

	Details of total share of the states from central generating stations								(As on 30.04.2016)	
S.No.	Region / State	Firm power		Unallocated (UA)			Powe		Total MW share from CGS	Total MW share from CGS as % of CGS in the country
		Firm Share from CGS (MW)	% Share	Unallocated power from regional pool (MW)	% of the regional pool of unallocated power	% of the national pool of unallocated power	Allocation from other Region / Bhutan (MW)	Total allocation of unallocated power (MW)		
1	Chandigarh	156		61	2.8	0.9	14	75	231	0.32
2	Delhi	4739		0	0.0	0.0	30	30	4769	6.52
3	Haryana	2488		0	0.0	0.0	15	15	2503	3.42
4	Himachal Pradesh	1467	N	15	0.7	0.2	0	15	1482	2.03
5	Jammu & Kashmir	1633		448	20.5	6.6	118	566	2199	3.01
6	Punjab	2214	O	37	1.7	0.5	30	67	2281	3.12
7	Rajasthan	2617		462	21.1	6.8	52	514	3131	4.28
8	Uttar Pradesh	5669	T	879	40.2	12.9	60	939	6608	9.03
9	Uttarakhand	876		182	8.3	2.7	0	182	1058	1.45
10	Railways	0		100	4.6	1.5	0	100	100	0.14
11	PowerGrid	0		5	0.2	0.1	0	5	5	0.01
	Northern Region	21859		2189	100.0	32.2	319	2508	24367	33.31
12	Chhattisgarh	1155	I	25	1.3	0.4	0	25	1180	1.61
13	Gujarat	3701		0	0.0	0.0	0	0	3701	5.06
14	Madhya Pradesh	4411	C	502	26.1	7.4	0	502	4913	6.72
15	Maharashtra	5995		566	29.5	8.3	0	566	6561	8.97
16	Daman & Diu	187		139	7.2	2.0	0	139	326	0.45
17	Dadar Nagar Haveli	230	A	646	33.6	9.5	0	646	876	1.20
18	Goa	477		30	1.6	0.4	0	30	507	0.69
19	PowerGrid	0	B	3	0.2	0.0	0	3	3	0.00
20	HWP of DAE	0		0	0.0	0.0	0	0	0	0.00
21	BARC Facilities	0		10	0.5	0.1	0	10	10	0.01
22	Railways WR	620		0	0.0	0.0	0	0	620	0.85
	Western Region	16776		1921	100	28.2	0	1921	18697	25.56
23	Andhra Pradesh	1601	I	181	13.4	2.7	0	181	1782	2.44
24	Karnataka	2106		550	20.4	8.1	0	550	2656	3.63
25	Kerala	1627	C	209	13.5	3.1	0	209	1836	2.51
26	Tamil Nadu	5175		474	31.7	7.0	0	474	5649	7.72
27	Telangana	1971		160	12.1	2.4	0	160	2131	2.91
28	Pondicherry	301	A	144	8.6	2.1	0	144	445	0.61
29	NLC	100	B	0	0.0	0.0	0	0	100	0.14
30	PowerGrid	0		6	0.4	0.1	0	6	6	0.01
	Southern Region	12881		1724	100.0	25.3	0	1724	14605	19.96
31	Bihar	2309	L	472	60.2	6.9	12	484	2793	3.82
32	DVC	6468		42	5.4	0.6	8	50	6518	8.91
33	Jharkhand	444	E	135	17.2	2.0	5	140	584	0.80
34	Orissa	1688		56	7.1	0.8	6	62	1750	2.39
35	West Bengal	1465		65	8.3	1.0	18	83	1548	2.12
36	Sikkim	145		13	1.7	0.2	1	14	159	0.22
37	PowerGrid	0		1	0.1	0.0	0	1	1	0.00
	Eastern Region	12519		784	100.0	11.5	50	834	13353	18.25
38	Arunachal Pradesh	143		5	2.7	0.1	9	14	157	0.21
39	Assam	776		69	37.0	1.0	148	217	993	1.36
40	Manipur	159		16	8.6	0.2	0	16	175	0.24
41	Meghalaya	174		62	33.3	0.9	0	62	236	0.32
42	Mizoram	73		16	8.6	0.2	8	24	97	0.13
43	Nagaland	101		6	3.2	0.1	1	7	108	0.15
44	Tripura	360		11	5.9	0.2	0	11	371	0.51
	North-Eastern Region	1785		186	100.0	2.7	166	352.2	2137.2	2.92
	Grand Total	65820		6804		100		7339	73159	100.00
									^^^	
^^^	Excludes capacity of central sector units which have been commissioned but yet to be declared under commercial operation.									
Note :	1. Firm share includes capacity of dedicated CS stations, merchant power (75 MW each in ER & WR) and capacity allocated / diverted from other stations located within / outside the region.									
	2. Above allocation is for evening peak hours only. Allocation during off-peak hours may vary.									
	3. Grand Total power does not include power allocated to Bangladesh. Total Power allocated to Bangladesh = 250 MW (100 MW each from NR and WR unallocated power and 50 MW from ER NTPC stations' unallocated power.									

As on 30-04-2016

C:\Users\admin\Desktop\30.04.2016\AI India-30.04.2016\Latest Allocation as on 30.04.2016

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO SOUTHERN REGION

(As on 30.04.2016)

STATIONS	INSTALLED CAPACITY	With in the Region														Other Region/Country					
		9 ALLOCATED CAPACITY	ANDHRA PRADESH		KARNATAKA		KERALA		TAMIL NADU		TELANGANA		PUDUCHERRY		NLC		POWERGRID		ORISSA	GOA	
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW			
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	
(A) FIRM SHARE																					
##Ramagundam St. I & II	2100	1690	12.7	267	16.4	345	11.7	245	22.4	470	14.9	313	2.4	50	0.0	0	10.0	200	4.8	100	
Ramagundam St. III	500	425	13.5	67	17.4	87	12.2	61	23.6	118	15.7	79	2.6	13	0.0	0					
5Talcher St. II	2000	1500	8.6	173	17.5	350	12.4	247	23.9	477	10.1	202	2.6	51							
Simhadri STPS St.II U#1,2	1000	850	17.7	177	17.6	176	8.1	81	19.8	198	20.7	207	1.1	11							
NLC TPS-II St. I	630	535	7.1	45	13.3	84	10.0	63	27.9	176	8.3	52	10.3	65	7.9	50					
NLC TPS-II St. II	840	715	9.9	83	13.7	115	10.7	90	31.5	265	11.5	97	1.8	15	6.0	50					
NLC TPS-I Exp.	420	357	0.0	0	22.0	92	14.0	59	46.0	193	0.0	0	3.0	13							
NLC TPS-II Exp. U#1,2	500	425	0.0	0	22.0	110	14.0	70	46.0	230	0.0	0	3.0	15							
Vallur STPS U# 1, 2 & 3	1500	1388	5.5	82	7.4	112	3.3	50	69.4	1041	6.4	96	0.4	7							
NTPL Tuticorin U# 1,2	1000	881.5	11.7	117	15.8	158	7.3	73	38.7	387	13.7	137	1.0	10							
Madras APS	440	422	4.0	18	6.6	29	5.2	23	74.3	327	4.7	20	1.1	5							
Kaiga APS U# 1 & 2	440	374	12.1	53	24.5	108	8.6	38	23.9	105	14.1	62	1.8	8							
Kaiga APS U# 3 & 4	440	374	12.9	57	27.0	119	8.0	35	20.7	91	15.1	66	1.4	6							
Kudankulam NPP U# 1	1000	850	0.0	0	22.1	221	13.3	133	46.3	463	0.0	0	3.4	34							
Sub-Total (A)	12810	10786		1140		2106		1267		4540		1332		301		100					
(B) DEDICATED STATIONS																					
Simhadri	1000	1000	46.11	461					53.89	539											
Kayamkulam CCGT	360	360					100.0	360													
NLC TPS-I	600	600							100.0	600											
Sub-Total (B)	1960	1960		461				360		600		539									
(C) UNALLOCATED QUOTA																					
(i) Unallocated Power of SR CGSs	1724																				
(ii) NVVN Coal power for bundling with Solar power (under JNNM)	170		45		70				5	50											
(iii) Balance unallocated power (incl. specific allocation=(i)-(ii))	1554		8.7	136	30.9	480	13.4	209	30.2	469	7.1	111	9.2	144		0.4	6				
Sub-Total (C) =(ii)+(iii)	1724			181		550		209		474		160		144			6				
(D) Total Allocation from CGSs of = {A+B+C}	14470		12.3	1782	18.4	2656	12.7	1836	38.8	5614	14.0	2031	3.1	445	0.7	100	0.0	6			
(E) ALLOCATION FROM OTHER REGIONS																					
(i) Power from DVC's share of ER	35								100.0	35											
(ii) Diversion of firm share (100 MW) surrendered by Delhi & Haryana in IGSTPS, Jhajjar	100		0.0	0			0.0	0			100.0	100									
Sub-Total (E) =(i)+(ii)					0			0		35		100									
(F) TOTAL ALLOCATION INCLUDING FROM OTHER REGIONS =D+E	14605			1782		2656		1836		5649		2131		445		100		6		0.0	0.0
(G) COMMISSIONED BUT NON-CoD UNITS	0																				
(H) TOTAL POWER ALLOCATION =F+G	14605			1782		2656		1836		5649		2131		445		100		6			

Changes during the Month:

MoP vide order dated 28/03/2016 has allocated 100 MW to Telangana (50MW each from surrendered share of Delhi & Haryana) from 01.04.2016 to 31.05.2016 and earlier order of 374 MW to Telangana lapsed on 31.03.2016 . This results in net decrease of 274 MW in power allocation to Southern Region.

(#) This is total share of the region in Central Generating Stations excluding power to Orissa and Goa.

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. This has been shown in WR allocation sheet.

(S) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO WESTERN REGION

(As on 30.04.2016)

STATIONS	INSTALLED CAPACITY	# ALLOCATED CAPACITY	Within the region																Other region/ Country					
			CHATTISGARH		GUJARAT		MADHYA PRADESH		MAHARASHTRA		DAMAN & DIU		DADRA & NAGAR HAVELI		GOA		POWERGRID	RAILWAYS	HWP of DAE	BARC	BSPHCL	JAMMU & KASHMIR	BANGLADESH	
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW
A. FIRM SHARE																								
Korba STPS	2100	1790	10.0	210	17.1	360	19.1	400	29.1	610	0.0	0	0.0	0	10.0	210								
Korba STPS U# 7	500	350	30.0	75	19.2	96	12.5	63	21.6	108	0.3	2	0.4	2	0.9	5								
Vindhyachal STPS - I	1260	1070	0.0	0	18.3	230	30.5	385	32.5	410	0.4	5	0.4	5	2.8	35								
Vindhyachal STPS - II	1000	850	0.0	0	23.9	239	27.3	273	31.9	319	0.3	3	0.4	4	1.2	12								
Vindhyachal STPS - III	1000	850	10.5	105	26.6	266	20.0	200	25.8	258	0.5	5	0.6	6	1.0	10								
Vindhyachal STPS - IV	1000	850	6.3	63	24.0	240	25.6	256	27.0	270	0.4	4	0.6	6	1.1	11								
Vindhyachal STPS - V	500	425	8.0	40	18.7	93	25.6	128	29.8	149	0.8	4	1.1	6	1.0	5								
Sipat STPS Stage - I (3 Units)	1980	1683	15.8	313	27.3	540	14.3	283	25.8	510	0.4	8	0.5	9	1.0	20								
Sipat STPS Stage - II	1000	850	15.8	158	27.3	273	14.3	143	25.8	258	0.4	4	0.4	4	1.0	10								
Kawas GBS	656	557	0.0	0	28.5	187	21.2	139	31.1	204	0.3	2	3.8	25	0.0	0								
Bhilai TPS (\$)	500	242	20.7	50							37.8	92	41.5	100										
Ratnagiri GPS	2220	2220					63.5	1490	2.0	44	2.0	44	1.0	22			620							
Kakrapar APS	440	374	0.0	0	28.4	125	21.1	93	31.1	137	0.5	2	0.5	2	3.4	15								
Tarapur APS	320	320	0.0	0	50.0	160	0.0	0	50.0	160	0.0	0	0.0	0	0.0	0								
Tarapur APS U# 3 & 4	1080	918	4.4	48	25.4	274	16.7	180	36.4	393	0.5	5	0.6	7	1.0	11								
Gandhar GBS	657	559	0.0	0	36.1	237	18.0	118	30.4	200	0.3	2	0.3	2	0.0	0								
Mouda STPS-I	1000	850	6.3	63	24.0	240	15.6	156	37.0	370	0.4	4	0.6	6	1.1	11								
Sub-Total (A)		14758		1125		3560		2817		5847		185		227		377		620						
B. DEDICATED STATIONS																								
Omkareshwar HEP	520	520					100	520																
Indira Sagar HEP	1000	1000					100	1000																
Sub-Total (B)		1520						1520																
C. FIRM SHARE FROM/ TO OTHER REGIONS																								
From ER-Kahalgaon STPS-II	398	398	2	30	9.4	141	4.93	74	9.87	148	0.13	2	0.2	3	0	0								
From SR-Ramagundam STPS	100	100									0	0	0	0	4.76	100								
Merchant Power of Korba STPS U# 7 ^{SS}	75	0																		75				
Sub-Total (C)		498		30		141		74		148		2		3		100								
D. TOTAL FIRM SHARE [=A+B+C]		16776		1155		3701		4411		5995		187		230		477		620						
E. UNALLOCATED POWER OF WR CGSs	2123																							
E1. Unallocated Power to J&K	100	0																			100			
E2. Bangladesh (NVVN A/c BPDB)	100	0																				100		
E3. Unallocated Power in WR Pool [=E-E1-E2]		1923																						
E3.1. Specific Allocation From E3 above		559																						
(i) For bundling with Solar power (under JNNSM)		96		25			50		21															
(ii) DD, DNH and Goa		250									102		122		25									
(iii) HVDC-BHD Station		3													0.2	2.52								
(iv) HVDC-VIN Station		1													0.1	0.76								
(v) BARC facilities from TAPS (3&4)		10																	10					
(vi) MP(Bundelkhand)		200					200																	
(vii) HWP of DAE		0																0						
E3.2. Balance Unallocated Power in WR Pool [=E3-E3.1]		1364	0		0		17.2	252	37.2	545	2.54	37	35.8	524	0.37	5								
Sub-Total (E) (*)		1923		25			502	566		139		646		30		3		0	10					
F. TOTAL POWER TO WR BENEFICIARIES [=D+E]		18699		1180		3701		4913		6561		326		876		507		3	620	0	10			
G. COMMISSIONED BUT NON-CoD UNITS																								
H. TOTAL POWER [=F+G]		18699		1180		3701		4913		6561		326		876		507		3	620	0	10			

Changes During the Month: 14MW from KAPS to Hazira (HWP) withdrawn and added to WR UA Pool wef 01.04.2016 to 30.06.2016

This is total share of the region in Central Generating Stations (including CGS located in other regions).

\$ Out of total 500 MW capacity of Bhilai Power Station, 220 MW is being supplied to WR constituents under LTA. Additionally 21.5 MW (out of the total share of SAIL i.e. 280 MW) is being supplied to UT of Daman & Diu through MTOA up to 31.03.2016.

\$\$75 MW Merchant Power from Korba STPS Stage-III (U #7 500MW) to BSPHCL w.e.f. 21.09.2015 to 31.08.2016

* Subtotal doesn't include power to J&K and Bangladesh

Note:

1. The % allocations shown are during peak hours (18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs), % are different.

2. The shares as given in % may be taken, the MW values are indicative.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS AND BHUTAN STATIONS TO EASTERN REGION

(As on 30.04.2016)

STATION	INSTALLED CAPACITY	ALLOCATE D CAPACITY#	Within the region												Other region/ Country							
			BIHAR		JHARKH AND		D.V.C.		ODISHA		WEST BENGAL		SIKKIM		PGCIL	ASSAM	TAMIL NADU	NORTH EASTERN REGION	NORTHER NREGION	WESTERN REGION	SOUTHER N REGION	BANGLA
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW
A. FIRM SHARE																						
NTPC Stations																						
Barh STPS Stage-II (U# 4)	660	561	65.1	430	6.1	40	0.0	0	12.6	83	0.0	0	1.3	8								
Farakka (U# 1 to 5)	1600	1214	23.7	379	6.4	102	0.0	0	13.6	218	30.5	489	1.6	26	12	21						
Farakka (U# 6)	500	350	11.1	55	6.5	33	6.4	32	16.6	83	29.4	147	0.0	0								
Kahalgaon	840	444	34.9	293	1.2	10	0.0	0	15.2	128	0.0	0	1.6	13	3	6						
Kahalgaon-II (3 units)	1500	36							2.1	31			0.3	5			498	398				
Talcher	1000	837	34.4	344	5.7	57	0.3	3	31.8	318	9.1	91	2.4	24	5	8						
Talcher Stage-II	2000	200							10.0	200										1500		
NHPC Stations																						
Rangit HPS	60	51	30.0	18	11.7	7	8.3	5	0.0	0	23.3	14	11.7	7								
Teesta-V HPS (3 units)	510	434	18.0	92	10.6	54	7.5	38	17.5	89	20.4	104	11.2	57								
Bhutan Stations																						
Tala HPS (Bhutan) *	1020	867	25.5	260	11.5	117	5.6	57	4.3	43	38.3	390	0.0	0								
Chukha HPS (270MW out of 336 MW allocated to India)	270	229	25.2	68	8.9	24	8.9	24	13.0	35	27.0	73	1.9	5								
Kurichu HPS	60	51	0.0	0	0.0	0	43.3	26	0.0	0	41.7	25	0.0	0								
Sub-Total (A)		5274		1939		444		185		1228		1333		145								
B. DEDICATED STATIONS																						
Muzaffurpur TPS U# 1 & 2	220	220	100	220																		
Talcher TPS	460	460							100	460												
DVC**	6433	6283	++				6283															
Teesta Low Dam	132	132									100	132										
Sub-Total (B)		7095		220			6283		460		132		132									
C. FIRM POWER FROM/ TO OTHER REGIONS																						
C1. DVC's surrendered share ^{##}	100														20	35						
C2. Merchant Power of Korba U# 7	75	75		75																		
C3. Merchant Power of Farakka U# 6	75	75		75																		
C4. Allocation to NR in lieu of Tala power	1020																					
(i) Farakka (Unit 1 to 5)	1600																			113		
(ii) Kahalgaon	840																			261		
(iii) Kahalgaon-II (3 units)	1500																			343		
(iv) DVC Mejia U#6 (150 MW)																				150		
(v) Unallocated Power of Tala (15% of 1020 MW)*																				153		
Sub-Total (C)		150		150																		
D. TOTAL FIRM POWER [=A+B+C]		12519		2309		444		6468		1688		1465		145								

STATION	INSTALLED CAPACITY	ALLOCATE D CAPACITY#	Within the region												Other region/ Country							
			BIHAR		JHARKH AND		D.V.C.		ODISHA		WEST BENGAL		SIKKIM		PGCIL	ASSAM	TAMIL NADU	NORTH EASTERN REGION	NORTHERN REGION	WESTERN REGION	SOUTHERN REGION	BANGLA DESH
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	
E. UNALLOCATED POWER OF ER CGSs																						
E1. Unallocated power of NHPC Stations ⁺	85	85		20		10		7		16		21		11								
E2. Unallocated Power of Bhutan HPSs ⁺	50	50		12		5		8		6		18		1								
E3. Unallocated Power of NTPC stations	915																					
E3.1. Specific Allocation from E3 above																						
(i) Bundling with Dadri Solar Power	5	5								5												
(ii) Bundling with JNNM Solar power	95	90						35		20		35						5				
E3.2. Balance Unallocated Share of NTPC Stations [=E3-E3.1]	815																					
(i) Barh STPS Stage-II (U# 4)	660	99	11.5	76	1.1	7	0.0	0	2.2	15	0.0	0	0.2	2								
(ii) Farakka (U# 1 to 5)	1600	166	7.5	120	2.9	46	0.0	0	0.0	0	0.0	0	0.0	0				39			5	
(iii) Farakka (U# 6)	500	66	10.9	55	0.4	2	0.0	0	0.0	0	1.8	9	0.0	0								
(iv) Kahalgaon	840	81	6.8	57	2.7	23	0.0	0	0.0	0	0.0	0	0.0	0	1			20			10	
(v) Kahalgaon-II (3 units)	1500	97	5.2	78	1.3	19	0.0	0	0.0	0	0.0	0	0.0	0				79			20	
(vi) Talcher	1000	94	6.7	67	2.6	27	0.0	0	0.0	0	0.0	0	0.0	0				23			15	
Sub-Total (E3) [=E3.1+E3.2]		699		452		125		35		40		44		2	1			166			50	
Sub-Total (E) [=E1+E2+E3]		834	58.0	484	16.8	140	6.0	50	7.4	62	10.0	83	1.7	14	1							
F. TOTAL ALLOCATION TO ER BENEFICIARIES [=D+E]		13353		2793		584		6518		1750		1548		159	1							
G. COMMISSIONED BUT NON-CoD UNITS																						
1. Muzaffpur TPS U# 3		195																				
2. Barh-II U# 5		660																				
3. Raghunathpur, Ph-I, U# 1		600																				
4. Teesta Low Dam U#2, Stg. IV(40 MW)		40																				
5. Bokaro-A(DVC Project) 1x500 MW		500																				
6. Nabinagar TPP, Unit#1, 250MW		250																				
H. TOTAL POWER [=F+G]		15598																				

Changes during the month: NIL

This is total share of the region in Central Generating Stations (including CGS located in other regions).

Out of DVC's surrendered share of 100 MW; 20 MW, 35 MW and 45 MW allocated to Assam, Tamil Nadu and Bihar respectively. In the Sheet, Bihar's 45 MW is already included in Firm Power allocation from Farakka, Kahalgaon & Talcher.

+ 15% Unallocated Power of these stations (amounting to 288 MW) is not in Unallocated Pool

+ + 150 MW from Mejia U# 6 allocated to NR in lieu of Tala Power. Details shown against item C4(iv) below.

* Out of 1020 MW Capacity of Tala HEP, 85% allocated to ER and 15% (153 MW) to NR.

** DVC includes Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Maithon-G(90MW), Maithon-H(63MW), Mejia(2340MW), Panchet(80MW), Koderma(2*500MW).

Note:

1. The % allocations shown are during peak hours (18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs), % are different.

2. The shares as given in % may be taken, the MW values are indicative.

3. 50 MW ER unallocated power allocated to Bangladesh.

4. 100 MW power through open access from RGPPL(WR) allocated to Jharkhand Railways w.e.f.16.01.2016.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO NORTH EASTERN REGION

(As on 30.04.2016)

STATIONS	INSTALLED CAPACITY	# ALLOCATED CAPACITY	Within the region												Other Region/ Country	
			ARUNACHAL PRADESH		ASSAM		MANIPUR		MEGHALAYA		MIZORAM		NAGALAND			TRIPURA
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
A. FIRM SHARE																
Loktak HPS	105	89	4.8	5	23.1	24	36.7	38	0.0	0	3.9	4	5.8	6	11.5	12
Khandong HPS	50	43	4.0	2	49.7	25	5.3	3	12.0	6	2.7	1	6.0	3	5.3	3
Kopili+Kopili Extn .HPS	200	170	5.0	10	46.8	94	6.2	12	12.5	25	3.3	7	5.5	11	5.7	11
Kopili HEP Stg. - II	25	22	6.0	2	40.0	10	6.0	2	14.0	4	5.0	1	5.0	1	9.0	2
Kathalguri GPS	291	247	5.5	16	49.9	145	6.9	20	6.9	20	4.2	12	5.2	15	6.6	19
Agartala GPS	84	72	6.0	5	39.0	33	7.0	6	7.0	6	5.0	4	5.0	4	17.0	14
Agartala GPS, Ext. Unit-I	23	19	7.5	2	33.7	8	6.9	2	9.2	2	4.8	1	5.7	1	17.2	4
Doyang HPS	75	64	6.7	5	37.3	28	6.7	5	6.7	5	4.0	3	17.3	13	6.7	5
Ranganadi HPS	405	345	18.3	74	36.8	149	7.2	29	6.7	27	4.5	18	4.7	19	7.2	29
Monarchhak CCGT (GT)	65	65													100	65
Pallatana GPP*	726	628	3.0	22	33.1	240	5.8	42	10.9	79	3.0	22	3.7	27	27.0	196
Sub-Total (A)	2049	1765		143		756		159		174		73		101		360
B. FIRM SHARE FROM/ TO OTHER REGIONS																
Surrendered power of DVC		20				20										
Merchant power of Farakka-III		0			0.0	0										
Sub-Total (B)		20				20										
C. TOTAL FIRM SHARE [=A+B]		1785		143		776		159		174		73	0.0	101	0.0	360
D. UNALLOCATED POWER OF NER CGSs																
D1. Unallocated power in NER pool (excludes unallocated power of AGPS Ext. U-I)		183	2.7	5	37.2	68	8.7	16	33.9	62	8.7	16	3.3	6	5.5	10
D2. Unallocated power of AGPS Ext. U-I ⁺		3	8.9	0	39.6	1	8.1	0	10.9	0	5.6	0	6.8	0	20.2	1
Sub-Total (D)		186		5		69		16		62		16		6		11
E. UNALLOCATED POWER FROM OTHER REGIONS VIZ. NTPC STATIONS OF EASTERN REGION																
E1. For Bundling with JNN SM Solar power		5				5										
E2. Balance Unallocated power of ER NTPC Stations ⁺⁺		161		9		143		0		0		8		1		
Sub-Total E)		166		9		148		0		0		8		1		0
F. TOTAL UNALLOCATED POWER TO NER BENEFICIARIES [=D+E]		352		14		217		16		62		24		7		11
G. TOTAL ALLOCATION TO NER BENEFICIARIES [=C+F]		2137		157		993		175		236		97		108		371
H. COMMISSIONED BUT NON-CoD UNITS																
1. Monarchhak CCGT (ST)		35														
2. Bongaigaon TPP U#1		250														
I. TOTAL POWER [=G+H]		2422														

Changes during the month: NIL

(#) This is total share in Central Generating Stations

* 98 MW power from Pallatana GPP is allocated to IL&FS/OTPC.

⁺UA power of Agartala GPP has been distributed in the ratio of firm share

⁺⁺ ER NTPC Stations here include Farakka (U# 1 to 5) , Kahalgaon, Kahalgaon-II (3 units) and Talcher

Note:

1. The shares as given in % may be taken, the MW values are indicative.

2. 8 MW surrendered by Meghalaya in Loktak Projects is allocated to Manipur upto 31.12.2021.

3. 42 MW surrendered by Meghalaya from NTPC ER Stations is allocated to Assam till further order.

As on 30.04.2016

Central Sector Generation - Firm and Unallocated Share

(All figures in MW)

Region	Allocated Capacity (#)	Firm Share (#)	Unallocated Share				Merchant Power	Remarks
			Total	Specific Allocations	Quantum for Pooling including unallocated from other regions	Not in common Pool		
Northern	24,367	21,858	2,508	852	1338	319	0	Note (1)
Western	18,699	16,776	1,923	559	1364	0	0	Note (2)
Southern	14,605	12,881	1,724	170	1554	0	0	
Eastern	13,353	12,519	834	95	739	0	150	
North-Eastern	2,137	1,785	352	5	347	0	0	
Bangladesh	250	0	250	250	0	0	0	
Total	73,411	65,819	7,591	1,931	5341	319	151	
Non-DoCO Capacity (###)	2,575							
Grand Total	75,986	*	(*): Includes 1350 MW from Bhutan					

(#) This is total share allocated to constituents of the Region from Central Generating Stations of that region or other regions.

(# #) includes dedicated stations and non-firm power.

(# # #) Capacity commissioned but yet to be declared under commercial operation includes 65 MW of Monarchak CCGT (GT), , 195 MW of Muzaffpur TPS (Unit-3), 15 MW each of 3 units of Nimmo Bazgo, 660 MW of Barh-II, Unit-5, 600 MW of Raghunathpur, Ph-I, VSTPS St-V (500 MW), Bongaigaon TPP Unit-1(250 MW)

Notes :

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4, Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power . "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100 MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region. Firm share of 20,508 MW does not include 693 MW power diverted to SR(Telengana and Kerala)

2) Out of total 500 MW capacity of Bhilai Power Station, only 220 MW is allocated to WR constituents. additional 21.5 MW(out of the total share of SAIL i.e. 280 MW) is being supplied to UT of Daman & Diu through MTOA up to 31.03.2016.Thus, total 241 MW capacity from Bhilai TPS is included in the allocated capacity.

(1) ***41MW of RAPP-C (unit5 and 6) and the entire unallocated share of 15% of URI-II HEP (36 MW)allocated to J&K during winter months restored to unallocated pool of Northern Region w.e.f. 01.04.2016.

(2) **MoP vide order dated 21.03.2016 has withdrawn 12% of unallocated power of Himachal Pradesh (152 MW) w.e.f. 01-04-2016 and added this power to NR Pool and allocated to other states on pro rata basis of existing allocation in unallocated power.

(3) ## MoP vide its letter no. 3/6/2015 dated 28.03.2016 allocated 100MW (50MW each from surrendered firm share of Delhi and Haryana in Indira Gandhi STPS) to Telangana from 01.04.2016 to 31.05.2016.

(4) MoP vide order dated 16.02.2016 made additional allocation of 10 MW to Rajasthan for bundling with solar power , which become effective from 01.04.2016

(5) 14MW from KAPS to Hazira (HWP) withdrawn and added to WR UA Pool wef 01.04.2016 to 30.06.2016