



भारत सरकार Govt. of India

विद्युत् मंत्रालय Ministry of Power

केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority

नई दिल्ली New Delhi

**Monthly progress Report of
Under Construction
Transmission Projects awarded through
Tariff Based Competitive Bidding (TBCB)
Route**

December, 2025

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun. Further, in no way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

Summary of Under Construction Transmission Projects

(Awarded through Tariff Based Competitive Bidding Route)

Transmission Utility	No. of Projects	Transmission Line (ckm)	Transformation Capacity (MVA)	Cost (Rs. Cr.)
PGCIL	43	21,634	180,600	124,027
Private TSPs	41	16,359	139,400	112,394
Total	84	37,994	320,000	236,421

Table: Overview of ISTS (TBCB) projects under construction, detailing the total capacity of transmission lines (ckm) and transformation capacity (MVA) as of December, 2025.

	Monitoring Report of Under Construction TCBP Projects							No. of Projects		84						
SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Found ation (Nos)	Erecti on (Nos)	Stringin g (ckm)	Civil works (%)	Eqpt. Receiv ed (%)	Eqpt. Erecti on (%)	Remarks / Constraints & assistance required
1	Transmission system associated with LTA applications from Rajasthan SEZ Part-E, Phase-II (SPV: POWERGRID Bhadla Sikar Transmission Limited) (CKM-600)	PGCIL			1,644	Mar-23	Sep-24	Jan - 26								
	Bhadla II - Sikar II 765 kV D/C line (2nd)	PGCIL	628			Mar-23	Sep-24	Jan - 26	816	816	816	618.38				Stringing RoW (2 Span): Sikar District (1 span) & Didwana-Kuchaman (1 span) in Rajasthan
2	Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part C (SPV Name: POWERGRID KHAVDA II-C TRANSMISSION LIMITED) (CKM-577, MVA-4500)	PGCIL			2,821	Mar-23	Mar-25	Jan - 26								
	765kV D/C Ahmedabad- New Navsari (South Gujrat) line	PGCIL	590			Mar-23	Mar-25	Jan - 26	804	804	802	569.30				Forest (5.13 Ha):Stage-II received on 04.02.2025
	765/400kV 3x1500MVA Ahmedabad New S/s	PGCIL				Mar-23	Mar-25	Jan - 26					98.00%	100.00%	98.00%	1x1500 MVA ICT-I & II charged on 06.09.2025. 1X1500 MVA ICT-III charged on 14.11.2025.
3	Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh SPV: POWERGRID Ananthpuram Kurnool Transmission Ltd	PGCIL			823	Sep-23	Sep-25	Mar - 26								
	7x500 MVA , 400/220 KV Ananthpuram S/s	PGCIL		3500		Sep-23	Sep-25	Mar - 26					90.00%	85.00%	35.00%	Land (63.69 Acre) acquired
	Ananthpuram PS-Kurnool-III PS 400 kV (Quad moose) D/c Line	PGCIL	171			Sep-23	Sep-25	Jan - 26	222	222	222	171.00				Anti-theft charged from Kurnool-III end on 26.12.2025.
	Ananthpuram PS-Cuddapah-400kV (Quad moose) D/c Line	PGCIL	371			Sep-23	Sep-25	Mar - 26	490	475	448	170.50				Foundation RoW (2 loc.): YSR kadapa (2) in Andhra pradesh.
4	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1 SPV: POWERGRID Bhadla III Transmission Ltd	PGCIL			2,500	Sep-23	Mar-25	Feb - 26								
	Bhadla-III PS – Sikar-II S/s 765 kV D/c line	PGCIL	650			Sep-23	Mar-25	Feb - 26	847	847	847	541.26				Stringing RoW Locs. (2 section): Sikar (2) in Rajasthan. Forest :Rajasthan (24.32 Ha, 5 locs, 25 km): Stage-I issued on 08.05.25. Stage-II issued on 08.09.2025.
	2x1500MVA, 765/400KV & 3x500 MVA, 400/220 kV Bhadla III New S/s	PGCIL		4500		Sep-23	Mar-25	Feb - 26					100.00%	100.00%	98.00%	
5	Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1, SPV: POWERGRID Ramgarh II Transmission Ltd	PGCIL			1,160	Oct-23	Apr-25	Mar - 26								
	2x1500MVA, 765/400KV & 2X500MVA, 400/220 kV Ramgarh PS	PGCIL		4000		Oct-23	Apr-25	Jan - 26					99.00%	100.00%	99.00%	400kV ICT-1 Test charged from 33kV on 16.09.25.Awaiting for readiness of Bhadla-3 Substation & B3S2 Line for evacuation of Power.
	Ramgarh PS- Bhadla-III PS 765kV D/C line	PGCIL	372			Oct-23	Apr-25	Jan - 26	467	467	467	372.00				Line is Ready for charging.
	2x300 MVAR Statcom with 4x125 MVAR MSC, 2x125 MVAR MSR at Ramgarh PS	PGCIL				Oct-23	Oct-25	Mar - 26					90.00%	60.00%	30.00%	Work under progress
6	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H SPV: POWERGRID Beawar DausaTransmission Ltd	PGCIL			1,910	Oct-23	Apr-25	Mar - 26								
	Beawar-Dausa 765kV D/C line	PGCIL	474			Oct-23	Apr-25	Mar - 26	634	631	596	254.88				Erection RoW Locs. (3 loc): Ajmer(3) in Rajasthan. Forest: (5.58 Ha, 02 locs, 2 Ckm): Stage-II issued on 24.05.25.
	LILO of both circuits of Jaipur (Phagi)-Gwalior 765 kV D/c at Dausa	PGCIL	133			Oct-23	Apr-25	Feb - 26	173	173	172	77.26				Under progress
	LILO of both circuits of Agra – Jaipur (south) 400kV D/c at Dausa	PGCIL				Oct-23	Apr-25	Jul - 25	59	59	59	45.00				Line charged on 13.07.2025
	2x1500MVA, 765/400KV Dausa S/s	PGCIL		3000		Oct-23	Apr-25	Mar - 26					100.00%	100.00%	99.00%	Land (114.879 Acre): All Acquired
7	Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka SPV: POWERGRID Koppal Gadag Transmission Ltd	PGCIL			4,445	Dec-23	Dec-25	Jun - 26								
	Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal-II (Phase- A)	PGCIL		4000		Dec-23	Dec-25	Jun - 26					87.00%	65.00%	30.00%	Pvt. Land (174.575 Acre): Land acquisition completed in Dec'24
	Establishment of 400/220 kV, 2x500 MVA Gadag-II (Phase -A) Pooling Station	PGCIL		1000		Dec-23	Dec-25	Jun - 26					92.00%	95.00%	65.00%	Pvt. Land (50.97 Acre): All acquired
	Koppal-II PS – Narendra (New) 765 kV D/c line	PGCIL	238			Dec-23	Dec-25	Jun - 26	310	279	160					Foundation RoW (32 loc.): Koppal District (4), Vijayapura District (15), Bagalkote District (13) in Karnataka
	Gadag-II PS – Koppal-II PS 400 kV (Quad Moose) D/c line	PGCIL	77			Dec-23	Dec-25	Jun - 26	104	84	53					Forest,Karnataka, Koppal (0.657 Ha, Nil locs., 0.2 Ckm)- Stage-II awaited
	Koppal-II PS – Raichur 765 kV D/c line	PGCIL	293			Dec-23	Dec-25	Jun - 26	375	369	277	48.22				Foundation RoW (2 loc.):Koppal District (2) in Karnataka
	Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS	PGCIL		3000		Dec-23	Dec-25	Jun - 26					90.00%	50.00%	10.00%	Under progress
	Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS	PGCIL		1000		Dec-23	Dec-25	Jun - 26					90.00%	50.00%	10.00%	Under progress
8	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B SPV: POWERGRID Vataman Transmission Ltd	PGCIL			4,231	Dec-23	Dec-25	Dec - 26								
	Establishment of 765 kV switching station near Vataman	PGCIL				Dec-23	Dec-25	Dec - 26					25.00%	45.00%		Land (154.36 Acre): Acquired

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Found ation (Nos)	Erecti on (Nos)	Stringin g (ckm)	Civil works (%)	Eqpt. Receiv ed (%)	Eqpt. Erecti on (%)	Remarks / Constraints & assistance required
	Halvad – Vataman 765 kV D/c line	PGCIL	254			Dec-23	Dec-25	Jun - 26	336	186	37					Forest,Gujarat (2.717 Ha, 1 loc, 1.28Ckm) Stage-II issued on 20.10.2025.
	LULO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	PGCIL	56			Dec-23	Dec-25	Jun - 26	82	72	22					Forest Gujarat (0.5424 Ha, Nil locs, 0.16Ckm) Stage-II issued on 11.11.2025
	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line	PGCIL	495			Dec-23	Dec-25	Dec - 26	690	455	122					Forest Gujarat (15.2371 Ha, 2 locs, 4.54 Ckm)- Stage-II issued on 17.11.2025.
9	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A SPV: POWERGRID Bikaner Neemrana Transmission Ltd	PGCIL			4,741	Dec-23	Dec-25	Jun - 26								
	Establishment of 6x1500 MVA (along with one spare unit of 500 MVA), 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station	PGCIL		11500		Dec-23	Dec-25	Mar - 26					92.00%	85.00%	50.00%	Land (213.78 Acre): All Acquired.
	Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Quad)	PGCIL	62			Dec-23	Dec-25	Mar - 26	86	72	46					Forest in Bikaner (0.442 Ha, Nil locs, 0.5km): Stage-II received on 24.11.25.
	Bikaner-III - Neemrana-II 765 kV D/c line	PGCIL	682			Dec-23	Dec-25	Jun - 26	905	872	748	78.96				Foundation RoW (19 loc.): Churu (11), Jhunjhunu (6), Kotputli Behror (1) in Rajasthan Mahendragarh (1) in Haryana Erection RoW (6 loc.): Bikaner (2), Churu (4) in Rajasthan Stringing RoW Locs. (4 section): Bikaner (2), Churu (2) in Rajasthan Forest i) Haryana (0.8361 Ha,6 loc, 1 km): Stage-II received on 14.11.2025 ii) Rajasthan (1.916 Ha, 3 loc, 0.5 km) : Stage-II Awaited.
	LULO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS	PGCIL	74			Dec-23	Dec-25	Mar - 26	102	102	99	32.54				
10	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-D SPV: POWERGRID Neemrana Bareilly Transmission Ltd	PGCIL			3,271	Dec-23	Dec-25	Jun - 26								
	Neemrana-II- Bareilly (PG) 765 kV D/c line	PGCIL	666			Dec-23	Dec-25	Jun - 26	863	842	782	326.70				Foundation RoW (1 loc.): Khertal Tijara (1) in Rajasthan i)Forest,Rajasthan, Alwar (16.054 Ha,6 loc, 3km) Division: Stage-II Awaited ii) Forest, Haryana (11.849 Ha,2 loc, 2 km): Stage-I awaited iii) Forest,Haryana, Palwal (2.37 Ha,19 loc, 24.2km): Stage-II obtained on 20.11.25. iv) Forest, Uttar Pradesh (2.44 Ha,24loc, 5.5km): Stage-II obtained on 28.12.25.
11	Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka (SPV Name: POWERGRID Bidar Transmission Limited)	PGCIL			1,368	Feb-24	Feb-26	Jun - 26								
	Bidar PS–Maheshwaram (PG) 765KV D/C line	PGCIL	479			Feb-24	Feb-26	Jun - 26	628	609	569	167.70				Foundation RoW (22 loc.): Bidar District (2), Ranga Reddy District (20) in Telangana. Erection RoW (11 loc.): Ranga Reddy District (11) in Telangana.
	Establishment of Bidar PS 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs	PGCIL		7000		Feb-24	Feb-26	Jun - 26					82.00%	50.00%	30.00%	Pvt Land (162.07 Acre), Pending (8.87) Acre The pending land (8.87 acres) is being acquired through RFTLARR Act, 2013.
12	Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D (SPV: POWERGRIDSikar Khetri Transmission Limited)	PGCIL			2,423	Feb-24	Aug-25	Jul - 26								
	Sikar-II –Narela 765 kV D/C line	PGCIL	473			Feb-24	Aug-25	Jul - 26	630	505	446	116.60				Foundation RoW (24loc.): Sonipat(22), Mahendragarh(1) in Haryana, Jhunjhunu (1) in Rajasthan Forest: i)Haryana (16.75 Ha, 0 loc, 6 km)- Stage-II Awaited ,Demand notes awaited ii) Delhi (0.470 ha, 0 loc, 1.2 km): Stage-II Awaited ,Demand notes awaited iii)DPTA Proposal for 31 trees uploaded on 07.11.25 (To be revised as FCA area changed).
	Sikar-II –Khetri765 kV D/C line	PGCIL	144			Feb-24	Aug-25	Jul - 26	198	173	160	35.62				Foundation RoW (18 loc.): Sikar(4), Jhunjhunu (14) in Rajasthan Erection RoW (10 loc.):Sikar(1), Jhunjhunu (9) in Rajasthan Forest - i)Rajasthan (29.97 Ha, 15 locs, 8km)- Stage-I Awaited
13	Transmission Scheme for Evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW):Part E2 (SPV: POWERGRID Khavda IV-E2 Power Transmission Ltd)	PGCIL			697	May-24	Feb-26	Jun - 26								
	Augmentaion of transformation capacity at KPS2 GIS by 2x1500 MVA, 765/400 kV ICT on Bus Section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus Section-II (7th & 8th)	PGCIL		6000		May-24	Feb-26	Jun - 26					52.00%	20.00%		Work under progress.
14	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C (SPV Name: POWERGRID Mandsaur Transmission Limited)	PGCIL			2,708	Aug-24	Aug-26	Dec - 26								

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	Establishment of 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV Mandsaur Pooling Station	PGCIL		7000		Aug-24	Aug-26	Dec - 26					60.00%	22.00%	5.00%	Pvt. land (36.32 Acre): Pending (5.24 Acre). Registry of remaining land 5.24 acre is under process. Patta (16.8 Acre): Pending (16.8) Acre. Applied on 29.04.2024. Sale permission notification under process.
	Mandsaur PS - Indore (PG) 765 kV D/C Line	PGCIL	338			Aug-24	Aug-26	Aug - 26	445	343	246					Foundation RoW (12 locs): Indore (8), Ujjain(4) in Madhya Pradesh.
15	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part E (SPV Name: POWERGRID Mewar Transmission Limited)	PGCIL			3,251	Aug-24	Aug-26	Mar - 27								
	Establishment of 765 kV Substation at suitable location near Rishabdeo (Distt. Udaipur)	PGCIL				Aug-24	Aug-26	Mar - 27								Land (202 Acre): Pending (138) Acre *Govt . Land acquisition was completed, now acquired land has been converted to wet land. Registration of 64 acres (of which 40 acres present scope) of land completed. Balance registration under process.
	Sirohi PS - Rishabdeo 765 kV D/C line	PGCIL	421			Aug-24	Aug-26	Mar - 27	582	414	197	9.64				Foundation RoW (13 locs): Sirohi (9), Udaipur (4) in Rajasthan. Forest: Rajasthan (101.29 Ha, 46 locs, 15.15 km)- Stage-I Awaited
	Rishabdeo - Mandsaur PS 765 kV D/C line	PGCIL	250			Aug-24	Aug-26	Mar - 27	327	268	179					Forest: Rajasthan (6.458 Ha, 3 locs, 3 km)- Stage-II received on 20.11.25.
	LILO of one circuit of 765 kV Chittorgarh - Banaskanta D/C line at Rishabdeo S/S	PGCIL	158			Aug-24	Aug-26	Mar - 27	162	112	78					Survey under progress
16	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part B (SPV Name: POWERGRID Sirohi Transmission Limited)	PGCIL			3,279	Aug-24	Aug-26	Dec - 26								
	Establishment of 2x1500MVA, 765/400 KV Substation at suitable location near Sirohi	PGCIL		3000		Aug-24	Aug-26	Dec - 26					20.00%	15.00%		Work under progress
	Fatehgarh-IV (Section-2) PS-Sirohi PS 765KV D/C Line	PGCIL	412			Aug-24	Aug-26	Dec - 26	537	346	214	36.60				Foundation RoW (95 loc.): Balotra (43), Jalore (6), Barmer (46)in Rajasthan
	Sirohi PS-Chhitorgarh (PG) 400KV D/C Line (Quad)	PGCIL	445			Aug-24	Aug-26	Dec - 26	604	396	329					Foundation RoW (14 loc.): Sirohi (6), Udaipur(8) in Rajasthan Forest: Rajasthan (45.88 Ha, 34 locs, 9.97 km)- Stage-I Awaited
17	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part D (SPV Name: POWERGRID Beawar-Mandsaur Transmission Limited)	PGCIL			2,227	Aug-24	Aug-26	Aug - 26								
	Beawar-Mandsaur PS 765KV D/C line	PGCIL	553			Aug-24	Aug-26	Aug - 26	742	573	346					Foundation RoW (50 loc.): Bhilwara (29), Beawar (11) in Rajasthan Neemuch(5), Mandsaur(5) in Madhya Pradesh ii)Rajasthan (49.81 Ha,20 loc, 8km)- Stage-II Awaited ii)Forest, Madhya Pradesh (14.08 Ha,6 loc, 2km)-Stage-II received on 27.11.25.
18	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/ Barmer Complex): Part H1 (SPV name: POWERGRID Kurawar Transmission Limited)	PGCIL			3,674	Oct-24	Oct-26	Mar - 27								
	Establishment of 765/400/220/132kV at Kurawar S/s	PGCIL				Oct-24	Oct-26	Mar - 27					7.00%	1.00%		Pvt. (149.68 Acre): Pending (36.68) Acre. Registration of 112 acres of land completed. Govt. (23.47 Acre): Pending (23.47). Proposal has been marked to SDM.
	a) 765/400 kV (2x1500 MVA) Kurawar S/s	PGCIL		3000		Oct-24	Oct-26	Mar - 27								Engg. Under Progress
	b) 400/220 kV (2x500 MVA) Kurawar S/s	PGCIL		1000		Oct-24	Oct-26	Mar - 27								Engg. Under Progress
	c) 220/132 kV (3x200 MVA) Kurawar S/s	PGCIL		600		Oct-24	Oct-26	Mar - 27								Engg. Under Progress
	Mandsaur – Kurawar 765 kV D/c line	PGCIL	402			Oct-24	Oct-26	Mar - 27	522	451	243	16.88				work under progress.
	Kurawar – Ashta 400 kV D/c line	PGCIL	112			Oct-24	Oct-26	Mar - 27	159	43						work under progress.
	Shujalpur – Kurawar 400 kV D/c line	PGCIL	57			Oct-24	Oct-26	Mar - 27	77	25						Engg. & survey Under Progress
	LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta S/s	PGCIL	112			Oct-24	Oct-26	Mar - 27	154	13						Madhya Pradesh (31.97 Ha, 18 locs., 6.95 km)- Stage-I Awaited
	LILO of one circuit of Indore – Bhopal 765 kV S/c line at Kurawar S/s	PGCIL	53			Oct-24	Oct-26	Mar - 27	70	66	15					work under progress.
19	Augmentation of transformation capacity at Jam Khambhaliya PS(GIS) (SPV: POWERGRID Jam Khambhaliya	PGCIL			329	Oct-24	Jul-26	Jul - 26								
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220kV ICT (5th and 6th) (terminated on New 220kV bus section-II)	PGCIL		1000		Oct-24	Jul-26	Jul - 26					18.00%	1.00%		Work under progress
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (7th) (terminated on New 220kV bus section- II)	PGCIL		500		Oct-24	Jul-26	Jul - 26					18.00%	1.00%		Work under progress
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (8th) (terminated on New 220kV bus section- III)	PGCIL		500		Oct-24	Jul-26	Jul - 26					18.00%	1.00%		Work under progress
	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV (9th) ICT terminated on New 220kV bus section-III	PGCIL		500		Oct-24	Jul-26	Jul - 26					18.00%	1.00%		Work under progress

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20	TRANSMISSION SYSTEM FOR EVACUATION OF POWER FROM POTENTIAL RENEWABLE ENERGY ZONE IN KHAVDA AREA OF GUJARAT UNDER PHASE-IV (7 GW): PART B (SPV: POWERGRID South Olpad Transmission Ltd.)	PGCIL			4,766	Oct-24	Oct-26	Mar - 27								
	Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location in South Olpad (between Olpad and Ichhapore)	PGCIL		4000		Oct-24	Oct-26	Mar - 27								Pvt. (107 Acre): Pending (107) Acre. Demand note received. Section-19 is expected by 9th Jan'2026.
	Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line	PGCIL	249			Oct-24	Oct-26	Mar - 27	343	48						Foundation RoW (261 locs.): Vadodara (107), Bharuch (130), Surat (24) in Gujara
	LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS)	PGCIL	8			Oct-24	Oct-26	Mar - 27	12	0						Forest, Gujarat (2.4897 ha, Nil Locs, 0.351 Km) : Stage-I Awaited
																Engg & Survey under Progress
	Ahmedabad – South Olpad (GIS) 765 kV D/c line	PGCIL	455			Oct-24	Oct-26	Mar - 27	607	191	36					Foundation RoW (40 locs.): Ahmedabad (15), Anand (5), Vadodara (1), Bharuch (19) in Gujarat
																Forest, Gujarat (28.5931 ha, Nil Locs, 4.268 Km) : Stage-I Awaited
																Proposal submitted online on 14.04.25 . Proposal recommended in PSC I on 12.06.25. Proposal forwarded to DFOs for Part II on 07.07.25. Part II by 5/7 DFOs filled.
21	Transmission System Strengthening for interconnections of Bhadla-III and Bikaner-III complex (SPV: POWERGRID BHADLA BIKANER TRANSMISSION LIMITED)	PGCIL			1,382	Aug-24	Aug-26	Dec - 26								
	Bhadla-III - Bikaner-III 765 kV D/c line	PGCIL	254			Aug-24	Aug-26	Dec - 26	328	153	34					Erection RoW Locs. (2): Bikaner District (2) in Rajasthan
																Forest, Rajasthan (6.8714 ha) : Stage-I Awaited
																Proposal submitted on 06.05.25. SG forwarded proposal to IRO on 20.11.25. IRO raised queries on 05.12.25 regarding recommendations of DFO.SG forwarded clarifications to IRO on 24.12.25.
22	Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2 : 5.5 GW) (Jaisalmer/ Barmer Complex): Part F (by clubbing Part F1 & F2) (SPV Name: POWERGRID BARMER I TRANSMISSION	PGCIL			2,735	Nov-24	Nov-26	Jun - 27								
	Establishment of 3x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Barmer-I Pooling Station	PGCIL		5500		Nov-24	Nov-26	Jun - 27						2.00%		Land Govt. (143.5 Acre): Pending Nil
	Fatehgarh-III (Section-2) PS – Barmer-I PS 400 kV D/c line (Quad)	PGCIL	102			Nov-24	Nov-26	Jun - 27	103	36						Demand letter received and accordingly payment has been made to district administration.Allotment letter received on 01.01.2026
	Barmer-I PS– Sirohi PS 765 kV D/c line	PGCIL	419			Nov-24	Nov-26	Jun - 27	543	359	57					Foundation RoW (13 loc.): Barmer (13) in Rajasthan
																Forest, Rajasthan (0.2412 ha) : Stage-II obtained on 22.12.2025
23	Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-3: 6GW) [BIKANER COMPLEX]:PART-A	PGCIL			5,969	Nov-24	Nov-26	Mar - 27								
	Establishment of 6x1500 MVA, 765/400 kV & 6x500 MVA, 400/220 kV Bikaner-IV Pooling Station.	PGCIL		12000		Nov-24	Nov-26	Mar - 27					8.00%	5.00%		Land (235.86 Acre): Land Acquisition process completed on 16.09.25.
	LILO of both ckts of Bikaner II PS - Bikaner III PS (Quad) at Bikaner-IV PS	PGCIL	65			Nov-24	Nov-26	Mar - 27	34	0						Engg under progress
	Bikaner-IV PS – Siwani 765 kV D/c line	PGCIL	481			Nov-24	Nov-26	Mar - 27	622	351	58					Foundation RoW (33 locs.): Bikaner (2), Churu(31) in Rajasthan.
																Erection RoW (1 loc.): Churu(1) in Rajasthan.
																Forest, Rajasthan (1.2609 ha): Stage-II Awaited
																Forest, Haryana (0.7817 ha): Stage-I Awaited
	Siwani– Fatehabad (PG) 400 kV D/c line (Quad)	PGCIL	165			Nov-24	Nov-26	Mar - 27	220	23	7					Foundation RoW (3.448 ha, Nil locs, 0.0205 km): Stage-I Awaited. Proposal submitted on 16.02.25.
																Proposal discussed in PSC I on 11.03.25. PSC I raised queries. Reuest for allotmt of degraded forest land in MP submitted to State Govt of MP on 25.03.25. Land for CA allotted by MP and a detailed CA scheme along with KML file forwarded to Region on 23.04.25. Revised proposal with reduced forest area submitted on 17.11.25. DFO raised queries on 20/27.11.25. Reply under process.
	Siwani – Patran (Indi Grid) 400 kV D/c line (Quad)	PGCIL	281			Nov-24	Nov-26	Mar - 27	377	45	10					i) Forest, Haryana (5.549 ha, Nil locs., 0.0323 Km) :Stage-I Awaited. Proposal submitted on 16.02.25.
																Proposal discussed in PSC I on 11.03.25. PSC I raised queries. Reuest for allotment of degraded forest land in MP submitted to State Govt of MP on 25.03.25. Area revised from

[illegible]

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Found ation (Nos)	Erecti on (Nos)	Stringin g (ckm)	Civil works (%)	Eqpt. Receiv ed (%)	Eqpt. Erecti on (%)	Remarks / Constraints & assistance required
27	Additional Transmission System for evacuation of Power from Bhadla-III PS as part of Rajasthan REZ Phase III Scheme (20 GW) (SPV Name: POWERGRID Bhadla-III Power Transmission Limited)	PGCIL			369	Aug-24	Feb-26	Jun - 26								
	Augmentation of 2x500 MVA (4th & 5th), 400/220 KV ICTs at Bhadla-III PS	PGCIL		1000		Aug-24	Feb-26	Jun - 26					60.00%	50.00%	15.00%	work under progress
	Augmentation of 1x1500 MVA 765/400 KV (3rd) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Feb-26	Jun - 26					60.00%	50.00%	15.00%	work under progress
	Augmentation of 1x1500 MVA 765/400KV (4th) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Dec-25	Jun - 26					50.00%	50.00%	15.00%	work under progress
28	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part A (SPV Name: POWERGRID Ghior Transmission Limited)	PGCIL			5,846	Dec-24	Dec-26	Mar - 27								
	Establishment of 765/400kV, 2x1500 MVA S/s at Ghior (Distt. Mainpuri) (UP)	PGCIL		3000		Dec-24	Dec-26	Mar - 27					1.00%	2.00%		Pvt. (146.50 Acre): Pending (16.7) Acre. Proposal submitted to DM on 25.11.2024 , for purchase of land on tripartite mode. Registry of 129.8 acres land completed & remaining is under process.
	Augmentation by 765/400 kV, 2x1500 MVA Transformer (4th& 5th) at Barmer-I PS.	PGCIL		3000		Dec-24	Dec-26	Mar - 27								Engg Under Progress
	Augmentation by 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS.	PGCIL		2500		Dec-24	Dec-26	Mar - 27								Engg Under Progress
	Fatehgarh-IV PS (Sec-2) – Barmer-I PS 400kV D/c line.	PGCIL	74			Dec-24	Dec-26	Mar - 27	103	36						Foundation RoW (13 loc.) Barmer (13) in Rajasthan. Detailed Survey work affected around 7.5 km due to local villagers creating RoW issues in Sheo Tehsil, Barmer District.
	Dausa - Ghior 765 kV D/c line	PGCIL	545			Dec-24	Dec-26	Mar - 27	715	254	69					Forest, Rajasthan (0.1656 ha,): Stage-II obtained on 17.12.2025.
	LILO of both ckt of 765 kV Aligarh (PG) - Orai (PG) D/c line at Ghior S/s	PGCIL	49			Dec-24	Dec-26	Mar - 27	70	32	12					Forest, Uttar Pradesh (15.77 ha,): Stage-I Awaited Forest, Rajasthan (16.2877 ha,): Stage-I Awaited
	LILO of one ckt of 765kV Agra (PG) – Fatehpur (PG) 2xS/c line at Ghior S/s	PGCIL	50			Dec-24	Dec-26	Mar - 27	66	31	5					Forest, Uttar Pradesh (2.689 ha,): Stage-II obtained on 26.12.2025.
	400kV Ghior-Firozabad (UPPTCL) D/c line.	PGCIL	97			Dec-24	Dec-26	Mar - 27	132	48	3					Forest, Uttar Pradesh (22.8045 ha,): Stage-I Awaited
29	Transmission System under ISTS for evacuation of power from Kudankulam Unit - 3 & 4 (2x1000 MW) (SPV Name: POWERGRID Kudankulam Transmission Limited)	PGCIL			548	Jan-25	Dec-26	Dec - 26								
	Kudankulam Nuclear Power Plant (3&4) – Tuticorin-II GIS PS 400 kV (quad) D/c line	PGCIL	208			Jan-25	Dec-26	Dec - 26	278	98	48					Foundation RoW (11 loc.): Tirunelveli District (11) in Tamilnadu.
30	System Strengthening at Koppal-II and Gadag-II for integration of RE generation projects (SPV Name: POWERGRID Koppal Gadag Augmentation Transmission Limited)	PGCIL			1,354	Jan-25	Jan-27	Jan - 27								
	Gadag-II PS – Koppal-II PS 400 kV (Quad) 2nd D/c line	PGCIL	77			Jan-25	Jan-27	Jan - 27	102	10						Work under progress.
	Augmentation by 3x1500 MVA (5th, 6th & 7th), 765/400kV ICTs at Koppal-II PS	PGCIL		4500		Jan-25	Dec-25	Aug - 26					20.00%			Work under progress.
	Augmentation by 5x500 MVA, 400/220kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS	PGCIL		2500		Jan-25	Dec-25	Aug - 26					20.00%			Work under progress.
	Augmentation by 7x500 MVA, 400/220kV ICTs (3rd, 4th, 5th, 6th, 7th, 8th & 9th) at Gadag-II PS	PGCIL		3500		Jan-25	Jan-27	Jan - 27					5.00%			
31	Augmentation of transformation capacity at Bidar PS (SPV Name: POWERGRID Bidar Augmentation Transmission Limited)	PGCIL			288	Feb-25	Feb-27	Feb - 27								
	Augmentation by 1x1500 MVA (4th), 765/400kV ICT at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Feb - 27					5.00%			Work under progress.
	Augmentation by 3x500 MVA, 400/220kV ICTs (6th, 7th, & 8th) at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Feb - 27					5.00%			Work under progress.
32	Augmentation of transformation capacity at KPS2 & KPS2 (Phase V Part B1 & B2) (SPV Name: POWERGRID KPS1 and 2 Augmentation Transmission Limited)	PGCIL			466	Feb-25	Feb-27	Feb - 27								
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS1(GIS) on Bus section-II	PGCIL		1500		Feb-25	Feb-27	Feb - 27								Engg under progress
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS2(GIS) on Bus section-I	PGCIL		1500		Feb-25	Feb-27	Feb - 27					2.00%			Work under progress.
33	Augmentation of Banaskantha (Raghanesda) PS (GIS) (SPV Name: POWERGRID Banaskantha Augmentation Transmission Limited)	PGCIL			172	Mar-25	Mar-27	Mar - 27								
	Augmentation of transformation capacity at Banaskantha (Raghanesda) PS (GIS) by 2x500 MVA, 400/220 kV ICTs (3rd and 4th)	PGCIL		1000		Mar-25	Mar-27	Mar - 27					32.00%			Work under progress.

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Found ation (Nos)	Erecti on (Nos)	Stringin g (ckm)	Civil works (%)	Eqpt. Receiv ed (%)	Eqpt. Erecti on (%)	Remarks / Constraints & assistance required
34	Transmission System for Integration of Kurnool-IV REZ – Phase-I (for 4.5 GW) (SPV Name: POWERGRID Kurnool-IV Transmission Limited)	PGCIL			5,550	Mar-25	Mar-27	Mar - 27								
	Establishment of 4x1500 MVA, 765/400 kV and 4x500 MVA, 400/220 kV Kurnool-IV Pooling Station	PGCIL		8000		Mar-25	Mar-27	Mar - 27								Pvt Land (191 Acre): Pending (191) Acre Application dated 06.03.2025 was submitted to DC, Kurnool for voluntary acquisition of land under Andhra Pradesh state specific amendments /rules (Act No.22 of 2018) in RFTLARR Act, 2013. Land rate has been finalised. Consent Award for 74.69 acres of land has been made on 17.12.25. Payment to landowners through LAO has been made on 26.12.25 Further, Consent has been received for another 22 Acre land and award is under process. With this total consent received -95.69 Acre. More land owners are being pursued.
	Kurnool-IV – Bidar 765 kV D/C line	PGCIL	533			Mar-25	Mar-27	Mar - 27	712	63						Forest, Telangana (11.66 ha,): Stage-I Awaited
	Kurnool-IV – Kurnool-III PS 765 kV D/C line	PGCIL	252			Mar-25	Mar-27	Mar - 27	333	80	18					Work under progress.
	300 MVar STATCOM at Kurnool-IV PS along with 2x125 MVar MSR	PGCIL				Mar-25	Mar-27	Mar - 27								Engg under progress
	Augmentation by 1x1500 MVA, 765/400 kV ICT (3rd) at C'Peta	PGCIL		1500		Mar-25	Mar-27	Mar - 27					5.00%			Work under progress.
	LILO of Vijayawada-Nellore 400 kV D/C line at C'Peta	PGCIL	64			Mar-25	Mar-27	Mar - 27	99							Engg under progress
35	Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SPV Name: Rajasthan V Power Transmission Limited)	PGCIL			5,028	Mar-25	Mar-27	Mar - 27								
	Aaugmentation by 4x500 MVA, 400/220 kV ICTs at Sirohi S/s	PGCIL		2000		Mar-25	Mar-27	Mar - 27					2.00%			Engg. under progress.
	Sirohi – Mandsaur PS 765 kV D/C line	PGCIL	622			Mar-25	Mar-27	Mar - 27	843	177						(i) Forest,Rajasthan (57.2984 ha,): Stage-I Awaited (ii) Forest,Madhya Pradesh (10.9947 ha,): Stage-I Awaited
	Mandsaur PS – Khandwa (New) 765 kV D/C line	PGCIL	535			Mar-25	Mar-27	Mar - 27	712	262	46					Forest,Madhya Pradesh (87.68 ha,): Stage-I Awaited
36	Transmission Scheme for integration of Davanagere/ Chitradurga and Bellary REZ in Karnataka (SPV Name: POWERGRID Chitradurga Bellary Transmission Limited)	PGCIL			3,453	Mar-25	Sep-27	Sep - 27								
	Establishment of 765/400 kV, 4x1500 MVA, 400/220 kV 4x500 MVA Pooling Station near Davanagere / Chitradurga, Karnataka	PGCIL		8000		Mar-25	Mar-27	Mar - 27								Land (160 Acre): Pending (132) Acre
	LILO of Narendra New – Madhugiri 765 kV D/C line at Davanagere / Chitradurga 765/400 kV PS	PGCIL	137			Mar-25	Mar-27	Mar - 27	204							Engg. under progress.
	Upgradation of Madhugiri {Tumkur (Vasantnarsapura)} substation to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs	PGCIL		4500		Mar-25	Mar-27	Mar - 27					10.00%			work under progress
	Upgradation of Narendra New – Madhugiri 765 kV D/C line (presently charged at 400 kV level) at its rated 765 kV voltage level	PGCIL				Mar-25	Mar-27	Mar - 27					10.00%			work under progress
	Establishment of 4x500 MVA, 400/220 kV Pooling Station near Bellary area (Bellary PS), Karnataka	PGCIL		2000		Mar-25	Sep-27	Sep - 27								Pvt. (68 Acre): Pending (68) Acre. Request letter has been submitted to DC, Vijayanagar on 27.02.25 for voluntary acquisition of land under Karnataka state specific amendments/rules in RFTLARR Act, 2013.
	Bellary PS – Davanagere / Chitradurga 400 kV D/C line	PGCIL	200			Mar-25	Sep-27	Sep - 27	183	14						
37	Augmentation at Fatehgarh-II PS, Fatehgarh-IV PS (Section-II) and Barmer-I PS (SPV Name: POWERGRID Fatehgarh Barmer Augmentation Transmission Limited)	PGCIL			404	Mar-25	Dec-26	Mar - 27								
	Augmentation with 765/400 kV, 1x1500 MVA Transformer (7th) at Fatehgarh-II PS	PGCIL		1500		Mar-25	Dec-26	Mar - 27					10.00%			work under progress
	Augmentation with 400/220 kV, 3x500 MVA (6th ,7th & 8th) ICTs at Fatehgarh-IV PS(Section-II)	PGCIL		1500		Mar-25	Nov-26	Mar - 27					2.00%			work under progress
	Augmentation with 400/220 kV, 2x500 MVA (3rd & 4th) ICTs at Barmer-I PS	PGCIL		1000		Mar-25	Nov-26	Mar - 27								Engg under progress
38	Transmission system strengthening at Kurnool- III PS for integration of additional RE generation projects (SPV Name: POWERGRID Kurnool-III CPETA Transmission Limited)	PGCIL			2,886	Mar-25	Mar-27	Mar - 27								
	Augmentation of transformation capacity by 3x1500 MVA, 765/400 kV ICTs at Kurnool-III PS	PGCIL		4500		Mar-25	Mar-27	Mar - 27					2.00%			Work Under Progress
	Kurnool-III PS – Chilakaluripeta 765 kV D/c line	PGCIL	584			Mar-25	Mar-27	Mar - 27	777	68						Work Under Progress
	Augmentation of 1x1500 MVA 765/400 kV ICT (7th) at Kurnool-II PS	PGCIL		1500		Mar-25	Mar-27	Mar - 27					5.00%			Work Under Progress
39	Transmission System for evacuation of power from Mahan Energen Limited Generating Station in Madhya Pradesh (SPV Name: POWERGRID MEL Power Transmission Limited)	PGCIL			558	Jun-25	Dec-27	Dec - 27								

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Found ation (Nos)	Erecti on (Nos)	Stringin g (ckm)	Civil works (%)	Eqpt. Receiv ed (%)	Eqpt. Erecti on (%)	Remarks / Constraints & assistance required
	Mahan (existing bus) – Rewa PS (PG) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	PGCIL	277			Jun-25	Dec-27	Dec - 27	399	29						Forest,Madhya Pradesh (140.47 ha,): Stage-I Awaited. Proposal submitted on 16.09.25. Proposal accepted in PSC I on 23.09.25. Under process with DFO for Part II. Wildlife (2.039 Ha), Madhya Pradesh: Proposal submitted on 16.09.25. Queries raised for revision in area on 25.10.25.
	2 Nos. 400 kV bays at Rewa PS (PG) for termination of Mahan (existing bus) – Rewa PS (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) line	PGCIL				Jun-25	Dec-27	Dec - 27								Engg Under Progress
40	Transmission System Strengthening at Davanagere for Integration of RE Generation (SPV Name: POWERGRID Davanagere Power Transmission Limited)	PGCIL			379	Sep-25	Sep-27	Sep - 27								
	Augmentation of Transformation Capacity by 4x500 MVA, 400/220 kV ICTs (5th-8th) at Davanagere PS	PGCIL		2000		Sep-25	Sep-27	Sep - 27								
	Augmentation of Davanagere/Chitradurga PS by 765/400kV, 1x1500 MVA ICTs	PGCIL		1500		Sep-25	Sep-27	Sep - 27								
	02 Nos. of 220kV line bays at Davanagere/Chitradurga PS for termination of dedicated transmission lines of RE generation Projects.	PGCIL				Sep-25	Sep-27	Sep - 27								
41	Augmentation of Transformation Capacity and Implementation of Line Bays at Mandsaur S/S for RE Interconnection (SPV Name: POWERGRID Mandsaur I RE Transmission Limited)	PGCIL			319	Oct-25	Mar-27	Mar - 27								
	Augmentation of Transformation capacity by 1x1500MVA, 765/400 kV ICT (4th) (Terminated at 400 kV & 765kV Bus Section-II).	PGCIL				Oct-25	Mar-27	Mar - 27								
	Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (6th) (Terminated on 400 kV Bus Section-I & 220kV Bus Section-II).	PGCIL				Oct-25	Mar-27	Mar - 27								
	Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (7th) (Terminated on 400 kV Bus Section-II & 220kV Bus Section-III) at Mandsaur PS	PGCIL				Oct-25	Mar-27	Mar - 27								
42	Inter-regional (NR-WR) Transmission System strengthening to relieve the loading of 765 kV Vindhyachal-Varanasi D/c line	PGCIL			2,368	Oct-25	Oct-27	Oct - 27								
	Establishment of 765 kV Prayagraj S/s near Prayagraj (Uttar Pradesh) along with 2x330 MVar 765 kV Bus reactors	PGCIL				Oct-25	Oct-27	Oct - 27								Land (123 Acre): Pending (123) Acre
	LILO of 765 kV Fatehpur-Varanasi S/C line at Prayagraj	PGCIL	30			Oct-25	Oct-27	Oct - 27								Pvt. (123 Acre): Pending (123) Acre.
	LILO of 765 kV Fatehpur-Sasaram S/C line at Prayagraj	PGCIL	28			Oct-25	Oct-27	Oct - 27								
	765 kV Vindhyachal Pool - Prayagraj D/C line along with 330 MVar line reactor (switchable) at Prayagraj end on each circuit of 765 Kv Vindhyachal Pool - Prayagraj D/C line	PGCIL	440			Oct-25	Oct-27	Oct - 27								
	Bypassing of both circuits of 765 kV Sasan – Vindhyachal Pool 2xS/C line at Vindhyachal Pool and connecting it with 765 kV Vindhyachal Pool - Prayagraj D/C line, thus forming 765 kV Sasan - Prayagraj D/C line	PGCIL	1			Oct-25	Oct-27	Oct - 27								
43	Inter-Regional Strengthening between SR Grid and WR Grid	PGCIL			1,007	Oct-25	Oct-27	Oct - 27								
	Parli New – Bidar 765 kV D/C line with 240 MVar SLR at Bidar end on both circuits	PGCIL	240			Oct-25	Oct-27	Oct - 27								
44	Additional 400 kV feed to Goa and additional system for power evacuation from generation projects pooled at Raigarh (Tamnar) Pool - Goa Tamnar Transmission Project (GTTPL)	Sterlite			1,531	Mar-18	Nov-21	Dec - 27								
	LILO of one ckt. of Narendra (existing) - Narendra (New) 400kV D/c line at Xeldem	Sterlite	210			Mar-18	Nov-21	Mar - 27	279	77	35	0.00				1.RoW (7 locs.) : Dharwad (7) 2. Forest (174.634 Ha, 104 locs, 75.928 cKm) in Karnataka (Wildlife area included): Stage I Pending. Applied on 22-07-2023 3. Wildlife (32.06 Ha, 22 locs, 13.92 cKm) in Karnataka: Govt. of Karnataka has confirmed that the the forest clearance was granted in SBWL held on 16th Dec 2025 and forwarding to NBWL. 4. Forest (76.994 Ha, 49 locs, 33.478 cKm) in Goa (Wildlife area included): Stage I Pending. 5. Wildlife (27.092 Ha, 16 locs, 11.78 cKm) in Goa: Received on 23-08-24 from NBWL.
	Xeldem - Mapusa 400kV D/c line	Sterlite				Mar-18	May-21	Nov - 24	142	142	142	105.64				Deemed COD declared w.e.f 00:00 hrs of 19-11-2024. Powerflow commenced on 31-05-2025.
	Xeldem (existing) – Xeldem (new) 220kV D/C line	Sterlite				Mar-18	May-21	Nov - 24	66	66	66	45.40				Deemed COD declared w.e.f 00:00 hrs of 19-11-2024. Powerflow commenced on 31-05-2025.
	Dharamjaygarh Pool section B - Raigarh (Tamnar) Pool 765kV D/c line	Sterlite				Mar-18	Jul-21	Jun - 22	179			137.00				TL Completed

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Found ation (Nos)	Erecti on (Nos)	Stringin g (ckm)	Civil works (%)	Eqpt. Receiv ed (%)	Eqpt. Erecti on (%)	Remarks / Constraints & assistance required
	2x500MVA, 400/220kV Xeldem	Sterlite				Mar-18	May-21	Nov - 24					100.00%	100.00%	100.00%	Charged on no load basis on 05-11-2024. Deemed COD declared w.e.f 19-11-2024.Powerflow commenced on 31-05-2025.
45	Transmission System for 400 kV Udupi (UPCL) – Kasargode D/C Line (CKM-231, MVA-1000)	Sterlite			755	Sep-19	Nov-22	Jun - 26								
	Mangalore (Udupi PCL) – Kasargode 400kV D/c line	Sterlite	232			Sep-19	Nov-22	Jun - 26	281	231	185	8.00				RoW (25locs.) in Karnataka: Dakshin Kannada (25locs.) Row in Kerala: 87 ckm of stringing halted due to non finalisation of land compensation order by Govt. of Kerala. The Cabinet has approved the compensation package on 31.12.2025. Forest (31.07 Ha, 17 locs, 13.5 ckm) in Karnataka: Stage II awaited. Stage-I received on 27-10-2022. Mangalore Division (22.11 Ha) & Kundapur Division (8.96 Ha): WP received in Oct'24 & TCP received in Jan'25 and Nov'24 resp. Forest (17.07 Ha, 8 locs, 7.8 ckm) in Kerala: Stage II awaited. WP & TCP received on 15-10-2024. Stage-I received on 27-10-2022.
	2x500MVA, 400/220 kV Kasargode	Sterlite		1000		Sep-19	Nov-22	Jun - 26					99.93%	100.00%	99.86%	Commissioning is dependent on completion of Udupi – Kasargode 400kV D/c line.
46	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part G	Sterlite			2,098	Aug-23	Feb-25	Jan - 26								
	Fatehgarh3– Beawar 765kV D/c (2nd)	Sterlite	635			Aug-23	Feb-25	Jan - 26	817	816	812	520.40				1. RoW (5 locs.) in Rajasthan: Barmer (5 locs.: 1 Foundation & 4 Erection). 2. Forest (11.35 Ha, 4 locs, 3.39 ckm) in Rajasthan: Stage II received on 29-08-2025. Stage I received on 11-09-2024, WP received on 26-05-25 & TCP recieved.
47	Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F	Sterlite			2,600	Sep-23	Mar-25	Mar - 26								
	Fatehgarh3– Beawar 765kV D/c	Sterlite	635			Sep-23	Mar-25	Mar - 26	806	801	759	272.00				1.RoW (24 locs.) in Rajasthan: Barmer (16 locs.: 3 Foundation & 13 Erection) & Balotra (3 locs.: 3 Erection). 2. Forest (10.89 Ha, 4 locs, 3.26 ckm) in Rajasthan: Stage II awaited (due to EDS by DFO, Jodhpur on account of land dispute b/w revenue and forest dept). WP recieved on 16-06-25. Stage I received on 05-07-2024.
	LILO of both circuits of Ajmer – Chittorgarh 765 kV D/c at Beawar	Sterlite	136			Sep-23	Mar-25	Mar - 26	178	175	168	48.00				1. Forest (22.66 Ha, 7 locs, 6.76 ckm) in Rajasthan: Stage II awaited. WP received on 13-05-25 & TCP received on 20-05-25. Stage I received on 05-11-2024. 2. PLC Approval pending with M/s Shree Cement.since Mar'24.
	LILO of of Kota – Merta 400 kV D/c at Beawar	Sterlite	66			Sep-23	Mar-25	Mar - 26	90	89	85	28.00				1. PLC Approval pending with M/s Shree Cement since Mar'24.. 2. Delay in replacement of existing earth wire with OPGW in Kota -Merta TL by PGCIL.
	2X1500MVA , 765/400kV Beawar S/s	Sterlite		3000		Sep-23	Mar-25	Jan - 26					98.00%	100.00%	94.00%	Total Land (58.28 Ha): Govt. Land (12.32 Ha) & Pvt. Land (45.96 Ha) : All acquired
	(+/-)2x300 MVar Statcom, 4x125 MVar MSC, 2x125 MVar MSR at Fatehgarh-III PS	Sterlite				Sep-23	Sep-25	Mar - 26					98.00%	100.00%	75.00%	
48	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B	Sterlite			1,788	Dec-23	Dec-25	Dec - 26								
	Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/s	Sterlite		6000		Dec-23	Dec-25	Dec - 26					0.46%	84.50%	0.00%	1. Total Land (57.96 Ha All private): Pending 39.98 Ha
	Neemrana-II -Kotputli 400 kV D/c line (Quad)	Sterlite	87			Dec-23	Dec-25	Dec - 26	126	109	98	40.82				1.RoW (10 locs.) in Rajasthan: Kotputli-Behror (10 locs.). 2. Forest (8.39 Ha, 6 locs, 7.09 ckm) in Rajasthan. Stage II awaited. Stage I received on 14-08-2025. Stage II received on 15.12.2025.
	LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s	Sterlite	395			Dec-23	Dec-25	Dec - 26	517	438	320	50.00				1. RoW (7 locs.) in Rajasthan: Khairthal-Tijara (7 locs). 2. RoW (2 locs.) in Haryana: Nuh (2 locs). 3. Forest (22.86 Ha, 14 locs, 11.47 ckm) in Haryana: Stage I is awaited. Recommended in PSC-II dated 18-08-25. Applied on 30-03-2024. 4. Forest (21.77 Ha, 17 locs, 19.66 ckm) in Rajasthan:Stage I received on 14-08-2025. Stage II received on 15.12.2025.
49	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part C	Sterlite			5,390	Aug-24	Oct-26	Oct - 26								
	Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s	Sterlite		7000		Aug-24	Oct-26	Oct - 26					30.00%	44.10%	0.00%	Total land (142 Acres): Pending 52 Acres. Pvt. (90 Acres): All acquired Forest (52 Acres): Pending 52 Acre, Applied 06-06-2025.

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Found ation (Nos)	Erecti on (Nos)	Stringin g (ckm)	Civil works (%)	Eqpt. Receiv ed (%)	Eqpt. Erecti on (%)	Remarks / Constraints & assistance required
	South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line	Sterlite	475			Aug-24	Oct-26	Oct - 26	639	330	110	0.00				1. RoW (126 locs.) in Gujarat: Olpad tehsil (51), Mangrol (6), Mandvi (7), Kamrej (31), Bardoli (22), Mahuva (2), Chikhli Taluka (7) 2. RoW (02 locs.) in Maharashtra: Palghar (2 locs) 3. Delay in Allocation of Space/Land for establishment of 2 Nos. of 765 kV line bays at south Olpad S/s due to non-finalisation of South Olpad S/s location by PGCIL. 4. PLC approval pending from PGCIL in Gujarat portion. 6. Forest (134.15 Ha, 51 locs., 40 ckm) in Gujarat 7. Forest (180.37 Ha, 61 locs., 50 ckm) in Maharashtra - Accepted in PSC-1 on 07-04-2025, Tree enumeration completed. File is with DFO for part 2 processing. 8. Forest (8.49 Ha) in DNH: Stage-I approval pending
	Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c line	Sterlite	50			Aug-24	Oct-26	Oct - 26	74	5	0	0.00				1. RoW (4 locs.) in Maharashtra: Palghar (4) 2. Forest (62.5 Ha, 35 locs., 27.17 ckm) in Maharashtra. Stage I awaited, applied on 07-03-25. PSC-1 accepted on 12-08-2025. 3. 16 locs and 10 Kms of route length are on hold due to non-finalization of S/S land by MSETCL.
	LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I)	Sterlite	116			Aug-24	Oct-26	Oct - 26	174	47	7	0.00				1. RoW (51 locs.) in Maharashtra: Palghar District (6), Thane District(45) 2. PLC approval between AP 78/0 – 79/0 pending with PGCIL. 3. Forest (66.02 Ha, 46 locs, 28.7 ckm) in Maharashtra: Stage-I awaited. CCF visit done on 27-11-25.
	± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New) (PG) S/s	Sterlite				Aug-24	Oct-26	Oct - 26					34.59%	36.90%	0.00%	
	±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II.	Sterlite				Aug-24	Oct-26	Oct - 26					7.90%	36.00%	0.00%	
	LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	Sterlite	51			Aug-24	Oct-26	Oct - 26	74	53	15	0.00				Forest: (38.94 Ha, 18 Locs, 12.68 cKm) in Maharashtra. Stage 1 received on 24.12.2025. Stage II awaited.
50	Transmission System for Integration of Ananthapur-II REZ - Phase-I (for 4.5 GW) (SPV:ANANTHAPUR II REZ TRANSMISSION LIMITED)	Sterlite			4,679	Mar-25	Mar-27	Mar - 27								
	Establishment of 4x1500 MVA, 765/400 & 6x500 MVA, 400/220 kV Ananthapuram- II Pooling Station near Kurnool, Andhra Pradesh	Sterlite		9000		Mar-25	Mar-27	Mar - 27					0.00%	22.00%	0.00%	Present Scope: 238 Ha Acquired Land: Under process
	Ananthapuram- II - Davangere 765 kV D/c line	Sterlite	236			Mar-25	Mar-27	Mar - 27	236	74	10	0.00				1. Delay in handover of critical D&E inputs of Davanagere S/s by PGCIL for route finalisation and construction of 2 nos. 765 kV line bays at the Davanagere S/s . 2. RoW (6 locs.) in Andhra Pradesh: Ananthpuram (6 locs.) Forest Clearances: Karnataka: Forest (31.11 Ha, State: Karnataka, Submitted on 13.06.2025. Stage I awaited Andhra Pradesh: TSP couldn't able to submit the forest clearance proposal due to delay in DGPS survey and permission for DGPS survey is pending since Mar-25.
	Ananthapuram- II - Cuddapah 765 kV D/c line	Sterlite	565			Mar-25	Mar-27	Mar - 27	565	319	32	0.00				RoW (90 locs.) in Andhra Pradesh: Ananthpuram (44 locs.) & Y S R Kadapa (46 locs.) Forest Clearance in Andhra Pradesh: TSP couldn't able to submit the forest clearance proposal due to delay in DGPS survey and permission for DGPS survey is pending since Mar-25.
	±300 MVar STATCOM at Ananthapuram-II PS along with 2x125 MVar MSR	Sterlite				Mar-25	Mar-27	Mar - 27					0.00%	10.27%		
51	North-Eastern Region Expansion Scheme-XXV Part-A	Sterlite			825	Jul-25	Jul-28	Jul - 28								
	LILO of both circuits of existing Bongaigaon (POWERGRID) – Balipara (POWERGRID) 400 kV D/C (Quad) line at Bornagar (ISTS)	Sterlite	54			Jul-25	Jul-28	Jul - 28	85	0	0	0.00				
	Establishment of new 400 kV Bornagar (ISTS) switching station in Assam (765 kV and 220 kV levels to be established in future)	Sterlite				Jul-25	Jul-28	Jul - 28					0.00%	0.00%	0.00%	
52	ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	Adani			2,109	Jan-23	Jul-24	Jun - 26								

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Found ation (Nos)	Erecti on (Nos)	Stringin g (ckm)	Civil works (%)	Eqpt. Receiv ed (%)	Eqpt. Erecti on (%)	Remarks / Constraints & assistance required
	Narendra New (GIS) – Pune (GIS) 765 D/c Line	Adani	636			Jan-23	Jul-24	Jun - 26	795	678	552	146.00				RoW (65 loc) : a) Pune District (29) in Maharashtra. b) Vijayapura District (36) in Karnataka. 36 locations affected near Kudgi end. Forest (76.87 Ha, 29 loc)- Stage-I received on 17-Dec-25. Payment against demand note completed. Compliance report submission under progress.
	Upgradation of Narendra New (GIS) Substation to rated voltage level of 765 kV alongwith 4x1500 MVA transformer	Adani		6000		Jan-23	Jul-24	Jun - 26					97.50%	100.00%	97.00%	HV Testing has been completed for Pune SS And Narendra SS HV testing under progress
53	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A	Adani			3,100	Dec-23	Dec-25	Jun - 26								
	Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVAR bus reactors	Adani				Dec-23	Dec-25	Jun - 26					98.00%	99.00%	90.00%	Land required: 205 Acre (Present scope acquisition completed) Pvt. land (197): Aquired (183) Govt. land (8): Acquired (8)
	KPS2(GIS) - Halvad 765 kV D/c line	Adani	492			Dec-23	Dec-25	Jun - 26	690	572	465	180.00				1] RoW: 91 Locs.(Morbi- 73 Locs., Kutch- 18 Locs) Tehsils: Morbi- 73 Nos (33 Morbi, 9 Maliya, 31 Halvad) Police protection availed still work progress is significantly low due to severe resistance of landowners. Kutch (18 Locs) Tehsils: Bhuj- 1 Nos, Bhachau-17 Nos. Forest (266.6997 Ha, 99 locs) in Gujarat. Wildlife (36.6493 Ha, 18 locs.) in Gujarat.
	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	Adani	68			Dec-23	Dec-25	Jun - 26	100	100	82	12.60				
54	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A	Adani			4,091	Aug-24	Aug-26	Aug - 26								
	Augmentation of KPS3 (GIS) by 3x1500 MVA, 765/400 kV ICTs	Adani		4500		Aug-24	Aug-26	Aug - 26					52.00%	90.00%	10.00%	
	765 kV KPS3 (GIS) – Lakadia (AIS) D/C line	Adani	404			Aug-24	Aug-26	Aug - 26	513	273	161	21.36				1] ROW: 54 Locs - (Anjar -2 Locs, Bhuj - 10 Locs Bhachau - 42 Locs) Application for Section 16(1) is submitted from 11th July to 22nd Sep'25. DLVC orders under process. Hearing yet to be commenced. 2]Forest- KPS3-Lakadia -(317.61 Ha, 128 locs) - Proposal recommended in PSC-II vide MoM dated 23-Sep-25. Proposal forwarded from Nodal officer to Mantralaya on 15-Oct-25. Medicinal plantation scheme to be included,Scheme submission completed. Proposal to be forwarded to IRO from Mantralaya. 3] Land required for Lakadia bay extension: 13 Acres, same under acquisition
	765 kV KPS1 (GIS)– Bhuj PS D/C line (2nd)	Adani	217			Aug-24	Aug-26	Aug - 26	286	186	140	25.22				1] ROW: 4 Locs, Bhuj - (4). Application for Section 16(1) is submitted. 2] Forest (220.81 Ha, 84 locs) - Proposal forwarded from SG to IRO on 19-Dec-25 with kind support of CA team Gandhinagar.
	±300MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV.	Adani				Aug-24	Aug-26	Aug - 26					10.00%	5.00%		Land required: ROU permission required from GPCL/Govt of Gujarat. Letter submitted to GPCL , Further letter written to collector for land handover.
55	Transmission System for Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area (SPV: NavinalTransmission Ltd.)	Adani			2,384	Oct-24	Jul-26	Oct - 26								
	Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS)	Adani		6000		Oct-24	Jul-26	Oct - 26					50.00%	30.00%	0.00%	Land (70 Acre): All acquired Supply, Civil & ETC ordering completed. EPC package ordering completed. ICTs, Reactors: Sept;25 to Mar'26
	LILO of Bhuj-II – Lakadia 765 kV D/C line at Navinal (Mundra) (GIS) S/s	Adani	257			Oct-24	Jul-26	Oct - 26	368	151	83	0.00				1] Forest-(73.9278 Ha, 42 locs) in Gujarat,Proposal from DFO, Kutch East & Kutch SF forwarded to CCF. Tree enumeration in Kutch-West & Site visit by DFO completed. Proposal forwarded by DFO, Kutch West to CCF on 20-Sep-25. Proposal forwarded from CCF to Nodal Officer on 10-Oct-25. PSC-II completed. Nodal clearance awaited. 2] ROW- Mundra Tehsil. (129 Locs, 44 Km) 3] Section 164 submitted on 18-Jan-25, yet to receive
56	Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area (SPV: Jamnagar Transmission Ltd.)	Adani			3,815	Oct-24	Oct-26	Mar - 27								
	Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS	Adani		3000		Oct-24	Oct-26	Mar - 27								Land (115 Acre): Land acquisition under progress.
	Halvad – Jamnagar 765 kV D/c line	Adani	340			Oct-24	Oct-26	Mar - 27	391	71	8					1] Check survey under progress 136 km off 147 Km completed 2] Forest: 16.552 Ha, 2 Locations 3.54 km affected- Modification in proposal due to change in Jamnagar SS land. Revised hard copies submitted in all divisions in Aug'25. EDS compliance completed. Morbi Division & Rajkot SF: Proposal forwarded by DFO and CA scheme technical sanction completed. Jamnagar division & Khambaliya SF: Site verification by respective RFOs completed and report forwarded to DFO. CA scheme finalization under progress. 3] RoW: Application for DLVC order(s) & section 16(1)submitted to Concerned District Collectors. Hearing proceedings initiated by Dist. Collector.

[illegible]

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Found ation (Nos)	Erecti on (Nos)	Stringin g (ckm)	Civil works (%)	Eqpt. Receiv ed (%)	Eqpt. Erecti on (%)	Remarks / Constraints & assistance required
	±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) and Fatehpur (HVDC) (with DMR)	Adani	955			Jan-25	Jul-29	Jul - 29	2,173							Forest: Rajasthan State (88 Ha), Proposal submitted on parivesh portal dated 10-Sep-25. PSC-I Completed and some clarification was sought during meeting. Consultant onboarded to take up the proposal vide PO dated on 21-Nov-25. Before EDS reply, Area statement verification by respective DFO closed. And changes in proposal has been incorporated. Madhya Pradesh : (35 Ha) :Consultant onboarded to take up the proposal Forest: Uttar Pradesh : (4 Ha): Land Finalization under progress. Wildlife: Rajasthan State : (7 Ha) Consultant onboarded to take up the proposal Wildlife: Madhya Pradesh : (7 Ha):Consultant onboarded to take up the proposal
	400 kV 2xD/c Bhadla III-Bhadla (HVDC) line (Quad Moose)	Adani	2			Jan-25	Jul-29	Jul - 29	18							Engg under progress
	LILO of both ckts of 765 kV Varanasi– Kanpur (GIS) D/c line at Fatehpur	Adani	47			Jan-25	Jul-29	Jul - 29	86							Engg under progress
59	Transmission system for supply of power to Green Hydrogen/ Ammonia manufacturing potential in Mundra area of Gujarat under Phase-I: Part B1 scheme (3 GW at Navinal S/s) (SPV: MUNDRA I TRANSMISSION LIMITED)	Adani			2,817	Mar-25	Mar-28	Mar - 28								
	Augmentation of Transformation capacity at 765/400 kV Navinal(Mundra) S/s (GIS) by 2x1500 MVA ICTs	Adani		3000		Mar-25	Mar-28	Mar - 28								Engineering work in progress. Civil Work and PEB Building work commenced at site.
	Navinal(Mundra) (GIS) – Bhuj 765 kV D/c line	Adani	140			Mar-25	Mar-28	Mar - 28	202							Engineering work in progress.
	±300MVAR STATCOM along with 2x125MVAR MSC & 1x125MVAR MSR at Navinal(Mundra) (GIS) 400 kV Bus section-I	Adani				Mar-25	Mar-28	Mar - 28								Engineering work in progress.
	±300MVAR STATCOM along with 2x125MVAR MSC & 1x125MVAR MSR at Navinal(Mundra) (GIS) 400 kV Bus section-II	Adani				Mar-25	Mar-28	Mar - 28								Engineering work in progress.
60	Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune) SPV: WRNES Talegaon Power Transmission Limited	Adani			1,663	May-25	Jan-28	Jan - 28								
	Establishment 2x1500 MVA, 765/400 kV Substation near South of Kalamb with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor.	Adani		3000		May-25	Jan-28	Jan - 28								Land (350 Acre, all Pvt.): Land is under procurement.
	LILO of Pune-III – Boisar-II 765 kV D/C line at South Kalamb S/s with associated bays at South Kalamb S/s.	Adani	2			May-25	Jan-28	Jan - 28	6							EPC ordering under progress. Route alignment finalization is in progress.
61	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part C (SPV: KPS III HVDC TRANSMISSION LIMITED)	Adani			12,000	Dec-25	Dec-29	Dec - 29								
	Establishment of 2500 MW, ± 500 kV KPS3 (HVDC) [VSC] terminal station (2x1250 MW) at a suitable location near KPS3 substation with associated interconnections with 400 kV HVAC Switchyard	Adani		2500		Dec-25	Dec-29	Dec - 29								
	Establishment of 2500 MW, ± 500 kV South Olpad (HVDC) [VSC] terminal station (2x1250 MW) along with associated interconnections with 400 kV HVAC Switchyard of South Olpad S/s	Adani				Dec-25	Dec-29	Dec - 29								
	Establishment of KPS3 (HVDC) S/s along with 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard. The 400 kV bus shall be established in 2 sections through 1 set of 400 kV bus sectionaliser to be kept normally OPEN 400/33 kV, 2x50 MVA transformers for exclusively supplying auxiliary power to HVDC terminal. MVAR	Adani				Dec-25	Dec-29	Dec - 29								
	KPS3 – KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line along with the line bays at both substations	Adani	4			Dec-25	Dec-29	Dec - 29								
	±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC) (with Dedicated Metallic Return) (capable to evacuate 2500 MW)	Adani	1,200			Dec-25	Dec-29	Dec - 29								
62	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-C	Tata Power			2,440	Dec-23	Dec-25	Aug - 26								

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Found ation (Nos)	Erecti on (Nos)	Stringin g (ckm)	Civil works (%)	Eqpt. Receiv ed (%)	Eqpt. Erecti on (%)	Remarks / Constraints & assistance required
	Bikaner-III - Neemrana-II 765 kV D/C line (2nd)	Tata Power	692			Dec-23	Dec-25	Aug - 26	885	875	510	80.00	55.00%	64.00%	50.00%	1. The 765 kV bay extension work at the Neemrana site could not be initiated due to the non-allotment of the required land parcel by M/s Sterlite. 2. Forest Clearance in Haryana (10.65 Ha): Proposal submitted on 11.01.2025. Compliances for Essential Details Sought (EDS) have submitted in Parivesh portal on 18.12.2025, proposal is currently with DFO for approval and further processing. 3. RoW: •Foundations (8 nos): Kotputli- Behror (4 Nos.) in Rajasthan and Mahendrgarh (4 Nos.) in Haryana. •Erection (103 Nos. Loc) : Bikaner (10 Nos.), Churu (7 Nos.), Kotputli (26 Nos.), Jhunjhunu (25 Nos.), Sikar (21 Nos.) in Rajasthan State and Mahendrgarh (14 Nos.) in Haryana State. •Stringing (105 kms) : Bikaner (28 kms), Churu (15 kms), Sikar (6kms), Jhunjhunu (15 kms), Kotputli (26 kms) in Rajasthan State & Mahendrgarh (15 kms) in Haryana State.
63	Eastern Region Expansion Scheme - XXXIX (ERES-XXXIX)	Tata Power			2,828	Nov-24	Dec-27	Dec - 27								
	Establishment of new 765/400 kV, 2x1500 MVA GIS S/s at Gopalpur, Odisha	Tata Power		3000		Nov-24	Dec-27	Dec - 27								Land acquisition for the Gopalpur substation has been cancelled due to the non- receipt of transmission license.
	Angul - Gopalpur 765 kV D/c line	Tata Power	399			Nov-24	Dec-27	Dec - 27	452	44	0	0.00	10.00%			Construction of the 765 kV transmission line is kept on hold due to non- receipt of the transmission license.
	Gopalpur - Gopalpur (OPTCL) 400 kV D/c (Quad) line	Tata Power	51			Nov-24	Dec-27	Dec - 27	32	0	0	0.00	0.00%			Construction of the 400 kV transmission line is kept on hold due to non- receipt of the transmission license.
	Extension at 765 kV level at Angul (PG) S/s including bus extension in GIS	Tata Power				Nov-24	Dec-27	Dec - 27					0.00%			Force Majeure Notice has been issued due to delay in granting tree- cutting permission for the 765 kV bays within PGCIL Angul premises, which falls under PGCIL's scope.
	Extension at 400 kV level at Gopalpur (OPTCL) GIS S/s	Tata Power				Nov-24	Dec-27	Dec - 27					0.00%			
64	Eastern Region Expansion Scheme ERES-XXXIV : Paradeep	Tata Power			2,564	Nov-24	Nov-26	Sep - 27								
	Establishment of Paradeep 765/400 kV, 2x1500 MVA GIS substation	Tata Power		3000		Nov-24	Nov-26	Sep - 27					0.00%			Land acquisition for the Paradeep substation is in progress - Patita land (51.84 Acres): The proposal submitted by the Revenue Divisional Commissioner, has been approved by the Board of Revenue and is currently awaiting final clearance from the Revenue Secretary, Government of Odisha. Gochar land (28.30 Acres): Land demarcation by Revenue Dept., Ersama Tehsil has been completed and the proposal has been submitted to the Revenue Divisional Commissioner for approval and further processing.
	Angul (POWERGRID) – Paradeep 765 kV D/c line	Tata Power	179			Nov-24	Nov-26	Sep - 27	477	124	5	0.00	28.00%			1. Foundation work between Location Nos. 58 to 71 in the Aviation Research Centre (ARC) area at Charbatia on hold, and a Force Majeure notice has been issued for the stoppage. An alternate route proposal to secure NOC from ARC has been submitted. Senior-level delegates, including the Director–Aviation Technical and Director–Operations, visited Charbatia to review the proposal and raised certain engineering queries. Responses to these queries were submitted to the Director, ARC Charbatia, on 19.11.2025. The same has been forwarded to ARC Headquarters, Delhi. 2. RoW issues persist at 20 nos. tower locations.
	Paradeep – Paradeep (OPTCL) 400 kV D/c (Quad) line	Tata Power	13			Nov-24	Nov-26	Sep - 27	31	0	0	0.00	0.00%			Construction of the 400 kV transmission line will commence upon receipt of the transmission license.
65	Transmission Scheme for Solar Energy Zone in Gadag (1500 MW), Karnataka – Part-A, Phase-II (CKM-100, MVA-1500) (SPV:Gadag-IIA Transmisison Ltd.)	Renew			307	Nov-22	May-24	Mar - 26								
	Gadag Pooling station – Koppal PS 400 kV D/C line	Renew	100			Nov-22	May-24	Mar - 26	127	110	105	72.72				Foundation RoW (13 loc.): District Koppal, Taluka Kuknoor, village Tadkal (13 Loc) Erection RoW (01 loc.): District Koppal, Taluka Kuknoor , village Tadkal (01 Loc) in Karnataka.
	400/220 kV, 3x500MVA ICT Augmentation at Gadag	Renew		1500		Nov-22	May-24	Mar - 26					100.00%	100.00%	100.00%	Work completed.
66	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C (CKM-10, MVA-4000)	Indigrd			619	Feb-24	Feb-26	Jun - 26								
	LILO of one circuit of Jabalpur – Orai 765 kV D/c line at Ishanagar 765 kV S/s	Indigrd	35			Feb-24	Feb-26	Jun - 26	45	27	10					Work under progress
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New)	Indigrd		4000		Feb-24	Feb-26	Jun - 26					36.00%	46.00%		Land (157.67 Acre): Pending (7.21 Acre) Govt. (18.46 Acre): Pending (18.46 Acre) in Chhtarpur District, Govt of MP has issued the working permission for Govt. land vide letter dated 16th Oct'25 for 18.46 Acres. Pvt. (139.21 Acre): Pending (7.21Acre). Registration of 132Acres of Pvt. land completed.
67	Transmission scheme for evacuation of Power from Dhule 2 GW REZ (CKM-120, MVA-2000)	Indigrd			513	Feb-24	Feb-26	Jun - 26								

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Found ation (Nos)	Erecti on (Nos)	Stringin g (ckm)	Civil works (%)	Eqpt. Receiv ed (%)	Eqpt. Erecti on (%)	Remarks / Constraints & assistance required
	Dhule PS – Dhule (BDTCL) 400 kV D/c line	Indigrid	131			Feb-24	Feb-26	Jun - 26	178	72	36	0.00				RoW (10) : Dhule (10). Forest (25.0593 Ha, 16 Loc, 10.80 ckm) in the State of Maharashtra. Stage-I Received on 24.12.2025. 1. RoW issue from AP6 to 15/4 (total 41 locations) in the village (Surpan, Chhadwel, Ashtane, Kawathe, Bhadane, Ambapur). 2. 13 locations are also hampered due to excessive demand in the village (Ghanegaon & Lonkhede)
	4x500 MVA, 400/220 kV Pooling Station near Dhule (New)	Indigrid		2000		Feb-24	Feb-26	Jun - 26					43.00%	20.00%		Works in progress
68	Western Region Network Expansion Scheme in Kallam area of Maharashtra	Indigrid			160	Apr-24	Oct-25	Jun - 26								
	LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	Indigrid	54			Apr-24	Oct-25	Jun - 26	41	11	2					Substation element commissioned on 28th Sep'25. - RoW resolution with support from administration ongoing.
69	Ratle HEP (850 MW) & Kiru HEP (624 MW): Part-A (SPV: Ratle Kiru Power Transmission Limited)	Indigrid			1,469	Mar-25	Mar-27	Mar - 27								
	LILO of 400 kV Kishenpur-Dulhasti line at Kishtwar S/s	Indigrid	2			Mar-25	Mar-27	Mar - 27	14							Check Survey is completed.
	400 kV Kishenpur-Samba D/C line .	Indigrid	70			Mar-25	Mar-27	Mar - 27	122	18						Foundation Work Started. All statutory proposal and forest diversion proposal submitted Check Survey completed.
	Bypassing of one ckt of 400 kV Kishtwar – Kishenpur 400kV D/C line at Kishenpur and connecting it with one of the circuit of Kishenpur-Samba 400 kV D/C line, thus forming 400 kV Kishtwar - Samba direct line (one ckt)	Indigrid				Mar-25	Mar-27	Mar - 27								
	400 kV Samba- Jalandhar D/C line	Indigrid	299			Mar-25	Mar-27	Mar - 27	397	118						Foundation Work Started. All statutory proposal and forest diversion proposal submitted
	Bypassing 400 kV Jalandhar – Nakodar line at Jalandhar and connecting it with one of the circuit of Samba-Jalandhar 400 kV D/C line, thus forming 400 kV Samba – Nakodar direct line	Indigrid				Mar-25	Mar-27	Mar - 27								Check Survey completed.
70	Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh- Phase II (CKM-120, MVA-1500)	GR Infra			408	Feb-24	Feb-26	Mar - 26								
	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line	GR Infra	118			Feb-24	Feb-26	Mar - 26	145	137	119	28.68				RoW (6 locs.): Agar Malwa (Fdn-5 Nos & Erection-1 Nos) Forest & WLC: Nil
	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS.	GR Infra		1500		Feb-24	Feb-26	Mar - 26					91.00%	100.00%	76.00%	Land (11 Acre): 100% Govt.: 100% acquire in Ujjain SS. Pvt: 100% at lease for 35 years, SS Agar Malwa, Dist.- Agar Malwa - Completed
71	Transmission scheme for integration of Tumkur-II REZ in Karnataka (SPV: Tumkur-II REZ Power Transmission Limited)	GR Infra			488	Sep-24	Sep-26	Sep - 26								
	Establishment of 400/220 kV 4x500 MVA Pooling Station near Tumkur, Karnatak	GR Infra		2000		Sep-24	Sep-26	Sep - 26					46.00%	10.00%	0.00%	Land: 70 Acre acquired. Status of receipt of Transformers/Reactors: Expected by 30.04.2026
	Tumkur-II – Tumkur (Pavagada) line 400 kV (Quad ACSR moose) D/c line.	GR Infra	53			Sep-24	Sep-26	Sep - 26	73	17	0	0.00				Status of receipt of conductors/Tower material: Conductor (680 Kms/ 680 Kms). Tower material: 310.762/1672 MT; Balance expected by 31.01.2026. ROW : Andhra Pradesh (39 locs) , Karnataka (2 Locs)
72	Transmission Scheme for integration of Bijapur REZ in Karnataka (SPV: Bijapur REZ Transmission Limited)	GR Infra			1,113	Jan-25	Jan-27	Jan - 27								
	Establishment of 400/220 kV, 5x500 MVA Pooling Station near Bijapur (Vijayapura), Karnataka	GR Infra		2500		Jan-25	Jan-27	Jan - 27					0.00%	0.00%	0.00%	Land (65 Acre): Pvt. (65 Acre): 100% acquisition done. Status of receipt of Transformers/ Reactors: Expected by 31.10.2026
	Bijapur PS – Raichur New 400kV (Quad ACSR moose) D/c line	GR Infra	276			Jan-25	Jan-27	Jan - 27	360	50	0	0.00				Status of receipt of conductors/Tower material: Expected by 30.05.2026
73	Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh- Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II (SPV:M/s G R Infra Projects Limited)	GR Infra			3,472	Sep-25	Sep-27	Sep - 27								
	Creation of New 220 kV Bus Section with 220 kV Bus Sectionaliser and 400/220 kV, 3x500 MVA ICT augmentation at Pachora PS.	GR Infra		1500		Sep-25	Sep-27	Sep - 27					0.00%	0.00%	0.00%	Land (11.357 Acre - Private): 3.357 Acquired
	Pachora PS – Rajgarh(PG) 400 kV D/c line	GR Infra	185			Sep-25	Sep-27	Sep - 27		0	0	0.00				Eco Sensitive Zone: 39.1 Ha (Estimated)
	Creation of New 220 kV Bus Section-II at Neemuch PS with Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs at Neemuch S/s.	GR Infra		1500		Sep-25	Sep-27	Sep - 27					0.00%	0.00%	0.00%	
	Neemuch PS – Pachora PS 400 kV D/c line.	GR Infra	221			Sep-25	Sep-27	Sep - 27		0	0	0.00				Forest: 79.80 Ha (Estimated)
	Establishment of 2x500 MVA, 400/220 kV S/s at Handiya.	GR Infra		1000		Sep-25	Sep-27	Sep - 27					0.00%	0.00%	0.00%	Land (40 Acre): Land acquisition under process.
	Pachora PS – Handiya 400 kV D/c line.	GR Infra	214			Sep-25	Sep-27	Sep - 27		0	0	0.00				Forest: 24.01 Ha (Estimated)
	LILO of Khandwa (PG) – Itarsi (PG) 400 kV D/c line at Handiya S/s.	GR Infra	30			Sep-25	Sep-27	Sep - 27		0	0	0.00				
74	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line (Twin HTLS) (KRTL) (CKM-388)	Megha Engg.			1,044	Oct-22	Sep-24	May - 26								

SN	Name of the Transmission Project & Scope	Exec. Agency	Length	MVA	Cost (Rs. Cr)	SPV Transfer Date	Target - Org	Target - Anticipated	Total Locs. (Nos)	Found ation (Nos)	Erecti on (Nos)	Stringin g (ckm)	Civil works (%)	Eqpt. Receiv ed (%)	Eqpt. Erecti on (%)	Remarks / Constraints & assistance required
	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line	Megha Engg.	384			Oct-22	Sep-24	May - 26	498	444	291	37.11				RoW in Uttarakhand : Pouri Gehwal (1 loc): 43 nos locations in Reserve Forest. Estimated Demand paid on 12.12.2025. Working permission awaited. Udam singh nagar (4 Locs) locations - (Foundation) ROW. (2nos. High court & Civil Court case) ROW of Stringing stretch 04 nos. (Locations 231-232, 240A/1, 253/0 to 253/1 & 259/0 to 260/0) in High Court Nainital. Forest (191.31Ha, 73 locs., 50 ckm) in Uttarakhand State : Stage I approval granted on 17.02.2025. Estimation received on 11.03.2025 and Estimated Demand paid on 12.12.2025. Working permission awaited
75	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A3 (SPV: Fatehgarh-III Transmission Ltd.)	Apraava Energy			650	Aug-23	Feb-25	Jun - 26								
	Fatehgarh 3- Bhadla-3 400kV D/C line (Quad) line	Apraava Energy	446			Aug-23	Feb-25	Jun - 26	584	485	389	112.14	0.00%			RoW (80 loc.): Barmer (3), Jaisalmer (38), Phalodi (39) in Rajasthan State Forest (22.2778, 9.686 ckm) in Rajasthan: Stage I Pending Applied on 31.07.2024 Curr. Status : Proposal pending at REC.
76	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B	Apraava Energy			1,181	Feb-24	Feb-26	Jun - 26				0.00				
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya)	Apraava Energy		4000		Feb-24	Feb-26	Jun - 26								Govt. (54.215): All Pending BG submission pending from Apraava
	LILO of Satna-Gwalior 765 kV S/c line at Karera	Apraava Energy	85			Feb-24	Feb-26	Apr - 26	117	104	51	0.00	0.00%			
77	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part -2 : 5.5 GW) (Jaisalmer / Barmer Complex): Part-A	Apraava Energy			1,716	Aug-24	Aug-26	Sep - 26								
	Construction of Section-2 with 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs at Fatehgarh-IV PS	Apraava Energy		8500		Aug-24	Aug-26	Sep - 26					54.00%	67.00%	1000.00%	Land required: Included with Fatehgarh IV PS land
	Fatehgarh-IV PS (Section-2) - Bhinmal (PG) 400 kV D/C line (Twin HTLS)	Apraava Energy	369			Aug-24	Aug-26	Sep - 26	512	247	162	0.00				RoW: Bytu (15 LOC) , Bagoda (11 LOC) , Sayla (20 LOC) , Sindhari (13 Loc) Forest (0.7636, .332ckm) in Rajasthan) Stage I Pending Applied on 12.04.2025 Current Status : Pending at DFO/CF/Nodal Officer/Jalore
	LILO of both ckts of 765 kV Fatehgarh-III - Beawar D/C line at Fatehgarh-IV PS (Section-2)	Apraava Energy	17			Aug-24	Aug-26	Sep - 26	46	0		0.00				LILO proposal approved by Beawar Transmission Limited on 3rd Oct. 2025
78	Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra	Torrent			471	Mar-24	Mar-26	Jun - 26								
	Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors.	Torrent		2000		Mar-24	Mar-26	Mar - 26					32.00%	0.00%		Substation Land (80 Acres) : 25 acres of land are required for present scope of work Land Acquisition: Substation land (approx. 80 acres) — acquisition of 60.7 acres of private land has been completed. Balance under negotiation. Remaining 20 acres of land to be procured through the intervention of Collector of Dharashiv. (Application filed with District Collector, Dharashiv on 07.07.2025 for support for acquisition.
	Solapur PS – Solapur (PG) 400 kV D/c line	Torrent	80			Mar-24	Mar-26	Jun - 26	111	77	52					RoW (Total 22 locs) : Dharashiv (18 Application). • Applications submitted to DC (Dharashiv Dist.) for all 16 locations for resolution under Section 16(1). Orders awaited. • Applications submitted to DC (Solapur Dist.) for all 2 locations for resolution under Section 16(1). Orders awaited
79	Transmission Scheme for North Eastern Region Expansion Scheme-XVI (NERES-XVI)	Techno Electric			289	Jun-24	Nov-26	Mar - 27	100							As on 30.09.2025
	Gogamukh (ISTS) (Assam) – Gerukamukh (Arunachal Pradesh) 132 kV D/c line	Techno Electric	58			Jun-24	Nov-26	Mar - 27								Route Alignment completed. Design and engineering under process.
	LILO of both circuits of Lower Subansiri - Biswanath Chariali 400 kV D/c line at Gogamukh S/s	Techno Electric	31			Jun-24	Nov-26	Mar - 27								Route Alignment completed. Design and engineering under process.
	400/220/132 kV Gogamukh S/s (2x500 MVA, 400/220 kV ICT; 2x200 MVA, 220/132 kV ICT)	Techno Electric		1400		Jun-24	Nov-26	Mar - 27								Land (58.04 Acre) :Land Parcel finalized and further pursuing with DC, ADC & Circle office of Dhemaji District for acquisition of the Gogamukh Sub Station land. Gogamukh SS Land Acquisition will be completed by Dec 2025.
80	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part B	DRAIPL			6,395	Dec-24	Dec-26	Apr - 27								
	Establishment of 765/400 kV, 2x1500 MVA S/s at Merta-II Substation	DRAIPL		5500		Dec-24	Dec-26	Apr - 27		24	0	0.00	3.00%	0.00%	0.00%	Land (165 Acre)- 45 Acres Land acquired for present scope.Site is mobilised and Work will start from Feb'26 Order Placed for Transformers/Reactors
	Merta II- Barmer I PS 765 kV D/c line	DRAIPL	686			Dec-24	Dec-26	Apr - 27	864	414	53	0.00	0.00%	0.00%	0.00%	RoW (186 locs) in Rajasthan: Barmer (21), Jodhpur (102), Balotra(34), Nagaur(29) Forest Clearance - Detailed survey on hold for Barmer end as Coordinates from PGCIL are not received.

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	Merta II – Beawar 400 kV D/c line (Quad).	DRAIPL	143			Dec-24	Dec-26	Apr - 27	186	61	0	0.00	0.00%	0.00%	0.00%	RoW (49 Locs) in Rajasthan: Beawar (17) , Nagaur (32) Forest (0.1646 Ha, 2 locs) in Rajasthan: Forest Proposal submitted on 29.05.2025.
	Merta II – Dausa 765 kV D/c line	DRAIPL	494			Dec-24	Dec-26	Apr - 27	619	409	19	0.00	0.00%	0.00%	0.00%	RoW (89 Locs) in Rajasthan: NAGAU (7 Nos), DIDWANA-KUCHAMAN (3 Nos), AJMER (3 Nos), JAIPUR (69 Nos), DAUSA (7 Nos) Forest Clearance - Forest (1.3636 Ha, 5 locs) Forest proposal submitted on 29.05.2025.
81	Transmission System for evacuation of RE power from Raghnesda area of Gujarat – 3GW under Phase-I (SPV: Raghnesda RE Transmission Limited)	DRAIPL			2,102	Jul-25	Oct-27	Oct - 27								
	Establishment 3x1500 MVA, 765/400 kV Substation near Raghnesda (GIS) with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor	DRAIPL		7000		Jul-25	Oct-27	Oct - 27								Land identification and acquisition in progress Order of Transformer & Reactors are placed. Order of GIS is placed
	Raghnesda (GIS) – Banaskantha (PG) 765 kV D/c line	DRAIPL	155			Jul-25	Oct-27	Oct - 27		1						1 No. Tower Foundation Completed
	2 Nos. 765 kV line bays at Banaskantha (PG) S/s	DRAIPL				Jul-25	Oct-27	Oct - 27								
82	Augmentation of transformation capacity at 765/400 kV Lakadia S/s in Gujarat - Part B	Reliance			636	Feb-25	Jun-27	Jun - 27								
	Augmentation by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) at Lakadia PS	Reliance		1000		Feb-25	Aug-26	Aug - 26					38.01%	0.00%	0.00%	Land: Encumbrance-free land handover under the existing TSP (AESL) is delayed due to the 400kV D/C Lakadia–Jam Khambaliya transmission line passing over 220kV Bus Section-I Bays 4, 5, and 6. A meeting was held at CEA, New Delhi, on 08-Sep-25 with CTU, Reliance, Adani, and O2 Power to discuss construction constraints of the three 220kV bays, followed by two written submissions by RIL on the MoM. AESL submitted the transmission line shifting plan to CTU on 25-Nov-25.Force Majeure has been declared under TSA Article 11.15.1. CTU's guidance/ confirmation on transmission line relocation awaited.
	Augmentation by 2x500 MVA, 400/220 kV ICTs (5th & 6th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		1000		Feb-25	Aug-26	Aug - 26					38.04%	0.00%	0.00%	Land: Encumbrance-free land handover under the existing TSP (AESL) is delayed due to the 400kV D/C Lakadia–Jam Khambaliya transmission line passing over 220kV Bus Section-I Bays 4, 5, and 6. A meeting was held at CEA, New Delhi, on 08-Sep-25 with CTU, Reliance, Adani, and O2 Power to discuss construction constraints of the three 220kV bays, followed by two written submissions by RIL on the MoM. AESL submitted the transmission line shifting plan to CTU on 25-Nov-25.Force Majeure has been declared under TSA Article 11.15.1. CTU's guidance/ confirmation on transmission line relocation awaited.
	Augmentation by 500 MVA, 400/220 kV ICTs (7th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		500		Feb-25	Dec-26	Dec - 26					37.04%	0.00%	0.00%	Land: WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Ordered on 20-Feb-25. Expected by Nov'26.
	Augmentation by 500 MVA, 400/220 kV ICTs (8th) at Lakadia PS on new 220 kV Bus Section-II	Reliance		500		Feb-25	Jun-27	Jun - 27					40.24%	0.00%	0.00%	Land: WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Ordered on 20-Feb-25. Expected by Nov'26.
	Augmentation of transformation capacity at Lakadia PS by 1x1500 MVA, 765/400 kV ICT (3rd)	Reliance		1500		Feb-25	Aug-26	Aug - 26					33.70%	0.00%	0.00%	Land: WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Transformer (03 nos) ordered on 21-Feb-25 & expected by Mar'26; Reactor (03 nos) ordered on 21-Feb-25 & expected by Jun'26.
83	Eastern Region Generation Scheme-I (ERGS-I) (SPV: Angul Sundargarh Transmission Limited)	HGIEL			413	Jul-25	Mar-28	Mar - 28								
	LILO of both circuits of Angul – Sundargarh (Jharsuguda) 765 kV 2xS/c lines at NLC-Talabira generation switchyard	HGIEL	100			Jul-25	Mar-28	Mar - 28								
84	Transmission System for integration of Ananthapuram-II REZ-Phase-II (3 GW) (SPV: Ananthapuram II Power Transmission Limited)	SCL			3,339	Oct-25	Apr-28	Apr - 28								
	Augmentation of Ananthapuram-II PS by 400/220 kV, 1x500 MVA ICT	SCL		500			Oct-27	Oct - 27								
	Augmentation of Ananthapuram-II PS by 765/400 kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs	SCL		6000			Apr-28	Apr - 28								
	Establishment of 3x1500 MVA, 765/400 kV CN'Halli Station with 2x330 MVAR (765 kV) bus reactors	SCL		4500			Apr-28	Apr - 28								
	Ananthapuram-II PS – CN'Halli 765 kV D/c line with 330 MVAR SLR at Ananthapuram-II end on both circuits	SCL	363				Apr-28	Apr - 28								
	LILO of one circuit of Talaguppa - Neelmangala 400 kV D/c line at CN'Halli	SCL	19				Apr-28	Apr - 28								
	LILO at CN'Halli of already LILOed section of one circuit of Talaguppa - Neelmangala 400 kV line at Hassan	SCL	36				Apr-28	Apr - 28								