



भारत सरकार Govt. of India

विद्युत् मंत्रालय Ministry of Power

केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority

नई दिल्ली New Delhi

**Monthly progress Report of
Under Construction
Transmission Projects awarded through
Tariff Based Competitive Bidding (TBCB)
Route
June, 2025**

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun. Further, in no way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

Summary of Under Construction Transmission Projects

(Awarded through Tariff Based Competitive Bidding Route)

Transmission Utility	No. of Projects	Transmission Line (ckm)	Transformation Capacity (MVA)	Cost (Rs. Cr.)
PGCIL	44	20,018	1,94,620	1,25,216
Private TSPs	40	13,810	1,17,800	92,502
Total	84	33,829	3,12,420	2,17,718

Table: Overview of ISTS (TBCB) projects under construction, detailing the total capacity of transmission lines (ckm) and transformation capacity (MVA) as of June 2025.

Monitoring Report of Under Construction TBCB Projects							No. of Projects		84							
S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
1	Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G SPV Name: POWERGRID Narela Transmission Ltd. (CKM-408, MVA-4500)	PGCIL			1,618	May-22	Nov-23	Sep - 25								
	Khetri-Narela 765kV D/C Line	PGCIL	340			May-22	Nov-23	Sep - 25	463	442	396	182.00				RoW (9 loc.): Jhajjar (9) in Haryana 04 RoW in Erection in Haryana & 03 RoW in Erection in North West Delhi. Forest Delhi (0.95 Ha, 3 locs, 82.58 Ckm): Stage I received on 05.02.24, Stage-II received on 19.02.2025. Tree felling permission received from Hon'ble Supreme court vide order dated 26.05.25 DPTA proposal for felling of 218 trees (168 for Khetri-Narela line): Meeting with Secy. (Power), Delhi held on 18.02.25 and with DPIIT held on 21.02.25. Revised proposal inline with observations of DFO (N) submitted in Mar.'25. Site inspection done in Apr.'25. Proposal forwarded to CF on 20.05.25. CF raised queries to DCF (North) on 26.05.25. POWERGRID submitted reply to DCF (North) on 28.05.25. Proposal forwarded to CEC on 13.06.2025.
	LILO of 765kV S/c Meerut – Bhiwani line at Narela	PGCIL	68			May-22	Nov-23	Jul - 25	97	97	92	57.40				Forest Delhi (0.71 Ha, Nil locs, 19.6 Ckm): Online proposal submitted on 14.10.23. Stage-I received on 22.10.2024. Stage-II received on 21.02.2025. Tree felling permission received from Hon'ble Supreme court vide order dated 26.05.25 DPTA proposal for felling of 50 trees for LILO line: Meeting with Secy. (Power), Delhi held on 18.02.25 and with DPIIT held on 21.02.25. Revised proposal inline with observations of DFO (N) submitted in Mar.'25. Site inspection done in Apr.'25. DPTA proposal of LILO line: Proposal forwarded from ACS (Environment and forest), Delhi Govt to CEC on 28.05.25.
	3x1500MVA ,765/400kV GIS substation at Narela	PGCIL		4500		May-22	Nov-23	Jul - 25					100.00%	100.00%	99.00%	Land acquired in Mar-23. Ready for Charging
2	Transmission system associated with LTA applications from Rajasthan SEZ Part-E, Phase-II (SPV: POWERGRID Bhadla Sikar Transmission Limited) (CKM-600)	PGCIL			1,644	Mar-23	Sep-24	Sep - 25								
	Bhadla II - Sikar II 765 kV D/C line (2nd)	PGCIL	628			Mar-23	Sep-24	Sep - 25	816	804	675	277.18				RoW (12 loc.): Sikar District (12) in Rajasthan. RoW in Erection 17 locations.
3	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part B (SPV Name: POWERGRID KHAVDA II-B TRANSMISSION LIMITED) (CKM-368)	PGCIL			1,238	Mar-23	Mar-25	Sep - 25								
	765kV D/C Lakadia PS-Ahmedabad Line	PGCIL	368			Mar-23	Mar-25	Sep - 25	474	474	245	108.60				RoW (33 loc.): Surendranagar District (12), Morbi (21) in Gujarat. Forest Area (69.5597 Ha, 9 locs, 20.8 Ckm): Proposal applied on 24.06.2023. Stage-I received on 05.11.2024. Stage-II received on 11.03.2025. Wildlife proposal status: Wildlife Area (99.912 Ha, 31 locs, 29.8 Ckm) Proposal applied on 24.06.2023 Working permission received on 27.09.2024.
4	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part C (SPV Name: POWERGRID KHAVDA II-C TRANSMISSION LIMITED) (CKM-577, MVA-4500)	PGCIL			2,821	Mar-23	Mar-25	Sep - 25								

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	765kV D/C Ahmedabad- New Navsari (South Gujarat) line	PGCIL	590			Mar-23	Mar-25	Sep - 25	803	790	626	312.07				RoW (4 loc.): Ahmedabad District (4) in Gujarat. Forest (5.13 Ha): Proposal applied on 20.06.2023/28.01.2024. Stage-I received on 05.11.2024. Working permission received on 30.12.2024. Stage-II received on 04.02.2025
	765/400kV 3x1500MVA Ahmedabad New S	PGCIL		4500		Mar-23	Mar-25	Sep - 25					90.00%	95.00%	70.00%	Work under progress * Bays for Banaskantha line to be charged on priority by 01st week of July'25
5	Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone (SPV: POWERGRID KHAVDA RE TRANSMISSION SYSTEM LIMITED) (CKM-267)	PGCIL			953	Mar-23	Mar-25	Jul - 25								
	765kV D/C Banaskantha-Ahemadabad line	PGCIL	270			Mar-23	Mar-25	Jul - 25	362	362	362	270.00				Work completed. Testing under progress.
6	Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION SYSTEM LIMITED) (MVA-6000)	PGCIL			789	Mar-23	Dec-24	Aug - 25								
	765/400kV 4x1500MVA KPS2 New SS (GIS)	PGCIL		4500		Mar-23	Dec-24	Aug - 25					98.00%	90.00%	85.00%	1x1500 MVA 765/400kV ICT charged on 12.04.2025. 330 MVar 765kV BR-1 charged on 01.04.25. Balance work under progress.
7	Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED) (CKM-30, MVA-4500)	PGCIL			665	Mar-23	Dec-24	Jul - 25								
	765kV D/C KPS2-KPS3 line	PGCIL	15			Mar-23	Dec-24	Jul - 25	40	40	40	30.40				Ckt-1 charged on 30.06.25.
	765/400kV 3x1500MVA KPS-3 SS	PGCIL		3000		Mar-23	Dec-24	Jul - 25					98.00%	98.00%	98.00%	1x1500 MVA 765/400kV ICT charged on 30.06.2025. Balance work under Progress.
8	Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh SPV: POWERGRID Ananthpuram Kurnool Transmission Ltd	PGCIL			823	Sep-23	Sep-25	Sep - 25								
	7x500 MVA , 400/220 KV Ananthpuram S/s	PGCIL		3500		Sep-23	Sep-25	Sep - 25					30.00%	40.00%		Land (63.69 Acre): Pending (Nil) Acre Govt. (48.11 Acre), Pvt. (15.58Acre): Land acquisition process completed on 13.05.2025.
	Ananthpuram PS-Kurnool-III PS 400 kV (Quad moose) D/c Line	PGCIL	171			Sep-23	Sep-25	Sep - 25	222	212	107	10.30				
	Ananthpuram PS-Cuddapah-400kV (Quad moose) D/c Line	PGCIL	371			Sep-23	Sep-25	Sep - 25	490	455	301	78.90				RoW (14 loc.): YSR kadapa District (12), Anantpur District (2) in Andhra pradesh..
9	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1 SPV: POWERGRID Bhadla III Transmission Ltd	PGCIL			2,500	Sep-23	Mar-25	Sep - 25								
	Bhadla-III PS – Sikar-II S/s 765 kV D/c line	PGCIL	650			Sep-23	Mar-25	Sep - 25	846	794	514	123.60				RoW (21 loc.): Churu District (1), Didwana Kuchaman District (1) & Sikar District (19) in Rajasthan. RoW in Erection (63 locs.) RoW in Strng (31 locs.) Forest (24.32 Ha, 5 locs, 25 km): Stage-II Awaited Proposal applied on 24.05.24. Stage-I issued on 08.05.25. Demand uploaded on 21/ 30.05.25 by DFO. Payment details updated on PARIVESH on 16.06.25. Compliance submitted to DFOs on 20.06.25. Compliance uploaded online on 25.06.25.
	2x1500MVA, 765/400KV & 3x500 MVA, 400/220 kV Bhadla III New S/s	PGCIL		4500		Sep-23	Mar-25	Aug - 25					80.00%	85.00%	50.00%	Land Acquired
10	Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1,	PGCIL			1,160	Oct-23	Apr-25	Oct - 25								
	2x1500MVA, 765/400KV & 3X500MVA, 400/220 kV Ramgarh PS	PGCIL		4500		Oct-23	Apr-25	Aug - 25					92.00%	85.00%	75.00%	Land Acquired in Jul'2024
	Ramgarh PS- Bhadla-III PS 765kV D/C line	PGCIL	372			Oct-23	Apr-25	Aug - 25	467	467	450	180.89				Rajasthan (49.45 Ha, 18 locs, 77km): Stage-I issued on 07.03.25. Working permission obtained from State Govt on 11.04.25. Stage-II issued on 24.05.25.
	2x300 MVar Statcom with 4x125 MVar MSC, 2x125 MVar MSR at Ramgarh PS	PGCIL				Oct-23	Oct-25	Oct - 25					55.00%	15.00%		Work under progress

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11	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H SPV: POWERGRID Beawar Dausa Transmission Ltd	PGCIL			1,910	Oct-23	Apr-25	Aug - 25								
	Beawar-Dausa 765kV D/c line	PGCIL	474			Oct-23	Apr-25	Aug - 25	634	604	444	172.00				RoW (16 loc.): Beawar District (8), Ajmer District (8) in Rajasthan. RoW in Erection (07 locs.) Forest: (5.58 Ha, 02 locs, 2 Ckm): Stage-I issued on 07.02.25. Working permission issued on 12.05.25. Stage-II issued on 24.05.25.
	LILO of both circuits of Jaipur (Phagi)-Gwalior 765 kV D/c at Dausa	PGCIL	133			Oct-23	Apr-25	Aug - 25	173	173	92	4.80				
	LILO of both circuits of Agra – Jaipur (south) 400kV D/c at Dausa	PGCIL	44			Oct-23	Apr-25	Jul - 25	59	59	57	43.08				Work under progress
	2x1500MVA, 765/400kV Dausa S/s	PGCIL		3000		Oct-23	Apr-25	Jul - 25					90.00%	90.00%	75.00%	Land (114.879 Acre): All Acquired Govt. (94.56 Acre) & Pvt. (21.26 Acre)
12	Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka SPV: POWERGRID Koppal Gadag Transmission	PGCIL			4,445	Dec-23	Dec-25	Dec - 25								
	Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal-II (Phase- A)	PGCIL		4000		Dec-23	Dec-25	Dec - 25					40.00%	20.00%		Pvt. Land (174.575 Acre): Registry of 132.125 out of 140 acres of consented land is complete. Remaining land has been notified and has been given advance possession to POWERGRID by Dist. Administration on 18.12.24.
	Establishment of 400/220 kV, 2x500 MVA Gadag-II (Phase -A) Pooling Station	PGCIL		1000		Dec-23	Dec-25	Dec - 25					45.00%	25.00%		Pvt. Land (50.97 Acre): Acquired on 26.12.2024.
	Koppal-II PS – Narendra (New) 765 kV D/c line	PGCIL	237			Dec-23	Dec-25	Dec - 25	308	192	17					RoW (29 loc.): Koppal District (3), Vijayapura District (24), Bagalkote District (2) in Karnataka Karnataka, Koppal (0.657 Ha, Nil locs., 0.2 Ckm)- Stage-II awaited Proposal applied on 16.06.2024. Stage-I issued on 04.05.25. Demand notes uploaded by DFO on 16.05.25 for approval of NO. NO raised queries on 04.06.25 for inclusion of estimate for medicinal plantation. Revised demand uploaded on 24.06.25. Approved by NO on 26.06.25.
	Gadag-II PS – Koppal-II PS 400 kV (Quad Moose) D/c line	PGCIL	77			Dec-23	Dec-25	Dec - 25	104	50	9					RoW (46 loc.): Koppal District (40), Gadag District (6) in Karnataka.
	Koppal-II PS – Raichur 765 kV D/c line	PGCIL	293			Dec-23	Dec-25	Dec - 25	375	268	78					RoW (7 loc.): Koppal District (7) in Karnataka
	Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS	PGCIL		3000		Dec-23	Dec-25	Dec - 25								Work under progress
	Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS	PGCIL		1000		Dec-23	Dec-25	Dec - 25								Work under progress
13	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B	PGCIL			4,231	Dec-23	Dec-25	Jun - 26								
	Establishment of 765 kV switching station near Vataman	PGCIL				Dec-23	Dec-25	Jun - 26								Land (154.36 Acre): Pending (45.64) Acre Pvt. (154.36 Acre): Pending (45.64) Acre. Applied on July'2024. Possession of 108.72 acres land has been obtained. Possession of remaining land is under process.
	Halvad – Vataman 765 kV D/c line	PGCIL	255			Dec-23	Dec-25	Dec - 25	336	105	2					RoW (174): Morbi (15), Surendranagar (155), Ahmedabad (4) Forest in Gujarat (2.717 Ha, 1 loc, 1.28Ckm)-Stage-I awaited Proposal applied on 26.07.24. IRO raised queries on 22.04.25 regarding CAF, Part III, area calculation sheet etc. Reply of same submitted to DFO on 23.05.25.
	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	PGCIL	55			Dec-23	Dec-25	Dec - 25	82	50						RoW (25): Ahmedabad (25) in Gujarat Forest: Gujarat (0.5424 Ha, Nil locs, 0.16Ckm)-Stage-I awaited Proposal submitted on 31.05.24. DFO raised multiple queries & reply of same was submitted. DFO raised queries on 01.04.2025 which have been replied back to DFO on 12.05.25.

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	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line	PGCIL	495			Dec-23	Dec-25	Dec - 25	690	315	12					RoW (284): Vadodara (3), Anand (7), Ahmedabad (11), Bharuch (56), Surat (144), Navsari (63) Forest: Gujarat (15.2371 Ha, 2 locs, 4.54 Ckm)-Stage-I awaited Proposal submitted in May'24. Area revised from 5.7627 Ha. to 15.2371 Ha. & revised proposal submitted for consideration in PSC I meeting on 04.04.25. Proposal recommended in PSC-I meeting on 08.05.25. Proposal forwarded to DFO on 19.05.25.
14	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A SPV: POWERGRID Bikaner Neemrana Transmission Ltd	PGCIL			4,741	Dec-23	Dec-25	Dec - 25								
	Establishment of 6x1500 MVA (along with one spare unit of 500 MVA), 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station	PGCIL		11500		Dec-23	Dec-25	Dec - 25					67.00%	50.00%	3.00%	Land (213.78 Acre): Acquired. Allotment letter received in Dec'24.
	Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Quad)	PGCIL	62			Dec-23	Dec-25	Dec - 25	86	34	15					RoW (2 loc.): Bikaner (2) in Rajasthan Rajasthan,Bikaner (0.442 Ha, Nil locs, 0.5km) : Stage-II Awaited Proposal submitted on 23.07.24. Stage-I issued on 01.05.25. Demand notes issued on 06.05.25. Payment deposited and updated on PARIVESH on 29.05.25.
	Bikaner-III - Neemrana-II 765 kV D/c line	PGCIL	683			Dec-23	Dec-25	Dec - 25	905	811	234	32.72				RoW (29 loc.): Bikaner (1), Churu (12), Jhunjhunu (12), Kotputli behror(4) in Rajasthan RoW in Erection (30 locs) RoW in Stringing (27 locs) Forest i) Haryana (0.8361 Ha,6 loc, 1 km): Stage-I Awaited Proposal submitted in Jul.'24. IRO raised query on 29.05.25 to State Govt. Clarifications submitted to DFO on 13.06.25. Clarifications forwarded to NO on 23.06.25. ii) Rajasthan (1.916 Ha, 3 loc, 0.5 km) : Stage-I Awaited: Proposal submitted in Jul.'24. NO forwarded proposal to State Govt on 23.05.25. SG raised queries on 16.06.25 regarding medicinal plantation, NPV etc. Clarifications forwarded to SG by NO on 20.06.25.
	LILO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS	PGCIL	72			Dec-23	Dec-25	Dec - 25	102	79	36					RoW (2 loc.): Bikaner (2) in Rajasthan
15	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-D SPV: POWERGRID Neemrana Bareilly Transmission Ltd	PGCIL			3,271	Dec-23	Dec-25	Dec - 25								
	Neemrana-II- Bareilly (PG) 765 kV D/c line	PGCIL	672			Dec-23	Dec-25	Dec - 25	871	819	474	46.00				Forest i) Rajasthan,Alwar (16.054 Ha,6 loc, 3km) Division: Stage-I Awaited Stage-I Awaited. Proposal submitted in Jun.'24. State govt raised queries on 31.05.25 to NO. Same has been forwarded to DFO on 31.05.25.SG on 31.05.25 raised queries regarding KML files - vegetation visible, which have been replied by NO on 13.06.25. ii) Haryana (11.07 Ha,2 loc, 2 km): Stage-I awaited Proposal submitted in Aug.'24. Proposal accepted in PSC I held forwarded to DFOs for formulation in Feb.'25. Signed CA land details received from MP state on 22.05.25.Env. Clearance: Proposal submitted on 30.05.25. iii) Haryana, Palwal (2.37 Ha,19 loc, 24.2km): Stage-I Awaited Proposal submitted in Jul.'24. State Govt forwarded proposal to IRO on 03.06.25. IRO raised queries on 12.06.25. DFO has forwarded proposal to POWERGRID for submission of clarifications on 20.06.25. iv) Uttar Pradesh (2.44 Ha,24loc, 5.5km): Stage-I Awaited Proposal submitted in Aug.'24. NO forwarded proposal to State Govt. On 30.04.25. Proposal forwarded to IRO on 25.06.2
16	Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka (SPV Name: POWERGRID Bidar Transmission Limited)	PGCIL			1,368	Feb-24	Feb-26	Feb - 26								

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	Bidar PS–Maheshwaram (PG) 765KV D/C line	PGCIL	480			Feb-24	Feb-26	Feb - 26	627	564	228	32.20				RoW (36 loc.): Bidar District (6), Ranga Reddy District (28), Vikarabad District (2) in Telangana.
	Establishment of Bidar PS 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs	PGCIL		7000		Feb-24	Feb-26	Feb - 26					25.00%	20.00%	5.00%	Land (162.07 Acre): Pending (10.77) Acre Pvt. (162.07 Acre):: Pending (10.77) Acre. Applied on 24.01.2024. Registry of 151.3 acres of land has been completed till date. Remaining 10.77 acres of land is being acquired through RFTLARR Act, 2013.Letter for Approval for waiver of enquiry under section 15(1) of LA Act, sent to Chief Secretary(Revenue) Govt of Karnataka on 08.05.2025 which is under process.
17	Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D (SPV: POWERGRIDSikar Khetri Transmission Limited)	PGCIL			2,423	Feb-24	Aug-25	Sep - 25								
	Sikar-II –Narela 765 kV D/C line	PGCIL	468			Feb-24	Aug-25	Sep - 25	630	437	238	32.00				RoW (106 loc.): Sonapat District (13), Jhajjar District (66), Rohtak District (15), Mahendargarh (2) in Haryana, North Delhi District (10) in Delhi Forest in Haryana (16.75 Ha,0 loc, 6km)- Stage-I Awaited Proposal submitted in Oct.'24 & recommended in PSC meeting held in Mar.'25. Proposal under process with DFOs for Part II. Signed CA land details received from MP state on 22.05.25. ii) Delhi (0.44 ha,0 loc, 1.2km): Proposal submitted in Feb.'25. DFO raised query in Feb.'25 regarding CA land, FRA, NOC's , tree enumeration, deemed forest area etc. Area being revised in consultation with Delhi Forest Deptt. Site inspection done on 08.05.25. Revised proposal to be uploaded along with tree enumeration list.
	Sikar-II –Khetri765 kV D/C line	PGCIL	144			Feb-24	Aug-25	Sep - 25	198	163	106					RoW (5 loc.): Jhunjhunu (1), Sikar District (4) in Rajasthan. RoW in Erection (6 locs) Forest in Rajasthan (29.82 Ha, 15 locs, 8km)- Stage-I Awaited Proposal submitted 22.07.24. PSC I held on 24.02.25. Proposal discussed in PSC II on 15.04.25 and returned for correction in Part-I as per DFO (Jhunjunu) observations in part-II. Revised comments from CWLW obtained on 24.04.25.
18	Transmission Scheme for Evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW):Part E2 (SPV: POWERGRID Khavda IV-E2 Power Transmission Ltd)	PGCIL			697	May-24	Feb-26	Feb - 26								
	Augmentaion of transformation capacity at KPS2 GIS by 2x1500 MVA, 765/400 kV ICT on Bus Section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus Section-II (7th & 8th)	PGCIL		6000		May-24	Feb-26	Feb - 26					28.00%	5.00%		
19	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C (SPV Name: POWERGRID Mandsaur Transmission Limited)	PGCIL			2,708	Aug-24	Aug-26	Aug - 26								
	Establishment of 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV Mandsaur Pooling Station	PGCIL		7000		Aug-24	Aug-26	Aug - 26					20.00%	5.00%		Land (188.689 Acre): Pending (167.1) Acre Govt. (143.32 Acre): Proposal for Govt. land has been approved by State Nazul Samiti on 23.01.2025. Transfer of land to POWERGRID is under process in SDM Office. Pvt. (30.37 Acre): Pending (8.98) Acre. Registry of 21.39 acres of land completed. Registry of remaining land is under process. Patta (14.8 Acre): Pending (14.8) Acre. Applied on 29.04.2024. Proposal for sale permission of land is with DM and is under approval.
	Mandsaur PS - Indore (PG) 765 kV D/C Line	PGCIL	338			Aug-24	Aug-26	Aug - 26	436	296	51					
20	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part E (SPV Name: POWERGRID Mewar Transmission Limited)	PGCIL			3,251	Aug-24	Aug-26	Aug - 26								
	Establishment of 765 kV Substation at suitable location near Rishabdeo (Distt. Udaipur)	PGCIL				Aug-24	Aug-26	Aug - 26								Engg under progress Work halted due to Declration of Susbatation Land as Wetland, Clarification requiesetd from State Govt.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Sirohi PS - Rishabdeo 765 kV D/C line	PGCIL	415			Aug-24	Aug-26	Aug - 26	570	237	25					Forest: Rajasthan (101.52 Ha, 46 locs, 15.15 km)- Stage-I Awaited Proposal submitted on 26.01.25. Proposal discussed in PSC I on 25.04.25 and forwarded to concerned DFOs for filling of Part-II on 28.04.25. Proposal forwarded to MS of PSC II on 20.06.25. DFO Sirohi and DFO Udaipur have not recommended proposal due to wetland.
	Rishabdeo - Mandsaur PS 765 kV D/C line	PGCIL	253			Aug-24	Aug-26	Aug - 26	326	220	68					Rajasthan (6.458 Ha, 3 locs, 3 km)- Working permission Awaited Proposal submitted on 25.09.2024. Stage-1 clearance recieved on 07.03.2025. Demand note for compensatory levies approved by NO on 24.04.25. Payment deposited on 28.05.25. Compliance uploaded on 13.06.25. DFO raised queries on 23.06.25.
	LILO of one circuit of 765 kV Chittorgarh - Banaskanta D/C line at Rishabdeo S/S	PGCIL	25			Aug-24	Aug-26	Aug - 26	34	5						Survey under progress
21	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part B (SPV Name: POWERGRID Sirohi Transmission Limited)	PGCIL			3,279	Aug-24	Aug-26	Aug - 26								
	Establishment of 2x1500MVA, 765/400 KV Substation at suitable location near Sirohi	PGCIL		3000		Aug-24	Aug-26	Aug - 26					2.00%			Land allotted on 22.04.2025.
	Fatehgarh-IV (Section-2) PS-Sirohi PS 765KV D/C Line	PGCIL	412			Aug-24	Aug-26	Aug - 26	536	217	51					RoW: 16 Nos. Balotra District: 03 No. (Sindhari Tehsil) in Rajasthan. Barmer District: 13 No. (Baytu Tehsil) in Rajasthan.
	Sirohi PS-Chhitorgarh (PG) 400KV D/C Line (Quad)	PGCIL	446			Aug-24	Aug-26	Aug - 26	604	309	70					Forest in Rajasthan (45.88 Ha, 34 locs, 9.97 km)- Stage-I Awaited Proposal submitted on 25.01.2025. Proposal discussed in PSC I on 25.04.25 and got recommended and further forwarded to concerned DFOs for filling of part-II. MoM issued on 28.04.25. CF on 16.06.25 raised queries regarding enumeration etc.
22	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part D (SPV Name: POWERGRID Beawar-Mandsaur Transmission Limited)	PGCIL			2,227	Aug-24	Aug-26	Aug - 26								
	Beawar-Mandsaur PS 765KV D/C line	PGCIL	544			Aug-24	Aug-26	Aug - 26	745	428	79					RoW (54 loc.): Bhilwara District (34) & Beawar District (17) in Rajasthan. Forest : i)Rajasthan (49.81 Ha,20 loc, 8km)- Stage-I Awaited Proposal submitted on 22.09.2024. Proposal recommended in PSC II on 24.03.25. Proposal forwarded to NO for Part III on 25.03.25. Proposal forwarded by NO to SG on 01.04.25. State Govt raised queries on 11.04.25 for revision in dwarf scheme estimates. EDS reply forwarded from NO to SG on 07.05.25. SG raised queries on 02.06.25 which were replied on 04.06.25. ii)Madhya Pradesh (14.08 Ha,6 loc, 2km)- Stage-I Awaited Proposal submitted on 01.01.2025.. Proposal recommended in PSC I meeting on 21.02.25 and forwarded to DFOs for formulation on 24.02.25. Proposal forwarded from DFO to NO on 09.06.25. Proposal recommended in PSC II on 20.06.25.
23	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/ Barmer Complex): Part H1 (SPV name: POWERGRID Kurawar Transmission Limited)	PGCIL			3,674	Oct-24	Oct-26	Oct - 26								
	Establishment of 765/400/220/132kV at Kurawar S/s	PGCIL				Oct-24	Oct-26	Oct - 26								Land (170.5 Acre): Pending (85.493) Acre Pvt. (148.263 Acre): Pending (63.263) Acre. Registration of 85 acres of land completed. Registry of remaining land is under process. Govt. (22.23 Acre): Pending (22.23) Acre. Applied on 08.10.2024.Proposal for Govt. land is with DC and meeting held on 25.03.25 in which it was requested to expedite land allotment. File is presently with SDM and is under process.
	a) 765/400 kV (2x1500 MVA) Kurawar S/s	PGCIL		3000		Oct-24	Oct-26	Oct - 26								Engg. Under Progress
	b) 400/220 kV (2x500 MVA) Kurawar S/s	PGCIL		1000		Oct-24	Oct-26	Oct - 26								Engg. Under Progress
	c) 220/132 kV (3x200 MVA) Kurawar S/s	PGCIL		600		Oct-24	Oct-26	Oct - 26								Engg. Under Progress
	Mandsaur – Kurawar 765 kV D/c line	PGCIL	412			Oct-24	Oct-26	Oct - 26	545	363	15					Work under progress.
	Kurawar – Ashta 400 kV D/c line	PGCIL	116			Oct-24	Oct-26	Oct - 26	160							Engg. & survey Under Progress
	Shujalpur – Kurawar 400 kV D/c line	PGCIL	66			Oct-24	Oct-26	Oct - 26	90							Engg. & survey Under Progress
	LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta S/s	PGCIL	116			Oct-24	Oct-26	Oct - 26	155							Forest in MP (31.97 Ha, 18 locs., 6.95 km)- Stage-I Awaited Proposal submitted on 13.11.2024. Proposal recommended in PSC-I meeting held on 19.11.24. Part-II to be filled by DFO. Route alignment under process.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	LILO of one circuit of Indore – Bhopal 765 kV S/c line at Kurawar S/s	PGCIL	25			Oct-24	Oct-26	Oct - 26	67	29						Engg. & survey Under Progress
24	Augmentation of transformation capacity at Jam Khambhaliya PS(GIS) (SPV: POWERGRID Jam Khambhaliya Transmision Ltd.)	PGCIL			329	Oct-24	Jul-26	Jul - 26								
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220kV ICT (5th and 6th) (terminated on New 220kV bus section-II)	PGCIL		1000		Oct-24	Jul-26	Jul - 26					5.00%			Work under progress
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (7th) (terminated on New 220kV bus section- II)	PGCIL		500		Oct-24	Jul-26	Jul - 26					5.00%			Work under progress
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (8th) (terminated on New 220kV bus section- III)	PGCIL		500		Oct-24	Jul-26	Jul - 26					5.00%			Work under progress
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV (9th) ICT terminated on New 220kV bus section-III	PGCIL		500		Oct-24	Jul-26	Jul - 26					5.00%			Work under progress
25	TRANSMISSION SYSTEM FOR EVACUATION OF POWER FROM POTENTIAL RENEWABLE ENERGY ZONE IN KHAVDA AREA OF GUJARAT UNDER PHASE-IV (7 GW): PART B (SPV: POWERGRID South Olpad Transmission Ltd.)	PGCIL			4,766	Oct-24	Oct-26	Oct - 26								
	Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location in South Olpad (between Olpad and Ichhapore)	PGCIL		4000		Oct-24	Oct-26	Oct - 26								Land (107.74 Acre): Pending (107.74) Acre Pvt. (107.74 Acre): Pending (107.74) Acre. Online application dated 27.11.24 has been submitted for exemption under Section-10A in line with provisions of Amendments (Gujarat Act No.12 of 2016) in RFTLARRR Act, 2013 and which has been approved. Approval under section 10 (A) received on 20.06.2025 & process for notification under Section 11 is under process. Negotiation under process.
	Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line	PGCIL	266			Oct-24	Oct-26	Oct - 26	351	31						Forest, Gujarat (2.35 ha, Nil Locs, 0.351 Km) : Stage-I Awaited Proposal submitted on 26.02.25. Under process with DFO for Part II.
	LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS)	PGCIL	8			Oct-24	Oct-26	Oct - 26	12	0						Engg & Survey under Progress
	Ahmedabad – South Olpad (GIS) 765 kV D/c line	PGCIL	456			Oct-24	Oct-26	Oct - 26	597	117						Forest, Gujarat (28.5931 ha, Nil Locs, 4.268 Km) : Stage-I Awaited Proposal submitted online on 14.04.25 . Proposal recommended in PSC I on 12.06.25
26	Transmission System Strengthening for interconnections of Bhadla-III and Bikaner-III complex (SPV: POWERGRID BHADLA BIKANER TRANSMISSION LIMITED)	PGCIL			1,382	Aug-24	Aug-26	Aug - 26								
	Bhadla-III - Bikaner-III 765 kV D/c line	PGCIL	258			Aug-24	Aug-26	Aug - 26	330	10						Forest, Rajasthan (5.82 ha) : Stage-I Awaited Proposal submitted online on 06.05.25. Proposal discussed in PSC on 14.05.25. Queries have been raised by PSC I related to legal status of forest land, bar chart, khasra wise forest calculation etc. Area revised from 5.8237 ha to 6.1803 ha. Clarifications uploaded on 30.06.25.
27	Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2 : 5.5 GW) (Jaisalmer/ Barmer Complex): Part F (by clubbing Part F1 & F2) (SPV Name: POWERGRID BARMER I TRANSMISSION LIMITED)	PGCIL			2,735	Nov-24	Nov-26	Nov - 26								
	Establishment of 3x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Barmer-I Pooling Station	PGCIL		5500		Nov-24	Nov-26	Nov - 26								Land (159.136 Acre): Pending (159.136) Acre Govt. (144.30 Acre): Pending (144.30 Acre). Applied on 07.10.2024.Proposal is with Principal Secretary(Revenue) and under process for approval. Pvt. (14.82 Acre): Pending (14.82) Acre. Applied on 07.10.2024. Due diligence of land records completed. Aggregator engaged for acquisition of proposed land.

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	Fatehgarh-III (Section-2) PS – Barmer-I PS 400 kV D/c line (Quad)	PGCIL	102			Nov-24	Nov-26	Nov - 26	129							Engg. & survey Under Progress. Survey work affected around 15 km due to local villagers creating RoW issues in Sheo Tehsil, Barmer District. Forest, Rajasthan (11.5 ha) : Stage-I Awaited Proposal submitted online on 06.05.25. Proposal discussed in PSC-I meeting on 14.05.25.PSC has asked to check route for reduction in forest area. Query raised on 19.05.25. Reply of same is under process.
	Barmer-I PS– Sirohi PS 765 kV D/c line	PGCIL	419			Nov-24	Nov-26	Nov - 26	550	87						Forest, Rajasthan (0.2412 ha) : Stage-I Awaited Proposal submitted online on 01.05.25. Route alignment approved on 21 Feb'25. Proposal submitted on 01.05.25. Part II filled and forwarded to NO on 02.06.25. NO raised queries on 03.06.25
28	Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-3: 6GW) [BIKANER COMPLEX]:PART-A (SPV Name: POWERGRID Bikaner IV Transmission Limited)	PGCIL			5,969	Nov-24	Nov-26	Nov - 26								
	Establishment of 6x1500 MVA, 765/400 kV & 6x500 MVA, 400/220 kV Bikaner-IV Pooling Station.	PGCIL		12000		Nov-24	Nov-26	Nov - 26								Land (235.86 Acre): Pending (235.86) Acre Govt. (166.32 Acre): Pending (166.32) Acre. Applied on 13.11.2024.Proposal is with CM and will be put up in next cabinet meeting for approval. Pvt. (69.53 Acre): Pending (69.53) Acre. rate negotiation committee revisited Bikaner on 02.04.2025 and negotiation completed successfully .Negotiation Committee Report has been approved. Documents under preparation for registry work.
	LILO of both ckts of Bikaner II PS - Bikaner III PS (Quad) at Bikaner-IV PS	PGCIL	65			Nov-24	Nov-26	Nov - 26								Engg under progress
	Bikaner-IV PS – Siwani 765 kV D/c line	PGCIL	474			Nov-24	Nov-26	Nov - 26	616	54						Engg under progress Forest, Rajasthan (2.0311 ha): Stage-I Awaited Proposal submitted on 18.05.25. DFO raised queries on 05.06.25 regarding tree details.
	Siwani– Fatehabad (PG) 400 kV D/c line (Quad)	PGCIL	149			Nov-24	Nov-26	Nov - 26								Forest, Haryana (8.312 ha, Nil locs, 0.0205 km): Stage-I Awaited Proposal submitted on 16.02.25. Proposal discussed in PSC I on 11.03.25. PSC I raised queries. Reuest for allotment of degraded forest land in MP submitted to State Govt of MP on 25.03.25. Land for CA allotted by MP and a detailed CA scheme along with KML file forwarded to Region on 23.04.25.
	Siwani – Patran (Indi Grid) 400 kV D/c line (Quad)	PGCIL	305			Nov-24	Nov-26	Nov - 26								i) Forest, Haryana (13.12 ha, Nil locs., 0.0323 Km) : Proposal submitted on 16.02.25. Proposal discussed in PSC I on 11.03.25. PSC I raised queries. Reuest for allotment of degraded forest land in MP submitted to State Govt of MP on 25.03.25. Land for CA allotted by MP and a detailed CA scheme along with KML forwarded to Region on 23.04.25. ii)Forest, Punjab (2.43ha, Nil locs., 0.00597Km) : Proposal submitted on 15.02.25. Under process with DFOs for Part II. Processing fee to State Forest Deptt deposited. Joint verification for Patiala division completed and under process for Sangrur division.
	STATCOM (2x+300MVAR) along with MSC (4x125 MVAR) & MSR (2x125 MVAR) at Bikaner-IV PS	PGCIL				Nov-24	Nov-26	Nov - 26								Engg under progress
29	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A (SPV Name: POWERGRID West Central Transmission Limited)	PGCIL			24,819	Nov-24	May-29	May - 29								

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	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole-1: 3000 MW)	PGCIL		3000		Nov-24	Nov-28	Nov - 28					1.00%			Work under progress at KPS-2 Nagpur: Land (405 Acre): Pending (405) Acre Pvt. (405 Acre): Pending (405) Acre. Application dated 26.12.2024 has been submitted to DM for voluntary acquisition of land under Maharashtra state specific amendments /rules (Maharashtra Act No.XXXVII of 2018) in RFTLARR Act, 2013. Public Notification issued by SDM on 11.01.2025 and Joint measurement completed on 24.02.2025. Valuation of land and trees completed and JMR received on 11.04.2025. Valuation of assets under progress. Parallely application dated 10.02.2025 has been submitted to DC for acquisition of land through RFTLAAR Act, 2013 and exemption under Section 10 A is under process at Addl. Chief Secretary(Land & Forest), Maharashtra State Secretariat, Mumbai.
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KPS2 and Nagpur terminal station (Bipole-2: 3000 MW)	PGCIL		3000		Nov-24	May-29	May - 29								Engg. Under Progress
	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with associated interconnections with HVDC Switchyard	PGCIL		9000		Nov-24	Nov-28	Nov - 28								Engg. Under Progress
	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC)	PGCIL	2,400			Nov-24	Nov-28	Nov - 28								Engg. Under Progress
	LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur	PGCIL	152			Nov-24	Nov-28	Nov - 28								Engg. Under Progress
30	Dynamic Reactive Compensation at KPS1 and KPS3 (SPV name: POWERGRID KHAVDA PS1 AND 3 TRANSMISSION LIMITED)	PGCIL			501	Nov-24	Nov-26	Nov - 26								
	± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS1 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26								Engg. Under Progress
	± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS1 400 kV Bus section-2 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26								Engg. Under Progress
	± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS3 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26								Engg. Under Progress
31	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-3: 6GW) [Bikaner complex]: Part-B (SPV Name: POWERGRID Siwani Transmission Limited)	PGCIL			5,357	Nov-24	Nov-26	Nov - 26								
	Establishment of 765/400 kV, 6x1500 MVA S/s at suitable location near Siwani (Distt. Bhiwani)	PGCIL		9000		Nov-24	Nov-26	Nov - 26								Land (140 Acre): Pending (140) Acre Govt. (50 Acre): Pending (50) Acre. Applied on 23.10.2024.. Land gram sabha held on 08.01.2025 and NoC has been obtained. Proposal has been approved by CM on 03.06.2025. Meeting with Gram Panchayat is underway for registry works. Pvt. (90 Acre): Pending (90) Acre. Land rate negotiation with the owners was again held on 19.03.2025 and rate was finalized. Rate Negotiation committee proposal has been approved. Documentation for registry work is under process and registry of 42 acres of land planned during next week.
	Bikaner-IV PS – Siwani 765 kV D/C (2nd) line	PGCIL	476			Nov-24	Nov-26	Nov - 26	622	126						Engg under progress Forest, Rajasthan (2.004 ha): Stage-I Awaited Proposal submitted on 18.05.25. DFO raised queries on 07.06.25 regarding tree details. Reply of same is under process. Forest, Haryana (0.7102 ha): Stage-I Awaited Proposal submitted on 18.06.25. DFO raised queries on 27.06.25 for submission of hard copy.

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	2 Nos. 400 kV bays at Rewa PS (PG) for termination of Mahan (existing bus) – Rewa PS (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) line	PGCIL				Jun-25	Dec-27	Dec - 27								Engg Under Progress
45	Additional 400 kV feed to Goa and additional system for power evacuation from generation projects pooled at Raigarh (Tamnar) Pool - Goa Tamnar Transmission Project (GTTP)	Sterlite			1,531	Mar-18	Nov-21	May - 26								
	LILO of one ckt. of Narendra (existing) - Narendra (New) 400kV D/c line at Xeldem	Sterlite	210			Mar-18	Nov-21	May - 26	279	77	35	0.00				1. Severe RoW (7 locs.) in Karnataka: Dharwad (7) Pending Tree cutting permission in Karnataka for Non-Forest area. 2. Forest (174.634 Ha, 104 locs, 75.928 cKm) in Karnataka (Wildlife area included): Stage I Clearance Pending. Applied on 22-07-2023 3. Wildlife (32.06 Ha, 22 locs, 13.92 cKm) in Karnataka: Pending since 09-11-23 with the Chief Wildlife Warden on account of SBWL recommendation. The GoK has further linked the forest proposal with their long pending Wildlife approval of “Kalasa – Bandhuri Nala Diversion” project. 4. Forest (76.994 Ha, 49 locs, 33.478 cKm) in Goa (Wildlife area included): Stage I Clearance Pending. 5. Wildlife (27.092 Ha, 16 locs, 11.78 cKm) in Goa: Received on 23-08-24 from NBWL.
	Xeldem - Mapusa 400kV D/c line	Sterlite				Mar-18	May-21	Nov - 24	142	142	142	105.64				Charged on no load basis on 11-11-2024. Deemed COD declared w.e.f 00:00 hrs of 19-11-2024.
	Xeldem (existing) – Xeldem (new) 220kV D/C line	Sterlite				Mar-18	May-21	Nov - 24	66	66	66	45.40				Charged on no load basis on 05-11-2024. Deemed COD declared w.e.f 00:00 hrs of 19-11-2024.
	Dharamjaygarh Pool section B - Raigarh (Tamnar) Pool 765kV D/c line	Sterlite				Mar-18	Jul-21	Jun - 22	179			137.00				TL Completed
	2x500MVA, 400/220kV Xeldem	Sterlite				Mar-18	May-21	Nov - 24					100.00%	100.00%	100.00%	Charged on no load basis on 05-11-2024. Deemed COD declared w.e.f 19-11-2024.
46	Transmission System for 400 kV Udupi (UPCL) – Kasargode D/C Line (CKM-231, MVA-1000)	Sterlite			755	Sep-19	Nov-22	Dec - 25								
	Mangalore (Udupi PCL) – Kasargode 400kV D/c line	Sterlite	231			Sep-19	Nov-22	Dec - 25	278	175	143	6.20				1. Severe RoW issues (84 locs.) in Karnataka: Dakshin Kannada (76 locs.), Udupi (8 locs.). 2. Row in Kerala: 88.4 ckm of stringing affected due to non finalisation of land compensation order by Govt. of Kerala. 3. Forest (31.07 Ha, 17 locs, 13.5 ckm) in Karnataka: Stage II awaited. Stage-I received on 27-10-2022. Mangalore Division (22.11 Ha) & Kundapur Division (8.96 Ha): WP received in Oct'24 & TCP received in Jan'25 and Nov'24 resp. DFO has stopped work in Forest area of Mangalore from 19th May 2025 despite the in principal approval along with Tree cutting and work permission. Justification has been submitted from the TSP via letter dated 20th May 2025. 4. Forest (17.07 Ha, 8 locs, 7.8 ckm) in Kerala: Stage II awaited. WP & TCP received on 15-10-2024. Stage-I received on 27-10-2022.
	2x500MVA, 400/220 kV Kasargode	Sterlite		1000		Sep-19	Nov-22	Dec - 25					99.93%	100.00%	99.86%	Physically completed. CEA inspection Completed on 13th Oct 2023 at Kasargod SS, CEA charging approval received on 31st Oct 2023. Commissioning is dependent on completion of Udupi – Kasargode 400kV D/c line.
47	Transmission System for evacuation of power from Pakaldul HEP in Chenab Valley HEPs – Connectivity System (CKM-2, MVA-400)	Sterlite			505	Dec-22	Apr-25	Oct - 25								
	LILO of one circuit of Kishenpur – Dulhasti 400 kV D/c at Kishtwar	Sterlite	3			Dec-22	Apr-25	Oct - 25	5	5	4	0.00				Work Affected due to heavy rainfall/ Snowfall.
	7x66.67 MVA, 400/132 kV Kishtwar	Sterlite		400		Dec-22	Apr-25	Oct - 25					69.29%	97.50%	44.70%	Total Land (32 Acres): Pending 4.6 Acres. Govt. (2.8 Acre Non-Forest): Pending allotment of 2.8 Acres in Kishtwar. Applied in April 2024. Indent given by JKPDD on 28.06.25. Land leasing to be done by Revenue dept. Kishtwar by July'25. Pvt. (29.2 Acres): Pending 1.8 Acres.

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
48	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part G	Sterlite			2,098	Aug-23	Feb-25	Sep - 25								
	Fatehgarh3– Beawar 765kV D/c (2nd)	Sterlite	635			Aug-23	Feb-25	Sep - 25	817	770	604	316.00				1. Severe RoW issues (23 locs.) in Rajasthan: Balotra (1 locs), Barmer (18 locs.), Jodhpur (4 locs.). 2. Forest (11.35 Ha, 4 locs, 3.39 cKm) in Rajasthan: Stage II awaited. Stage I received on 11-09-2024, WP received on 26-05-25 & TCP recieved. 3. PGCIL needs to complete erection work of 765kV towers, associated equipment, and connecting cable trench, followed by testing and commissioning at the Fategarh S/s, to enable F3BTL to proceed with its scope of work.
49	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F	Sterlite			2,600	Sep-23	Mar-25	Dec - 25								
	Fatehgarh3– Beawar 765kV D/c	Sterlite	635			Sep-23	Mar-25	Sep - 25	806	752	487	167.00				1. Severe RoW issues (20 locs.) in Rajasthan: Balotra (1 locs), Barmer (16 locs.), Jodhpur (3 locs.), 2. Forest (10.89 Ha, 4 locs, 3.26 cKm) in Rajasthan: Stage II awaited. TCP pending at DFO jodhpur. FRA recieved on 18-06-25 & WP recieved on 16-06-25 . Stage I received on 05-07-2024.
	LILO of both circuits of Ajmer – Chittorgarh 765 kV D/c at Beawar	Sterlite	136			Sep-23	Mar-25	Sep - 25	178	171	127	9.36				Forest (22.66 Ha, 7 locs, 6.76 cKm) in Rajasthan: Stage II awaited WP received on 13-05-25 & TCP received on 20-05-25. Stage I received on 05-11-2024. Applied on 27-12-2023. PLC Approval pending with M/s Shree Cement since last 10 months.
	LILO of of Kota – Merta 400 kV D/c at Beawar	Sterlite	65			Sep-23	Mar-25	Sep - 25	88	79	54	0.00				Delay in replacement of existing earthwire with OPGW in Kota -Merta TL by PGCIL.
	2X1500MVA , 765/400kV Beawar S/s	Sterlite		3000		Sep-23	Mar-25	Sep - 25					88.24%	98.92%	74.75%	Total Land (58.28 Ha): All acquired Govt. Land (12.32 Ha): All acquired. Physical possession expected in July. Applied on 26-09-2023. Pvt. Land (45.96 Ha): All acquired.
	(+/-)2x300 MVar Statcom, 4x125 MVar MSC, 2x125 MVar MSR at Fatehgarh-III PS	Sterlite				Sep-23	Sep-25	Dec - 25					84.22%	99.16%	0.00%	1. Due to unavailability of unhindered workfront to be provided by PGCIL, 26 nos. equipment for BPI corridor are still under hold along with 350m of cable trench. 2. PGCIL has denied the entry to the approved approach road for accessing the STATCOM area. BTL is being asked to construct a new approach road further delaying the completion of BTL project.
50	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B	Sterlite			1,788	Dec-23	Dec-25	Mar - 26								
	Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/s	Sterlite		6000		Dec-23	Dec-25	Mar - 26					0.46%	54.70%	0.00%	1. Total Land present scope (112 Bhiga - All Pvt.): Pending 80 Bhiga 2. Severe agitation from the landowners is causing delay in land acquisition.
	Neemrana-II -Kotputli 400 kV D/c line (Quad)	Sterlite	88			Dec-23	Dec-25	Mar - 26	126	104	67	9.24				1. Severe RoW issues (11 locs.) in Rajasthan: Kotputli-Behror (11 locs.) on account of demand for higher compensation or route diversion. 2. Forest (8.39 Ha, 6 locs, 7.09 cKm) in Rajasthan. Stage I awaited. Applied on 19-04-2024
	LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s	Sterlite	380			Dec-23	Dec-25	Mar - 26	528	400	143	0.00				1. Severe RoW issues (7 locs.) in Rajasthan: Khairthal-Tijara (5 locs) on account of demand for higher compensation or route diversion. .(2 locs) affected due to ex revenue officio stay order. . Ex-parte Stay Order passed by Court of Land Management Officer and Ex-officio Revenue Appellate Authority, Alwar. 2. Severe RoW issues (6 locs.) in Haryana: Nuh (6 locs) on account of demand for higher compensation or route diversion. 3. Forest (22.86 Ha, 14 locs, 11.47 cKm) in Haryana: Stage I is awaited. Applied on 30-03-2024. 4. Forest (21.77 Ha, 17 locs, 19.66 cKm) in Rajasthan: Stage I awaited. Applied on 19-04-2024.
51	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part C	Sterlite			5,390	Aug-24	Oct-26	Oct - 26								

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	Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s	Sterlite		7000		Aug-24	Oct-26	Oct - 26					4.50%	26.21%	0.00%	Total land (138.2 Acres): Pending 49 Acres. Pvt. (89.2 Acres): Pending 0 Acres. Forest (49 Acres): Pending 49 Acre, applied 06-06-2025. In the recent PSC meeting held on 23-06-25, PSC committee opinioned that S/s is not a specific site, hence provide a strong justification regarding selection of this location. Despite the forest area being included in the BPC survey.
	South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line	Sterlite	465			Aug-24	Oct-26	Oct - 26	623	166	1	0.00				Severe RoW issues (150 locs.) in Gujarat: 45 locs in Olpad tehsil on account of High Level Political Intervention & 105 locs in Surat district on account of demand for higher compensation. Severe RoW issues (02 locs.) in Maharashtra in Palghar district. Delay in availing of land compensation rates from respective SDM offices. Delay in conducting of TILR survey. Delay in availing of tree felling permissions in NF/Pvt land. Slow progress due to torrential rains across Palghar & Thane district Delay in Gantry Position Finalization and Allocation of Space/Land for establishment of 2 Nos. of 765 kV line bays at south Olpad S/s due to non-finalisation of South Olpad S/s location by PGCIL. Navsari area of survey work (3.5 kms) at Valsad portion held by DM due to Bharatmala Govt project & resistance from local villagers. Forest (172.93 Ha, 72 locs., 55.52 ckm) in Maharashtra. PSC-I accepted on 07.04.25, Stage-I awaited. Forest (134.15 Ha, 50 locs., 40 ckm) in Gujarat, applied on 27-01-2025, EDS raised, A/p resubmitted on 07-03-2025. Work hampered due to the recent Pahalgam related cross-border tensions and security restrictions. Consequently, the demobilized work gangs are now being remobilized.
	Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c line	Sterlite	50			Aug-24	Oct-26	Oct - 26	74	1	0	0.00				Forest (53.8 Ha, 20 locs., 16 ckm) in Maharashtra. Stage I awaited, applied on 07-03-25. EDS rasied, Proposal submission pending due to non-finalization of Valegaon S/S. The S/s scope is in bidding under TCB mode through MSETCL. Delay in availing of land compensation rates from respective SDM offices. Delay in conducting of TILR survey. Delay in availing of tree felling permissions in NF/Pvt land.
	LILo of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I)	Sterlite	116			Aug-24	Oct-26	Oct - 26	174	16	0	0.00				Forest (65.02 Ha, 26 locs, 22 ckm) in Maharashtra, applied on 15-02-25. EDS rasied, application resubmitted on 29-05-2025. PSC-I accepted on 23.06.25, Stage-I awaited RoW issues (89 locs.) in Maharashtra: Palgharr (43 locs.) & Thane ((46 locs) Delay in availing of land compensation rates from respective SDM offices. Delay in conducting of TILR survey. Delay in availing of tree felling permissions in NF/Pvt land. Slow progress due to torrential rains across Palghar & Thane district
	± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New) (PG) S/s	Sterlite				Aug-24	Oct-26	Oct - 26					5.14%	32.55%	0.00%	Work hampered due to the recent Pahalgam related cross-border tensions and security restrictions. Consequently, the demobilized work gangs are now being remobilized.
	±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II.	Sterlite				Aug-24	Oct-26	Oct - 26					2.97%	0.00%	0.00%	Work hampered due to the recent Pahalgam related cross-border tensions and security restrictions. Consequently, the demobilized work gangs are now being remobilized.
	LILo of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	Sterlite	51			Aug-24	Oct-26	Oct - 26	74	29	0	0.00				RoW issues (07 locs.) in Maharashtra in Palghar district. Delay in availing of land compensation rates from respective SDM offices. Delay in conducting of TILR survey. Delay in availing of tree felling permissions in NF/Pvt land. Stage-I awaited. Slow progress due to torrential rains across Palghar & Thane district Forest: (38.94 Ha, 18 Locs, 12.68 cKm) in Maharashtra. applied on 19-01-2025. EDS rasied, A/p resubmitted on 02-04-2025. Stage-I awaited.

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52	Transmission System for Integration of Ananthapur-II REZ - Phase-I (for 4.5 GW) (SPV:ANANTHAPUR II REZ TRANSMISSION LIMITED)	Sterlite			4,679	Mar-25	Mar-27	Mar - 27								
	Establishment of 4x1500 MVA, 765/400 & 6x500 MVA, 400/220 kV Ananthapuram- II Pooling Station near Kurnool, Andhra Pradesh	Sterlite		9000		Mar-25	Mar-27	Mar - 27								
	Ananthapuram- II - Davangere 765 kV D/c line	Sterlite	182			Mar-25	Mar-27	Mar - 27	236	1	0	0.00				Delay in getting basic Engg details by PGCIL
	Ananthapuram- II - Cuddapah 765 kV D/c line	Sterlite	432			Mar-25	Mar-27	Mar - 27	565	27	0	0.00				Delay in getting basic Engg details by PGCIL
	±300 MVAR STATCOM at Ananthapuram-II PS along with 2x125 MVAR MSR	Sterlite				Mar-25	Mar-27	Mar - 27								
53	Immediate evacuation for North Karanpura (3x660MW) generation project of NTPC(ERSS XIX) (CKM-303, MVA-1000)	Adani			472	Jul-16	Sep-19	Dec - 25								
	NK – Gaya 400kV D/c line	Adani	196			Jul-16	Sep-19	Dec - 25	285	282	260	99.18				0.8 Km Stringing pending in Gaya district, Bihar due to high compensation demand by 4 nos of landowners.
	NK – Chandwa 400kV D/c line	Adani				Jul-16	Sep-19	Oct - 22	115							Line charged
	LILO of both circuits of Ranchi – Maithon-RB 400kV D/c line at Dhanbad	Adani				Jul-16	Sep-19	Aug - 21	10							Line charged
	400/220 kV, 2x500 MVA Dhanbad	Adani				Jul-16	Sep-19	Aug - 21								Substation Charged
54	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	Adani			2,109	Jan-23	Jul-24	Sep - 25								
	Narendra New (GIS) – Pune (GIS) 765 D/c Line	Adani	636			Jan-23	Jul-24	Sep - 25	795	598	401	77.42				RoW (121 loc) a) Pune District (74) in Maharashtra State b) Vijayapura District (47) in Karnataka district. Note : All the locations will be executed under Police Protection. Continuous Police & administrative support is required 2. Forest (76.87 Ha, 29 locs.): The approval of PSC-1 received on 18.02.2025. After recommendation by PSC-II, the stage –I clearance is expected by Jul'25) Project monitored at PMO/MoP/CTUIL/CEA level through PMG portal.
	Upgradation of Narendra New (GIS) Substation to rated voltage level of 765 kV alongwith 4x1500 MVA transformer	Adani		6000		Jan-23	Jul-24	Sep - 25					97.00%	100.00%	92.00%	Structure Erection Under progress outdoor and indoor Equipment Erection Under Progress including main bus and aux bus Issue: PGCIL has proposed an extension of the existing GIS building, constructed by WPTL, to accomodate its bays, thereby addressing interference with the R phase SF6 air bushing situated outside the building. PGCIL also has suggested a 6 M extension as a remedy to clearance issues and has offered to reroute a bus duct of equivalent length. WPTL has agreed to reposition the R Phase bushing, subject to PGCIL providing the necessary GIB for the rerouting.
55	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A	Adani			3,100	Dec-23	Dec-25	Dec - 25								
	Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVAR bus reactors	Adani				Dec-23	Dec-25	Dec - 25					85.00%	75.00%	42.00%	Land required: 205 Acre Pvt. land (197): Aquired (183) Govt. land (8): Acquired (8) Present scope acquisition completed
	KPS2(GIS) - Halvad 765 kV D/c line	Adani	492			Dec-23	Dec-25	Dec - 25	648	452	223	10.64				ROW- 196 Loc's under Morbi District ((Morbi-129 Locs, Kutch-67 locs) Morbi (129 locs) - Order under Section 16 (1) & DLVC for Tehsil Morbi pending with DC, Morbi. ROW- 102 Loc's under Kutch district (Tehsil- Bhuj & Bacchau). Order under section 16 (1) is pending. Forest (266.6997 Ha, 99 locs, 39.494 KM) in Gujarat State. Wildlife (36.6493 Ha, 18 locs.) in Gujarat State.
	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	Adani	68			Dec-23	Dec-25	Dec - 25	100	67	18	0.00				ROW- 30 Loc's Order under section 16 (1) is pending. Intervention required for ROW resolution
56	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A	Adani			4,091	Aug-24	Aug-26	Aug - 26								
	Augmentation of KPS3 (GIS) by 3x1500 MVA, 765/400 kV ICTs	Adani		4500		Aug-24	Aug-26	Aug - 26					0.00%	0.00%	0.00%	Land required for Lakadia bay extension: 13 Acres. Khavda IVA is getting difficulties in purchasing land for Lakadia bay extension from land owner. KPS3 Augmentation - Engineering under progress

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	765 kV KPS3 (GIS) – Lakadia (AIS) D/C line	Adani	404			Aug-24	Aug-26	Aug - 26	513	175	26	0.00				ROW: Similar to being faced in Halvad Line as alignment runs parallel to that of KPS-2 to Halvad Line as per directions of the MoEF. Forest (317.61 Ha, 128 locs) in Gujarat. Perposal Pending at DFO after acceptance in PSC-I due to Identification and incorporation of CA Land in Proposal. Wildlife: (36.29 Ha, 16 locs) in Gujarat. Pending at DFO/WLW level Forest (220.81 Ha, 84 locs) in Gujarat. PSC-II meeting expected in Jul-25
	765 kV KPS1 (GIS) – Bhuj PS D/C line (2nd)	Adani	217			Aug-24	Aug-26	Aug - 26	286	165	61	0.00				Land required: ROU permission required from GPCL/Govt of Gujarat. Letter submitted to GPCL on 23.08.2024, GPCL informed vide letter dated 10.10.2024 to take up with Collector, Kutch for necessary ROU permission. Support & Intervention needed for expeditng the ROU from GPCL/GoG
57	Transmission System for Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area (SPV: NavinalTransmission Ltd.)	Adani			2,384	Oct-24	Jul-26	Jul - 26								
	Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS)	Adani		6000		Oct-24	Jul-26	Jul - 26					20.00%	7.00%	0.00%	Land Acquired (70 Acre) ICT and SR foundation completed Tower Foundation Under Progress
	LILO of Bhuj-II – Lakadia 765 kV D/C line at Navinal (Mundra) (GIS) S/s	Adani	257			Oct-24	Jul-26	Jul - 26	368	91	3	0.00				ROW (129 locs.): Mundra tehsil Forest Proposal (73.92 ha 42 locs) in Gujarat. Initial Proposal (100.1034 Ha) : 21/02/23 Revised Proposal (73.9278 Ha) : Proposal of DFO, Kutch East & Kutch (SF) completed & forwarded to CF
58	Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area (SPV: Jamnagar Transmission Ltd.)	Adani			3,815	Oct-24	Oct-26	Oct - 26								
	Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS	Adani		3000		Oct-24	Oct-26	Oct - 26								Land (115 Acre): Land acquisition under progress. Major ordering complete, Engg under progress
	Halvad – Jamnagar 765 kV D/c line	Adani	340			Oct-24	Oct-26	Oct - 26	391	11						Check survey under progress 89 km off 147 Km completed Forest: 16.552 Ha, 2 Locations 3.54 km affected
	LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar	Adani	20			Oct-24	Oct-26	Oct - 26								Check survey under progress
	Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Adani	100			Oct-24	Oct-26	Oct - 26								Check survey under progress 41 Km off 41 Km
	LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar	Adani	260			Oct-24	Oct-26	Oct - 26								Check survey under progress 123 Km off 123 Km
	LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS	Adani	40			Oct-24	Oct-26	Oct - 26								Check survey under progress
	±400 MVar STATCOM with 3x125 MVar MSC & 2x125 MVar MSR at Jamnagar 400kV Bus section	Adani				Oct-24	Oct-26	Oct - 26								Ordering done. Engineering under progress
59	Potential REZ in Khavda area of Gujarat under Phase-IV (7GW): Part D (PUNE- III TRANSMISSION LIMITED)	Adani			3,455	Nov-24	Nov-26	Nov - 26								
	Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune- III (GIS) S/s	Adani		4500		Nov-24	Nov-26	Nov - 26								Land (105 Acre, all private) : Land identified and registration in progress. Govt. land: NA 2 Nos Bays at Boisar II: Engineering and interfacing details for mobilization and construction awaited from M/s Khavda IV C transmission limited
	Boisar II – Pune-III 765 kV D/c line (228 km)	Adani	456			Nov-24	Nov-26	Nov - 26	629							RoW: Stiff resistance in Palghar and Pune District while doing Check Survey and Foundation Works. Forest- Area-257 Ha (38 Km, 120 Locs.): Boisar II Substation Co-ordinate, SLD and OGA received from Khavda IV Transmission Ltd.(KIVTL), further details required for detail engineering pending. S/s location is beyond 3 KM BPC demarcation and therefore require CTUIL approval for consideration. Unexpected heavy rainfall and Thunderstorm in Mumbai and Pune Region in May'25 & Jun-25 has disrupted Check Survey and Foundation Activities. Check survey under progress at 140 Km off 227 Km. Strike by Taluka Land record department officials affecting preparation of Forest Proposal.

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	LILO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III (85.6 km)	Adani	171			Nov-24	Nov-26	Nov - 26	213							Check survey under progress 70 Km off 85 Km ROW - stiff resistance is being faced while doing check survey works and thus hampering progress Critical Issue: Transmission license petition filed on 22-Nov-24, however same is still awaited
	LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s (8.516 km)	Adani	17			Nov-24	Nov-26	Nov - 26	24							Check survey under progress 8 Km off 10 Km ROW - stiff resistance is being faced while doing check survey works and thus hampering progress
60	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III Part I (SPV Name:)	Adani			22,676	Jan-25	Jul-29	Jul - 29								
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] near Bhadla-III S/s and at Fatehpur(UP) (Bipole-1: 3000 MW)	Adani		3000		Jan-25	Jul-29	Jul - 29								Land (156 Acre): Govt. land (Acquired/Total):0 Pvt. land (Acquired/Total): 156 Acre, Under acquisition. Engg. Under progress
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] near Bhadla-III S/s and at Fatehpur(UP) (Bipole-2: 3000 MW)	Adani		3000		Jan-25	Jul-29	Jul - 29								Land (300 Acre): Govt. land (Acquired/Total): 0 Pvt. land (Acquired/Total): 300 Acre Type/ Arrangment Done
	Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur HVDC	Adani		7500		Jan-25	Jul-29	Jul - 29								Engg. Under Progress
	±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) and Fatehpur (HVDC) (with DMR)	Adani	955			Jan-25	Jul-29	Jul - 29								Engg under progress. Detailed Survey Completed at Rajasthan and Uttar Pradesh Detailed Survey Balance at MP area due to Fatehpur Substation Land Forest: Rajasthan State (88 Ha) Forest: Madhya Pradesh (35 Ha) Forest: Uttar Pradesh (4 Ha) Wildlife: Rajasthan State (7 Ha) Wildlife: Madhya Pradesh (7 Ha)
	400 kV 2xD/c Bhadla III-Bhadla (HVDC) line (Quad Moose)	Adani	2			Jan-25	Jul-29	Jul - 29								Engg under progress
	LILO of both ckts of 765 kV Varanasi– Kanpur(GIS) D/c line at Fatehpur	Adani	47			Jan-25	Jul-29	Jul - 29								Engg under progress
61	Transmission system for supply of power to Green Hydrogen/ Ammonia manufacturing potential in Mundra area of Gujarat under Phase-I: Part B1 scheme (3 GW at Navinal S/s) (SPV: MUNDRA I TRANSMISSION LIMITED)	Adani			2,817	Mar-25	Mar-28	Mar - 28								
	Augmentation of Transformation capacity at 765/400 kV Navinal(Mundra) S/s (GIS) by 2x1500 MVA ICTs	Adani		3000		Mar-25	Mar-28	Mar - 28								Enquiry floated to vendor
	Navinal(Mundra) (GIS) – Bhuj 765 kV D/c line	Adani	140			Mar-25	Mar-28	Mar - 28								Enquiry floated to vendor
	±300MVar STATCOM along with 2x125MVar MSC & 1x125MVar MSR at Navinal(Mundra) (GIS) 400 kV Bus section-I	Adani				Mar-25	Mar-28	Mar - 28								Enquiry floated to vendor
	±300MVar STATCOM along with 2x125MVar MSC & 1x125MVar MSR at Navinal(Mundra) (GIS) 400 kV Bus section-II	Adani				Mar-25	Mar-28	Mar - 28								Enquiry floated to vendor
62	Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune) SPV: WRNES Talegaon Power Transmission Limited	Adani			1,663	May-25	Jan-28	Jan - 28								
	Establishment 2x1500 MVA, 765/400 kV Substation near South of Kalamb with 2x330 MVar, 765 kV bus reactor and 2x125 MVar, 420 kV bus reactor.	Adani		3000		May-25	Jan-28	Jan - 28								SPV take over on 30-05-25. Equiry floated for ICT/Reactor ordering to vendors
	LILO of Pune-III – Boisar-II 765 kV D/C line at South Kalamb S/s with associated bays at South Kalamb S/s.	Adani	89			May-25	Jan-28	Jan - 28								SPV take over on 30-05-25. Survey work to start shortly.
63	System strengthening in northern region (NRSS XXXVI) along with LILO of Sikar-Neemrana 400 kV D/C line at Babai(RVPNL) (CKM-305)	Tata Power			437	Aug-16	Dec-19	Sep - 25								Project was awarded to Essel infra Project Limited. Due to insolvency project now transferred to M/s Resurgent Power (JV of TATA and IICI) in March 2022.

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	Koteshwar - Rishikesh 400kV D/C line	Tata Power	77			Aug-16	Dec-19	Sep - 25	102	98	54	30.89	75.00%	95.00%	90.00%	RoW (4 locations): District (Tehri) State (Uttarakhand) RoW issue has now escalated and now affects four locations (AP-21/0, AP-22/0, AP-23/0, and AP-24/0) within Phalsari village since March 2025. • Since, March 2025, the farmers/ landowners at the said three additional locations have started hindering the construction works of the said transmission line in the forest area Forest (103.5 Ha, 63 locations, 45 ckm): Stringing works at all the 63 locations in Forest Area are yet to be started, due to delay in tree cutting permission by the State Forest Department in the forest area.
	LILO of one ckt of 400 kV D/C Sikar (PG)-Neemrana (PG) line at Babai.	Tata Power				Aug-16	Dec-16	Oct - 17	6							Line charged in Oct'17
	Babai (RRVNL) – Bhiwani (PG) 400 kV D/C line	Tata Power				Aug-16	Jun-19	Oct - 23	304							Line charged in Nov'23
64	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-C	Tata Power			2,440	Dec-23	Dec-25	Mar - 26								
	Bikaner-III - Neemrana-II 765 kV D/C line (2nd)	Tata Power	692			Dec-23	Dec-25	Mar - 26	884	685	171	5.00	66.00%	5.00%	0.00%	RoW (95 Loc.) : Bikaner (8 Loc), Churu (4 Loc), Sikar (4 Loc), Kotputli (6 Loc), JhunnJhunu (72 Loc), Mahendrgarh (1 Loc) in Rajasthan State. Major ROW in Jhunjhunu (72Locations) - Work stopped in Tehsil Nawalgarh, Jhunjhunu due to local resistance (DLC rates unacceptable). Additionally, Locations under ROW for Tower Erection where foundations are casted. Secy DPIIT Review scheduled on 03.07.25 Forest (10.66 Ha, 5 Locs, 4 ckm) in Haryana: Proposal submitted on 11.01.25; Proposal cleared from PSC meeting and is with DFO Mahendragarh. DFL has been explored and accordingly EDS Closed. Forest (2.22 Ha) in Rajasthan : Proposal Submitted on 28/01/25; Stage I pending. Proposal with DFO at Bikaner and Jaipur North for filling Part II..
65	Eastern Region Expansion Scheme - XXXIX (ERES-XXXIX)	Tata Power			2,828	Nov-24	Dec-27	Dec - 27								
	Establishment of new 765/400 kV, 2x1500 MVA GIS S/s at Gopalpur, Odisha	Tata Power		3000		Nov-24	Dec-27	Dec - 27								
	Angul - Gopalpur 765 kV D/c line	Tata Power	399			Nov-24	Dec-27	Dec - 27								
	Gopalpur - Gopalpur (OPTCL) 400 kV D/c (Quad) line	Tata Power	51			Nov-24	Dec-27	Dec - 27								
	Extension at 765 kV level at Angul (PG) S/s including bus extension in GIS	Tata Power				Nov-24	Dec-27	Dec - 27								
	Extension at 400 kV level at Gopalpur (OPTCL) GIS S/s	Tata Power				Nov-24	Dec-27	Dec - 27								
66	Eastern Region Expansion Scheme ERES-XXXIV : Paradeep	Tata Power			2,564	Nov-24	Nov-26	Nov - 26								
	Establishment of Paradeep 765/400 kV, 2x1500 MVA GIS substation	Tata Power		3000		Nov-24	Nov-26	Nov - 26								Purchase of land for 765/400 kV Substation at identified location in Paradeep: Land owners are quoting exorbitant price for identified land parcel in Erasama, Pardeep. Collector's intervention sought to bring the land cost within a reasonable level.
	Angul (POWERGRID) – Paradeep 765 kV D/c line	Tata Power	179			Nov-24	Nov-26	Nov - 26	477	6						
	Paradeep – Paradeep (OPTCL) 400 kV D/c (Quad) line	Tata Power	13			Nov-24	Nov-26	Nov - 26	31							
67	Transmission Scheme for Solar Energy Zone in Gadag (1500 MW), Karnataka – Part-A, Phase-II (CKM-100, MVA-1500) (SPV:Gadag-IIA Transmisison Ltd.)	Renew			307	Nov-22	May-24	Oct - 25								
	Gadag Pooling station – Koppal PS 400 kV D/C line	Renew	100			Nov-22	May-24	Oct - 25	127	106	95	50.03				Foundation RoW (22 loc.): District Koppal, Taluka Kuknoor (22 Loc). Villages Kuknoor (1), Itagi (4), Ningapura (1), Talakal (14) and Virupura (1). No work front available for foundation work since 5 months Erection RoW (07 loc.): District Koppal, Taluka Kuknoor (07 Loc) in Karnataka. Villages Itagi (2), Ningapura (4) and Talakal (1) Stringing: 42.7 ckm strining on hold due to balance foundation & erection struck in severe ROW
	400/220 kV, 3x500MVA ICT Augmentation at Gadag	Renew		1500		Nov-22	May-24	Oct - 25					100.00%	100.00%	100.00%	Work completed. CEIG approval received on 28.06.2024. Line bays at Koppal SS was also test charged on 26.05.2024
68	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C (CKM-10, MVA-4000)	Indigrid			555	Feb-24	Feb-26	Feb - 26								

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	LILO of one circuit of Jabalpur – Orai 765 kV D/c line at Ishanagar 765 kV S/s	Indigrid	35			Feb-24	Feb-26	Feb - 26	47							•Proposal for tapping arrangements is being prepared and expected to be submitted in 2nd week of July'25. •Request has been raised to PGCIL to provide the data/ information of 765kV Jabalpur and 765kV Orai substations, so that PTCC proposal could be submitted to concerned Authorities.
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New)	Indigrid		4000		Feb-24	Feb-26	Feb - 26								Total Land (160 Acre): Pending (64 Acre) Govt. (19 Acre): Pending (19 Acre) in Chhatarpur District. Allotted on 04.11.2024. Pvt. (141 Acre): Pending (45 Acre). Registration of 95 Acres of Pvt. land completed acquisition of balance land is in Progress. Order for ICT, Reactors and major Equipments have been placed with OEMs.
69	Transmission scheme for evacuation of Power from Dhule 2 GW REZ (CKM-120, MVA-2000)	Indigrid			637	Feb-24	Feb-26	Feb - 26								
	Dhule PS – Dhule (BDTCL) 400 kV D/c line	Indigrid	131			Feb-24	Feb-26	Feb - 26	177	14	0	0.00				RoW (10 Locations), District- Dhule (10 Nos). - Villagers of Surapn village of Tehsil Sakri, District-Dhule, are not allowing for construction activities in their village. Forest (25.0593 Ha, 16 Loc, 10.80 ckm) in the State of Maharashtra. Stage-I is pending. DFO inspection done.
	4x500 MVA, 400/220 kV Pooling Station near Dhule (New)	Indigrid		2000		Feb-24	Feb-26	Feb - 26					22.00%			Work is affected due to heavy rain.
70	Western Region Network Expansion Scheme in Kallam area of Maharashtra	Indigrid			160	Apr-24	Oct-25	Oct - 25								
	LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	Indigrid	54			Apr-24	Oct-25	Oct - 25	41	10						RoW (30 Locations), District-Dharashiv (30 Nos)- Landowners outrightly disagree on the rates provided in the new GR. Landowners emphasized that the rates that are being offered are substantially lower than what is paid by other infrastructure. Support needed from District Administration, Dharashiv to complete the work. Issue in PTCC Clearance:- PTCC proposal has been submitted based on the data provided by MSETCL.
71	Rattle HEP (850 MW) & Kiru HEP (624 MW): Part-A	Indigrid			1,214	Mar-25	Mar-27	Mar - 27								
	LILO of 400 kV Kishenpur-Dulhasti line at Kishtwar S/s	Indigrid	1			Mar-25	Mar-27	Mar - 27								Detail Survey completed. Check Survey is in progress. Forest Patch identification is in Progress.
	400 kV Kishenpur-Samba D/C line .	Indigrid	35			Mar-25	Mar-27	Mar - 27								Detail Survey completed. Check Survey is in progress. Forest Patch identification is in Progress.
	Bypassing of one ckt of 400 kV Kishtwar – Kishenpur 400kV D/C line at Kishenpur and connecting it with one of the circuit of Kishenpur-Samba 400 kV D/C line, thus forming 400 kV Kishtwar - Samba direct line (one ckt)	Indigrid				Mar-25	Mar-27	Mar - 27								Detail Survey completed. Check Survey is in progress. Forest Patch identification is in Progress.
	400 kV Samba- Jalandhar D/C line	Indigrid	150			Mar-25	Mar-27	Mar - 27								Detail Survey completed. Check Survey is in progress. Forest Patch identification is in Progress.
	Bypassing 400 kV Jalandhar – Nakodar line at Jalandhar and connecting it with one of the circuit of Samba-Jalandhar 400 kV D/C line, thus forming 400 kV Samba – Nakodar direct line	Indigrid				Mar-25	Mar-27	Mar - 27								
72	Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II (CKM-120, MVA-1500)	GR Infra			408	Feb-24	Feb-26	Feb - 26								
	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line	GR Infra	118			Feb-24	Feb-26	Feb - 26	144	102	28	0.00		86.00%		Major RoW (10 locs.): Agar Malwa (08), Ujjain (02) Forest - Nil WLC: Nil Status of receipt of Conductors- 1440/1440 kms -completed Tower material: 3060/3772 MT, Balance tower to be supplied till 30th July'25
	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS.	GR Infra		1500		Feb-24	Feb-26	Feb - 26					72.00%	59.00%	21.00%	Land development (11 Acre): 100% Govt.: 100% acquire in Ujjain SS. (Constructing in MPPTCL land) Pvt: 100% at lease for 35 years, SS Agar Malwa, Dist.- Agar Malwa -Completed Status of receipt of Transformers/Reactors:1- 03/03 No's
73	Transmission scheme for integration of Tumkur-II REZ in Karnataka (SPV: Tumkur-II REZ Power Transmission Limited)	GR Infra			488	Sep-24	Sep-26	Sep - 26								
	Establishment of 400/220 kV 4x500 MVA Pooling Station near Tumkur, Karnataka	GR Infra		2000		Sep-24	Sep-26	Sep - 26					10.00%	0.00%	0.00%	Land (Acre): 70 Government (0 Acre): Nil Pvt. (Acre): 65 Acre Land Acquisition done Balance 05 Acre Land is in family dispute, likely to resolve by July'25 Status of receipt of Transformers/Reactors: Expected by 30.06.2026

S N	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target Org	Target - Anticipated	Total Locs. (Nos)	Foundation (Nos)	Erection (Nos)	Stringing (ckm)	Civil works (%)	Eqpt. Received (%)	Eqpt. Erection (%)	Remarks / Constraints & assistance required
	Tumkur-II – Tumkur (Pavagada) line 400 kV (Quad ACSR moose) D/c line.	GR Infra	53			Sep-24	Sep-26	Sep - 26	73	0	0	0.00				Row (locs.): Nil Forest: Nil WLC: Nil Status of receipt of conductors/Tower material: Conductor (680 Kms/ 680 Kms) Received on 25.06.25. Tower material Expected by 31.01.2026.
74	Transmission Scheme for integration of Bijapur REZ in Karnataka (SPV: Bijapur REZ Transmission Limited)	GR Infra			1,113	Jan-25	Jan-27	Jan - 27								
	Establishment of 400/220 kV, 5x500 MVA Pooling Station near Bijapur (Vijayapura), Karnataka	GR Infra		2500		Jan-25	Jan-27	Jan - 27					0.00%	0.00%	0.00%	Land (Acre): 60 Government (0 Acre): Nil Pvt. (Acre): 60 (7.8 Acres land acquisition done) There are severe issues noticed in land acquisition due to Farmer agitation and presence of renewable developers in the same vicinity (leasing of land instead of selling) Status of receipt of Transformers/Reactors: Expected by 31.10.2026
	Bijapur PS – Raichur New 400kV (Quad ACSR moose) D/c line	GR Infra	276			Jan-25	Jan-27	Jan - 27		0	0	0.00				RoW: Nil Forest: Nil WLC: Nil Status of receipt of conductors/Tower material: Expected by 30.11.2026
75	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line (Twin HTLS) (KRTL) (CKM-388)	Megha Engg.			1,044	Oct-22	Sep-24	Sep - 25								
	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line	Megha Engg.	384			Oct-22	Sep-24	Sep - 25	498	436	253	19.42				RoW in Uttarakhand (61 locs.): Pouri Gehwal (57 locs), Udham Singh Nagar (4 Locs). 43 nos locations are in Reserve Forest, 7 nos locations are in UK Govt Land & 11 nos locations severe ROW. Forest (191.31Ha, 73 locs., 50 ckm) in Uttarakhand State : Stage I approval granted on 17.02.2025. Estimation received on 11.03.2025 and payment is under process.
76	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A3 (SPV: Fatehgarh-III Transmission Ltd.)	Apraava Energy			1,118	Aug-23	Feb-25	Dec - 25								
	Fatehgarh 3- Bhadla-3 400kV D/C line (Quad) line	Apraava Energy	446			Aug-23	Feb-25	Dec - 25	584	409	226	51.61	0.00%			RoW (80 loc.): Barmer (4), Jaisalmer (44), Phalodi (32) in Rajasthan State Forest (22.2778, 8.966ckm) in Rajasthan Stage I Pending Applied on 31.07.2024 Current Status :Proposal recommended in Part III after PSC 2. Review of Part -IV is under process i.e., Pending at DFO due to EDS by Nodal Office.
77	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A1 (SPV: Fatehgarh-IV Transmission Ltd.)	Apraava Energy			358	Aug-23	Feb-25	Aug - 25								
	5x500MVA, 400/220kV pooling station at Fatehgarh-4	Apraava Energy		2500		Aug-23	Feb-25	Aug - 25					81.50%	99.50%	73.20%	All land acquired (134.4 Acre, All Private)
	Fatehgarh-4 PS- Fatehgarh-3 PS 400kV D/c	Apraava Energy	42			Aug-23	Feb-25	Aug - 25	61	45	35	0.00	0.00%			13 RoW locs: Barmer (13 in Sheo). Forest (1.6054 Ha, 5 locs, 0.7 ckm) in Rajasthan Applied on 30.09.2024 Stage-I In-principle approval is granted on 20/06/2025.
78	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B	Apraava Energy			1,181	Feb-24	Feb-26	Feb - 26								
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya)	Apraava Energy		4000		Feb-24	Feb-26	Feb - 26								Land (165.5): Pending (88.6 Acre) Govt. (54.215): Pending - all Pvt. (111.28): Pending (34.38 Acre) For Govt. Land, DC Datia has allocated Govt. Land to Energy Dept. M.P as per M.P Govt Policy for further leaseing to TSP
	LILO of Satna-Gwalior 765 kV S/c line at Karera	Apraava Energy	85			Feb-24	Feb-26	Feb - 26	117	74	0		0.00%			
79	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part - 2 : 5.5 GW) (Jaisalmer / Barmer Complex): Part-A	Apraava Energy			1,716	Aug-24	Aug-26	Aug - 26								
	Construction of Section-2 with 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs at Fatehgarh-IV PS	Apraava Energy		8500		Aug-24	Aug-26	Aug - 26					11.00%	1.00%		Land required: Included with Fatehgarh IV PS land Govt. land (Acquired/Total): NIL Pvt. land (Acquired/Total): NIL
	Fatehgarh-IV PS (Section-2) - Bhinmal (PG) 400 kV D/C line (Twin HTLS)	Apraava Energy	374			Aug-24	Aug-26	Aug - 26	495	81	0	0.00				RoW: Facing Interminnet ROW . Forest (0.7636 ,332ckm) in Rajasthan) Stage I Pending Applied on 12.04.2025 Current Status : Pending at DFO/CF/Nodal Officer/Jalore

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	LILO of both ckts of 765 kV Fatehgarh-III - Beawar D/C line at Fatehgarh-IV PS (Section-2)	Apraava Energy	15			Aug-24	Aug-26	Aug - 26	45	0		0.00				Confirmation of Tapping point is received after meeting dt. 17.02.2025 with CEA. Detailed survey is completed . Check survey is under progress .
80	Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra	Torrent			471	Mar-24	Mar-26	Mar - 26								
	Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors.	Torrent		2000		Mar-24	Mar-26	Mar - 26					2.00%			Pvt Land (80 Acres): Acquired 60.7 Acres. Remaining 20 Acres private land for future scope is under negotiation. Physical Progress: 40% land development work completed. 06 Nos Excavation completed/ out of 32 Request for Administrative Support: Persistent obstructions by local villagers in substation work. Request letter submitted to District Collector, Dharashiv dated 02.06.2025 for resolution & support. Line Bays Solapur PGCIL : Civil work commenced on 26.02.2025. Bay marking and excavation started for equipment. 40 out of 58 foundations have been completed.
	Solapur PS – Solapur (PG) 400 kV D/c line	Torrent	80			Mar-24	Mar-26	Mar - 26	110	57	3					ROW (26 locs.) in Maharashtra in Solapur & Dharashiv Districts. Applications submitted to SDM (Solapur & Dharashiv) for resolution under Section 16(1). •Solapur District: 04 locations – Orders pending for all 04. •Dharashiv District: 06 locations – Orders pending for 05 locations. Applications are under process for remaining 16 locations. Weather impact: Unseasonal rain since 15th May 2025 has severely restricted field work; activities now being resumed.
81	Transmission Scheme for North Eastern Region Expansion Scheme-XVI (NERES-XVI)	Techno Electric			289	Jun-24	Nov-26	Nov - 26								As on 30.06.2025
	Gogamukh (ISTS) (Assam) – Gerukamukh (Arunachal Pradesh) 132 kV D/c line	Techno Electric	58			Jun-24	Nov-26	Nov - 26								Route Alignment completed. Design and engineering are under process.
	LILO of both circuits of Lower Subansiri - Biswanath Chariali 400 kV D/c line at Gogamukh S/s	Techno Electric	31			Jun-24	Nov-26	Nov - 26								Route Alignment completed. Design and engineering are under process.
	400/220/132 kV Gogamukh S/s (2x500 MVA, 400/220 kV ICT; 2x200 MVA, 220/132 kV ICT)	Techno Electric		1400		Jun-24	Nov-26	Nov - 26								Land identified & Land Parcel has been finalized and further pursuing with DC, ADC & Circle office of Dhemaji District for early acquisition of the Gogamukh Sub Station land. Total Sub Station Land area is 58.04 Acre approximate.
82	Transmission System for North Eastern Region Generation Scheme-I (NERGS-I)	Techno Electric			214	Jul-24	Dec-26	Dec - 26								
	400 kV Switching Station (to be upgraded to 400/220 kV in future) at Bokajan (Assam)	Techno Electric				Jul-24	Dec-26	Dec - 26								The project has been suspended.
	LILO of both circuits of 400 kV D/c Misa (PG) to New Mariani (PG) line at Bokajan S/s	Techno Electric	24			Jul-24	Dec-26	Dec - 26								The project has been suspended.
83	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part B	DRAIPL			6,395	Dec-24	Dec-26	Dec - 26								
	Establishment of 765/400 kV, 2x1500 MVA S/s at Merta-II Substation	DRAIPL		5500		Dec-24	Dec-26	Dec - 26		0	0	0.00	0.00%	0.00%	0.00%	Land (165 Acre)- Acquisition In progress Bay Extensions - Barmer S/S - Land not handed over by PGCIL Beawar S/S - Land not handed over by Sterlite Duasa S/S - Only 64% land provided by PGCIL Status of receipt of Transformers/Reactors: Order Placed
	Merta II- Barmer I PS 765 kV D/c line	DRAIPL	686			Dec-24	Dec-26	Dec - 26	864	42	0	0.00	0.00%	0.00%	0.00%	Severe ROW issues in survey activity in Barmer, Tehsil - Sheo. PGCIL has not provided Bay coordinates till date in Barmer S/S due to which not able to complete the detailed survey Forest Clearance - Detailed survey in progress. Receipt of Conductor & Tower Material - Tower material 86.01 MT recieved at site.
	Merta II – Beawar 400 kV D/c line (Quad).	DRAIPL	143			Dec-24	Dec-26	Dec - 26	186	13	0	0.00	0.00%	0.00%	0.00%	Forest Clearance - Forest (0.1646 Ha, 2 locs) Forest Proposal Submitted on 29.05.2025 Receipt of Conductor & Tower Material - Tower Material 21.3 MT received at site
	Merta II – Duasa 765 kV D/c line	DRAIPL	494			Dec-24	Dec-26	Dec - 26	619	63	0	0.00	0.00%	0.00%	0.00%	Forest Clearance - Forest (1.3636 Ha, 5 locs) Forest proposal submitted on 29.05.2025 Receipt of Conductor & Tower Material - Tower material 42.71 MT recieved at site
84	Augmentation of transformation capacity at 765/400 kV Lakadia S/s in Gujarat - Part B	Reliance			636	Feb-25	Jun-27	Jun - 27					10.00%	0.00%	0.00%	

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	Augmentation by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) at Lakadia PS	Reliance		1000		Feb-25	Aug-26	Aug - 26					10.00%	0.00%	0.00%	Land handover is under scope of existing TSP (AESL). Incumbrance free land is awaited in view of requirement for Shifting of existing 400 kV D/C Lakadia–Jam Khambaliya transmission line over 220kV bays. Intimated to CTU vide letter no. RIL/TBCB LBPTL/005 dated 16-May-25.
	Augmentation by 2x500 MVA, 400/220 kV ICTs (5th & 6th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		1000		Feb-25	Aug-26	Aug - 26					10.00%	0.00%	0.00%	Land handover is under scope of existing TSP (AESL). Incumbrance free land is awaited in view of requirement for Shifting of existing 400 kV D/C Lakadia–Jam Khambaliya transmission line over 220kV bays. Intimated to CTU vide letter no. RIL/TBCB LBPTL/005 dated 16-May-25.
	Augmentation by 500 MVA, 400/220 kV ICTs (7th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		500		Feb-25	Dec-26	Dec - 26					10.00%	0.00%	0.00%	Land handover is under scope of existing TSP (AESL). Incumbrance free land is awaited in view of requirement for Shifting of existing 400 kV D/C Lakadia–Jam Khambaliya transmission line over 220kV bays. Intimated to CTU vide letter no. RIL/TBCB LBPTL/005 dated 16-May-25.
	Augmentation by 500 MVA, 400/220 kV ICTs (8th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		500		Feb-25	Jun-27	Jun - 27					10.00%	0.00%	0.00%	Land handover is under scope of existing TSP (AESL). Incumbrance free land is awaited in view of requirement for Shifting of existing 400 kV D/C Lakadia–Jam Khambaliya transmission line over 220kV bays. Intimated to CTU vide letter no. RIL/TBCB LBPTL/005 dated 16-May-25.
	Augmentation of transformation capacity at Lakadia PS by 1x1500 MVA, 765/400 kV ICT (3rd)	Reliance		1500		Feb-25	Aug-26	Aug - 26					10.00%	0.00%	0.00%	