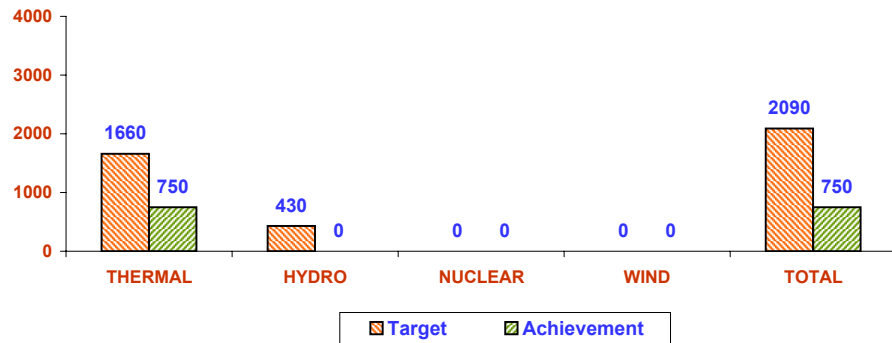


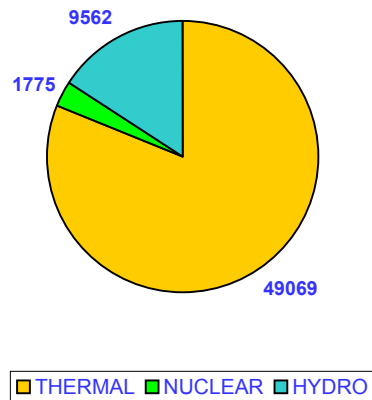
1. HIGHLIGHTS OF POWER SECTOR DURING -- MAY'07

Description	MAY'07		MAY'06	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	1660.00	750.00	0.00	0.00
HYDRO	430.00	0.00	242.00	0.00
NUCLEAR	0.00	0.00	0.00	0.00
WIND	0.00	0.00	0.00	0.00
TOTAL	2090.00	750.00	242.00	0.00
GENERATION (MU)				
THERMAL	46693	49068.50	45428	45126.80
NUCLEAR	1803	1774.50	1611	1564.04
HYDRO	9121	9561.74	8497	8794.46
BHUTAN Import	867	366.59	127	145.46
TOTAL	58484	60771.33	55663	55630.76

Target / Achivement in Capacity Addition (MW) during May 2007



Achievement in Genration(MU) during May 2007



19. Actual Power Supply Position (Previous month)

(Figures in net MU)

State / System / Region	APRIL 07				APRIL 07'			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	116	116	0	0.0	116	116	0	0.0
Delhi	1,922	1,915	-7	-0.4	1,922	1,915	-7	-0.4
Haryana	1,956	1,738	-218	-11.1	1,956	1,738	-218	-11.1
Himachal Pradesh	444	444	0	0.0	444	444	0	0.0
Jammu & Kashmir	960	662	-298	-31.0	960	662	-298	-31.0
Punjab	2,724	2,630	-94	-3.5	2,724	2,630	-94	-3.5
Rajasthan	2,685	2,650	-35	-1.3	2,685	2,650	-35	-1.3
Uttar Pradesh	5,028	4,424	-604	-12.0	5,028	4,424	-604	-12.0
Uttaranchal	523	509	-14	-2.7	523	509	-14	-2.7
Northern Region	16,358	15,088	-1,270	-7.8	16,358	15,088	-1,270	-7.8
Chattisgarh	1,323	1,195	-128	-9.7	1,323	1,195	-128	-9.7
Gujarat	6,097	5,119	-978	-16.0	6,097	5,119	-978	-16.0
Madhya Pradesh	3,300	2,722	-578	-17.5	3,300	2,722	-578	-17.5
Maharashtra	10,937	7,846	-3,091	-28.3	10,937	7,846	-3,091	-28.3
Daman & Diu (*)	139	126	-13	-9.4	139	126	-13	-9.4
Dadar Nagar Haveli (*)	266	266	0	0.0	266	266	0	0.0
Goa	243	240	-3	-1.2	243	240	-3	-1.2
Western Region	22,305	17,514	-4,791	-21.5	22,305	17,514	-4,791	-21.5
Andhra Pradesh	5,475	5,026	-449	-8.2	5,475	5,026	-449	-8.2
Karnataka	3,495	3,354	-141	-4.0	3,495	3,354	-141	-4.0
Kerala	1,316	1,272	-44	-3.3	1,316	1,272	-44	-3.3
Tamil Nadu	5,447	5,307	-140	-2.6	5,447	5,307	-140	-2.6
Pondicherry	153	153	0	0.0	153	153	0	0.0
Lakshadweep#	2	2	0	0	2	2	0	0
Southern Region	15,886	15,112	-774	-4.9	15,886	15,112	-774	-4.9
Bihar	751	689	-62	-8.3	751	689	-62	-8.3
DVC	1,077	1,047	-30	-2.8	1,077	1,047	-30	-2.8
Jharkhand	393	378	-15	-3.8	393	378	-15	-3.8
Orissa	1,447	1,413	-34	-2.3	1,447	1,413	-34	-2.3
West Bengal	2,558	2,465	-93	-3.6	2,558	2,465	-93	-3.6
Sikkim	21	21	0	0.0	21	21	0	0.0
Andaman- Nicobar#	20	15	-5	-25	20	15	-5	-25.0
Eastern Region	6,247	6,013	-234	-3.7	6,247	6,013	-234	-3.7
Arunachal Pradesh	31	25	-6	-19.4	31	25	-6	-19.4
Assam	343	310	-33	-9.6	343	310	-33	-9.6
Manipur	27	24	-3	-11.1	27	24	-3	-11.1
Meghalaya	108	69	-39	-36.1	108	69	-39	-36.1
Mizoram	19	18	-1	-5.3	19	18	-1	-5.3
Nagaland	20	18	-2	-10.0	20	18	-2	-10.0
Tripura	54	49	-5	-9.3	54	49	-5	-9.3
N. Eastern Region	602	513	-89	-14.8	602	513	-89	-14.8
All India	61,398	54,240	-7,158	-11.7	61,398	54,240	-7,158	-11.7

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Previous month)

(Figures in net MW)

State / System / Region	APRIL 07				APRIL 07'			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	225	225	0	0.0	225	225	0	0.0
Delhi	3,437	3,437	0	0.0	3,437	3,437	0	0.0
Haryana	4,004	3,542	-462	-11.5	4,004	3,542	-462	-11.5
Himachal Pradesh	774	774	0	0.0	774	774	0	0.0
Jammu & Kashmir	1,700	1,224	-476	-28.0	1,700	1,224	-476	-28.0
Punjab	5,192	4,846	-346	-6.7	5,192	4,846	-346	-6.7
Rajasthan	4,446	4,446	0	0.0	4,446	4,446	0	0.0
Uttar Pradesh	8,725	7,966	-759	-8.7	8,725	7,966	-759	-8.7
Uttaranchal	1,003	987	-16	-1.6	1,003	987	-16	-1.6
Northern Region	28,465	25,755	-2,710	-9.5	28,465	25,755	-2,710	-9.5
Chattisgarh	2,266	1,853	-413	-18.2	2,266	1,853	-413	-18.2
Gujarat	10,728	8,376	-2,352	-21.9	10,728	8,376	-2,352	-21.9
Madhya Pradesh	5,932	4,829	-1,103	-18.6	5,932	4,829	-1,103	-18.6
Maharashtra	18,441	12,837	-5,604	-30.4	18,441	12,837	-5,604	-30.4
Daman & Diu (*)	208	190	-18	-8.7	208	190	-18	-8.7
Dadar Nagar Haveli (*)	399	389	-10	-2.5	399	389	-10	-2.5
Goa	445	397	-48	-10.8	445	397	-48	-10.8
Western Region	36,371	26,732	-9,639	-26.5	36,371	26,732	-9,639	-26.5
Andhra Pradesh	9,701	8,641	-1,060	-10.9	9,701	8,641	-1,060	-10.9
Karnataka	6,583	5,495	-1,088	-16.5	6,583	5,495	-1,088	-16.5
Kerala	2,672	2,601	-71	-2.7	2,672	2,601	-71	-2.7
Tamil Nadu	8,776	8,591	-185	-2.1	8,776	8,591	-185	-2.1
Pondicherry	232	232	0	0.0	232	232	0	0.0
Lakshadweep#	6	6	0	0	6	6	0	0.0
Southern Region	25,594	23,965	-1,629	-6.4	25,594	23,965	-1,629	-6.4
Bihar	1,259	1,041	-218	-17.3	1,259	1,041	-218	-17.3
DVC	1,667	1,605	-62	-3.7	1,667	1,605	-62	-3.7
Jharkhand	664	644	-20	-3.0	664	644	-20	-3.0
Orissa	2,652	2,562	-90	-3.4	2,652	2,562	-90	-3.4
West Bengal	4,804	4,626	-178	-3.7	4,804	4,626	-178	-3.7
Sikkim	45	45	0	0.0	45	45	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20.0
Eastern Region	10,563	10,022	-541	-5.1	10,563	10,022	-541	-5.1
Arunachal Pradesh	66	55	-11	-16.7	66	55	-11	-16.7
Assam	687	573	-114	-16.6	687	573	-114	-16.6
Manipur	96	74	-22	-22.9	96	74	-22	-22.9
Meghalaya	404	205	-199	-49.3	404	205	-199	-49.3
Mizoram	64	48	-16	-25.0	64	48	-16	-25.0
Nagaland	75	54	-21	-28.0	75	54	-21	-28.0
Tripura	133	105	-28	-21.1	133	105	-28	-21.1
N -Eastern Region	1,435	1,064	-371	-25.9	1,435	1,064	-371	-25.9
All India	102,428	87,538	-14,890	-14.5	102,428	87,538	-14,890	-14.5

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

18. Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	MAY 07'				APRIL 07 - MAY 07			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-) (MU) (%)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-) (MU) (%)	
Chandigarh	135	135	0	0.0	251	251	0	0.0
Delhi	2,173	2,169	-4	-0.2	4,095	4,084	-11	-0.3
Haryana	2,484	2,391	-93	-3.7	4,440	4,129	-311	-7.0
Himachal Pradesh	383	383	0	0.0	827	827	0	0.0
Jammu & Kashmir	685	625	-60	-8.8	1,645	1,287	-358	-21.8
Punjab	3,272	3,212	-60	-1.8	5,996	5,842	-154	-2.6
Rajasthan	3,015	3,015	0	0.0	5,700	5,665	-35	-0.6
Uttar Pradesh	4,816	4,316	-500	-10.4	9,844	8,740	-1,104	-11.2
Uttaranchal	598	596	-2	-0.3	1,121	1,105	-16	-1.4
Northern Region	17,561	16,842	-719	-4.1	33,919	31,930	-1,989	-5.9
Chattisgarh	6,080	5,185	-895	-14.7	7,403	6,380	-1,023	-13.8
Gujarat	3,012	2,617	-395	-13.1	9,109	7,736	-1,373	-15.1
Madhya Pradesh	1,203	1,141	-62	-5.2	4,503	3,863	-640	-14.2
Maharashtra	9,761	7,994	-1,767	-18.1	20,698	15,840	-4,858	-23.5
Daman & Diu	139	125	-14	-10.1	278	251	-27	-9.7
Dadar Nagar Haveli	264	264	0	0.0	530	530	0	0.0
Goa	247	245	-2	-0.8	490	485	-5	-1.0
Western Region	20,706	17,571	-3,135	-15.1	43,011	35,085	-7,926	-18.4
Andhra Pradesh	5,354	5,060	-294	-5.5	10,829	10,086	-743	-6.9
Karnataka	3,475	3,378	-97	-2.8	6,970	6,732	-238	-3.4
Kerala	1,372	1,340	-32	-2.3	2,688	2,612	-76	-2.8
Tamil Nadu	5,522	5,419	-103	-1.9	10,969	10,726	-243	-2.2
Pondicherry	161	161	0	0.0	314	314	0	0.0
Lakshadweep#	2	2	0	0	4	4	0	0
Southern Region	15,884	15,358	-526	-3.3	31,770	30,470	-1,300	-4.1
Bihar	749	692	-57	-7.6	1,500	1,381	-119	-7.9
DVC	1,165	1,141	-24	-2.1	2,242	2,188	-54	-2.4
Jharkhand	406	394	-12	-3.0	799	772	-27	-3.4
Orissa	1,520	1,493	-27	-1.8	2,967	2,906	-61	-2.1
West Bengal	2,541	2,465	-76	-3.0	5,099	4,930	-169	-3.3
Sikkim	21	21	0	0.0	42	42	0	0.0
Andaman- Nicobar#	20	15	-5	-25	40	30	-10	-25.0
Eastern Region	6,402	6,206	-196	-3.1	12,649	12,219	-430	-3.4
Arunachal Pradesh	33	26	-7	-21.2	64	51	-13	-20.3
Assam	363	333	-30	-8.3	706	643	-63	-8.9
Manipur	34	29	-5	-14.7	61	53	-8	-13.1
Meghalaya	133	83	-50	-37.6	241	152	-89	-36.9
Mizoram	24	17	-7	-29.2	43	35	-8	-18.6
Nagaland	48	43	-5	-10.4	68	61	-7	-10.3
Tripura	61	56	-5	-8.2	115	105	-10	-8.7
N. Eastern Region	696	587	-109	-15.7	1,298	1,100	-198	-15.3
All India	61,249	56,564	-4,685	-7.6	122,647	110,804	-11,843	-9.7

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	MAY 07'				APRIL 07 - MAY 07			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	246	246	0	0.0	246	246	0	0.0
Delhi	3,848	3,748	-100	-2.6	3,848	3,748	-100	-2.6
Haryana	4,201	4,031	-170	-4.0	4,201	4,031	-170	-4.0
Himachal Pradesh	831	831	0	0.0	831	831	0	0.0
Jammu & Kashmir	1,550	1,267	-283	-18.3	1,550	1,267	-283	-18.3
Punjab	6,518	5,918	-600	-9.2	6,518	5,918	-600	-9.2
Rajasthan	4,542	4,542	0	0.0	4,542	4,542	0	0.0
Uttar Pradesh	8,720	8,272	-448	-5.1	8,720	8,272	-448	-5.1
Uttaranchal	1,052	1,052	0	0.0	1,052	1,052	0	0.0
Northern Region	29,095	27,172	-1,923	-6.6	29,095	27,172	-1,923	-6.6
Chattisgarh	2,023	1,729	-294	-14.5	2,266	1,853	-413	-18.2
Gujarat	10,381	8,298	-2,083	-20.1	10,728	8,376	-2,352	-21.9
Madhya Pradesh	5,185	4,373	-812	-15.7	5,932	4,829	-1,103	-18.6
Maharashtra	17,329	12,745	-4,584	-26.5	18,441	12,837	-5,604	-30.4
Daman & Diu	209	191	-18	-8.6	209	191	-18	-8.6
Dadar Nagar Haveli	390	390	0	0.0	399	390	-9	-2.3
Goa	438	398	-40	-9.1	445	398	-47	-10.6
Western Region	33,918	25,610	-8,308	-24.5	36,371	26,732	-9,639	-26.5
Andhra Pradesh	8,692	7,692	-1,000	-11.5	9,701	8,641	-1,060	-10.9
Karnataka	5,854	5,557	-297	-5.1	6,583	5,557	-1,026	-15.6
Kerala	2,719	2,661	-58	-2.1	2,719	2,661	-58	-2.1
Tamil Nadu	8,626	8,482	-144	-1.7	8,776	8,591	-185	-2.1
Pondicherry	243	243	0	0.0	243	243	0	0.0
Lakshadweep#	5	5	0	0	6	6	0	0
Southern Region	25,651	24,193	-1,458	-5.7	25,651	24,193	-1,458	-5.7
Bihar	1,415	1,243	-172	-12.2	1,415	1,243	-172	-12.2
DVC	1,787	1,757	-30	-1.7	1,787	1,757	-30	-1.7
Jharkhand	669	653	-16	-2.4	669	653	-16	-2.4
Orissa	2,565	2,539	-26	-1.0	2,652	2,562	-90	-3.4
West Bengal	4,887	4,854	-33	-0.7	4,887	4,854	-33	-0.7
Sikkim	45	45	0	0.0	45	45	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,828	10,562	-266	-2.5	10,828	10,562	-266	-2.5
Arunachal Pradesh	72	55	-17	-23.6	72	55	-17	-23.6
Assam	801	707	-94	-11.7	801	707	-94	-11.7
Manipur	96	77	-19	-19.8	96	77	-19	-19.8
Meghalaya	399	208	-191	-47.9	404	208	-196	-48.5
Mizoram	77	46	-31	-40.3	77	48	-29	-37.7
Nagaland	75	60	-15	-20.0	75	60	-15	-20.0
Tripura	140	119	-21	-15.0	140	119	-21	-15.0
N -Eastern Region	1,589	1,174	-415	-26.1	1,589	1,174	-415	-26.1
All India	101,081	88,711	-12,370	-12.2	102,428	88,711	-13,717	-13.4

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

17. POWER SUPPLY TO AGRICULTURE SECTOR DURING MAY 2007

State Region	Average Hours of Supply	
Northern Region		
Chandigarh	24 hrs.	
Delhi	24 hrs.	
Haryana	Three phase supply : 6 hrs/day	
H P	24 hrs.	
J & K	-	
Punjab	Three Phase Supply : about 8 hrs/day	
Rajasthan	Three Phase Supply : 10 hrs./ day	
Uttar Pradesh	About 15 hrs. 30 minutes	
Uttarakhand	24 hrs/day	
Western Region		
Chattisgarh	Three Phase Supply : 21 hrs 20 min/day	Single Phase Supply : average 15 hrs 44 min./day
Gujarat	Three Phase Supply : average 08 hrs 16 min./day	
Madhya Pradesh	Three Phase Supply: 10 hrs 34 min/day	
Maharashtra	Three Phase Supply : Average 10-13 hrs/day	
Goa	No restriction	
Southern Region		
Andhra Pradesh	Three Phase Supply : 7 hrs/day	Single Phase Supply : 10 hrs/day
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins /day .	
Kerala	No Restrictions	
Tamil Nadu	Three Phase Supply : 14 hrs/day	
Pondichery	No Restrictions	
Eastern Region		
Bihar	18 hrs	
Jharkhand	About 20 hrs	
Orissa	24 hrs (It is being supplied by distribution company)	
West Bengal	About 23 hrs	

16. POWER CUTS ON INDUSTRIES DURING MAY 2007

Region /State	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	0 MU/dayto 1.1 MU/day on HT/LT industries on different days	0 to 200 MW cut on HT/LT industries for different hours on different days.
H P	0.256 MU/day on HT/LT industries	85 MW cut from 19.00 hrs to 22.00 hrs. daily on HT/LT industries.
J & K	-	50% load off for 17 hrs in Jammu area ; 50% load off for 15 hrs daily and in addition twice a week 28.7%
Punjab	1.8 MU/day on HT/LT industries.	600 MW cut from 19.00 to 22:00 hrs daily on HT/LT industries.
Rajasthan	Nil	Nil
Uttar Pradesh	Nil	Nil
Uttarakhand	Nil	Nil
Western Region		
Chattisgarh	HT Industries: 0.467 MU/day LT Industries: Nil	HT Industries: 99.57 MW (Average) from 18.00 to 24.00 hrs per day, Lt Industries: No cut
Gujarat	Nil	Nil
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil ; However, there was load shedding to the tune of 1000 MW (174 MU for the Month)	
Karnataka	Nil ; However, there was load shedding up to 550 MW from 15th to 31st May (27.518 MU for the month)	
Kerala	Nil	Nil
Tamil Nadu	Nil. However, all welding sets irrespective of connected load were not allowed to work between 6 p.m. and 8:30 p.m.	
Eastern Region		
Bihar	Nil ; However,load shedding is being taken recourse on day today basis depending upon availability of power	Nil
DVC	Power cut on HT Industries 1.72 MU, No cut on LT Industries	
Jharkhand	Nil ; However,load shedding is being taken recourse on day today basis depending upon availability of power	Nil
Orissa	No Statutory Cut	Nil
West Bengal	Power cut on LT Industries 0.83 MU, No cut on HT Industries	

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

TARGETTED GENERATION CAPACITY ADDITION DURING 2007-08

[illegible]

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	1	500.00	1	250.00	0	0.0	2	750.00
WIND	1	0.00	0	0.00	0	0.0	0	0.00
HYDRO	0	0.00	0	0.00	0	0.0	0	0.00
NUCLEAR	1	220.00	0	0.00	0	0.0	1	220.00
TOTAL	2	720.00	1	250.00	0	0.0	3	970.00

Thermal Units

 Hydro Units

Wind Energy

Nuclear Units

Unit Commissioned

Out of 1444 MW , two GT + one ST (740 MW) commissioned

GENERATION CAPACITY ADDITION DURING 2007-08 (PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit No.	State	Company	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achievement	As Per the Org. Prog.	Actual(A)
16	Amarkantak TPS Extn.	5*	MP	MPPGCL	TH	210.00		15th Sep'07	
17	Baglihar	1	J&K	JKPDC	HY	150.00		Jan'08	
		2	J&K	JKPDC	HY	150.00		Feb'08	
		3	J&K	JKPDC	HY	150.00		Mar'08	
18	Ghatghar PSS	1	Maharashtra	WRD	HY	125.00		June, 07	
		2	Maharashtra	WRD	HY	125.00		Aug., 07	
19	Purulia PSS	4	WB	WBSEB	HY	225.00		May'07	
		3	WB	WBSEB	HY	225.00		July'07	
		2	WB	WBSEB	HY	225.00		Sep'07	
		1	WB	WBSEB	HY	225.00		Nov'07	
20	Maneri Bhali-II	1	Uttarakhand	UJVNL	HY	76.00		Oct'07	
		2	Uttarakhand	UJVNL	HY	76.00		Nov'07	
		3	Uttarakhand	UJVNL	HY	76.00		Dec'07	
		4	Uttarakhand	UJVNL	HY	76.00		Jan'08	
21	Priyadarshni Jurala	1	AP	APGENCO	HY	39.00		July'07	
		2	AP	APGENCO	HY	39.00		Oct'07	
		3	AP	APGENCO	HY	39.00		Jan'08	
22	Balimela-II Extn.	7	Orissa	OHPC	HY	75.00		May'07	
		8	Orissa	OHPC	HY	75.00		July'07	
Total State Sector						7188.20	250.00		
PRIVATE SECTOR									
1	OP Jindal(Raigarh) TPP Ph. I&II	1*	Chhatisgarh	Jindal Power	TH	250.00		July'07	
		2	Chhatisgarh	Jindal Power	TH	250.00		Oct'07	
		3	Chhatisgarh	Jindal Power	TH	250.00		Dec'07	
		4	Chhatisgarh	Jindal Power	TH	250.00		Mar'08	
2	Sugen CCPP	Blk-1*	Gujarat	Torrent P.Co.	TH	376.00		July'07	
		Blk-2	Gujarat	Torrent P.Co.	TH	376.00		Oct'07	
		Blk-3	Gujarat	Torrent P.Co.	TH	376.00		Jan'08	
3	Gautami CCPP	GT-1 *	AP	Gautami P. Ltd.	TH	145.00		Aug'07	
		GT-2*	AP	Gautami P. Ltd.	TH	145.00		Aug'07	
		ST*	AP	Gautami P. Ltd.	TH	174.00		Aug'07	
4	Konaseema CCPP	GT-1 *	AP	Gautami P. Ltd.	TH	140.00		Dec'07	
		GT-2*	AP	Gautami P. Ltd.	TH	140.00		Dec'07	
		ST*	AP	Gautami P. Ltd.	TH	165.00		Dec'07	
Total Private Sector						3037.00	0.00		
Grand Total(Central Sector+StateSector+Private Sector)						16785.20	970.00		

15. GENERATION CAPACITY ADDITION DURING 2007-08									
(PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit No.	State	Company/ Organisation	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achmt.	Asper Antied.Pr.	Actual(A)
CENTRAL SECTOR									
1	BhilaiTPP	1	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Oct., 07	
		2	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Jan., 08	
2	Sipat- STPS-I	1	Chhattisgarh	NTPC	TH	660.00		Mar., 08	
3	Sipat STPS-II	4*	Chhattisgarh	NTPC	TH	500.00	500.00	Apr.07	27.5.07(A)
		5*	Chhattisgarh	NTPC	TH	500.00		20-Sep-07	
4	Kahalgaoon STPS-II (Ph-I & II)	6*	Bihar	NTPC	TH	500.00		Aug.07	
		7*	Bihar	NTPC	TH	500.00		Sep.07	
5	Mejia TPS	6*	WB	DVC	TH	250.00		July'07	
6	Chandrapura TPS Extn.	7*	Jharkhand	DVC	TH	250.00		Oct.07	
		8*	Jharkhand	DVC	TH	250.00		Jan'08	
7	RatnagiriCCPPII(GTs+STs)	Block3*	Maharashtra	Ratnagiri Gas&PPL	TH	740.00		Aug.07	
8	Omkareshwar	1	MP	NHDC	HY	65.00		May'07	
		2	MP	NHDC	HY	65.00		May'07	
		3	MP	NHDC	HY	65.00		July'07	
		4	MP	NHDC	HY	65.00		July'07	
		5	MP	NHDC	HY	65.00		Aug.07	
		6	MP	NHDC	HY	65.00		Aug.07	
		7	MP	NHDC	HY	65.00		Sept., 07	
		8	MP	NHDC	HY	65.00		Sept., 07	
9	Teesta - V	1	Sikkim	NHPC	HY	170.00		Jan'08	
		2	Sikkim	NHPC	HY	170.00		Feb., 08	
		3	Sikkim	NHPC	HY	170.00		Feb., 08	
10	Kaiga APP	3	Karnataka	NPC	Nucl.	220.00	220.00	Apr.07	11.4.07(A)
		4	Karnataka	NPC	Nucl.	220.00		Feb'08	
11	RAPP	5	Rajasthan	NPC	Nucl.	220.00		July'07	
		6	Rajasthan	NPC	Nucl.	220.00		Feb'08	
Total Central sector						6560.00	720.00		
STATE SECTOR									
1	Guru Har Govind (Lehra Mohabat)TPS-II	3*	Punjab	PSEB	TH	250.00		July'07	
		4*	Punjab	PSEB	TH	250.00		Sept'07	
2	Dholpur CCPP (Ph-I)	GT-2*	Rajasthan	RRVUNL	TH	110.00		May'07	
		ST*	Rajasthan	RRVUNL	TH	110.00		Oct., 07	
3	Valuthur CCPP Extn.S	GT*	T.Nadu	TNEB	TH	60.00		Nov'07	
		ST*	T.Nadu	TNEB	TH	32.20		Feb'08	
4	Yamuna Nagar TPP	1	Haryana	HPGCL	TH	300.00		Oct., 07	
		2	Haryana	HPGCL	TH	300.00		Jan'08	
5	Korba East TPP St.V	2*	Chattisgarh	CSEB	TH	250.00		July'07	
6	Dhuvaran CCPP Extn.	ST*	Gujarat	GSECL	TH	40.00		June'07	
7	Kutch Lignite Ext.	4*	Gujarat	GSECL	TH	75.00		9th Sep., 07	
8	Paras TPS Extn.	1*	Maharashtra	MSPGCL	TH	250.00	250	25th May'07	31.5.07(A)
9	Sanjay Gandhi (Birsinghpur)-TPP Extn.St.III	5*	MP	MPPGCL	TH	500.00		May'07	
10	Rayalseema TPS-II	4*	AP	APGENCO	TH	210.00		July'07	
11	Bellary TPP	1*	Karnataka	KPCL	TH	500.00		May'07	
12	Santadih	5*	WB	WBPDCL	TH	250.00		Aug.'07	
13	Sagardighi TPP	1*	WB	WBPDCL	TH	300.00		June'07	
		2*	WB	WBPDCL	TH	300.00		Aug.'07	
14	Dugapur TPS Extn.	7*	WB	WBPDCL	TH	300.00		May'07	
15	Bakreshwar TPS-II	4*	WB	WBPDCL	TH	210.00		Aug.'07	
		5	WB	WBPDCL	TH	210.00		Oct.'07	

GENERATION CAPACITY ADDITION DURING 2007-08 (PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit No.	State	Company	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achievement	As Per the Org. Prog.	Actual(A)
16	Amarkantak TPS Extn.	5*	MP	MPPGCL	TH	210.00		15th Sep'07	
17	Baglihar	1	J&K	JKPDC	HY	150.00		Jan'08	
		2	J&K	JKPDC	HY	150.00		Feb'08	
		3	J&K	JKPDC	HY	150.00		Mar'08	
18	Ghatghar PSS	1	Maharashtra	WRD	HY	125.00		June, 07	
		2	Maharashtra	WRD	HY	125.00		Aug., 07	
19	Purulia PSS	4	WB	WBSEB	HY	225.00		May'07	
		3	WB	WBSEB	HY	225.00		July'07	
		2	WB	WBSEB	HY	225.00		Sep'07	
		1	WB	WBSEB	HY	225.00		Nov'07	
20	Maneri Bhali-II	1	Uttarakhand	UJVNL	HY	76.00		Oct'07	
		2	Uttarakhand	UJVNL	HY	76.00		Nov'07	
		3	Uttarakhand	UJVNL	HY	76.00		Dec'07	
		4	Uttarakhand	UJVNL	HY	76.00		Jan'08	
21	Priyadarshni Jurala	1	AP	APGENCO	HY	39.00		July'07	
		2	AP	APGENCO	HY	39.00		Oct'07	
		3	AP	APGENCO	HY	39.00		Jan'08	
22	Balimela-II Extn.	7	Orissa	OHPC	HY	75.00		May'07	
		8	Orissa	OHPC	HY	75.00		July'07	
Total State Sector						7188.20	250.00		
PRIVATE SECTOR									
1	OP Jindal(Raigarh) TPP Ph. I&II	1*	Chhatisgarh	Jindal Power	TH	250.00		July'07	
		2	Chhatisgarh	Jindal Power	TH	250.00		Oct'07	
		3	Chhatisgarh	Jindal Power	TH	250.00		Dec'07	
		4	Chhatisgarh	Jindal Power	TH	250.00		Mar'08	
2	Sugen CCPP	Blk-1*	Gujarat	Torrent P.Co.	TH	376.00		July'07	
		Blk-2	Gujarat	Torrent P.Co.	TH	376.00		Oct'07	
		Blk-3	Gujarat	Torrent P.Co.	TH	376.00		Jan'08	
3	Gautami CCPP	GT-1 *	AP	Gautami P. Ltd.	TH	145.00		Aug'07	
		GT-2*	AP	Gautami P. Ltd.	TH	145.00		Aug'07	
		ST*	AP	Gautami P. Ltd.	TH	174.00		Aug'07	
4	Konaseema CCPP	GT-1 *	AP	Gautami P. Ltd.	TH	140.00		Dec'07	
		GT-2*	AP	Gautami P. Ltd.	TH	140.00		Dec'07	
		ST*	AP	Gautami P. Ltd.	TH	165.00		Dec'07	
Total Private Sector						3037.00	0.00		
Grand Total(Central Sector+StateSector+Private Sector)						16785.20	970.00		

TARGETTED GENERATION CAPACITY ADDITION DURING 2007-08

[illegible]

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	1	500.00	1	250.00	0	0.0	2	750.00
WIND	1	0.00	0	0.00	0	0.0	0	0.00
HYDRO	0	0.00	0	0.00	0	0.0	0	0.00
NUCLEAR	1	220.00	0	0.00	0	0.0	1	220.00
TOTAL	2	720.00	1	250.00	0	0.0	3	970.00

Thermal Units

 Hydro Units

Wind Energy

Nuclear Units

Unit Commissioned

Out of 1444 MW , two GT + one ST (740 MW) commissioned

14. STATUS OF SCHEMES CLEARED**SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY DURING APRIL 07 - MAY 07**

SL. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
	NIL					

11. TRANSMISSION WORKS COMMISSIONED DURING MAY'07

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executing Agency	Line length (ckm)
Central Sector				
765kV	Nil			
400 kV	Maithon - Ranchi	D/C	PGCIL	400
	Line form Singrauli to a point 2.3 K.M	D/C	PGCIL	5
	near existing Vindhyachal - Kanpur			
220 kV	Nil			
State Sector				
765kV	Nil			
400kV	Lonikhand - Padghe diversion at Chakan MIDC	S/C	Maharashtra	4
220 kV	Seoni 400 kV (PG)-Seoni (MP)	D/C	M.P	9
	Theur-Jejuri	D/C	Maharashtra	38

B. SUB-STATIONS

Voltage level (kV)	Name of Sub-Station	Type	Executing Agency	Cap.added (MVA)
Central Sector				
765 kv	Nil			
400kV	Ranchi	400/220	PGCIL	315
	Gwalior (New)	400/220	PGCIL	315
220kV	Nil			
State Sector				
400kV	Nil			
220kV	Siruseri	230/110	Tamil Nadu	200
	Rania (2nd)	220/132	Haryana	100
	Gadchandur	220/33	Maharashtra	25

B. SUB-STATIONS

[illegible]

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in ckt kms)

VOLTAGE LEVEL/SECTOR	PROGRAMME. 2007-08	MAY'07		APRIL'07- MAY'07	
		PROGRAMME	ACHIVEMENT	PROGRAMME	ACHIVEMENT
765 kV					
Central Sector	160	0	44	0	88
State Sector	0	0	0	0	0
Total	160	0	44	0	88
400 kV					
Central Sector	4895	546	921	1138	1794
State Sector	2013	133	44	351	268
Total	6908	679	965	1489	2062
220 kV					
Central Sector	224	10	8	25	21.7
State Sector	5224	271	518	523	785
Total	5448	281	526	548	806.7

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROGRAMME. 2007-08	7-May	APRIL'07- MAY 07		
		PROGRAMME	ACHIVEMENT	PROGRAMME	ACHIVEMENT
765 kV					
Central Sector	2169	669	0	669	0
State Sector	0	0	0	0	0
Total	2169	669	0	669	0
400 kV					
Central Sector	8940	1260	630	1890	630
State Sector	3695	0	0	0	0
Total	12635	1260	630	1890	630
220 kV					
Central Sector	400	0	0	0	0
State Sector	10620	300	125	400	325
Total	11020	300	125	400	325

9. COAL SUPPLY

List of Thermal Power Stations having critical coal stock of less than 7 days as on **31-05-07**

Sl. No.	Region/Name of Power Station	Problem areas and remedial action.
1	<u>NORTHERN</u> Parichha	Unloading constraint due to delay in completion of coal handling plant by BHEL.
2	Suratgarh	Stock has depleted due to less receipt of coal during the month of May 2007 i.e. 86% of the linkage
3	<u>WESTERN</u> Birsingpur	Stock has depleted due to less receipt of coal during the months of May 2007 i.e. 60% and 67% of the linkage respectively and unloading constraint
4	Vindychal	Stock has depleted due to higher generation
5	Chandrapur	Stock has depleted due to higher generation and less receipt. of coal during the month fo May 2007 i.e. 82% of the linkage.
6	Paras	Coal supply was regulated by MHAGENCO due to delay in commissioning of Paras Ext. (250 MW).
	<u>SOUTHERN</u> Nil	
7	<u>EASTERN</u> Kolaghat	Stock has depleted due to less reciept of coal during the month of May 2007 i.e.92% of the linkage and unloading constraint.
8	Talcher STPS	Stock has depleted due to less receipt of coal during the months of May 2007 i.e. 85% of the linkage
9	Chandrapura (DVC)	Stock has depleted due to less reciept of coal during the month of May 2007 i.e. 60% of the linkage
10	New Cossipore	Stock has depleted due to higher generation and less receipt of coal.during the month of May 2007 i.e. 90% of the linkage

Note: Number of Power Stations having critical coal stock at the end of previous month =10

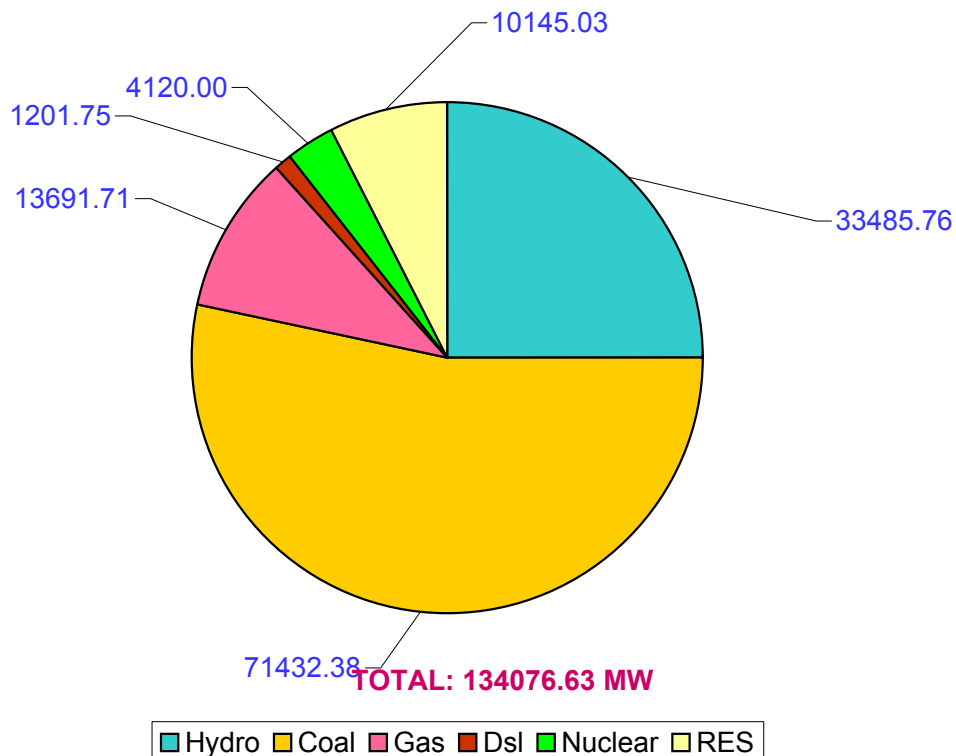
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Hydro	Thermal				Nuclear	RES	Total
		Coal	Gas	Diesel	Total			
End of 6 th Plan (31.03.1985)	14460.02	26310.83	541.50	177.37	27029.70	1095.00	0.00	42584.72
End of 7 th Plan (31.03.1990)	18307.63	41237.48	2343.00	165.09	43745.57	1565.00	18.14	63636.34
End of 2 Annual Plans(31.03.92)	19194.31	44791.48	3095.00	167.52	48054.00	1785.00	31.88	69065.19
End of 8 th Plan (31.03.97)	21658.08	54154.48	6561.90	293.90	61010.28	2225.00	902.01	85795.37
End of 9 th Plan (31.03.2002)	26268.76	62130.88	11163.10	1134.83	74428.81	2720.00	1628.39	105045.96
March, 2003	26766.83	63950.88	11633.20	1178.07	76762.15	2720.00	1628.39	107877.37
March, 2004	29506.84	64955.88	11839.82	1172.83	77968.53	2720.00	2488.13	112683.50
March, 2005	30942.24	67790.88	11909.82	1201.75	80902.45	2770.00	3811.01	118425.70
March, 2006	32325.77	68518.88	12689.91	1201.75	82410.54	3360.00	6190.86	124287.17
End of 10 th Plan (31.03.2007)	34653.77	71121.38	13691.71	1201.75	86014.84	3900.00	7760.60	132329.21
May-07	33485.76	71432.38	13691.71	1201.75	86325.84	4120.00	#####	134076.63

Capative Genrating capacity connected to the Grid (MW) = 14636

ALL INDIA GENERATING INSTALLED CAPACITY (MW) AS ON 31.05.2007



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

As on 31.05.07

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	10.50	0.00	50.55
ANDHRA PRADESH	3132.50	272.30	0.00	3404.80	3491.18	192.06	0.00	7088.04
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	45.24	0.00	61.12
ASSAM	330.00	244.50	20.69	595.19	100.00	2.11	0.00	697.30
BIHAR	553.50	0.00	0.00	553.50	0.00	75.30	0.00	628.80
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
CHHATISGARH	1530.00	0.00	0.00	1530.00	120.00	18.05	0.00	1668.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
GUJARAT	4369.00	478.72	17.28	4865.00	772.00	24.30	0.00	5661.30
HARYANA	1602.50	0.00	3.92	1606.42	884.24	62.70	0.00	2553.36
HIMACHAL PRD.	0.00	0.00	0.13	0.13	393.60	141.62	0.00	535.35
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	330.00	111.83	0.00	625.77
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
KARNATAKA	1470.00	0.00	127.92	1597.92	3236.50	430.40	0.00	5264.82
KERALA	0.00	0.00	234.60	234.60	1769.10	78.02	0.00	2081.72
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2157.50	0.00	0.00	2157.50	1690.17	52.76	0.00	3900.43
MAHARASHTRA	6546.00	912.00	0.00	7458.00	2635.83	214.73	0.00	10308.56
MANIPUR	0.00	0.00	45.41	45.41	0.00	5.45	0.00	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	156.00	31.03	0.00	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	17.47	0.00	69.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	28.67	0.00	30.67
ORISSA	420.00	0.00	0.00	420.00	1917.93	7.30	0.00	2345.23
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2130.00	0.00	0.00	2130.00	2315.62	123.90	0.00	4569.52
RAJASTHAN	2545.00	223.80	0.00	2768.80	987.84	30.25	0.00	3786.89
SIKKIM	0.00	0.00	5.00	5.00	0.00	41.61	0.00	46.61
TAMIL NADU	2970.00	431.00	0.00	3401.00	2093.95	118.20	0.00	5613.15
TRIPURA	0.00	127.50	4.85	132.35	0.00	16.01	0.00	148.36
UTTAR PRADESH	4380.00	0.00	0.00	4380.00	527.40	25.10	0.00	4932.50
UTTRAKHAND	0.00	0.00	0.00	0.00	944.25	75.67	0.00	1019.92
WEST BENGAL	3215.00	100.00	12.06	3327.06	122.00	99.50	0.00	3548.56
Total State	38931.00	3609.72	604.61	43145.33	24617.61	2083.88	0.00	69846.82

As on 31.05.07

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
DAMODAR V CORP.	2850.00	0.00	0.00	2850.00	144.00	0.00	0.00	2994.00
HP / NJPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NEVEYLY LIG. CORP	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHDC	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
NHPC	0.00	0.00	0.00	0.00	3163.00	0.00	0.00	3163.00
NTPC	22200.00	5523.99	0.00	27723.99	0.00	0.00	0.00	27723.99
NUCLEAR P CORP	0.00	0.00	0.00	0.00	0.00	0.00	4120.00	4120.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
Total Central	28260.00	5898.99	0.00	34158.99	7562.00	0.00	4120.00	45840.99
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.10	0.00	20.10
ANDHRA PRADESH	0.00	1603.40	36.80	1640.20	3.75	439.62	0.00	2083.57
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.03
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	0.00	0.00	0.00	0.00	0.00	113.30	0.00	113.30
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GOA	0.00	48.00	0.00	48.00	0.00	0.00	0.00	48.00
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	603.35	0.00	2673.55
HARYANA	0.00	0.00	0.00	0.00	0.00	6.00	0.00	6.00
HIMACHAL PRD.	0.00	0.00	0.00	0.00	386.00	0.00	0.00	386.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	1069.28	0.00	1429.28
KARNATAKA	260.00	220.00	106.50	586.50	51.70	0.03	0.00	638.23
KERALA	0.00	174.00	21.84	195.84	0.00	0.76	0.00	196.60
MADHYA PRADESH	0.00	0.00	0.00	0.00	13.50	60.50	0.00	74.00
MAHARASHTRA	1650.00	180.00	0.00	1830.00	447.00	1553.30	0.00	3830.30
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.03
PUNJAB	0.00	0.00	0.00	0.00	4.20	29.33	0.00	33.53
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	486.85	0.00	486.85
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	3571.69	0.00	4736.45
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	126.88	0.00	126.88
UTTRAKHAND	0.00	0.00	0.00	0.00	400.00	0.05	0.00	400.05
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	0.05	0.00	1081.57
Total Pvt. Sector	4241.38	4183.00	597.14	9021.52	1306.15	8061.15	0.00	18388.82
TOTAL	71432.38	13691.71	1201.75	86325.84	33485.76	10145.03	4120.00	134076.63

Captive Generating Capacity (MW) connected to the Grid = 14636.00

6. ALL INDIA GENERATING INSTALLED CAPACITY(MW)

(As on 31.05.2007)

SL. NO.	Region	Hydro	Thermal				Nuclear	R.E.S.@	Total
			Coal	Gas	Diesel	Total			
1	Northern	12671.15	18027.50	3323.19	14.99	21365.68	1180.00	1220.18	36437.01
2	Western	6678.50	22752.50	5820.72	17.48	28590.70	1840.00	2640.34	39749.54
3	Southern	10646.18	15972.50	3586.30	939.32	20498.12	1100.00	5899.33	38143.63
4	Eastern	2373.93	14349.88	190.00	17.20	14557.08	0.00	227.81	17158.82
5	N. Eastern	1116.00	330.00	771.50	142.74	1244.24	0.00	146.01	2506.25
6	Island	0.00	0.00	0.00	70.02	70.02	0.00	11.36	81.38
7	All India	33485.76	71432.38	13691.71	1201.75	86325.84	4120.00	10145.03	134076.63

Captive Genrating capacity connected to the Grid (MW) = 14636

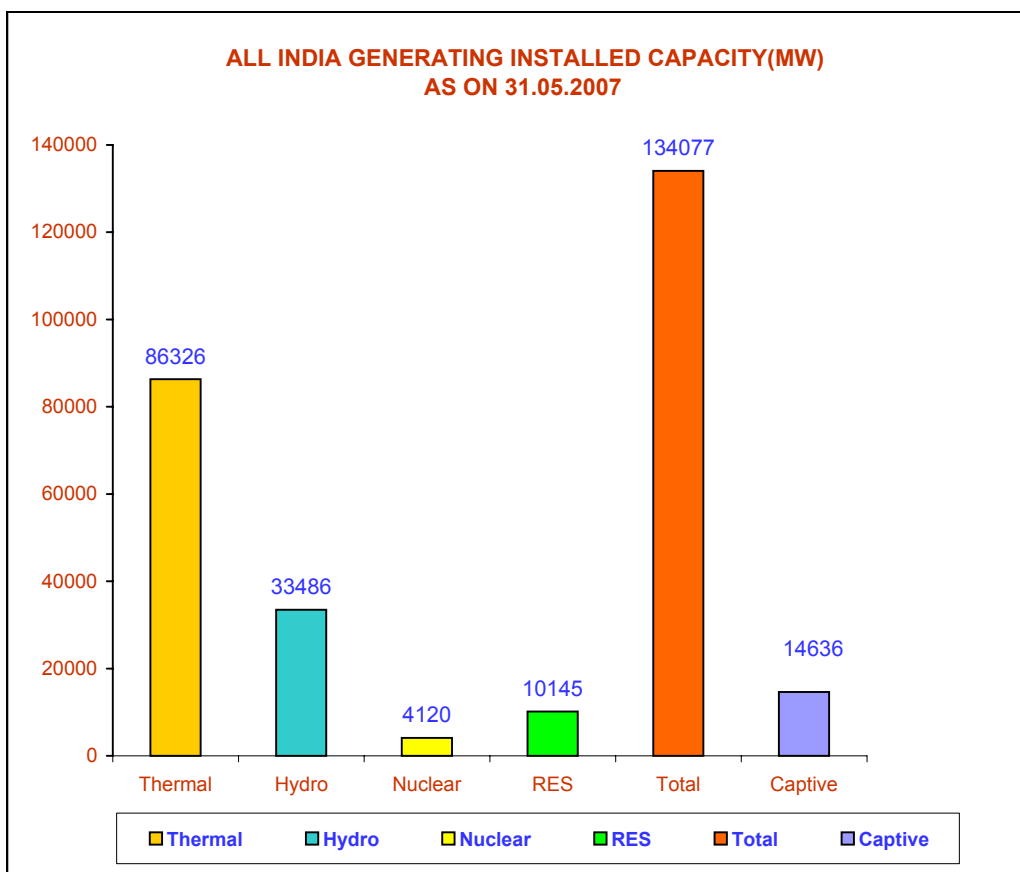
R.E.S.@ =Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas (BG), Biomass Power (BP), Urban & Industrial waste Power(U&I), and Wind Energy

Note:- Units commissioned & Decommissioning during April 2007

1) Sipat-STPS-II-U-4(500 MW) of NTPC in Chhattisgarh commissioned on 27.5.07

2)Paras TPS Extn.U-1(250 MW) of MSPGCL in Maharashtra commissioned on 31.5.07

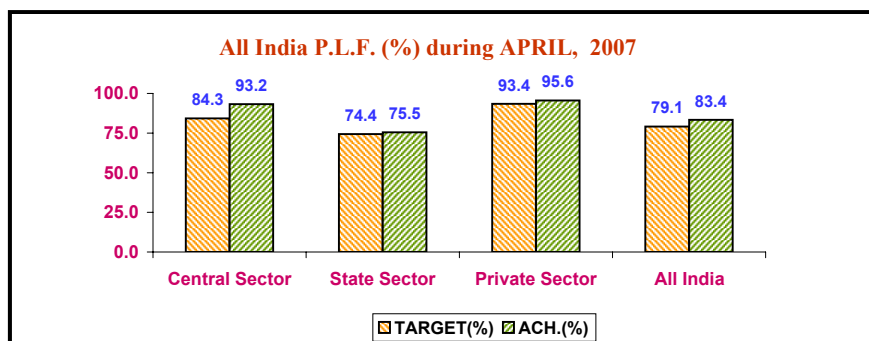
Fig. at second place of decimal may not tally due to rounding off by computer



5. ALL INDIA PLANT LOAD FACTOR

SECTOR-WISE PLF(%) TARGETS AND ACHIEVEMENTS-- MAY'07

SECTOR	MAY'07		APRIL-MAY'07	
	TARGET(%)	ACH.(%)	TARGET(%)	ACH.(%)
Central Sector	84.3	93.2	83.5	90.9
State Sector	74.4	75.5	74.3	76.1
Private Sector	93.4	95.6	89.9	96.4
All India	79.1	83.4	78.6	82.8

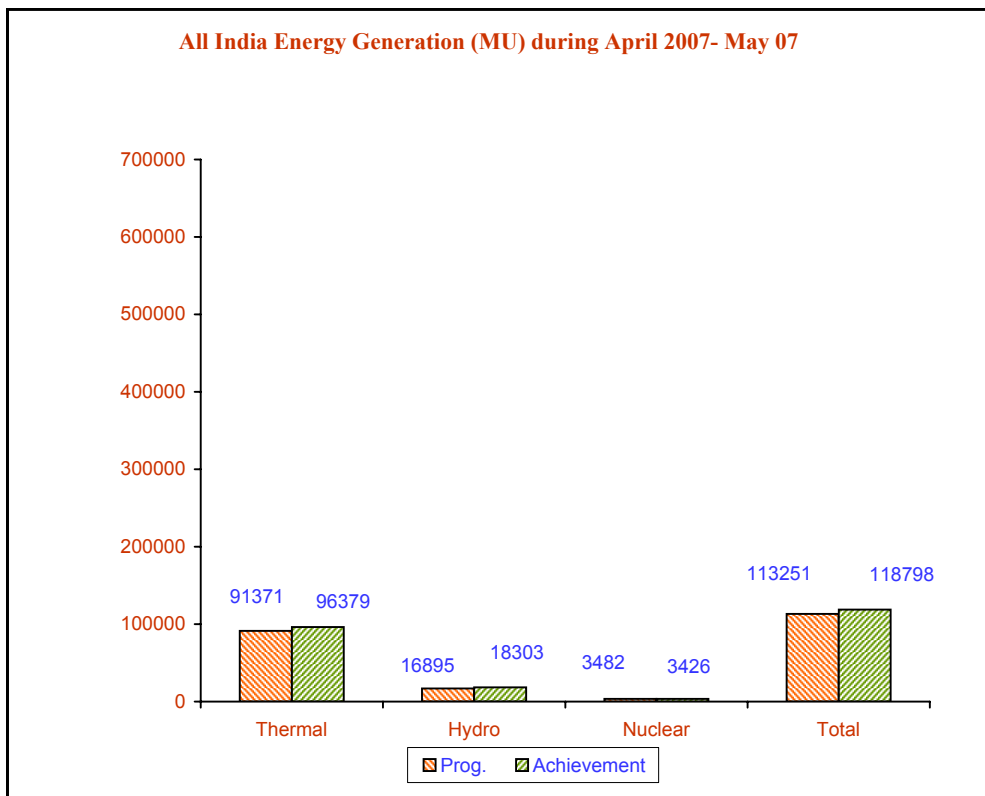


List of Utility/Organization whose PLF achievement were lower than the respective Target:

Sector	SL. No.	Name of Power Station	PLF in %		
			Target	Ach.ment	Shortfall
I. CENTRAL	1	UNCHAHAAR	94.3	86.1	8.2
	2	BADARPUR TPS	90.2	89.3	0.9
	3	NEYVELY ST.I	81.3	76.7	4.6
II. STATE	1	MPPGCL	76.5	74.10	2.4
	2	BSEB	14.2	0.0	14.2
	3	JSEB	17.1	10.2	6.9
	4	DPL	54.8	48.0	6.8
	5	ASEB	24.3	17.1	7.2
	6	HPGC	68.8	68.6	0.2
	7	RRVUNL	88.0	87.7	0.3
	8	UPRVUNL	62.1	61.0	1.1
	9	GSECL	94.7	94.1	0.6
	10	TNEB	87.3	85.1	2.2
	11	APGENCO	96.6	95.5	1.1
III PRIVATE	1	TATA PCL	93.3	92.3	1

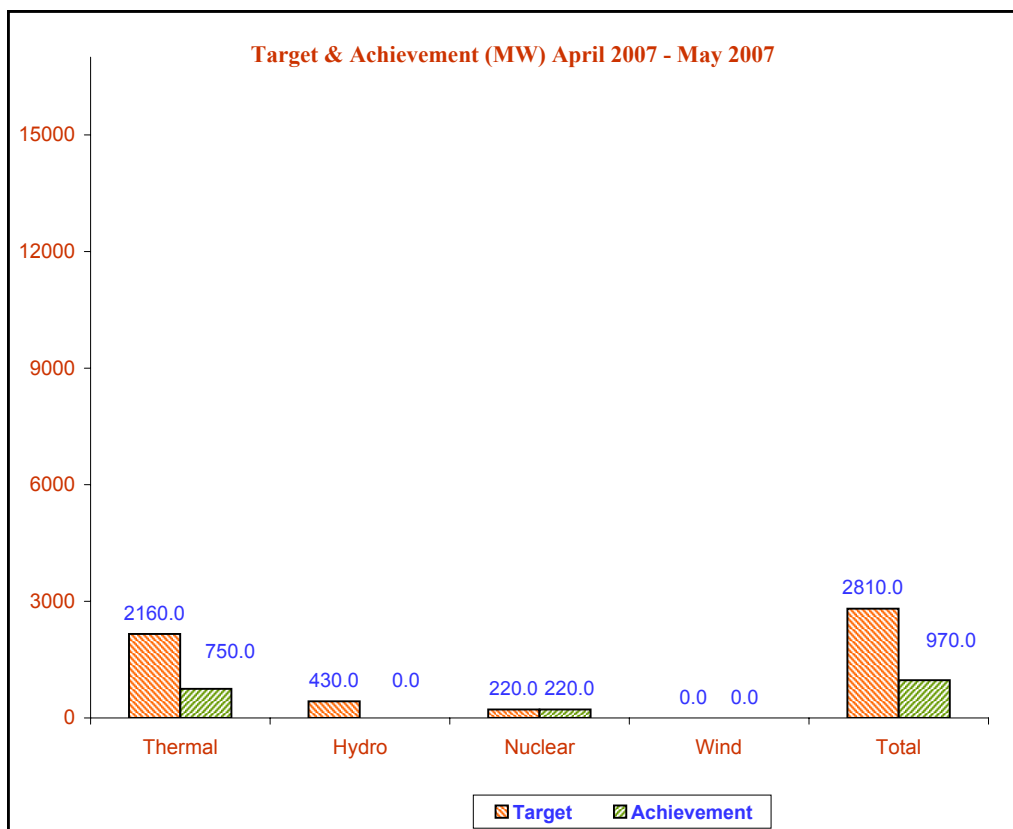
4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Scheme	Programme	MAY'07			APRIL 07-MAY 07		
Sector-wise	2007-08	Prog.	Achievement	% Ach.	Prog.	Achievement	% Ach.
Thermal							
Central Sector	240686	19361	21491.75	111.0	37929	41281.88	108.8
State Sector	283260	22794	22621.63	99.2	44628	44921.63	100.7
Pvt. Sector	54084	4538	4955.12	109.2	8814	10175.18	115.4
Total	578030	46693	49068.5	105.1	91371	96378.69	105.5
Hydro							
Central Sector	40306	3830	4145.65	108.2	6581	7486.47	113.8
State Sector	65447	4811	4838.30	100.6	9500	9892.65	104.1
Pvt. Sector	5361	480	577.79	120.4	814	923.95	113.5
Total	111114	9121	9561.74	104.8	16895	18303.07	108.3
Nuclear							
Central Sector	22713	1803	1774.5	98.4	3482	3426.48	98.4
Total	22713	1803	1774.5	98.4	3482	3426.48	98.4
Bhutan IMP	5643	867	366.59	42.3	1503	689.75	45.9
All India							
Central Sector	303705	24994	27411.9	109.7	47992	52194.83	108.8
State Sector	348707	27605	27459.93	99.5	54128	54814.28	101.3
Pvt. Sector	59445	5018	5532.91	110.3	9628	11099.13	115.3
Total	717500	58484	60771.33	103.9	113251	118797.99	104.9



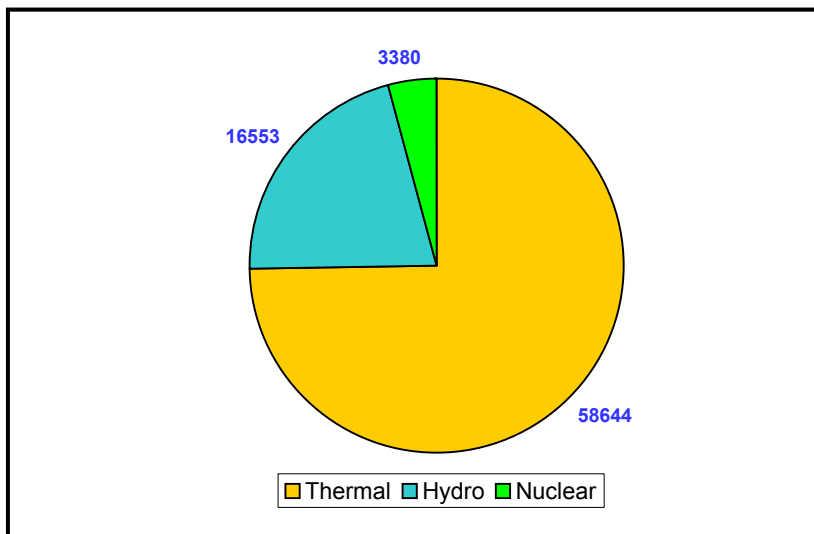
3. CAPACITY ADDITION(MW) FOR APRIL 07 TO MAY 07

Schemes	Status of Schemes	Target	MAY'07		APRIL 2007 - to MAY 07		Deviation
		2007-08	Target	Achievement	Target	Achievement	(+) / (-)
Thermal	Central	4650.00	0.00	500.00	500.00	500.00	0.00
	State	5017.20	1660.00	250.00	1660.00	250.00	-1410.00
	Pvt.	3037.00	0.00	0.00	0.00	0.00	0.00
	Total	12704.20	1660.00	750.00	2160.00	750.00	-1410.00
Hydro	Central	1030.00	130.00	0.00	130.00	0.00	-130.00
	State	2171.00	300.00	0.00	300.00	0.00	-300.00
	Total	3201.00	430.00	0.00	430.00	0.00	-430.00
Nuclear	Central	880.00	0.00	0.00	220.00	220.00	0.00
	Total	880.00	0.00	0.00	220.00	220.00	0.00
	State	0.00	0.00	0.00	0.00	0.00	0.00
Wind	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
ALL INDIA							
	Central	6560.00	130.00	500.00	850.00	720.00	-130.00
	State	7188.20	1960.00	250.00	1960.00	250.00	-1710.00
	Pvt.	3037.00	0.00	0.00	0.00	0.00	0.00
	Total	16785.20	2090.00	750.00	2810.00	970.00	-1840.00



2. CAPACITY ADDITION PROGRAMME 11th PLAN(Tentative**)

(MW)				
↓ Type/Sector →	Central	State	Private	Total
Thermal	26800	24347	7497	58644
Hydro*	9685	3605	3263	16553
Nuclear	3380	0	0	3380
Total	39865	27952	10760	78577



CAPACITY ADDITION PROGRAMME/ACHIEVEMENT DURING 11TH PLAN YEAR WISE

(MW)					
	2007-08	2008-09	2009-10	2010-11	2011-12
Thermal Prog.	12704.2	5077	10773	14140	15950
Thermal Achievement	750	0	0	0	0
Hydro Prog.	3201	1175	3425	2330	6422
Hydro Achievement	0	0	0	0	0
Nuclear Prog.	880	1000	1000	500	0
Nuclear Achievement	220	0	0	0	0
Total Prog	16785.2	7252	15198	16970	22372
Total Achievement	970	0	0	0	0

Wind Generation Capacity not included

* In addition 13 projects (2745 MW) have also been identified which may yield benefit during 11th Plan with best efforts.

** Yet to be finalised / approved by Planning Commission.

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION INCLUDING
ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

As on 31.05.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Delhi	State	0.00	320.00	612.40	0.00	932.40	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	585.03	1920.50	204.30	0.00	2124.80	47.08	0.00	2756.91
	Sub-Total	585.03	2240.50	816.70	0.00	3057.20	47.08	0.00	3689.31
Haryana	State	884.24	1602.50	0.00	3.92	1606.42	0.00	62.70	2553.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
	Central	446.80	375.57	532.04	0.00	907.61	76.16	0.00	1430.57
	Sub-Total	1331.04	1978.07	532.04	3.92	2514.03	76.16	68.70	3989.93
Himachal	State	393.60	0.00	0.00	0.13	0.13	0.00	141.62	535.35
	Private	386.00	0.00	0.00	0.00	0.00	0.00	0.00	386.00
	Central	774.24	95.41	60.89	0.00	156.30	14.08	0.00	944.62
	Sub-Total	1553.84	95.41	60.89	0.13	156.43	14.08	141.62	1865.97
Jammu & Kashmir	State	330.00	0.00	175.00	8.94	183.94	0.00	111.83	625.77
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	689.76	198.59	127.09	0.00	325.68	68.00	0.00	1083.44
	Sub-Total	1019.76	198.59	302.09	8.94	509.62	68.00	111.83	1709.21
Punjab	State	2315.62	2130.00	0.00	0.00	2130.00	0.00	123.90	4569.52
	Private	4.20	0.00	0.00	0.00	0.00	0.00	29.33	33.53
	Central	698.72	546.21	259.72	0.00	805.93	151.04	0.00	1655.69
	Sub-Total	3018.54	2676.21	259.72	0.00	2935.93	151.04	153.23	6258.74
Rajasthan	State	987.84	2545.00	223.80	0.00	2768.80	0.00	30.25	3786.89
	Private	0.00	0.00	0.00	0.00	0.00	0.00	486.85	486.85
	Central	468.56	567.49	217.74	0.00	785.23	469.00	0.00	1722.79
	Sub-Total	1456.40	3112.49	441.54	0.00	3554.03	469.00	517.10	5996.53
Uttar Pradesh	State	527.40	4380.00	0.00	0.00	4380.00	0.00	25.10	4932.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	126.88	126.88
	Central	1078.04	2373.31	541.16	0.00	2914.47	203.72	0.00	4196.23
	Sub-Total	1605.44	6753.31	541.16	0.00	7294.47	203.72	151.98	9255.61
Uttarakhand	State	944.25	0.00	0.00	0.00	0.00	0.00	75.67	1019.92
	Private	400.00	0.00	0.00	0.00	0.00	0.00	0.05	400.05
	Central	307.48	232.80	68.25	0.00	301.05	16.28	0.00	624.81
	Sub-Total	1651.73	232.80	68.25	0.00	301.05	16.28	75.72	2044.78
Chandigarh	State	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	47.19	26.51	15.07	0.00	41.58	4.84	0.00	93.61
	Sub-Total	47.19	26.51	15.07	2.00	43.58	4.84	0.00	95.61
Central - Unallocated		402.18	713.61	285.73	0.00	999.34	129.80	0.00	1531.32
Total Northern Region	State	6382.95	10977.50	1011.20	14.99	12003.69	0.00	571.07	18957.71
	Private	790.20	0.00	0.00	0.00	0.00	0.00	649.11	1439.31
	Central	5498.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	16039.99
Grand Total		12671.15	18027.50	3323.19	14.99	21365.68	1180.00	1220.18	36437.01

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING
ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

As on 31.05.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.00	48.00
	Central	0.00	274.18	0.00	0.00	274.18	0.00	0.00	274.18
	Sub-Total	0.00	274.18	48.00	0.00	322.18	0.00	0.05	322.23
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	12.99	4.13	0.00	17.12	1.98	0.00	19.10
	Sub-Total	0.00	12.99	4.13	0.00	17.12	1.98	0.00	19.10
Gujarat	State *	772.00	4369.00	478.72	17.28	4865.00	0.00	24.30	5661.30
	Private	0.00	640.00	1430.00	0.20	2070.20	0.00	603.35	2673.55
	Central	0.00	1204.29	417.40	0.00	1621.69	825.00	0.00	2446.69
	Sub-Total	772.00	6213.29	2326.12	17.48	8556.89	825.00	627.65	10781.54
Madhya Pradesh	State	1690.17	2157.50	0.00	0.00	2157.50	0.00	52.76	3900.43
	Private	13.50	0.00	0.00	0.00	0.00	0.00	60.50	74.00
	Central	1000.00	1402.10	252.91	0.00	1655.01	92.88	0.00	2747.89
	Sub-Total	2703.67	3559.60	252.91	0.00	3812.51	92.88	113.26	6722.32
Chhatisgarh	State	120.00	1530.00	0.00	0.00	1530.00	0.00	18.05	1668.05
	Private	0.00	0.00	0.00	0.00	0.00	0.00	113.30	113.30
	Central	0.00	288.90	0.00	0.00	288.90	0.00	0.00	288.90
	Sub-Total	120.00	1818.90	0.00	0.00	1818.90	0.00	131.35	2070.25
Maharashtra	State	2635.83	6546.00	912.00	0.00	7458.00	0.00	214.73	10308.56
	Private	447.00	1650.00	180.00	0.00	1830.00	0.00	1553.30	3830.30
	Central	0.00	1787.00	1877.28	0.00	3664.28	852.06	0.00	4516.34
	Sub-Total	3082.83	9983.00	2969.28	0.00	12952.28	852.06	1768.03	18655.20
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	15.19	26.61	0.00	41.80	1.98	0.00	43.78
	Sub-Total	0.00	15.19	26.61	0.00	41.80	1.98	0.00	43.78
Central - Unallocated		0.00	875.35	193.67	0.00	1069.02	66.10	0.00	1135.12
Total	State	5218.00	14602.50	1390.72	17.28	16010.50	0.00	309.89	21538.39
western	Private	460.50	2290.00	1658.00	0.20	3948.20	0.00	2330.45	6739.15
Region	Central	1000.00	5860.00	2772.00	0.00	8632.00	1840.00	0.00	11472.00
Grand Total		6678.50	22752.50	5820.72	17.48	28590.70	1840.00	2640.34	39749.54

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION INCLUDING
ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

As on 31.05.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Andhra Pradesh	State	3491.18	3132.50	272.30	0.00	3404.80	0.00	192.06	7088.04
	Private	3.75	0.00	1603.40	36.80	1640.20	0.00	439.62	2083.57
	Central	0.00	2377.38	0.00	0.00	2377.38	37.41	0.00	2414.79
	Sub-Total	3494.93	5509.88	1875.70	36.80	7422.38	37.41	631.68	11586.40
								0.00	
Karnataka	State	3236.50	1470.00	0.00	127.92	1597.92	0.00	430.40	5264.82
	Private	51.70	260.00	220.00	106.50	586.50	0.00	1069.28	1707.48
	Central	0.00	1072.67	0.00	0.00	1072.67	190.90	0.00	1263.57
	Sub-Total	3288.20	2802.67	220.00	234.42	3257.09	190.90	1499.68	8235.87
								0.00	
Kerala	State	1769.10	0.00	0.00	234.60	234.60	0.00	78.02	2081.72
	Private	0.00	0.00	174.00	21.84	195.84	0.00	0.03	195.87
	Central	0.00	765.38	350.00	0.00	1115.38	80.09	0.00	1195.47
	Sub-Total	1769.10	765.38	524.00	256.44	1545.82	80.09	78.05	3473.06
								0.00	
Tamil Nadu	State	2093.95	2970.00	431.00	0.00	3401.00	0.00	118.20	5613.15
	Private	0.00	250.00	503.10	411.66	1164.76	0.00	3571.69	4736.45
	Central	0.00	2299.81	0.00	0.00	2299.81	657.39	0.00	2957.20
	Sub-Total	2093.95	5519.81	934.10	411.66	6865.57	657.39	3689.89	13306.80
								0.00	
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
	Sub-Total	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
								0.00	
Pondicherry	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	207.01	0.00	0.00	207.01	17.09	0.00	224.10
	Sub-Total	0.00	207.01	32.50	0.00	239.51	17.09	0.03	256.63
Central - Unallocated		0.00	1067.58	0.00	0.00	1067.58	117.12	0.00	1184.70
Total Southern Region	State	10590.73	7572.50	735.80	362.52	8670.82	0.00	818.68	20080.23
	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	5080.65	8723.40
	Central	0.00	7890.00	350.00	0.00	8240.00	1100.00	0.00	9340.00
Grand Total		10646.18	15972.50	3586.30	939.32	20498.12	1100.00	5899.33	38143.63

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING
ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

As on 31.05.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Bihar	State	0.00	553.50	0.00	0.00	553.50	0.00	75.30	628.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	21.00	1142.69	0.00	0.00	1142.69	0.00	0.00	1163.69
	Sub-Total	21.00	1696.19	0.00	0.00	1696.19	0.00	75.30	1792.49
								0.00	
Jharkhand	State	130.00	1260.00	0.00	0.00	1260.00	0.00	4.05	1394.05
	Private	0.00	360.00	0.00	0.00	360.00	0.00	0.00	360.00
	Central	8.00	303.72	0.00	0.00	303.72	0.00	0.00	311.72
	Sub-Total	138.00	1923.72	0.00	0.00	1923.72	0.00	4.05	2065.77
								0.00	
West Bengal	State	122.00	3215.00	100.00	12.06	3327.06	0.00	99.50	3548.56
	Private	0.00	1081.38	0.00	0.14	1081.52	0.00	0.05	1081.57
	Central	17.00	684.31	0.00	0.00	684.31	0.00	0.00	701.31
	Sub-Total	139.00	4980.69	100.00	12.20	5092.89	0.00	99.55	5331.44
								0.00	
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	150.00	2850.00	90.00	0.00	2940.00	0.00	0.00	3090.00
	Sub-Total	150.00	2850.00	90.00	0.00	2940.00	0.00	0.00	3090.00
								0.00	
Orissa	State	1917.93	420.00	0.00	0.00	420.00	0.00	7.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	1388.08	0.00	0.00	1388.08	0.00	0.00	1388.08
	Sub-Total	1917.93	1808.08	0.00	0.00	1808.08	0.00	7.30	3733.31
								0.00	
Sikkim	State	0.00	0.00	0.00	5.00	5.00	0.00	41.61	46.61
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	8.00	66.03	0.00	0.00	66.03	0.00	0.00	74.03
	Sub-Total	8.00	66.03	0.00	5.00	71.03	0.00	41.61	120.64
Central - Unallocated		0.00	1025.17	0.00	0.00	1025.17	0.00	0.00	1025.17
Total Eastern Region	State	2169.93	5448.50	100.00	17.06	5565.56	0.00	227.76	7963.25
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	0.05	1441.57
	Central	204.00	7460.00	90.00	0.00	7550.00	0.00	0.00	7754.00
Grand Total		2373.93	14349.88	190.00	17.20	14557.08	0.00	227.81	17158.82

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

As on 31.05.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Assam	State	100.00	330.00	244.50	20.69	595.19	0.00	2.11	697.30
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	24.50
	Central	331.00	0.00	178.00	0.00	178.00	0.00	0.00	509.00
	Sub-Total	431.00	330.00	447.00	20.69	797.69	0.00	2.11	1230.80
Arunachal Pradesh	State	0.00	0.00	0.00	15.88	15.88	0.00	45.24	61.12
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	98.00	0.00	21.00	0.00	21.00	0.00	0.00	119.00
	Sub-Total	98.00	0.00	21.00	15.88	36.88	0.00	45.27	180.15
Meghalaya	State	156.00	0.00	0.00	2.05	2.05	0.00	31.03	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	73.00	0.00	26.00	0.00	26.00	0.00	0.00	99.00
	Sub-Total	229.00	0.00	26.00	2.05	28.05	0.00	31.03	288.08
Tripura	State	0.00	0.00	127.50	4.85	132.35	0.00	16.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	62.00	0.00	33.00	0.00	33.00	0.00	0.00	95.00
	Sub-Total	62.00	0.00	160.50	4.85	165.35	0.00	16.01	243.36
Manipur	State	0.00	0.00	0.00	45.41	45.41	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	81.00	0.00	26.00	0.00	26.00	0.00	0.00	107.00
	Sub-Total	81.00	0.00	26.00	45.41	71.41	0.00	5.45	157.86
Nagaland	State	0.00	0.00	0.00	2.00	2.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	53.00	0.00	19.00	0.00	19.00	0.00	0.00	72.00
	Sub-Total	53.00	0.00	19.00	2.00	21.00	0.00	28.67	102.67
Mizoram	State	0.00	0.00	0.00	51.86	51.86	0.00	17.47	69.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	34.00	0.00	16.00	0.00	16.00	0.00	0.00	50.00
	Sub-Total	34.00	0.00	16.00	51.86	67.86	0.00	17.47	119.33
Central - Unallocated		128.00	0.00	56.00	0.00	56.00	0.00	0.00	184.00
Total N- Eastern Region	State	256.00	330.00	372.00	142.74	844.74	0.00	145.98	1246.72
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.03	24.53
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
Grand Total		1116.00	330.00	771.50	142.74	1244.24	0.00	146.01	2506.25

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

As on 31.05.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Andaman & Nicobar	State	0.00	0.00	0.00	40.05	40.05	0.00	10.50	50.55
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	60.05	60.05	0.00	10.60	70.65
Lakshadweep	State	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	9.97	9.97	0.00	0.76	10.73
Total Islands	State	0.00	0.00	0.00	50.02	50.02	0.00	10.50	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total		0.00	0.00	0.00	70.02	70.02	0.00	11.36	81.38

**ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF
MAIN LAND AND ISLANDS**

As on 31.05.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Northern Region	State	6382.95	10977.50	1011.20	14.99	12003.69	0.00	571.07	18957.71
	Private	790.20	0.00	0.00	0.00	0.00	0.00	649.11	1439.31
	Central	5498.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	16039.99
	Sub Total	12671.15	18027.50	3323.19	14.99	21365.68	1180.00	1220.18	36437.01
Western Region	State	5218.00	14602.50	1390.72	17.28	16010.50	0.00	309.89	21538.39
	Private	460.50	2290.00	1658.00	0.20	3948.20	0.00	2330.45	6739.15
	Central	1000.00	5860.00	2772.00	0.00	8632.00	1840.00	0.00	11472.00
	Sub Total	6678.50	22752.50	5820.72	17.48	28590.70	1840.00	2640.34	39749.54
Southern Region	State	10590.73	7572.50	735.80	362.52	8670.82	0.00	818.68	20080.23
	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	5080.65	8723.40
	Central	0.00	7890.00	350.00	0.00	8240.00	1100.00	0.00	9340.00
	Sub Total	10646.18	15972.50	3586.30	939.32	20498.12	1100.00	5899.33	38143.63
Eastern Region	State	2169.93	5448.50	100.00	17.06	5565.56	0.00	227.76	7963.25
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	0.05	1441.57
	Central	204.00	7460.00	90.00	0.00	7550.00	0.00	0.00	7754.00
	Sub Total	2373.93	14349.88	190.00	17.20	14557.08	0.00	227.81	17158.82
N - Eastern Region	State	256.00	330.00	372.00	142.74	844.74	0.00	145.98	1246.72
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.03	24.53
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Sub Total	1116.00	330.00	771.50	142.74	1244.24	0.00	146.01	2506.25
Islands	State	0.00	0.00	0.00	50.02	50.02	0.00	10.50	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	0.00	70.02	70.02	0.00	11.36	81.38
ALL INDIA	State	24617.61	38931.00	3609.72	604.61	43145.33	0.00	2083.88	69846.82
	Private	1306.15	4241.38	4183.00	597.14	9021.52	0.00	8061.15	18388.82
	Central	7562.00	28260.00	5898.99	0.00	34158.99	4120.00	0.00	45840.99
	Total	33485.76	71432.38	13691.71	1201.75	86325.84	4120.00	10145.03	134076.63

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, Solar and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

- Note :**
- (i) * The entire SHP capacity of 1168 MW which was covered under the conventional hydro capacity had been transferred to RES. 59.97 MW of captive capacity has been deducted from total SHP capacity under RES. Similarly wind capacity of 148.67 MW covered under the captive capacity has also been deducted from the wind power capacity under RES.
 - ii) The Shares of Dulhasti H E P (NHPC) & Sipat TPS (NTPC) are proposed shares, still to be approved.
 - iii) The unit no.1 to 4 of Dhuvran TPS (4x63.5 MW) in Gujarat State have been decommissioned w.e.f. 20.4.2007
 - iv) The deration of the following Thermal Power Stations has been effected w.e.f. 20.4.2007:
 - a) Dhuvran TPS (Gujarat) Unit No.5 & 6 from 140 to 110 MW. b) Nasik TPS (Maharashtra) Unit No.1 & 2 from 140 to 125 MW, c) Koradi TPS (Maharashtra) Unit No.1 to 4 from 120 to 105 MW, d) Bhusawal & Paras TPS (Maharashtra) Unit 1 from 62.5 to 55 MW, e) Parli TPS (Maharashtra) Unit no.1 & 2 from 30 to 20 MW.
 - (v) Figures at second place of decimal may not tally due to rounding off by computer