

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
JANUARY-2021**

							(Figures in Thousand Tonnes)		
Sl.No.	Power Utilities	Capacity (MW)	Current Year				Previous Year		Growth in Cumulative Receipt (%)
			Annual Programme	Prorata Programme	Receipt during JANUARY, 2021	Cumulative Receipt during APR'20-JAN'21	Receipt in same month last year	Cumulative Receipt during same period last year	
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	GSECL	4010	-	-	0.0	0.0	0	4	-100%
2	MSPGCL	9750	-	-	0.0	0.7	324	2395	-100%
3	APPDCL	1600	-	-	0.0	818.7	0	197	316%
4	TANGEDCO	4320	-	-	0.0	1030.7	98	3796	-73%
5	WBPDC	4740	-	-	0.0	0.0	0	11	-100%
Total State Sector (A)		24420	-	-	0.0	1850.0	422.4	6402.3	-71%
Central Sector									
6	NTPC	44850	-	-	79.0	857.4	184	2080	-59%
7	NTPC-JV-Indira Gandhi	1500	-	-	0.0	0.0	0	379	-100%
8	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	0.0	72.3	147	656	-89%
Total Central Sector (B)		47350	-	-	79.0	929.7	330.4	3114.2	-70%
Private Sector (IPP)									
9	Nabha Power-Rajpura	1400	-	-	0.0	0.0	80.7	934	-100%
10	Vedanta-Talwandi Sabo	1980	-	-	0.0	0.0	80.5	821	-100%
11	KSK-Akaltara	1800	-	-	0.0	0.0	0.0	243	-100%
12	Vedanta-Balco	600	-	-	0.0	41.5	53.0	512	-92%
13	ACB India-Bandakhar	300	-	-	0.0	11.9	0.0	19	-39%
14	TRN Energy-Nawapara	600	-	-	0.0	0.0	0.0	0	-100%
15	Jindal India-OP Jindal	1000	-	-	0.0	0.0	0.0	118	-100%
16	Jindal India-Tamnar	2400	-	-	0.0	0.0	0.0	1	-100%
17	Torrent Power-Sabarmati	362	-	-	15.8	86.2	12.3	344	-75%
18	MB Power-Anuppur	1200	-	-	0.0	0.0	4	32	-100%
19	Adani-Dahanu	500	-	-	59.0	403.8	134.4	641	-37%
20	CESC-Dhariwal	600	-	-	0.0	0.0	0.0	26	-100%
21	Adani-Tirora	3300	-	-	0.0	0.2	37	352	-100%
22	Sembcorp-Painapuram	1320	-	-	124.0	1853.2	206.1	2657	-30%
23	Sembcorp-SGPL **	1320	-	-	572.0	3851.6	415.1	3648	6%
24	Jindal India-Derang	1200	-	-	0.0	0.0	0.0	10	-100%
25	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	36	-100%
26	Tata Power-Jojobera	240	-	-	0.0	0.0	0.0	60	-100%
27	GMR-Kamalanga	1050	-	-	0.0	0.2	9.8	157	-100%
28	Tata-DVC-JV-Maithon	1050	-	-	0.0	0.0	0.0	29	-100%
29	Sterlite Power-Sterlite	1200	-	-	0.0	0.0	0	8	-100%
Total Private Sector (IPP) (C)		24022	-	-	770.9	6248.6	1033.3	10650.5	-41%
Total Import (Blending) (I = A + B + C)		95792	0	0	849.9	9028.3	1786.0	20167.0	-55%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									
1	GSECL-Sikka	500	1082	891	112.5	718.0	64	1005	-29%
Total State Sector (D)		500	1082	891	112.5	718.0	64.3	1005.3	-29%
Private Sector (IPPs)									
1	Adani-Mundra	4620	16324	13514	1169.3	11937.8	1329	14167	-16%
2	Tata Power-Mundra	4000	11089	9146	901.1	8344.5	665	8995	-7%
3	Essar-Salaya	1200	1497	1234	190.4	2013.4	296	1779	13%
4	JSW Energy-Ratnagiri	1200	3405	2859	115.2	1207.8	352	2935	-59%
5	Tata Power-Trombay	750	2389	1996	162.1	1395.9	249	1939	-28%
6	Simhapuri-Simhapuri	600	0	0	0.0	0.0	0	0	-
7	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
8	JSW Energy-Torangallu-I	260	607	504	20.9	185.6	26	279	-33%
9	JSW Energy-Torangallu-II	600	1120	922	58.7	444.9	80	716	-38%
10	Adani-Udupi	1200	1725	1400	72.7	631.5	148	1145	-45%
11	IL&FS-ITPCL	1200	3189	2593	194.4	1757.4	358	3250	-46%
12	Coastal Energen-Muthiara	1200	2554	2051	26.5	1336.6	253	1717	-22%
Total Private Sector (IPP) (E)		17130	43899	36220.1	2911.4	29255.5	3755.3	36921.0	-21%
Total Import (Imported Coal based) (II)		17630.0	44980.4	37111.6	3023.9	29973.5	3819.6	37926.3	-21%
GRAND TOTAL (I + II)		113422	44980.4	37111.6	3873.7	39001.8	5605.7	58093.3	-33%

** Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.