

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
JULY-2023**

							(Figures in Thousand Tonnes)		
							Previous Year		
							Import Receipt during		
SL.No.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	JULY-2023	APRIL-2023 to JULY-2023	Same month last year	Same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	55	55	-100%
2	PSPCL	1760	-	-	0.0	0.0	80	100	-100%
3	RRVUNL	7580	-	-	0.0	0.0	96	104	-100%
4	UPRVUNL	6035	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	0.0	193	242	-100%
7	MSPGCL	9540	-	-	84.2	253.3	303	532	-52%
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	70.4	406.1	0	0	-
10	TANGEDCO	4320	-	-	99.2	976.3	195	440	122%
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPDCL	4260	-	-	0.0	0.0	0	0	-
Total State Sector (A)		55445	-	-	253.8	1635.6	920.8	1471.1	11%
Central Sector									
13	NTPC	48110	-	-	209.7	2638.2	2355	6723	-61%
14	NTPC-JV-Indira Gandhi	1500	-	-	51.7	164.6	145	453	-64%
15	NTECL-Vallur	1500	-	-	0.0	227.6	75	152	49%
16	NTPL-Tuticorin	1000	-	-	0.0	76.1	146	370	-79%
17	NSPCL-Bhilai	500	-	-	0.0	0.0	27	87	-100%
18	NTPC JV	5290	-	-	0.0	197.5	185	313	-37%
19	DVC	6750	-	-	54.5	313.5	436	1005	-69%
Total Central Sector (B)		64650	-	-	316.0	3617.4	3369.0	9104.9	-60%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	63	70	-100%
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
21	Nabha Power-Rajpura	1400	-	-	3.7	38.6	38	84	-54%
22	Vedanta-Talwandi Sabo	1980	-	-	4.0	7.9	28	77	-90%
23	Adani-Kawai	1320	-	-	91.0	91.0	178	294	-69%
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.1	0.2	0	0	-
29	Avantha Power-Avantha Bhandar	600	-	-	0.0	0.0	0	0	-
30	Vedanta-Balco	600	-	-	0.0	37.6	0	19	100%
31	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-
32	DB Power-Baradarha	1200	-	-	0.0	0.0	7	15	
33	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	0.0	0.0	5	5	-100%
35	Lanco-Pathadi	600	-	-	0.0	0.0	4	4	-100%
36	GMR-Raikheda	1370	-	-	0.0	0.3	4	155	-100%
37	Jindal India-Tammar	2400	-	-	66.6	180.3	35	35	419%
38	Torrent Power-Sabarmati	362	-	-	51.8	123.4	27	95	30%
39	MB Power-Anuppur	1200	-	-	0.0	0.0	29	39	-100%
40	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
41	Essar-Mahan	1200	-	-	0.0	0.0	37	52	-100%
42	Rattan India-Amaravati	1350	-	-	0.0	0.0	0	0	-
43	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
44	Adani-Dahanu	500	-	-	0.0	0.0	23	171	-100%
45	CESC-Dhariwal	600	-	-	0.0	0.0	15	48	-100%
46	Adani-Tirora	3300	-	-	0.0	0.0	0	73	-100%
47	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0	0	-
48	GMR-Warora	600	-	-	0.0	0.0	0	0	-
49	Sembcorp-Painapuram	1320	-	-	96.1	640.2	199	906	-29%
50	Sembcorp-SGPL	1320	-	-	284.3	1110.9	378	1855	-40%
51	Hinduja-Vizag	1040	-	-	0.0	167.8	0	0	-
52	Jindal India-Derang	1200	-	-	0.0	0.0	0	0	-
53	Haldia Energy-Haldia	600	-	-	0.0	0.0	3	3	-100%
54	Tata Power-Jojobera	240	-	-	0.0	0.0	0	0	-
55	GMR-Kamalanga	1050	-	-	39.0	73.6	0	0	-

							(Figures in Thousand Tonnes)		
Current Year							Previous Year		
Import Receipt during							Import Receipt during		
Sl.No.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	JULY-2023	APRIL-2023 to JULY-2023	Same month last year	Same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
56	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	0	-
57	Tata-DVC-JV-Maithon	1050			0.0	0.0	0	0	-
58	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
59	CESC-Budge Budge	750			0.0	0.0	0	0	-
60	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		42457	-	-	636.5	2471.8	1074.0	3999.1	-38%
Total Import (Blending) (I = A + B + C)		162552	0	0	1206.4	7724.8	5363.8	14575.1	-47%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	852	312	0.0	24.3	39	269	-91%
Total State Sector (D)		500	852	312	0.0	24.3	39.5	268.9	-91%
Private Sector (IPPs)									-
1	Adani-Mundra-I & II	2640	4839	1832	0.0	281.6	17	1830	-85%
2	Adani-Mundra-III	1980	3276	1221	543.8	2403.8	376	1172	105%
3	Tata Power-Mundra	4000	4616	1727	605.8	1807.8	855	2352	-23%
4	Essar-Salaya	1200	1008	337	98.5	765.3	0	0	-
5	JSW Energy-Ratnagiri	300	504	197	60.0	255.0	0	0	-
6	Tata Power-Trombay	750	1843	683	150.9	908.1	206	1004	-10%
7	Simhapuri-Simhapuri	600	0	0	150.0	300.0	0	0	-
8	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
9	JSW Energy-Torangallu-I	260	565	198	43.3	195.6	44	234	-16%
10	JSW Energy-Torangallu-II	600	824	279	80.7	366.2	51	429	-15%
11	Adani-Udupi	1200	786	274	149.9	526.5	0	396	33%
12	SEPC-Tuticorin	525	1008	354	102.9	369.3	65	224	65%
13	IL&FS-ITPCL	1200	2100	826	307.9	1033.3	123	545	90%
14	Coastal Energen-Muthiara	1200	1335	501	137.9	883.4	78	550	60%
Total Private Secor (IPP) (E)		16755	22704	8426.9	2431.5	10095.9	1816.2	8737.2	16%
Total Import (Imported Coal based) (II =D + E)		17255.0	23556.4	8738.4	2431.5	10120.2	1855.6	9006.1	12%
GRAND TOTAL (I + II)		179807	23556.4	8738.4	3637.9	17845.0	7219.5	23581.2	-24%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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