

Central Sector Generation - Firm and Unallocated Share

(All figures in MW)

Region	Allocated Capacity (#)	Firm Share (##)	Unallocated Share				Merchant Power	Remarks
			Total	Specific Allocations	Quantum for Pooling including unallocated from other regions	Not in common Pool		
Northern	23,154	20,721	2,433	749	1365	319	0	Note (1)
Western**	18,337	16,489	1,848	547	1301		0	Note (2)
Southern	11,821	10,478	1,343	120	1223	0	0	Note (3)
Eastern	11,872	11,088	734	95	639	0	50	Note (4)
North-Eastern	1,446	1,072	349	5	183	161	25	Note (5)
Bangladesh	250	0	250	250	0	0	0	
Total	66,879	59,848	6,957	1,766	4711	480	75	
Non-DoCO Capacity (###)	1,378							
Grand Total	68,258 *							

(*) : Includes 1350 MW from Bhutan

** figures does not include 100 MW to J&K

#) This is total share of the Region in Central Generating Stations

#) includes dedicated stations and non-firm power.

#) Capacity commissioned but yet to be declared under commercial operation

Notes :

- 1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4. Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power. "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region. Firm share does not include 316 MW in IGSTPS, Jhajjar allocated to SR.
- 2) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption. 1301 MW UA pool excludes 100 MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region.
- 3) Firm share includes 316 MW power diverted from IGSTPS, Jhajjar to Andhra Pradesh (104 MW), Telangana (122 MW) and Kerala (90 MW) and 35 MW for SR(DVC's surrendered share) to Tamil Nadu.
- 4) Total power to ER constituents = 11,872 MW (including Firm = 11088 MW including 6575 MW dedicated, UA = 734 MW, merchant power = 50 MW)
- 5) Total NER allocated capacity 1446 MW includes 1235 MW (NER stations) + Unallocated power of Kahalgaon-II((3 units=79 MW) which is allocated to Assam=60 MW and Meghalaya =19 MW)+ 82 MW unallocated power from other NTPC stations in ER + 25 MW merchant power of Farakka unit 6 is allocated to Assam + 20 MW Power from NTPC Stations of Eastern Region out of DVC quota (considered as firm share)+5MW Solar power allocated to Assam w.e.f-16/08/2013.

Allocation of Power from CGSs

Northern Region

Stations	Allocated Capacity (#)	Chandigarh		Delhi		Haryana		Himachal Pradesh		Jammu & Kashmir		Punjab		Rajasthan		Uttar Pradesh		Uttarakhand		Southern Region (AP, Telangana and Kerala)	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
Singrauli STPS	2000	0.0	0	7.5	150	10.0	200	0.0	0	0.0	0	10.0	200	15.0	300	37.7	753.6	4.8	96.4		
Rihand STPS	1000	1.0	10	10.0	100	6.5	65	3.5	35	7.0	70	11.0	110	9.5	95	32.6	326	3.9	39		
Rihand STPS Stg. - II	1000	0.8	8	12.6	126	5.7	57	3.3	33	9.4	94	10.2	102	10.0	100	29.6	296	3.4	34		
Rihand STPS Stg. - III (Unit 5&6)	1000	0.5	5	13.2	132	5.6	56	3.4	34	6.6	66	8.3	83	11.5	115.23	32.0	320	3.9	39.24		
Unchahar - I TPS	420	0.5	2	5.7	24	2.6	11	1.7	7	3.3	14	8.6	36	4.8	20	59.5	250	8.6	36		
Unchahar - II TPS	420	0.7	3	11.2	47	5.5	23	2.9	12	7.1	30	14.3	60	9.1	38	30.7	129	3.6	15		
Unchahar - III TPS (Unit 5)	210	0.5	1	13.8	29	5.7	12	3.8	8	6.2	13	8.1	17	11.0	23	30.0	63	6.2	13		
Dadri NCTPS	840	0.0	0	90.0	756	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	84	0.0	0		
Dadri NCTPS Stage-II	980	0.0	0	75.0	735	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	98	0.0	0		
Dadri NCGPS	830	0.6	5	11.0	91	4.9	41	3.0	25	6.8	56	15.9	132	9.3	77	29.6	246	3.4	28		
Anta GPS	419	1.2	5	10.5	44	5.7	24	3.6	15	6.9	29	11.7	49	19.8	83	21.8	91	3.8	16		
Auraiya GPS	663	0.8	5	10.9	72	5.9	39	3.3	22	6.6	44	12.5	83	9.2	61	32.1	213	3.8	25		
Indira Gandhi STPS (Jhajjar) (Unit 1,2&3) ##	1500	0.0	0	25.1	376.95	46.2	693	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	21.1	316.1
Narora Atomic Power Station(NAPS)	440	1.1	5	10.7	47	6.4	28	3.2	14	7.5	33	11.6	51	10.0	44	31.3	138	3.7	16		
Rajasthan Atomic Power Plant(RAPP U-5 & 6)	440	0.7	3	12.7	56	5.7	25	3.4	15	0.0	0	10.2	45	20.0	88	19.6	86	3.4	15		
Salal HPS	690	0.3	2	11.6	80	15.0	104	1.0	7	34.4	237	26.6	184	3.0	20	7.0	48	1.2	8		
Chamera HPS- I	540	3.9	21	7.9	43	15.8	85	14.9	81	3.9	21	10.2	55	19.6	106	20.3	109	3.5	19		
Chamera HPS- II	300	0.7	2	13.3	40	5.7	17	15.7	47	6.3	19	10.0	30	9.7	29	20.7	62	0.0	0		
Chamera HPS- III	231	0.6	1	12.7	29	5.4	12	16.4	38	6.9	16	7.9	18	10.9	25	20.1	47	4.1	9		
Tanakpur HPS	94	1.3	1	12.8	12	6.4	6	3.8	4	7.7	7	17.9	17	11.5	11	22.6	21	15.9	15		
Bairasiul HPS	180	0.0	0	11.0	20	30.5	55	12.0	21	0.0	0	46.5	84	0.0	0	0.0	0	0.0	0		
Uri-I HPS	480	0.6	3	11.0	53	5.4	26	2.7	13	34.0	163	13.8	66	9.0	43	20.1	96	3.5	17		
Uri-II HPS (unit 1,2 &3)	180	0.6	1	13.5	24	6	10	0	0	20	37	8	15	11	21	21	38	4	8		
Dhauliganga HEP	280	0.7	2	13.2	37	5.7	16	3.6	10	6.1	17	10.0	28	9.7	27	20.0	56	16.1	45		
Nathpa Jhakri HPS \$	1500	0.5	8	9.5	142	4.3	64	36.5	547	7.0	105	10.1	152	7.5	112	14.7	221	0.0	0		
Dulhasti HEP	390	0.5	2	12.8	50	6	21	0	0	21	82	8	32	11	42	22	85	4	16		
Tehri Stage - I (4 Units)	1000	0.6	6	10.3	103	4.3	43	2.8	28	4.8	48	7.7	77	7.5	75	37.4	374	14.7	147		
Sewa - II HEP (3 units)	120	0.8	1	13.3	16	5.8	7	0.0	0.0	19.2	23	8.3	10	10.8	13	22.5	27	4.2	5		
Koteshwar HEPS (Unit 1,2,3 & 4)	400	0.4	1	9.9	39	4.2	17	2.5	10	4.5	18	6.4	25	8.4	33	38.8	155	15.2	61		
Parbati-III HEP(Unit-1,2,3,4)	520	0.6	3	12.7	66	5.4	27.976	16.4	85	6.9	36	7.9	41	10.9	57	20.1	105	4.1	21.37		
Rampur HEP (Unit#1,2,3,4)	275	0.0	0	0.0	0	4.2	11.3992	41.9	115	7.1	20	5.6	15	7.7	21	13.8	38	10.6	29.06		
Farakka STPS (1600 MW)	113	0.0	0	1.4	22	0.7	11	0.0	0	0.9	14	1.4	22	0.7	11	2.1	33	0.0	0		
Kahalgaon - I (840 MW)	261	0.0	0	6.1	51	3.0	26	0.0	0	3.7	31	6.1	51	3.0	26	9.1	77	0.0	0		
Mezia unit 6 (250 MW)	150	0.0	0	19.6	29	9.8	15	0.0	0	11.8	18	19.6	29	9.8	15	29.4	44	0.0	0		
Kahalgaon - II (1500 MW) [498 MW firm+ 343 MW in lieu of Tala]	841	0.2	2	10.5	157	4.6	69	1.5	23	5.6	83	8.0	120	7.1	107	16.7	251	1.9	28		
Firm Power	18493		109		3800		1918		1248		1443		2039		1839		4980		801		316

Stations	Allocated Capacity	Chandigarh	Delhi	Haryana	Himachal Pradesh	Jammu & Kashmir	Punjab	Rajasthan	Uttar Pradesh	Uttarakhand	Southern Region (AP, Telangana and Kerala)
	MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	
Stations (Non-Firm Allocations))	440										
Rajasthan Atomic Power Station (RAPS U-3 & 4) - Firm power	374	0 0	0 0	10.91 48	0 0	7.95 35	22.7 100	28.4 125	15 66	0 0	0
Dedicated Stations											
Badarpur TPS	705		100 705								
Tanda TPS	440								100 440		
Faridabad CCGT	431			100 431							
Rajasthan Atomic Power Station (RAPS U-1 & 2)	300							100 300			
Chutak(H) 4*11	44					100.00 44.00					
Barsingsar Lignite(T) 2*125	250							100 250			
Total Firm power from Dedicated Stations	2170		0	705	431	0	44	0	550	440	0
Total Firm Power (Dedicated+Non-Firm+Other Stations in NR and Tala)	21037	109	4505	2397	1248	1522	2139	2514	5486	801	316
Total Unallocated Power	2433										
Total Unallocated Power including power from WR and excluding export to BPDB	2433										
(A) Specific Allocations from unallocated power of NR excluding export to Bangladesh	749	0	0	0	0	0	27	260	360	0	
To Power Grid (HVDC) \$	2										
To Railways \$\$	100										
To J&K\$\$\$	0					0.00 0					
For bundling with Solar power (under JNNISM)	347						27	260	60		
To UP (due to drought)	300								300		
(B) Unallocated Power (NR Pool)*	1365	4 55	0 0	0 0	0 0	18 246	30 409	6 82	35 478	7 96	
(C) Unallocated Power (RAPS 3 & 4)	66	21.2 14	0.0 0	0.0 0	0 0	0.0 0	0.0 0	56.1 37	22.7 15	0 0	
(D) Unallocated Power of Tala	153	0.0 0	19.6 30	9.8 15	0 0	11.8 18	19.6 30	9.8 15	29.4 45	0 0	
Total Unallocated from others [C+D+E]	319	14	30	15	0	118	30	52	60	0	
Total Unallocated in NR [A+B+C+D]	2333	69	30	15	0	264	466	394	898	96	
Details of Unallocated power from / to Other Regions											
Unallocated Power from Eastern Region	0	0	0	0.0		0	0.0	0	0		
Power from DVC's share of ER	0			0			0				
(E) Diverted Unallocated power from Western Region to J&K	100					100					
Diverted unallocated power from NR to Bangladesh	-100										
Net Power for NR including ER/WR Power and excluding Bangladesh Power (BPDB)	23154	178	4535	2412	1248	1886	2605	2908	6384	897	
Unit commissioned but yet to be declared under Commercial operation											
Nimmo Bazgo unit 2 commissioned on 31.10.2013	15										
Nimmo Bazgo unit 3 commissioned on 31.10.2013	15										
Nimmo Bazgo unit 1 commissioned on 2.11.2013	15										
Total	45										
Net Power for NR (Including Unit commissioned but yet to be declared under Commercial operation)	23199										

Note : Revised due to Extension of Re-allocation of firm share (316 MW of Jhajjar) of Delhi to Andhra Pradesh (Including Telangana w.e.f. 2.06.2014) (226 MW) and Kerala (90 MW) w.e.f. 1.06.2014 to 31.05.2015. Revision in allocation of Un-allocated power of Northern Region w.e.f. 1.06.2014. Re-Allocation of firm share (325MW of Jhajjar) of Delhi to Uttar Pradesh w.e.f. 1.06.2014 to 20.06.2014. COD of 130 MW, Parbati HEP (4X130 MW) unit #4 w.e.f. 6.06.2014 and COD of 68.67 MW, Rampur HEP (6X68.67 MW) unit #4 w.e.f. 18.06.2014.

The shares as given in % may be taken, the MW values are indicative.

(#) This is total share of the Region in Central Generating Stations

(##) Allocation of 100 MW to J&K from Unallocated Power from CGSs of Western Region w.e.f. 8.11.2013 till further order. Un-allocated share of Chutak(H) is continue to J&K due to non-availability of line to Grid till further order. Re-allocation of Rampur HEP power as per MoP order dated 12.05.2014.

* The allocations % shown are the ones during peak hours(18-23 hrs). During other hours (23 to 06, 06 to 10 and 10 to 18 hrs) % are different.

\$\$ this comprises 70 MW (8.43%) from Dadri GPS and 30 MW (4.53%) from Auraiya GPS

\$ this comprises 0.8 MW (0.08%) from Rihand STPS and 0.83 MW (0.10%) from NCTPS Dadri

Eastern Region Allocation Sheet

Table - 1 : Allocation of power from CGSs & total share from Bhutan HEP

STATION	Tota Allocated Capacity (#)	BIHAR		JHARKHAND		D.V.C.		ODISHA		WEST BENGAL		SIKKIM		Allocation in ER		ASSAM		TAMIL NADU		NORTHERN REGION		WESTERN REGION		MERCHANT POWER (\$\$)		TOTAL (Excluding UA)	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
Central Sector Stations (incl. 150 MW of Mezia) Farakka (Unit 1 to 5)	5081																										
	1600	23.71	379	6.38	102	0.00	0	13.63	218	30.54	489	1.63	26	75.89	1214	0.73	12	1.29	21	113						77.91	1360
Farakka (Unit 6)	500	11.08	55	6.50	33	6.36	32	16.62	83	29.44	147	0.00	0	70.00	350								15	75***	85.00	425	
Kahalgaon	840	34.88	293	1.20	10	0.00	0	15.24	128	0.00	0	1.55	13	52.87	444	0.41	3	0.70	6	261						53.98	714
Kahalgaon-II (3 units)	1500							2.05	31			0.33	5	2.38	36					33.20	841	26.53	398			62.11	1275
Talcher	1000	34.35	344	5.70	57	0.31	3	31.80	318	9.10	91	2.40	24	83.66	837	0.49	5	0.85	8							85.00	850
Total NTPC	5440		1071		202		35		778		727		68		2881		20		35		1215		398		75		4624
Rangit HPS (NHPC)	60	30.00	18	11.67	7	8.33	5	0.00	0	23.33	14	11.67	7	85.00	51											85.00	51
Teesta-V HPS (3 units) (NHPC)	510	18.04	92	10.59	54	7.45	38	17.45	89	20.39	104	11.18	57	85.00	434											85.00	434
Chukha HPS * (Bhutan)	270	25.19	68	8.89	24	8.89	24	12.96	35	27.04	73	1.85	5	85.00	229											85.00	229
Kurichu HPS (Bhutan)	60	0.00	0	0.00	0	43.33	26	0.00	0	41.67	25	0.00	0	85.00	51											85.00	51
Tala HPS (Bhutan) \$	1020	25.50	260	11.46	117	5.59	57	4.25	43	38.25	390	0.00	0	85.00	867											85.00	867
Firm Power	4513		1509		404		185		945		1333		137		4513												
U/A Power In lieu of Dadri Solar Power								5						5													
For bundling with Solar power (under JNNM)	90					35		20		35				90													90
UA power of NTPC stations	504		377		118		0		0		9		0	504													504
Unallocated power of NHPC Satations	85		20		10		7		16		21		11	85													85
Unallocated Power of Bhutan HPSs	50		12		5		8		6		18		1	50													50
Allocation of DVC's surrendered share to other regions (###)	55															20		35		0							55
Merchant Power from Farakka-III	75							50						50		25											75
Dedicated Stations																											
Talcher TPS	460							100.0	460					460													460
DVC	5933					5783								5783						150 @						100.0	5933
Teesta Low Dam										100	132			132													
Allocation from TalcherSt. II (T)	200							200						200													
Entitlement of ER constituents			1918		537		6018		1702		1548		149		11872												

[illegible]

* Out of total capacity of 336 MW only 270 MW allocated to India \$ Out of six units of Tala HEP 85% allocated to ER in lieu of CGSs (Thermal) and 15% unallocated to NR

Out of total capacity of 550 MW only 270 MW allocated to India	Out of six units of Tala HEP, 55% allocated to ESI in lieu of 5500 TWh/year and 45% unallocated to ESI
\$\$ Power to be sold outside Long term PPA.	## Firm share in lieu Tala HEP allocated to NR as per Tab-3, @ Allocation from Mejia U# 6.

& DVC includes (Maithon-H(63MW), Panchet(80MW), Maithon-G(90MW), Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Meija(2340MW), Koderma(500MW)).

(###) Out of DVC's surrendered share of 100 MW, 20 MW and 35 MW allocated to Assam and Tamil Nadu respectively & balance 45 MW to Bihar.

Table - 2 : Allocation to beneficiaries from Unallocated quota of NTPC Stations

STATION	INSTALLED CAPACITY	SOUTHERN REGION		NORTH EASTERN REGION (Assam, Meghalaya & Nagaland)		WESTERN REGION		NORTHERN REGION		Bihar		Jharkhand		DVC		Odisha		West Bengal		Sikkim		PGCIL		Power to Bangladesh	TOTAL MW
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	
Farakka (Unit 1 to 5)	1600	0.00	0	2.42	39	0.00	0	0.00	0	7.50	120.0	2.90	46.4	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	5.0	210		
Farakka (Unit 6)	500									10.90	54.5	0.44	2.3	0.00	0.0	0.00	0.0	1.83	9.2	0.00	0.0		66		
Kahalgaon	840	0.00	0	2.40	20	0.00	0	0.00	0	6.80	57.2	2.70	22.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.15	1	10.0	113
Kahalgaon-II (3 units)	1500	0.00	0	5.30	79	0.00	0	0.00	0	5.18	77.8	1.29	19.4	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0			20.0	190
Talcher	1000	0.00	0	2.33	23	0.00	0	0.00	0	6.70	67.1	2.60	26.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0			15.0	132
U/A Power in lieu of Solar Mission				5											35.0		25.0		35.0					100	
Total			0	166		0	0		0	377		118		35		25		44		0		1	50	816	

Note(1): The allocation of unallocated quota takes into account 5 MW allocation to Odisha under JNNSM Phase-I wef 01.05.2012 & 5 MW in lieu of Dadri Solar power wef 30.03.2013

Table - 3 : Allocation from NTPC Stations in ER to NR in lieu of Tala after commissioning of 6 units of Tala (1020 MW) and unallocated power from Tala HEP

REGION	Farakka 1600 MW		Kahalgaoon 840 MW		Kahalgaoon II (1500 MW)		Mezra #6 150 MW		Tala Unallocated 1020 MW	
	%	MW	%	MW	%	MW	%	MW	%	MW
NORTHERN	7.09	113	31.02	261	22.89	343	150		15.00	153

***=75 MW Merchant Power of Farakka-III is allocated to Odisha (50 MW) & Assam (25 MW) w.e.f. 1.9.12

The shares as given in % may be taken, the MW values are indicative.

Unallocated power of Rangit HPS, Chukha HPS, Kiruchu HPS and Teesta-V HPS allocated to ER constituents.

Note-(2) 40 MW ER U/A Power allocated to Bangladesh wef.-17/10/2013

To ER Constituents							
Merchant Power	Firm Power	Dedicated Stn.+Talcher-II	UA of NTPC stns.	UA power of hydro stations	UA power of Kahalgaon-II	Total UA allocated of ER	Total Power to ER constituents
All figures in MW							
50	4513	6575	502	135	97	734	11872

Allocation of Power from CGSs Southern Region

Stations	Allocated Capacity (#)	Andhra Pradesh		Telangana		Karnataka		Tamil Nadu		Kerala		Puducherry		NLC		PowerGrid	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
Ramagundam (##) (T)	2100	12.7	267	14.9	313	16.4	345	22.4	470	11.7	245	2.4	50	0.0	0		
Ramagundam STG-III	500	13.4	67	15.8	79	17.4	87	23.6	118	12.2	61	2.6	13	0.0	0		
Madras APS (N)	440	4.1	18	4.5	20	6.5	28	74.4	327	5.3	23	1.2	5	0.0	0		
KAIGA APS Unit 1 & 2 (N)	440	12.0	53	14.1	62	24.5	108	23.9	105	8.6	38	1.8	8	0.0	0		
KAIGA APS Unit 3&4 (N)	440	13.0	57	15.1	66	26.8	118	20.9	91	7.7	34	1.4	6	0.0	0		
Neyveli - II St.- I (T)	630	7.1	45	8.3	52	13.3	84	27.9	176	10.0	63	10.3	65	7.9	50		
Neyveli - II St.- II (T)	840	9.9	83	11.5	97	13.7	115	31.6	265	10.7	90	1.8	15	6.0	50		
Neyveli - I exp. (T)	420	0.0	0	0.0	0	22.0	92	46.0	193	14.0	59	3.0	13	0.0	0		
Talcher St. II (T) (\$)	2000	8.6	173	10.1	202	17.5	350	23.9	477	12.4	247	2.6	51	0.0	0		
Simhadri STPS St.II, Unit 1 & 2	1000	17.7	177	20.7	207	17.6	176	19.8	198	8.1	81	1.1	11	0.0	0		
Vallur STPS Unit 1&2	1000	5.5	55	6.4	64	7.5	75	69.4	694	3.3	33	0.6	5	0.0	0		
Firm Share	8167		995		1163		1579		3114		975		241		100		
Total Unallocated Power Specific Allocations	1343																
For bundling with Solar power (under JNNSM)	120		22		23		70		5								
Balance unallocated power (pool)	1223																
Unallocated Power (Pool)*	1223	9.2	123	11	145	20.1	246	28.0	343	17.5	214	11.94	146	0.0	0	0.5	6.25
Dedicated Stations																	
Simhadri	1000		461.1		539												
Kayamkulam CCGT (@)	360							0	0	100	360						
Neyveli - I	600							100	600								
Total	1960		461		539				600		360						
Entitlement in SR	11470		1601		1870		1895		4062		1549		387		100		6.25
Unallocated Power from NTPC Stations of Eastern Region	0		0				0		0		0		0				
Power from DVC's share of ER	35							35					0				
Diversion of firm share of Delhi (231 MW) in Indira Gandhi STPS Jhajjar U#1 & 85 MW from U# 3)	316		104		122						90						
Total allocation including ER Power	11821		1705		1992		1895		4097		1639		387		100		6.25
Unit commissioned but yet to be declare under Commercial operation																	
NLC TPS-II ,Expn (250 MW)	250																Allocation not indicated because unit yet to be declared under commercial operation
Total Power (Including Unit commissioned but yet to be declare under Commercial operation)	12071																

Note-1: Jhajjar unit 3 allocated to AP (45 MW) and Kerala (40 MW) wef 26.04.13.

Note-2: As per MoP order no. dated-30.11.12, diversion of Firm Share of Delhi (181+50) MW to AP ,TL & Kerala will continue till 31.5.2015.

@ As per MOP order No. 3/3/2011-OM dated 14th September, 2011, the special allocation of 180 MW has been withdrawn from Tamil Nadu and made to Kerala.

(#) This is total share of the Region in Central Generating Stations

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. These have been shown in WR allocation sheet.

(*) The MW figures of unallocated power shown are during 1800 to 2200 (peak) hrs.

(\$) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

The shares as given in % and MW values are indicative.

Allocation of Power from CGSs
Western Region

Stations	Allocated Capacity (#)	Chhattisgarh		Gujarat		Madhya Pradesh		Maharashtra		Daman & Diu		Dadra & Nagar Haveli		Goa		PowerGrid		HWP of DAE		J & K	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
Korba STPS	2100	10.0	210	17.1	360	19.1	400	29.1	610	0.0	0	0.0	0	10.0	210						
Korba STPS Unit 7 (***)	500	30.0	150	19.2	96	12.5	63	21.6	108	0.3	2	0.4	2	0.9	5						
Vindhyachal STPS - I	1260	0.0	0	18.3	230	30.5	385	32.5	410	0.4	5	0.4	5	2.8	35						
Vindhyachal STPS - II	1000	0.0	0	23.9	239	27.3	273	31.9	319	0.3	3	0.4	4	1.2	12						
Vindhyachal STPS - III	1000	10.5	105	26.6	266	20.0	200	25.8	258	0.5	5	0.6	6	1.0	10						
Vindhyachal STPS - IV (\$ \$ \$)	1000	6.3	63	24.0	240	25.6	256	27.0	270	0.4	4	0.6	6	1.1	11						
Sipat STPS Stage-II	1000	15.8	158	27.3	273	14.3	143	25.8	258	0.4	4	0.4	4	1.0	10						
Sipat STPS Stage-I (3 units)	1980	15.8	313	27.3	540	14.3	283	25.8	510	0.4	8	0.5	9	1.0	20						
Kawas GBS (-)	656	0.0	0	28.5	187	21.2	139	31.1	204	0.3	2	3.8	25	0.0	0						
Bhilai TPS (from 01.04.2013 to 31.03.2014) (\$)	305	16.4	50							29.5	90	54.1	165								
Ratnagiri GPS	2220							95.0	2110	2.0	44	2.0	44	1.0	22						
Kakrapar APS (-)	440	0.0	0	28.4	125	21.1	93	31.1	137	0.5	2	0.5	2	3.4	15						
Tarapur APS (*)	320	0.0	0	50.0	160	0.0	0	50.0	160	0.0	0	0.0	0	0.0	0						
Tarapur unit 3 & 4	1080	4.4	48	25.4	274	16.7	180	s on 31.03.20	393	0.5	5	0.6	7	1.0	11.3						
Gandhar GBS (-)	657	0.0	0	36.1	237	18.0	118	30.4	200	0.3	2	0.3	2	0.0	0						
Mouda STPS-I (\$\$\$\$)	1000	6.3	62.56	24.0	239.92	15.6	156.42	37.0	370.48	0.4	3.9	0.6	5.56	1.1	11.2						
Firm Power(A)	14471		1159		3467		2690		6319		181		286		372						
DEDICATED STATIONS																					
Omkareshwar HEP	520					100.0	520														
Indira sagar HEP	1000					100.0	1000														
TOTAL (Dedicated stations) (B)	1520						1520														
Unallocated Power	2048																				
Un allocated power after 100 MW to Bangladesh (C)	1948																				
Specific Allocation from WR unallocated Power : (Total)	547																				
From Korba STPS(4) Excluding 40MW given to Bangladesh	50										40		10								
From Kawas GPS	97.34										28.99		55.99		12.36						
From Gandhar GPS	98.41										29.31		56.46		12.64						
From Kakrapar APS	18							0			4							14			
To HVDC-BHD Station	2.520															0.20	2.520				
To HVDC-VIN Station	0.756															0.06	0.756				
To SEZ- MPAKVNL	8					8															
To MP(Bundelkhand)	200					200								0							

For bundling with Solar power (under JNNSM) (@@)	21					21													
For bundling with Solar power (under JNNSM) for Raigarh solar PV project to MPPMCL(@@@)	50					50													
Balance Unallocated (**) excluding 100 MW given to Bangladesh	1401	0.00	0	0.00	0	17.22	241	36.94	518	2.54	36	35.80	501	0.37	5			7.13	100
Allocation to SEZ-MPAKVNL from MP vide MOP Ir. Dated 05.03.2013	10					10													
Net allocation from the unallocated	1391		0		0	231		518		36		501		5					100
Total Allocation in WR Exc. 100 MW to Bangladesh (A+B+C2)=(D)	17939		1159		3467	4709		6858		319		909		402		3		14	100
Firm allocation to WR from Central Sector Stations located in other region (E+F)	498																		
Kahalgaoon STPS-II (1500 MW) = (E)	398	2.00	30	9.40	141	4.93	74	9.87	148	0.13	2	0.20	3	0.00	0				
Allocation from Ramagundam STPS (2100 MW) of SR (##) = (F)	100									0.00	0	0.00	0	4.76	100				
Total Power including ER (D+E+F)=G (Including 100 MW to J&K)	18437		1189		3608	4783		7006		321		912		502		3		14	100

(~) Goa's entire share (22.6 MW) in Kavas allocated to DNH wef 6-10-2001 vide CEA letter no. 5/WR/CSA/GM-2001/ dated 5-10-2001. Goa's surrendered share of 15 MW in Kakrapar and 12 MW in Gandhar diverted to Maharashtra vide MOP order no. 3/6/2000-OM dated 1.6.2002. Goa's surrendered share of 15 MW from Kakrapar repatriated to Goa from Maharashtra vide MOP letter No. 3/2/2007-OM dated 30/3/2007.

(@) Allocation of 2.52 MW for HVDC - BHD station and 0.756 MW for HVDC - VIN from unallocated quota of Vindhyachal STPS - I (0.20%) and (0.06%) is (wef 01-10-04) as per CE(GM)'s letter no. 5 /AI /CSA / GM-2004 / dated 13.9.04 on allocation of Auxiliary Power Consumption of HVDC stations of PGCIL.

(*) No unallocated power.

(**) The % allocations shown are during peak hours(18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs) % are different.

(***) The 15% allocation (75 MW) is for power to be sold outside long term PPA. The PPA has been signed for sale of this power to Chhattisgarh during all 24 hours for two years from COD.

this is total share of the Region in Central Generating Stations

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06.

(\$) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption.

The shares as given in % may be taken, the MW values are indicative.

(****) 150 MW allocated to J & K vide MoP letter no. 3/1/2013-OM dated 08/07/2013

(@ @) Additional 5 MW allocated to Maharashtra under JNNSM wef 22.8.13.

*****100 MW allocated to Bangladesh

\$\$ 50 MW Allocated to J&K from DNH ,reallocated to DNH w.e.f. 07.11.2013

\$\$\$ COD of 500 MW unit of VSTPS-IV w.e.f.27.03.2014

\$\$\$\$ COD of unit no.2 (500 MW) of Mauda-I w.e.f.00:00 hrs of 30.03.2014

As on 30.06.2014

Allocation of Power from CGSs

North Eastern Region

STATION	ALLOCATED CAPACITY (#)	ARUNACHAL PRADESH		ASSAM		MANIPUR		MEGHALAYA		MIZORAM		NAGALAND		TRIPURA	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
<u>NHPC Station</u>															
Loktak HPS	105	4.8	5	23.1	24	29.0	30	7.7	8	3.85	4	5.81	6	11.52	12
<u>NEEPCO Stations</u>															
Khandong HPS	50	4.0	2	49.67	25.0	5.33	3.0	12.00	6	2.67	1.0	6.00	3	5.33	3.0
Kopili + Kopili Extn .HPS *	200	5.0	10	46.83	94.0	6.17	12.0	12.50	25.0	3.33	7.0	5.50	11.0	5.67	11.0
Kopili HEP Stg. - II	25	6.0	2	40.0	10	6.0	2	14.00	4	5.00	1	5.00	1	9.00	2
Kathalguri GPS	291	5.5	16	49.85	145	6.9	20	6.90	20	4.15	12	5.15	15	6.55	19
Agartala GPS	84	6.0	5	39.0	33	7.0	6	7.00	6	5.00	4	5.00	4	17.00	14
Doyang HPS**	75	6.7	5	37.3	28	6.7	5	6.70	5	4.00	3	17.30	13	6.70	5
Ranganadi HPS***	405	18.27	74	36.79	149	7.16	29	6.66	27	4.45	18	4.69	19	7.16	29
Firm Power	1052		119		508		107		101		50		72		95
Unallocated Regional Power	183	2.7	5	37.3	68	9.0	16	33.7	62	8.5	16	3.5	6	5.3	10
Entitlement in NER	1235		124		576		123		163		66		78		105
For bundling with Solar power (under JNNSM)	5				5										
Unallocated power of Kahalgaon - II (1500 MW)	79			4.1	60			1.3	19						
Unallocated Power from other NTPC Stations of Eastern Region	82		9		41				23		8		1		
Merchant power of Farakka-III	25				25										
Power from NTPC Stations of Eastern Region out of DVC quota	20				20										0
Total Power incld. ER	1446		133		727		123		205		74		79		105
Unit commissioned but yet to be declare under Commercial operation															
Palatana(CCGT)	363.3														
Total Power (Including Unit commissioned but yet to be declare under Commercial operation)	1809														

* 12% free power is being shared equally between Assam and Meghalaya

** MOP order No. 1/20/93 - D(T&H)/Hydel II dated 31.1.2000

*** MOP order No. 1/2/95 - D(T&H)/Hydel II dated 28.9.2001

**** includes 25 MW mercent power of Farakka#6,w.e.f.-01/09/2012.

(#) This is total share in Central Generating Stations

The shares as given in % may be taken, the MW values are indicative.