

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
SEPTEMBER-2020

							(Figures in Thousand)	
Sl.No.	Power Utilities	Capacity (MW)	Current Year				Previous Year	
			Annual Programme	Prorata Programme	Receipt during SEPTEMBER, 2020	Cumulative Receipt during APR-SEPTEMBER, 2020	Receipt in same month last year	Cumulative Receipt during same period last year
1		2	3	4	5	6	7	8
I. POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector								
1	HPGCL	2510	-	-	0	0	0	0
2	PSPCL	1760	-	-	0	0	0	0
3	RRVUNL	6920	-	-	0	0	0	0
4	UPRVUNL	5469	-	-	0	0	0	0
5	MPPGCL	5400	-	-	0	0	0	0
6	GSECL	4010	-	-	0	0	0	4
7	MSPGCL	9750	-	-	0	0.7	65	1160
8	APGENCO	3410	-	-	0	0	0	0
9	APPDCL	1600	-	-	75.9	818.7	0	180
10	TANGEDCO	4320	-	-	156.8	1030.7	388	2569
11	KPCL	5020	-	-	0	0	0	0
12	WBPDCCL	4740	-	-	0	0	11	11
Total State Sector (A)		54909	-	-	232.8	1850.0	463.8	3924.5
Central Sector								
13	NTPC	44850	-	-	21.9	519.5	18	1269
14	NTPC-JV-Indira Gandhi	1500	-	-	0	0	0	379
15	NTECL (NTPC-TN-JV)-Vallur	1500	-	-	0	0	0	0
16	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	0	72.3	0	217
17	NSPCL (NTPC-SAIL-JV)-Bhilai	500	-	-	0	0	0	0
18	DVC	6960	-	-	0	0	0	0
Total Central Sector (B)		56310	-	-	21.9	591.8	18.1	1864.8
Private Sector (IPP)								
19	CLP-Mahatma Gandhi	1320	-	-	0	0	0	0
20	GVK-Goindwal Sahib	540	-	-	0	0	0	0
21	Nabha Power-Rajpura	1400	-	-	0	0	99.5	548
22	Vedanta-Talwandi Sabo	1980	-	-	0	0	85.4	544
23	Adani-Kawai	1320	-	-	0	0	0	0
24	Lanco-Anpara C	1200	-	-	0	0	0	0
25	Bajaj Energy Limited	450	-	-	0	0	0	0
26	LPGL-Lalitpur	1980	-	-	0	0	0	0
27	Reliance-Rosa	1200	-	-	0	0	0	0
28	KSK-Akaltara	1800	-	-	0	0	72.5	243
29	Vedanta-Balco	600	-	-	7.2	25.2	96.6	304
30	MCCPL-Bandakhar	300	-	-	0	11.9	0	0
31	TRN Energy-Nawapara	600	-	-	0	0	0	0
32	Jindal Power-OP Jindal	1000	-	-	0	0	29.2	111
33	GMR-Raikheda	1370	-	-	0	0	0	0
34	Jindal Power-Tamnar	2400	-	-	0	0	0	0
35	Torrent Power-Sabarmati	362	-	-	0	30.7	39.9	267
36	MB Power-Anuppur	1200	-	-	0	0	0	0
37	Jay Pee-Bina	500	-	-	0	0	0	0
38	Rattan India-Amaravati	1350	-	-	0	0	0	0
39	Reliance-Butibori	600	-	-	0	0	0	0
40	Adani-Dahanu	500	-	-	17.8	74.0	0	168
41	Dhariwal Infrastructure Limited-Dhariwal	600	-	-	0	0.0	0	26
42	Adani-Tirora	3300	-	-	0	0.2	0	0
43	Wardha Power-Wardha Warora	540	-	-	0	0	0	0
44	GMR Energy Limited-Warora	600	-	-	0	0	0	0
45	Sembcorp (SEIL)-Painapuram	1320	-	-	289.0	1042.3	263.0	1398
46	Sembcorp (SEIL)-SGPL TPP **	1320	-	-	285.3	1884.0	338.2	2178
47	Hinduja-Vizag	1040	-	-	0	0	0	0
48	Jindal India-Derang	1200	-	-	0	0	0	0
49	Haldia Energy-Haldia	600	-	-	0	0	0	0
50	Tata Power-Jojobera	240	-	-	0	0	0	60
51	GMR-Kamalganga	1050	-	-	0	0.2	0	27
52	Adhunik Power-Mahadev Prasad	540	-	-	0	0	0	0
53	Tata-DVC-JV-Maithon	1050	-	-	0	0	0	29
54	CESC-Southern Rep	135	-	-	0	0	0	0
55	CESC-Budge Budge	750	-	-	0	12.1	0	0

							(Figures in Thousand)	
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	1	2	3	4	5	6	7	8
56	Sterlite Energy Limited-Sterlite	1200	-	-	0	0	0	8
Total Private Secor (IPP) (C)		39457	-	-	599.3	3080.7	1024.3	5913.6
Total Import (Blending) (I = A + B + C)		150676	0	0	854.0	5522.5	1506.2	11702.9
II.	POWER PLANTS DESIGNED ON IMPORTED COAL							
State Sector								
1	GSECL-Sikka	500	1082	533	27.9	179.4	32	603
Total State Sector (D)		500	1082	533	27.9	179.4	31.9	602.9
Private Sector (IPPs)								
1	Adani-Mundra-I, II and III	4620	16324	8367	1490.9	6011.3	1305	8646
2	Tata Power-Mundra	4000	11089	5798	881.5	4987.7	1000	5247
3	Essar-Salaya	1200	1497	684	174.5	1169.2	224	677
4	JSW Energy-Ratnagiri	1200	3405	1764	92.5	722.5	157	1849
5	Tata Power-Trombay	750	2389	1315	102.5	700.7	168	115088
6	Simhapuri Energy Pvt Ltd-Simhapuri	600	0	0	0	0	0	0
7	Meenakshi Energy-Thamminapatnam	300	0	0	0	0	0	0
8	JSW Energy-Torangallu-I	260	607	308	20.0	101.9	51	186
9	JSW Energy-Torangallu-II	600	1120	615	96.6	278.4	65	470
10	Adani-Udupi	1200	1725	922	0.0	470.8	224	932
11	IL&FS-ITPCL	1200	3189	1482	156.3	1200.8	374	1609
12	Coastal Energen-Muthiara	1200	2554	1465	134.8	806.5	122	844
Total Private Secor (IPP) (E)		17130	43899	22720.6	3149.5	16449.7	3688.6	21611.4
Total Import (Imported Coal based) (II =D + E)		17630	44980.4	23253.9	3177.4	16629.1	3720.5	22214.3
GRAND TOTAL (I + II)		168306	44980.4	23253.9	4031.4	22151.6	5226.7	33917.2

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

** Plant is exporting power generated from imported coal

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Tonnes)
Growth in Cumulative Receipt (%)
9

-
-
-
-
-
-100%
-100%
-
354%
-60%
-
-100%
-53%
-
-59%
-100%
-
-67%
-
-
-68%
-
-
-100%
-100%
-
-
-
-
-100%
-92%
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-
-100%
-
-100%
-89%
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-
-
-
-56%
-100%
50546875%
-
-
-25%
-14%
-
-
-
-100%
-99%
-
-100%
-
-

Tonnes)
Growth in Cumulative Receipt (%)
9
-100%
-48%
-53%
-
-70%
-70%
-
-30%
-5%
73%
-61%
-39%
-
-
-45%
-41%
-49%
-25%
-4%
-24%
-25%
-35%