

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
NOVEMBER-2019

							(Figures in Thousand Tonnes)		
Sl.No.	Power Utilities	Capacity (MW) as on 30.11.2019	Current Year				Previous Year		Growth in Cumulative Receipt (%)
			Annual Programme	Prorata Programme	Receipt during November, 2019	Cumulative Receipt during Apr-Nov,2019	Receipt in same month last year	Cumulative Receipt during same period last year	
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2720	-	-	0.0	0.0	0	0	-
2	PSPCL	2620	-	-	0.0	0.0	0	0	-
3	RRVUNL	5850	-	-	0.0	0.0	0	0	-
4	UPRVUNL	5563	-	-	0.0	0.0	0	0	-
5	MPPGCL	4080	-	-	0.0	0.0	0	0	-
6	GSECL	3210	-	-	0.0	4.0	293	1863	-99.8
7	MSPGCL	10170	-	-	520.3	1810.4	0	0	-
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	180.4	124	593	-69.6
10	TANGEDCO	4320	-	-	401.3	3381.2	254	1900	77.9
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPDCL	4860	-	-	0.0	11.1	0	7	69.7
Total State Sector (A)		53423	-	-	921.7	5387.2	671.1	4362.6	23.5
Central Sector									
13	NTPC	39855	-	-	100.3	1586.3	92	259	512.5
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	378.8	0	0	-
15	NTECL (NTPC-TN-JV)-Vallur	1500	-	-	0.0	0.0	0	0	-
16	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	144.0	438.0	153	477	-8.1
17	NSPCL (NTPC-SAIL-JV)-Bhilai	500	-	-	0.0	0.0	0	0	-
18	DVC	7090	-	-	0.0	0.0	0	0	-
Total Central Sector (B)		51445	-	-	244.3	2403.0	245.4	735.6	226.7
Private Sector (IPP)									
19	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
20	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	0	0	-
21	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
22	Torrent Power-Sabarmati	422	-	-	20.4	324.0	28	384	-15.6
23	Adani-Dahanu	500	-	-	63.8	394.1	0	159	147.2
24	Sterlite Power-Sterlite	1200	-	-	0.0	7.8	7	7	7.0
25	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
26	Vedanta-Talwandi Sabo	1980	-	-	41.9	656.9	47	656	0.2
27	Adani-Tirora	3300	-	-	147.5	241.9	73	316	-23.5
28	Nabha Power-Rajpura	1400	-	-	135.4	803.0	12	649	23.7
29	MB Power-Anuppur	1200	-	-	8.0	8.0	0	0	-
30	GMR-Warora	600	-	-	0.0	0.0	0	0	-
31	GMR-Kamalanga	1050	-	-	45.6	119.9	46	59	103.1
32	Adani-Kawai	1320	-	-	0.0	0.0	77	424	-100.0
33	Reliance-Butibori	600	-	-	0.0	0.0	0	77	-100.0
34	Jindal India-Tamnar & OP Jindal	3400	-	-	2.2	117.3	15	117	-0.1
35	Haldia Energy-Haldia	600	-	-	0.0	36.4	0	53	-30.9
36	CESC-Southern Rep	1125	-	-	0.0	0.0	0	0	-
37	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
38	Sembcorp-Painapuram	1320	-	-	355.0	2041.2	132	1728	18.1
39	KSK-Akaltara	1800	-	-	0.0	243.5	34	174	40.1
40	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0	0	-
41	Rattan India-Amaravati	1350	-	-	0.0	0.0	0	0	-
42	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	0	-
43	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
44	Hinduja-Vizag	1040	-	-	0.0	0.0	38	103	-100.0
45	ACB India-Bandakhar	300	-	-	4.1	19.5	0	0	-

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46	Sembcorp-SGPL	1320	-	-	435.6	3043.6	300	3272	-7.0
47	Vedanta-Balco	600	-	-	49.2	353.0	0	43	722.6
48	GVK-Goindwal Sahib	540	-	-	0.0	0.0	7	83	-100.0
49	Tata-DVC-JV-Maithon	1050			0.0	29.1	11	14	106.5
50	GMR-Raikheda	1370	-	-	0.0	0.0	4	7	-100.0
51	CESC-Dhariwal	600			0.0	26.0	10	10	154.2
52	Tata Power-Jojobera	240			0.0	59.8	0	0	-
Total Private Secor (IPP) (C)		37957	-	-	1308.7	8525.1	838.7	8335.1	2.3
Total Import (Blending) (I = A + B + C)		142825	-	-	2474.7	16315.3	1755.3	13433.2	21.5
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	1545	1034	104.7	840.2	162	1020	-17.6
Total State Sector (D)		500	1545	1034	104.7	840.2	162.2	1019.7	-17.6
Private Sector (IPPs)									
1	Adani-Mundra	4620	17702	11282	1411.8	11562.1	971	7477	54.6
2	Tata Power-Mundra	4000	11221	7352	1209.0	7493.1	889	6851	9.4
3	Essar-Salaya	1200	245	49	280.2	1184.5	0	0	-
4	JSW Energy-Ratnagiri	1200	3226	2157	323.6	2253.2	266	2291	-1.6
5	Tata Power-Trombay	750	2185	1504	148.3	1555.8	214	1764	-11.8
6	Simhapuri-Simhapuri	600	121	24	0.0	0.0	0	0	-
7	Meenakshi Energy-Thamminapatnam	300	49	10	0.0	0.0	0	15	-100.0
8	JSW Energy-Torangallu-I	260	412	249	23.1	231.7	30	262	
9	JSW Energy-Torangallu-II	600	1083	717	41.8	521.4	92	746	
10	Adani-Udupi	1200	3005	1934	0.0	931.6	286	1693	-45.0
11	IL&FS-ITPCL	1200	3629	2217	323.7	2406.3	287	2252	6.9
12	Coastal Energen-Muthiara	1200	2780	1730	249.0	1232.6	198	1297	-5.0
Total Private Secor (IPP) (E)		17130	45659	29225.0	4010.5	29372.4	3233.6	24647.1	19.2
Total Import (Imported Coal based) (II = D + E)		17630.0	47203	30258.6	4115.2	30212.6	3395.8	25666.8	17.7
GRAND TOTAL (I + II)		160455	47203	30258.6	6589.9	46527.9	5151.1	39100.0	19.0

Total Capacity: 740 MW out of which 500 MW is designed on imported Coal

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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