

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
NOVEMBER-2023**

							(Figures in Thousand Tonnes)		
			Current Year				Previous Year		
					Import Receipt during		Import Receipt during		
SLNo.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	NOVEMBER-2023	APRIL-2023 to NOVEMBER-2023	Same month last year	Same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	169	871	-100%
2	PSPCL	1760	-	-	0.0	0.0	0	150	-100%
3	RRVUNL	7580	-	-	51.9	347.1	101	530	-35%
4	UPRVUNL	6035	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	0.0	0	329	-100%
7	MSPGCL	9540	-	-	275.1	792.3	347	2442	-68%
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	542.3	0	0	-
10	TANGEDCO	4320	-	-	0.0	1209.6	58	841	44%
11	KPCL	5020	-	-	0.0	0.0	14	21	-100%
12	WBPDCCL	4260	-	-	0.0	0.0	0	0	-
Total State Sector (A)		55445	-	-	327.0	2891.3	689.4	5184.6	-44%
Central Sector									
13	NTPC	48910	-	-	542.5	4718.0	397	10953	-57%
14	NTPC-JV-Indira Gandhi	1500	-	-	35.7	243.8	0	592	-59%
15	NTECL-Vallur	1500	-	-	0.0	227.6	0	229	-1%
16	NTPL-Tuticorin	1000	-	-	0.0	296.4	0	519	-43%
17	NSPCL-Bhilai	500	-	-	11.7	11.7	0	135	-91%
18	NTPC JV	5290	-	-	86.1	338.8	123	819	-59%
19	DVC	6750	-	-	82.1	622.2	49	1670	-63%
Total Central Sector (B)		65450	-	-	758.2	6458.4	568.9	14917.1	-57%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	64	341	-100%
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	38.6	0	122	-68%
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	7.9	0	125	-94%
23	Adani-Kawai	1320	-	-	190.9	530.7	201	720	-26%
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.0	0.2	22	89	-100%
29	Avantha Power-Avantha Bhandar	600	-	-	14.7	40.5	0	31	32%
30	Vedanta-Balco	600	-	-	0.0	37.6	1	49	-23%
31	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-
32	DB Power-Baradarha	1200	-	-	0.0	0.0	0	114	-
33	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	0.0	0.0	18	53	-100%
35	Lanco-Pathadi	600	-	-	0.0	0.0	4	15	-100%
36	GMR-Raikheda	1370	-	-	11.2	265.8	59	361	-26%
37	Jindal India-Tamnar	2400	-	-	19.1	267.6	48	183	46%
38	Torrent Power-Sabarmati	362	-	-	46.6	295.9	0	183	62%
39	MB Power-Anuppur	1200	-	-	0.0	0.0	22	228	-100%
40	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
41	Essar-Mahan	1200	-	-	12.2	41.9	27	197	-79%
42	Rattan India-Amaravati	1350	-	-	0.0	0.0	0	12	-100%
43	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
44	Adani-Dahanu	500	-	-	0.0	71.5	8	251	-71%
45	CESC-Dhariwal	600	-	-	0.0	0.0	0	87	-100%
46	Adani-Tirora	3300	-	-	0.0	0.0	0	73	-100%
47	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	4	22	-100%
48	GMR-Warora	600	-	-	0.0	0.0	0	0	-
49	Sembcorp-Painapuram	1320	-	-	16.7	1320.0	20	1158	14%
50	Sembcorp-SGPL	1320	-	-	188.3	2429.9	52	2523	-4%
51	Hinduja-Vizag	1040	-	-	0.1	375.1	0	0	-
52	Jindal India-Derang	1200	-	-	0.0	0.0	0	0	-
53	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	50	-100%
54	Tata Power-Jojobera	240	-	-	0.0	0.0	0	0	-
55	GMR-Kamalanga	1050	-	-	2.8	86.7	6	115	-25%

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SLNo.	Power Utilities	Capacity (MW)			NOVEMBER-2023	APRIL-2023 to NOVEMBER-2023	Same month last year	Same period last year	
	1	2	3	4	5	6	7	8	9
56	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	0	-
57	Tata-DVC-JV-Maithon	1050			0.0	0.0	0	0	-
58	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
59	CESC-Budge Budge	750			0.0	0.0	0	10	-100%
60	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		42457	-	-	502.5	5810.0	555.6	7113.0	-18%
Total Import (Blending) (I = A + B + C)		163352	0	0	1587.7	15159.7	1813.8	27214.6	-44%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	852	566	40.2	249.8	39	596	-58%
Total State Sector (D)		500	852	566	40.2	249.8	39.3	595.6	-58%
Private Sector (IPPs)									-
1	Adani-Mundra-I & II	2640	4839	3349	755.5	3022.9	27	2674	13%
2	Adani-Mundra-III	1980	3276	2234	452.7	4651.9	153	1634	185%
3	Tata Power-Mundra	4000	4616	3085	965.3	5434.4	371	3849	41%
4	Shree Cement Limited	300	0	0	0.0	26.0	0	0	-
5	Essar-Salaya	1200	1008	671	329.2	1359.7	164	381	257%
6	JSW Energy-Ratnagiri	300	504	360	80.0	470.0	0	110	327%
7	Tata Power-Trombay	750	1843	1270	305.0	1765.6	222	1710	3%
8	Simhapuri-Simhapuri	600	0	0	204.2	941.4	0	0	-
9	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
10	JSW Energy-Torangallu-I	260	565	381	45.7	413.3	51	440	-6%
11	JSW Energy-Torangallu-II	600	824	553	97.7	741.3	14	590	26%
12	Adani-Udupi	1200	786	518	236.2	1437.3	0	396	263%
13	SEPC-Tuticorin	525	1008	668	128.4	990.1	0	410	141%
14	IL&FS-ITPCL	1200	2100	1347	317.9	2241.2	146	953	135%
15	Coastal Energen-Muthiara	1200	1335	838	334.6	2254.6	176	1062	112%
Total Private Secor (IPP) (E)		17055	22704	15274.3	4252.3	25749.6	1324.0	14207.1	81%
Total Import (Imported Coal based) (II =D + E)		17555.0	23556.4	15840.4	4292.5	25999.4	1363.4	14802.8	76%
GRAND TOTAL (I + II)		180907	23556.4	15840.4	5880.2	41159.1	3177.2	42017.4	-2%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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