SPV: Jamnagar Transmission Ltd.)	Adani			3,815	Oct-24	Oct-26	Oct - 26								

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS	Adani		3000		Oct-24	Oct-26	Oct - 26								Land (115 Acre): Land acquisition under progress.
	Halvad – Jamnagar 765 kV D/c line	Adani	340			Oct-24	Oct-26	Oct - 26	391	44						Check survey under progress 124 km off 147 Km completed Forest: 16.552 Ha, 2 Locations 3.54 km affected
	LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar	Adani	20			Oct-24	Oct-26	Oct - 26								Check survey under progress
	Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Adani	100			Oct-24	Oct-26	Oct - 26								Check survey completed
	LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar	Adani	260			Oct-24	Oct-26	Oct - 26	338	10						Check survey completed
	LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS	Adani	40			Oct-24	Oct-26	Oct - 26								Check survey under progress
	±400 MVar STATCOM with 3x125 MVar MSC & 2x125 MVar MSR at Jamnagar 400kV Bus section	Adani				Oct-24	Oct-26	Oct - 26								Engineering under progress
59	Potential REZ in Khavda area of Gujarat under Phase-IV (7GW): Part D (PUNE- III TRANSMISSION LIMITED)	Adani			3,455	Nov-24	Nov-26	Nov - 26								
	Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune- III (GIS) S/s	Adani		4500		Nov-24	Nov-26	Nov - 26								Land (105 Acre, all Pvt.): Land identified and registration in progress.
	Boisar-II – Pune-III 765 kV D/c line (228 km)	Adani	456			Nov-24	Nov-26	Nov - 26	629							2 Nos Bays at Boisar II: Engineering and interfacing details for mobilization and construction awaited from M/s Khavda IV C transmission limited
	LILO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III (85.6 km)	Adani	171			Nov-24	Nov-26	Nov - 26	213	5						1. RoW (1) : Palghar District (Talukas: Vikramgad and Wada) 2. RoW(1) : Pune District (Talukas: Baramati, Purandar,Bhor and Haveli) Forest- Area: ~257 Ha (~38 Km.) : LILO Proposal: Submitted on 28-Jul-25. Proposal approved in PSC-1. Tree enumeration in progress.
	LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s (8.516 km)	Adani	17			Nov-24	Nov-26	Nov - 26	24							Check survey under progress 8 Km off 10 Km
60	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III Part I (SPV Name:)	Adani			22,676	Jan-25	Jul-29	Jul - 29								
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] near Bhadla-III S/s and at Fatehpur(UP) (Bipole-1: 3000 MW)	Adani		3000		Jan-25	Jul-29	Jul - 29								Land (156 Acre, all Pvt.): Pending (156 Acre) Engg. Under progress
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] near Bhadla-III S/s and at Fatehpur(UP) (Bipole-2: 3000 MW)	Adani		3000		Jan-25	Jul-29	Jul - 29								Land (300 Acre, all Pvt.): acquired (300 Acre) Engg. Under progress
	Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur HVDC	Adani		7500		Jan-25	Jul-29	Jul - 29								Engg. Under Progress
	±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) and Fatehpur (HVDC) (with DMR)	Adani	955			Jan-25	Jul-29	Jul - 29								Forest: Rajasthan State (88 Ha)- Proposal submitted on parivesh portal dated 10 Sep-25. PSC-I Completed and some clarification was sought during meeting. Forest: Madhya Pradesh (35 Ha)- Proposal under preparation Forest: Uttar Pradesh (4 Ha)- Proposal under preparation Wildlife: Rajasthan State (7 Ha)- Proposal under preparation Wildlife: Madhya Pradesh (7 Ha)- Proposal under preparation
	400 kV 2xD/c Bhadla III-Bhadla (HVDC) line (Quad Moose)	Adani	2			Jan-25	Jul-29	Jul - 29								Engg under progress
	LILO of both ckts of 765 kV Varanasi– Kanpur(GIS) D/c line at Fatehpur	Adani	47			Jan-25	Jul-29	Jul - 29								Engg under progress
61	Transmission system for supply of power to Green Hydrogen/ Ammonia manufacturing potential in Mundra area of Gujarat under Phase-I: Part B1 scheme (3 GW at Navinal S/s) (SPV: MUNDRA I TRANSMISSION	Adani			2,817	Mar-25	Mar-28	Mar - 28								
	Augmentation of Transformation capacity at 765/400 kV Navinal(Mundra) S/s (GIS) by 2x1500 MVA ICTs	Adani		3000		Mar-25	Mar-28	Mar - 28								Enquiry floated to vendor

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Navinal(Mundra) (GIS) – Bhuj 765 kV D/c line	Adani	140			Mar-25	Mar-28	Mar - 28								Enquiry floated to vendor
	±300MVA STATCOM along with 2x125MVA MSC & 1x125MVA MSR at Navinal(Mundra) (GIS) 400 kV Bus section-I	Adani				Mar-25	Mar-28	Mar - 28								Enquiry floated to vendor
	±300MVA STATCOM along with 2x125MVA MSC & 1x125MVA MSR at Navinal(Mundra) (GIS) 400 kV Bus section-II	Adani				Mar-25	Mar-28	Mar - 28								Enquiry floated to vendor
62	Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune) SPV: WRNES Talegaon Power Transmission Limited	Adani			1,663	May-25	Jan-28	Jan - 28								
	Establishment 2x1500 MVA, 765/400 kV Substation near South of Kalamb with 2x330 MVA, 765 kV bus reactor and 2x125 MVA, 420 kV bus reactor.	Adani		3000		May-25	Jan-28	Jan - 28								ICT and SR also awarded. Substation Land finalized and same is under procurement. Land (350 Acre, all Pvt.): Pending (350 Acre)
	LILO of Pune-III – Boisar-II 765 kV D/C line at South Kalamb S/s with associated bays at South Kalamb S/s.	Adani	2			May-25	Jan-28	Jan - 28	6							SPV take over on 30-05-25. EPC ordering under progress.
63	System strengthening in northern region (NRSS XXXVI) along with LILO of Sikar-Neemrana 400 kV D/C line at Babai(RVPNL) (CKM-305)	Tata Power			437	Aug-16	Dec-19	Oct - 25								Project was awarded to Essel infra Project Limited. Due to insolvency project now transferred to M/s Resurgent Power (JV of TATA and ICICI) in March 2022.
	Koteshwar - Rishikesh 400kV D/C line	Tata Power	77			Aug-16	Dec-19	Oct - 25	102	102	100	66.20	95.00%	100.00%	100.00%	Work Under progress
	LILO of one ckt of 400 kV D/C Sikar (PG)-Neemrana (PG) line at Babai.	Tata Power				Aug-16	Dec-16	Oct - 17	6							Line charged in Oct'17
	Babai (RRVPNL) – Bhiwani (PG) 400 kV D/C line	Tata Power				Aug-16	Jun-19	Oct - 23	304							Line charged in Nov'23
64	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-C	Tata Power			2,440	Dec-23	Dec-25	Jun - 26								
	Bikaner-III - Neemrana-II 765 kV D/C line (2nd)	Tata Power	692			Dec-23	Dec-25	Jun - 26	884	827	301	40.00	96.00%	40.00%	0.00%	RoW Foundation (12 Loc) : Bikaner (2), Churu (3), Kotputli (5), Sikar (1) in Rajasthan State & Mahendrgarh (1) in Haryana State ROW Erection (37 Loc) : Bikaner (6), Churu (0), Kotputli (1), Jhunjhunu (19) Sikar (1) in Rajasthan State & Mahendrgarh (10) in Haryana State Forest (10.66 Ha, 5 Locs, 4 ckm) in Haryana: Proposal submitted on 11.01.25; Proposal cleared from PSC meeting and is with DFO Mahendragarh. Part II completed by DFO on 28.09.2025. Forest (2.22 Ha) in Rajasthan : Stage I Received on 08.08.2025. Payment deposited.
65	Eastern Region Expansion Scheme - XXXIX (ERES-XXXIX)	Tata Power			2,828	Nov-24	Dec-27	Dec - 27								
	Establishment of new 765/400 kV, 2x1500 MVA GIS S/s at Gopalpur, Odisha	Tata Power		3000		Nov-24	Dec-27	Dec - 27								Due diligence of aquisition of earlier identified land parcel (65 acres) at Chatrapur is in progress. The aquisition of entire land parcel will be completed by 30.11.2025.
	Angul - Gopalpur 765 kV D/c line	Tata Power	399			Nov-24	Dec-27	Dec - 27	452	27	0	0.00	600.00%			Request for tree-cutting permission has been submitted to the Forest Department. Land schedule for the bay extension plot has been prepared and shared with PGCIL, who in turn has submitted it to the Tehsildar and DFO for further authentication to facilitate tree enumeration permission.
	Gopalpur - Gopalpur (OPTCL) 400 kV D/c (Quad) line	Tata Power	51			Nov-24	Dec-27	Dec - 27	32	0	0	0.00	0.00%			
	Extension at 765 kV level at Angul (PG) S/s including bus extension in GIS	Tata Power				Nov-24	Dec-27	Dec - 27					0.00%			
	Extension at 400 kV level at Gopalpur (OPTCL) GIS S/s	Tata Power				Nov-24	Dec-27	Dec - 27					0.00%			
66	Eastern Region Expansion Scheme ERES-XXXIV : Paradeep	Tata Power			2,564	Nov-24	Nov-26	Nov - 26								
	Establishment of Paradeep 765/400 kV, 2x1500 MVA GIS substation	Tata Power		3000		Nov-24	Nov-26	Nov - 26					0.00%			Alternate Government land parcel of 80 Acres has been identified within 3 km radius as Plan B and the same is being pursued with concerned authorities for acquisition.
	Angul (POWERGRID) – Paradeep 765 kV D/c line	Tata Power	179			Nov-24	Nov-26	Nov - 26	477	77	0	0.00	16.00%			The Aviation Research Center (ARC) has taken objection to line route (locations AP-58 to AP-71A) due to paratrooper landing zone. (Impacted line length – 20 Kms)

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	Paradeep – Paradeep (OPTCL) 400 kV D/c (Quad) line	Tata Power	13			Nov-24	Nov-26	Nov - 26	31	0	0	0.00	0.00%			Civil tower foundation work is planned to commence from November, 2025 onwards.
67	Transmission Scheme for Solar Energy Zone in Gadag (1500 MW), Karnataka – Part-A, Phase-II (CKM-100, MVA-1500) (SPV:Gadag-IIA Transmisison	Renew			307	Nov-22	May-24	Dec - 25								
	Gadag Pooling station – Koppal PS 400 kV D/C line	Renew	100			Nov-22	May-24	Dec - 25	127	108	100	63.33				Foundation RoW (15 loc.): District Koppal, Taluka Kuknoor (15 Loc) Erection RoW (05 loc.): District Koppal, Taluka Kuknoor (05 Loc) in Karnataka.
	400/220 kV, 3x500MVA ICT Augmentation at Gadag	Renew		1500		Nov-22	May-24	Oct - 25					100.00%	100.00%	100.00%	Work completed. CEIG approval received on 28.06.2024. Line bays at Koppal SS was also test charged on 26.05.2024
68	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C (CKM-10, MVA-4000)	Indigrd			555	Feb-24	Feb-26	Feb - 26								
	LILO of one circuit of Jabalpur – Orai 765 kV D/c line at Ishanagar 765 kV S/s	Indigrd	35			Feb-24	Feb-26	Feb - 26	47	3						All Proposals have been submitted with the concerned Authorities.
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New)	Indigrd		4000		Feb-24	Feb-26	Feb - 26								Land (157.67 Acre): Pending (30 Acre) Govt. (18.46 Acre): Pending (18.46 Acre) in Chhatarpur District. Pvt. (139.21 Acre): Pending (11.54Acre). Registration of 127.67Acres of Pvt. land completed acquisition of balance land is in Progress.
69	Transmission scheme for evacuation of Power from Dhule 2 GW REZ (CKM-120, MVA-2000)	Indigrd			637	Feb-24	Feb-26	Feb - 26								
	Dhule PS – Dhule (BDTCL) 400 kV D/c line	Indigrd	131			Feb-24	Feb-26	Feb - 26	177	40	6	0.00				RoW (10) : Dhule (10). Forest (25.0593 Ha, 16 Loc, 10.80 ckm) in the State of Maharashtra. Stage-I is pending. File forwarded to State Governement after PSC-II hailed on 12.08.2025.
	4x500 MVA, 400/220 kV Pooling Station near Dhule (New)	Indigrd		2000		Feb-24	Feb-26	Feb - 26					32.00%			Works is progressing, more manpower and machineries have been deployed.
70	Western Region Network Expansion Scheme in Kallam area of Maharashtra	Indigrd			160	Apr-24	Oct-25	Oct - 25								
	LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	Indigrd	54			Apr-24	Oct-25	Oct - 25	41	11	1					RoW resolution with support from administration ongoing. Third order from SDM for revised land diminution charges received on 1st Oct' 25.
71	Ratle HEP (850 MW) & Kiru HEP (624 MW): Part-A (SPV: Ratle Kiru Power Transmission Limited)	Indigrd			1,214	Mar-25	Mar-27	Mar - 27								
	LILO of 400 kV Kishenpur-Dulhasti line at Kishtwar S/s	Indigrd	1			Mar-25	Mar-27	Mar - 27	14							Check Survey is completed.
	400 kV Kishenpur-Samba D/C line .	Indigrd	35			Mar-25	Mar-27	Mar - 27	117							Foundation Work Started.
	Bypassing of one ckt of 400 kV Kishtwar – Kishenpur 400kV D/C line at Kishenpur and connecting it with one of the circuit of Kishenpur-Samba 400 kV D/C line, thus forming 400 kV Kishtwar - Samba direct line (one ckt)	Indigrd				Mar-25	Mar-27	Mar - 27								Check Survey completed.
	400 kV Samba- Jalandhar D/C line	Indigrd	150			Mar-25	Mar-27	Mar - 27	407	4						Forest Proposal Submitted.
	Bypassing 400 kV Jalandhar – Nakodar line at Jalandhar and connecting it with one of the circuit of Samba- Jalandhar 400 kV D/C line, thus forming 400 kV Samba – Nakodar direct line	Indigrd				Mar-25	Mar-27	Mar - 27								Check Survey completed.
72	Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II (CKM-120, MVA-1500)	GR Infra			408	Feb-24	Feb-26	Feb - 26								
	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line	GR Infra	118			Feb-24	Feb-26	Feb - 26	144	102	28	0.00		86.00%		Major RoW (10 locs.): Agar Malwa (08), Ujjain (02) Forest & WLC: Nil Status of receipt of Conductors- 1440/1440 kms -completed Tower material: 3060/3772 MT, Balance tower to be supplied till 30th July'25
	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS.	GR Infra		1500		Feb-24	Feb-26	Feb - 26					72.00%	59.00%	21.00%	Land developement (11 Acre): 100% Govt.: 100% acquire in Ujjain SS. Pvt: 100% at lease for 35 years, SS Agar Malwa, Dist.- Agar Malwa -Completed Status of receipt of Transformers/Reactors:1- 03/03 No's.
73	Transmission scheme for integration of Tumkur-II REZ in Karnataka (SPV: Tumkur-II REZ Power Transmission Limited)	GR Infra			488	Sep-24	Sep-26	Sep - 26								

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	Establishment of 400/220 kV 4x500 MVA Pooling Station near Tumkur, Karnataka	GR Infra		2000		Sep-24	Sep-26	Sep - 26					10.00%	0.00%	0.00%	Land (70 Acre, all Pvt.): Balance 05 Acre Status of receipt of Transformers/Reactors: Expected by 30.06.2026
	Tumkur-II – Tumkur (Pavagada) line 400 kV (Quad ACSR moose) D/c line.	GR Infra	53			Sep-24	Sep-26	Sep - 26	73	0	0	0.00				Row (locs.): Nil,Forest: Nil,WLC: Nil Status of receipt of conductors/Tower material: Conductor (680 Kms/ 680 Kms) Received on 25.06.25. Tower material Expected by 31.01.2026.
74	Transmission Scheme for integration of Bijapur REZ in Karnataka (SPV: Bijapur REZ Transmission Limited)	GR Infra			1,113	Jan-25	Jan-27	Jan - 27								
	Establishment of 400/220 kV, 5x500 MVA Pooling Station near Bijapur (Vijayapura), Karnataka	GR Infra		2500		Jan-25	Jan-27	Jan - 27					0.00%	0.00%	0.00%	Land (60 Acre): Pvt. (60 Acre): 7.8 Acres land acquisition done. Status of receipt of Transformers/ Reactors: Expected by 31.10.2026
	Bijapur PS – Raichur New 400kV (Quad ACSR moose) D/c line	GR Infra	276			Jan-25	Jan-27	Jan - 27		0	0	0.00				RoW: Nil Forest: Nil WLC: Nil Status of receipt of conductors/Tower material: Expected by 30.11.2026
75	Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II (SPV:M/s G R Infra Projects Limited)	GR Infra			3,472	Sep-25	Sep-27	Sep - 27								
	Creation of New 220 kV Bus Section with 220 kV Bus Sectionalizer and 400/220 kV, 3x500 MVA ICT augmentation at Pachora PS.	GR Infra		1500		Sep-25	Sep-27	Sep - 27								
	Pachora PS – Rajgarh(PG) 400 kV D/c line	GR Infra	185			Sep-25	Sep-27	Sep - 27								
	Creation of New 220 kV Bus Section-II at Neemuch PS with Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs at Neemuch S/s.	GR Infra		1500		Sep-25	Sep-27	Sep - 27								
	Neemuch PS – Pachora PS 400 kV D/c line.	GR Infra	221			Sep-25	Sep-27	Sep - 27								
	Establishment of 2x500 MVA, 400/220 kV S/s at Handiya.	GR Infra		1000		Sep-25	Sep-27	Sep - 27								
	Pachora PS – Handiya 400 kV D/c line.	GR Infra	214			Sep-25	Sep-27	Sep - 27								
	LILO of Khandwa (PG) – Itarsi (PG) 400 kV D/c line at Handiya S/s.	GR Infra	30			Sep-25	Sep-27	Sep - 27								
76	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line (Twin HTLS) (KRTL) (CKM-388)	Megha Engg.			1,044	Oct-22	Sep-24	Dec - 25								
	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line	Megha Engg.	384			Oct-22	Sep-24	Dec - 25	498	436	274	24.48				RoW in Uttarakhand (61 locs.): Pouri Gehwal (57 locs), Udam singh nagar (4 Locs). 43 nos locations are in Reserve Forest, 7 nos locations are in UK Govt Land & 11 nos locations severe ROW. Forest (191.31Ha, 73 locs., 50 ckm) in Uttarakhand State : Stage I approval granted on 17.02.2025. Estimation received on 11.03.2025 and payment is under process. Status of receipt of Reactors: 1unit received on 18.09.2025. Ordered 28.05.2024
77	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A3 (SPV: Fatehgarh-III Transmission Ltd.)	Apraava Energy			1,118	Aug-23	Feb-25	Dec - 25								
	Fatehgarh 3- Bhadla-3 400kV D/C line (Quad) line	Apraava Energy	446			Aug-23	Feb-25	Dec - 25	584	464	331	83.97	0.00%			RoW (84 loc.): Barmer (3), Jaisalmer (43), Phalodi (38) in Rajasthan State Forest (22.2778, 8.966ckm) in Rajasthan Stage I Pending Applied on 31.07.2024 Curr. Status : Proposal presented in 29th REC for IRO Gandhinagar. Regional Empowered Committee (REC) , has not cleared it due to clarification required on Oran Land jurisdiction.
78	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A1 (SPV: Fatehgarh-IV Transmission Ltd.)	Apraava Energy			358	Aug-23	Feb-25	Oct - 25								
	5x500MVA, 400/220kV pooling station at Fatehgarh-4	Apraava Energy		2500		Aug-23	Feb-25	Oct - 25					88.00%	99.50%	89.00%	All land acquired (134.4 Acre, All Private)
	Fatehgarh-4 PS- Fatehgarh-3 PS 400kV D/c	Apraava Energy	42			Aug-23	Feb-25	Oct - 25	61	61	61	42.68	0.00%			Forest (1.6054 Ha, 5 locs, 0.7 ckm) in Rajasthan Stage-I In-principle approval is granted on 20/06/2025. Stage-II Final Approval granted in 10/09/2025.

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79	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B	Apraava Energy			1,181	Feb-24	Feb-26	Feb - 26		78	0	0.00				
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya)	Apraava Energy		4000		Feb-24	Feb-26	Feb - 26								Land (165.5): Pending (90 Acre) Govt. (54.215): All Pending Pvt. (111.28): Pending (35.985 Acre) For Govt. Land, DC Datia has allocated Govt. Land to Energy Dept. M.P as per M.P Govt Policy for further leasing to TSP
	LILO of Satna-Gwalior 765 kV S/c line at Karera	Apraava Energy	85			Feb-24	Feb-26	Feb - 26		78	0	0.00	0.00%			
80	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part -2 : 5.5 GW) (Jaisalmer / Barmer Complex): Part-A	Apraava Energy			1,716	Aug-24	Aug-26	Aug - 26								
	Construction of Section-2 with 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs at Fatehgarh-IV PS	Apraava Energy		8500		Aug-24	Aug-26	Aug - 26					26.00%	31.00%		Land required: Included with Fatehgarh IV PS land Govt. land (Acquired/Total): NIL Pvt. land (Acquired/Total): NIL
	Fatehgarh-IV PS (Section-2) - Bhinmal (PG) 400 kV D/C line (Twin HTLS)	Apraava Energy	374			Aug-24	Aug-26	Aug - 26	506	207	62	0.00				RoW: Facing ROW Bytu (15 LOC), Bagoda (11 LOC), Sayla (20 LOC), Sindhari (13 Loc) Forest (0.7636 , 332ckm) in Rajasthan) Stage I Pending Applied on 12.04.2025 Current Status : Pending at DFO/CF/Nodal Officer/Jalore
	LILO of both ckts of 765 kV Fatehgarh-III - Beawar D/C line at Fatehgarh-IV PS (Section-2)	Apraava Energy	15			Aug-24	Aug-26	Aug - 26	45	0		0.00				Confirmation of Tapping point is received after meeting dt. 17.02.2025 with CEA. Detailed survey is completed . Check survey is under progress .
81	Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra	Torrent			471	Mar-24	Mar-26	Mar - 26								
	Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors.	Torrent		2000		Mar-24	Mar-26	Mar - 26					8.00%	2.00%		Substation Land (80 Acres) : Private land acquired (60.7 Acres). Remaining 20 acres of land to be procured through the intervention of Collector of Dharashiv. Request for Administrative Support : • Hindrance in Substation site work: obstruction by few (4-5 nos) local villagers for undue demand.
	Solapur PS – Solapur (PG) 400 kV D/c line	Torrent	80			Mar-24	Mar-26	Jun - 26	111	64	27					RoW Issues (34 locations) : Solapur (21 Loc.), Dharashiv (13 Loc.) Applications submitted to DC (Solapur Dist.) and DC (Dharashiv Dist.) for all 21 and 13 locationsrespectively for resolution under Section 16(1).
82	Transmission Scheme for North Eastern Region Expansion Scheme-XVI (NERES-XVI)	Techno Electric			289	Jun-24	Nov-26	Nov - 26	100							As on 30.09.2025
	Gogamukh (ISTS) (Assam) – Gerukamukh (Arunachal Pradesh) 132 kV D/c line	Techno Electric	58			Jun-24	Nov-26	Nov - 26								Route Alignment completed.
	LILO of both circuits of Lower Subansiri - Biswanath Chariali 400 kV D/c line at Gogamukh S/s	Techno Electric	31			Jun-24	Nov-26	Nov - 26								Route Alignment completed.
	400/220/132 kV Gogamukh S/s (2x500 MVA, 400/220 kV ICT; 2x200 MVA, 220/132 kV ICT)	Techno Electric		1400		Jun-24	Nov-26	Nov - 26								Sub Station Land (58.04 Acre) : Land Acquisition will be completed by Nov-2025.
83	Transmission System for North Eastern Region Generation Scheme-I (NERGS-I)	Techno Electric			214	Jul-24	Dec-26	Dec - 26								
	400 kV Switching Station (to be upgraded to 400/220 kV in future) at Bokajan (Assam)	Techno Electric				Jul-24	Dec-26	Dec - 26								The project has been suspended.
	LILO of both circuits of 400 kV D/c Misa (PG) to New Mariani (PG) line at Bokajan S/s	Techno Electric	24			Jul-24	Dec-26	Dec - 26								The project has been suspended.
84	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part B	DRAIPL			6,395	Dec-24	Dec-26	Dec - 26								
	Establishment of 765/400 kV, 2x1500 MVA S/s at Merta-II Substation	DRAIPL		5500		Dec-24	Dec-26	Dec - 26		0	0	0.00	0.00%	0.00%	0.00%	Land (165 Acre)- Acquisition In progress Order Placed for Transformers/Reactors.
	Merta II- Barmer I PS 765 kV D/c line	DRAIPL	686			Dec-24	Dec-26	Dec - 26	864	266	0	0.00	0.00%	0.00%	0.00%	ROW (93locs) in Rajasthan: Barmer (13), Jodhpur (80) Forest Clearance - Detailed survey in progress.
	Merta II – Beawar 400 kV D/c line (Quad).	DRAIPL	143			Dec-24	Dec-26	Dec - 26	186	27	0	0.00	0.00%	0.00%	0.00%	Row (129 Locs) in Rajastha - District - Beawar (49) , Nagaur (80) Forest (0.1646 Ha, 2 locs) in Rajasthan: Forest Proposal submitted on 29.05.2025.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Merta II – Dausa 765 kV D/c line	DRAIPL	494			Dec-24	Dec-26	Dec - 26	619	200	0	0.00	0.00%	0.00%	0.00%	Row(42 Locs) in Rajasthan - District - Ajmer (11) , Jaipur (12) , Dausa(2) , Didwana (17) Forest Clearance - Forest (1.3636 Ha, 5 locs) Forest proposal submitted on 29.05.2025.
85	Transmission System for evacuation of RE power from Raghnesda area of Gujarat – 3GW under Phase-I (SPV: Raghnesda RE Transmission Limited)	DRAIPL			2,102	Jul-25	Oct-27	Oct - 27								
	Establishment 3x1500 MVA, 765/400 kV Substation near Raghnesda (GIS) with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor	DRAIPL		7000		Jul-25	Oct-27	Oct - 27								Land is identification in progress Order of Transformer & Reactors are placed. Order of GIS is placed
	Raghnesda (GIS) – Banaskantha (PG) 765 kV D/c line	DRAIPL	155			Jul-25	Oct-27	Oct - 27								Survey work is in progress
	2 Nos. 765 kV line bays at Banaskantha (PG) S/s	DRAIPL				Jul-25	Oct-27	Oct - 27								
86	Augmentation of transformation capacity at 765/400 kV Lakadia S/s in Gujarat - Part B	Reliance			636	Feb-25	Jun-27	Jun - 27					26.30%	0.00%	0.00%	
	Augmentation by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) at Lakadia PS	Reliance		1000		Feb-25	Aug-26	Aug - 26					32.03%	0.00%	0.00%	Land handover by existing TSP's (AESL) is delayed. The existing 400kV D/C Lakadia–Jam Khambaliya transmission line passes directly over 220kV Bus Section-I Bays. Force Majeure has been declared by RIL. CEA (PSPM) chaired meeting on 08-Sep-25 with RIL, AESL, O2 Power & CTU, asked CTU for technical solution. Transformer Supply: Ordered on 20-Feb-25. Expected by Mar'26.
	Augmentation by 2x500 MVA, 400/220 kV ICTs (5th & 6th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		1000		Feb-25	Aug-26	Aug - 26					30.64%	0.00%	0.00%	Land handover by existing TSP's (AESL) is delayed. The existing 400kV D/C Lakadia–Jam Khambaliya transmission line passes over 220kV Bus Section-I Bays. Force Majeure has been declared by RIL. CEA (PSPM) chaired meeting on 08-Sep-25 with RIL, AESL, O2 Power & CTU, asked CTU for technical solution. Transformer Supply: Ordered on 20-Feb-25. Expected by Mar'26.
	Augmentation by 500 MVA, 400/220 kV ICTs (7th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		500		Feb-25	Dec-26	Dec - 26					29.90%	0.00%	0.00%	Land: Existing TSP, WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Ordered on 20-Feb-25. Expected by Oct'26.
	Augmentation by 500 MVA, 400/220 kV ICTs (8th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		500		Feb-25	Jun-27	Jun - 27					30.40%	0.00%	0.00%	Land: Existing TSP, WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Ordered on 20-Feb-25. Expected by Nov'26.
	Augmentation of transformation capacity at Lakadia PS by 1x1500 MVA, 765/400 kV ICT (3rd)	Reliance		1500		Feb-25	Aug-26	Aug - 26					24.60%	0.00%	0.00%	Land: Existing TSP, WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Transformer (03 nos) ordered on 21-Feb-25 & expected by Mar'26; Reactor (03 nos) ordered on 21-Feb-25 & expected by Jun'26.
87	Eastern Region Generation Scheme-I (ERGS-I) (SPV: Angul Sundargarh Transmission Limited)	HGIEL			413	Jul-25	Mar-28	Mar - 28								
	LILO of both circuits of Angul – Sundargarh (Jharsuguda) 765 kV 2xS/c lines at NLC-Talabira generation switchyard	HGIEL	100			Jul-25	Mar-28	Mar - 28								