

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
OCTOBER-2019

							(Figures in Thousand Tonnes)		
Sl.No.	Power Utilities	Capacity (MW) as on 31.03.2018	Current Year				Previous Year		Growth in Cumulative Receipt (%)
			Annual Programme	Prorata Programme	Receipt during October, 2019	Cumulative Receipt during Apr-Oct, 2019	Receipt in same month last year	Cumulative Receipt during same period last year	
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2720	-	-	0.0	0.0	0	0	-
2	PSPCL	2620	-	-	0.0	0.0	0	0	-
3	RRVUNL	5850	-	-	0.0	0.0	0	0	-
4	UPRVUNL	5563	-	-	0.0	0.0	0	0	-
5	MPPGCL	4080	-	-	0.0	0.0	0	0	-
6	GSECL	3210	-	-	0.0	4.0	257	1570	-99.7
7	MSPGCL	10170	-	-	130.4	1290.0	0	0	-
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	180.4	141	469	-61.5
10	TANGEDCO	4320	-	-	410.6	2979.9	228	1646	81.0
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPDCL	4860	-	-	0.0	11.1	0	7	69.7
Total State Sector (A)		53423	-	-	541.0	4465.5	626.5	3691.4	21.0
Central Sector									
13	NTPC	39855	-	-	217.1	1486.0	27	167	789.8
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	378.8	0	0	-
15	NTECL (NTPC-TN-JV)-Vallur	1500	-	-	0.0	0.0	0	0	-
16	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	76.8	294.0	143	323	-9.0
17	NSPCL (NTPC-SAIL-JV)-Bhilai	500	-	-	0.0	0.0	0	0	-
18	DVC	7090	-	-	0.0	0.0	0	0	-
Total Central Sector (B)		51445	-	-	293.9	2158.7	170.3	490.2	340.4
Private Sector (IPP)									
19	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
20	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	0	0	-
21	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
22	Torrent Power-Sabarmati	422	-	-	36.2	303.6	44	356	-14.8
23	Adani-Dahanu	500	-	-	162.0	330.3	55	159	107.2
24	Sterlite Power-Sterlite	1200	-	-	0.0	7.8	0	0	-
25	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
26	Vedanta-Talwandi Sabo	1980	-	-	70.5	615.0	0	609	1.0
27	Adani-Tirora	3300	-	-	94.3	94.4	76	244	-61.3
28	Nabha Power-Rajpura	1400	-	-	119.5	667.6	0	638	4.7
29	MB Power-Anuppur	1200	-	-	0.0	0.0	0	0	-
30	GMR-Warora	600	-	-	0.0	0.0	0	0	-
31	GMR-Kamalanga	1050	-	-	47.1	74.3	6	13	479.9
32	Adani-Kawai	1320	-	-	0.0	0.0	230	347	-100.0
33	Reliance-Butibori	600	-	-	0.0	0.0	0	77	-100.0
34	Jindal India-Tamnar & OP Jindal	3400	-	-	3.8	115.1	33	102	12.4
35	Haldia Energy-Haldia	600	-	-	36.4	36.4	18	53	-30.9
36	CESC-Southern Rep	1125	-	-	0.0	0.0	0	0	-
37	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
38	Sembcorp-Painapuram	1320	-	-	288.0	1686.2	175	1596	5.6
39	KSK-Akaltara	1800	-	-	0.0	243.5	69	140	73.7
40	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0	0	-
41	Rattan India-Amaravati	1350	-	-	0.0	0.0	0	0	-
42	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	0	-
43	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
44	Hinduja-Vizag	1040	-	-	0.0	0.0	36	65	-100.0
45	ACB India-Bandakhar	300	-	-	15.4	15.4	0	0	-

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46	Sembcorp-SGPL	1320	-	-	429.7	2608.0	369	2972	-12.2
47	Vedanta-Balco	600	-	-	0.0	303.8	0	43	607.9
48	GVK-Goindwal Sahib	540	-	-	0.0	0.0	8	76	-100.0
49	Tata-DVC-JV-Maithon	1050			0.0	29.1	0	4	728.9
50	GMR-Raikheda	1370	-	-	0.0	0.0	4	4	-100.0
51	CESC-Dhariwal	600			0.0	26.0	0	0	-
52	Tata Power-Jojobera	240			0.0	59.8	0	0	-
Total Private Secor (IPP) (C)		37957	-	-	1302.8	7216.4	1120.6	7496.4	-3.7
Total Import (Blending) (I = A + B + C)		142825	-	-	2137.7	13840.6	1917.4	11677.9	18.5
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	1545	896	132.6	735.5	142	857	-14.2
Total State Sector (D)		500	1545	896	132.6	735.5	141.9	857.4	-14.2
Private Sector (IPPs)									
1	Adani-Mundra	4620	17702	9985	1504.0	10150.3	1334	6507	56.0
2	Tata Power-Mundra	4000	11221	6542	1036.9	6284.1	1249	5962	5.4
3	Essar-Salaya	1200	245	0	227.0	904.3	0	0	-
4	JSW Energy-Ratnagiri	1200	3226	1892	80.2	1929.6	491	2024	-4.7
5	Tata Power-Trombay	1250	2185	1309	257.4	1407.5	253	1549	-9.2
6	Simhapuri-Simhapuri	600	121	0	0.0	0.0	0	0	-
7	Meenakshi Energy-Thamminapatnam	300	49	0	0.0	0.0	0	15	-100.0
8	JSW Energy-Torangallu-I	260	412	209	22.3	208.6	62	232	
9	JSW Energy-Torangallu-II	600	1083	626	9.1	479.6	201	654	
10	Adani-Udupi	1200	3005	1671	0.0	931.6	394	1407	-33.8
11	IL&FS-ITPCL	1200	3629	1865	473.5	2082.7	269	1964	6.0
12	Coastal Energen-Muthiara	1200	2780	1471	140.1	983.6	293	1099	-10.5
Total Private Secor (IPP) (E)		17630	45659	25570.2	3750.5	25361.9	4546.7	21413.5	18.4
Total Import (Imported Coal based) (II = D + E)		18130.0	47203	26466.1	3883.1	26097.4	4688.6	22270.9	17.2
GRAND TOTAL (I + II)		160955	47203	26466.1	6020.8	39938.0	6606.0	33948.9	17.6

Total Capacity: 740 MW out of which 500 MW is designed on imported Coal

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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