



**Government Of India
Ministry of Power
Central Electricity Authority
New Delhi**

**Executive Summary
Power Sector
December-15**

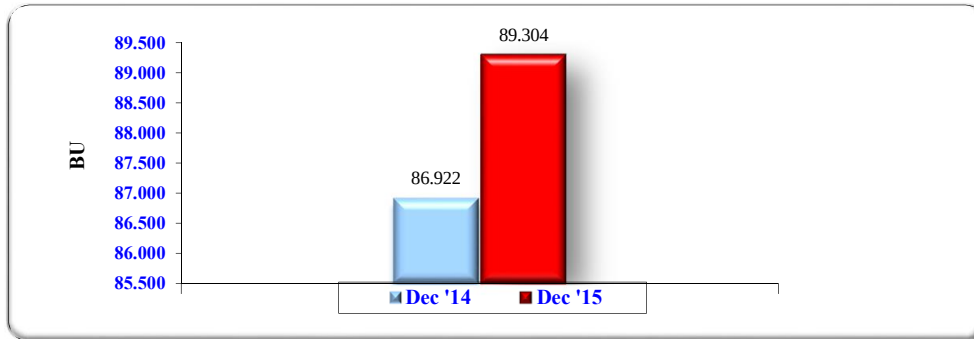
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Section A - Highlights of Power Sector

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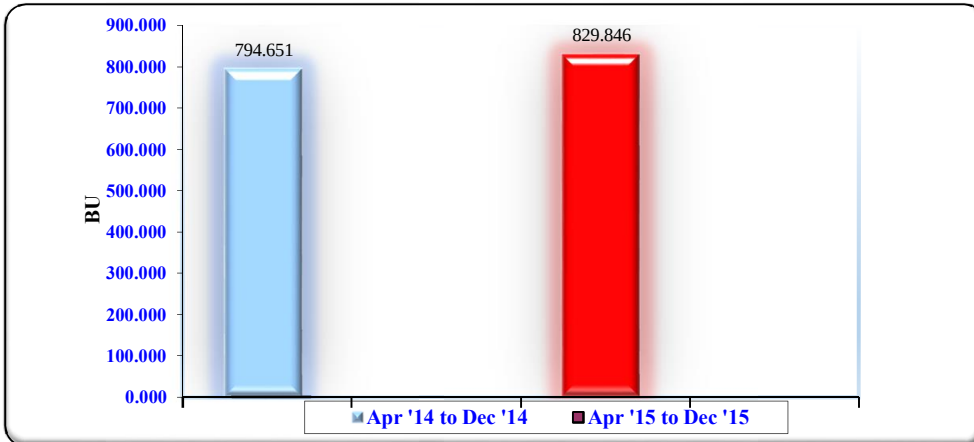
1. Electricity Generation for December 2015 (BU)

Type	Achievement	Targets	Achievement	% Change w.r.t. 2014
	Dec-14	Dec-15	Dec-15	
Thermal	76.607	84.299	79.892	4.29
Hydro	7.069	7.684	6.343	-10.27
Nuclear	3.124	3.120	2.930	-6.21
Bhutan Import	0.122	0.21	0.139	13.93
All India	86.922	95.313	89.304	2.74



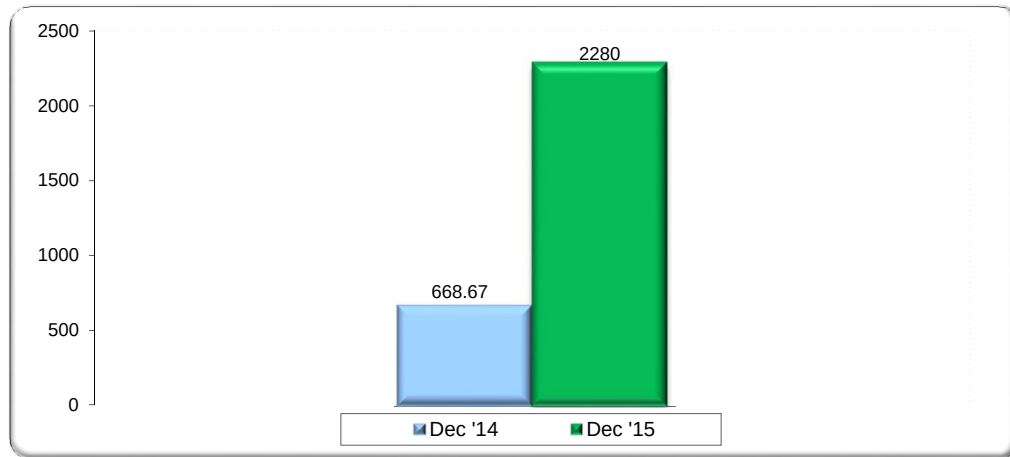
Electricity Generation During April 2014 to Dec 2014 & April 2015 to Dec 2015 (BU)

Type	April '14 - Dec '14	Apr '15 - Dec '15	% Change
Thermal	657.525	694.832	5.67
Hydro	106.711	102.147	-4.28
Nuclear	25.565	27.750	8.55
Bhutan Import	4.850	5.117	5.51
All India	794.651	829.846	4.43



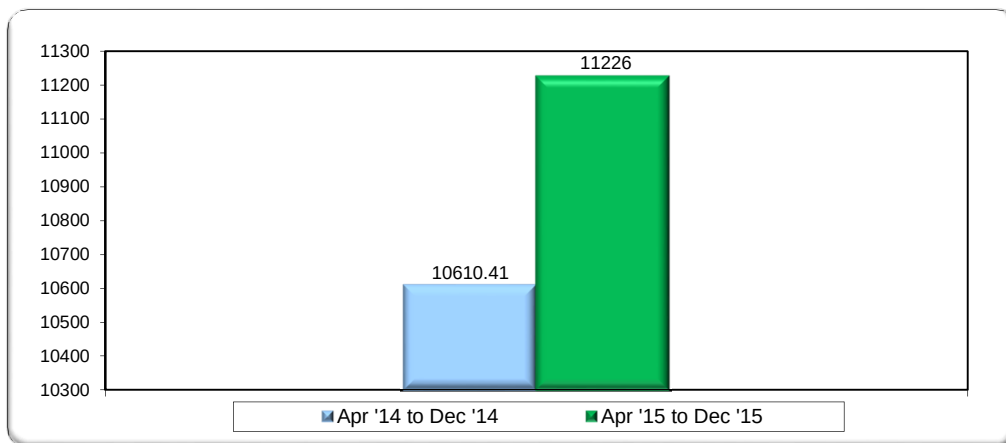
2. Generating Capacity Addition for December 2015 (MW)

Type	Achievement Dec-14	Targets	Achievement Dec-15	% Change w.r.t. 2014
Thermal	600	3895	2280	280
Hydro	68.67	0	0	0
Nuclear	0	0	0	NA
All India	668.67	3895	2280	241



Generating Capacity Addition during April '14 to Dec '14 & April '15 to Dec '15 (MW)

	Apr '14 - Dec '14	Apr '15 - Dec '15	% Change
Thermal	10274.4	9870	-4
Hydro	336.01	1356	304
Nuclear	0	0	NA
All India	10610.41	11226	6



3. List of Projects Commissioned During December 2015

(i) Thermal

1. Kakatiya TPP St-II U-1 (600 MW) was commissioned on 31.12.2015.
2. Sagardighi TPP EXTN. U-III (500MW) was commissioned on 14.12.2015
3. Prayagraj (Bara) TPP U-I (660 MW) was commissioned on 25.12.2015.
4. Vizag TPP U-I (520 Mw) was commissioned on 27.12.2015.

(ii) Hydro

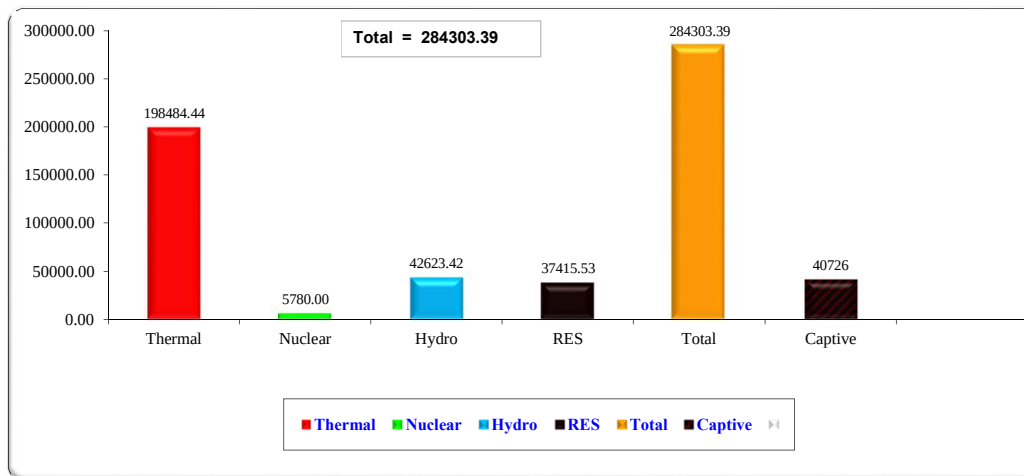
NIL

(iii) Nuclear

NIL

4. All India Installed Capacity (MW) Region-wise as on 31.12.2015

Region	Thermal				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
Northern	42263.50	5331.26	0.00	47594.76	1620.00	18246.77	7849.14	75310.67
Western	68139.01	10815.41	0.00	78954.42	1840.00	7447.50	13373.17	101615.09
Southern	33222.50	6473.66	917.48	40613.64	2320.00	11478.03	15459.96	69871.63
Eastern	29082.87	190.00	0.00	29272.87	0.00	4209.12	459.54	33941.53
North-East	310.00	1662.70	36.00	2008.70	0.00	1242.00	262.62	3513.32
Islands	0.00	0.00	40.05	40.05	0.00	0.00	11.10	51.15
ALL INDIA	173017.88	24473.03	993.53	198484.44	5780.00	42623.42	37415.53	284303.39

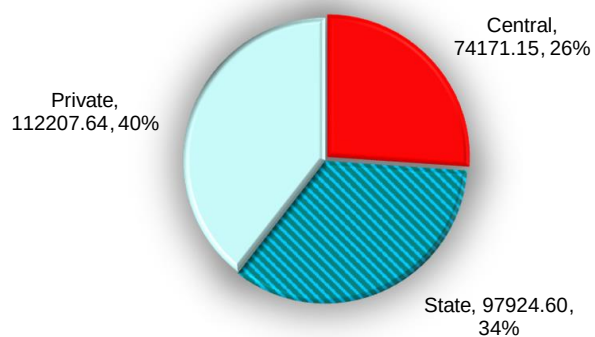


Note: Captive Generation is not included in the total

5. All India Installed Capacity (MW) Sector-wise as on 31.12.2015

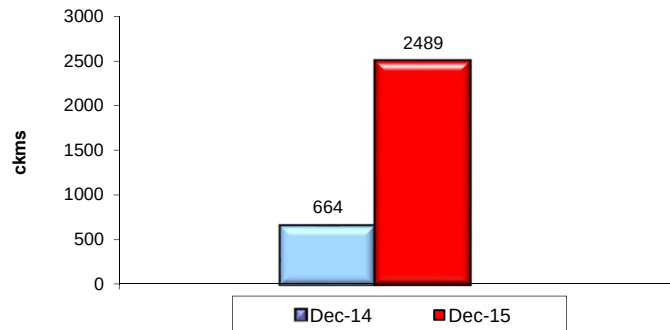
Sector	THERMAL				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
Central	49380.00	7519.73	0.00	56899.73	5780.00	11491.42	0.00	74171.15
State	60550.50	6975.30	438.57	67964.37	0.00	28012.00	1948.23	97924.60
Private	63087.38	9978.00	554.96	73620.34	0.00	3120.00	35467.30	112207.64
All India	173017.88	24473.03	993.53	198484.44	5780.00	42623.42	37415.53	284303.39

All India Installed Capacity(MW) as on 31-12-2015 (Sector-Wise)



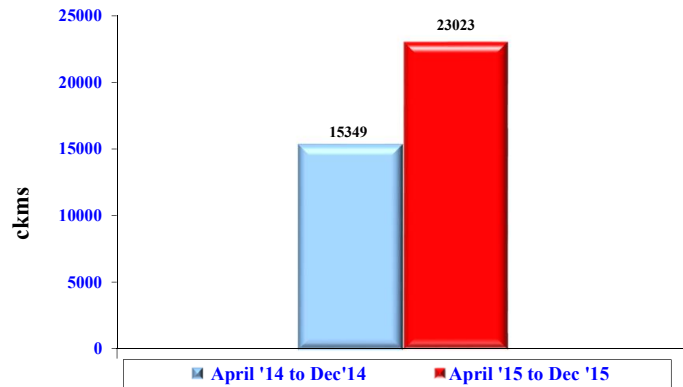
6. Transmission Lines Added during December 2015 (Ckms)

Voltage Level	Dec-14	Dec-15
+/- 500 KV HVDC	0	0
+/- 800 KV HVDC	0	0
765 KV	0	461
400 KV	312	1052
220 KV	352	976
All India	664	2489



Transmission Lines Added during April '14 to Dec'14 & April '15 to Dec '15 (Ckms)

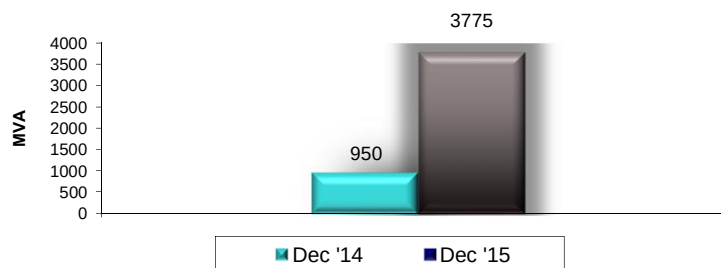
Voltage Level	Apr '14 - Dec '14	Apr '15 - Dec '15
+/- 500 KV HVDC	0	0
+/- 800 KV HVDC	0	3506
765 KV	5196	5145
400 KV	7085	8118
220 KV	3068	6254
All India	15349	23023



7. Transformation Capacity Addition During December 2015 (MVA)

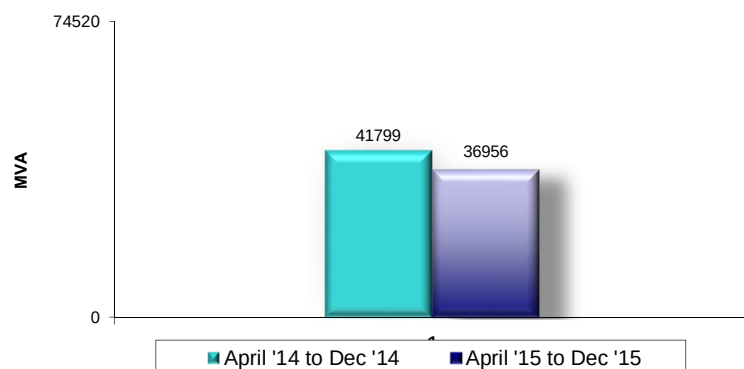
Voltage Level	Dec-14	Dec-15
+/- 800 KV HVDC	0	0
+/- 500 KV HVDC	0	0
765 KV	0	0
400 KV	500	740
220 KV	450	3035
All India	950	3775

Transformation Capacity Addition during December 2015



All India Transformation Capacity Addition during April '14 to Dec '14 & April '15 to Dec '15 (MVA)

Voltage Level	April '14 to Dec '14	April '15 to Dec. '15
+/- 800 KV HVDC	0	1500
+/- 500 KV HVDC	0	0
765 KV	20500	12000
400 KV	12790	8695
220 KV	8509	14761
All India	41799	36956

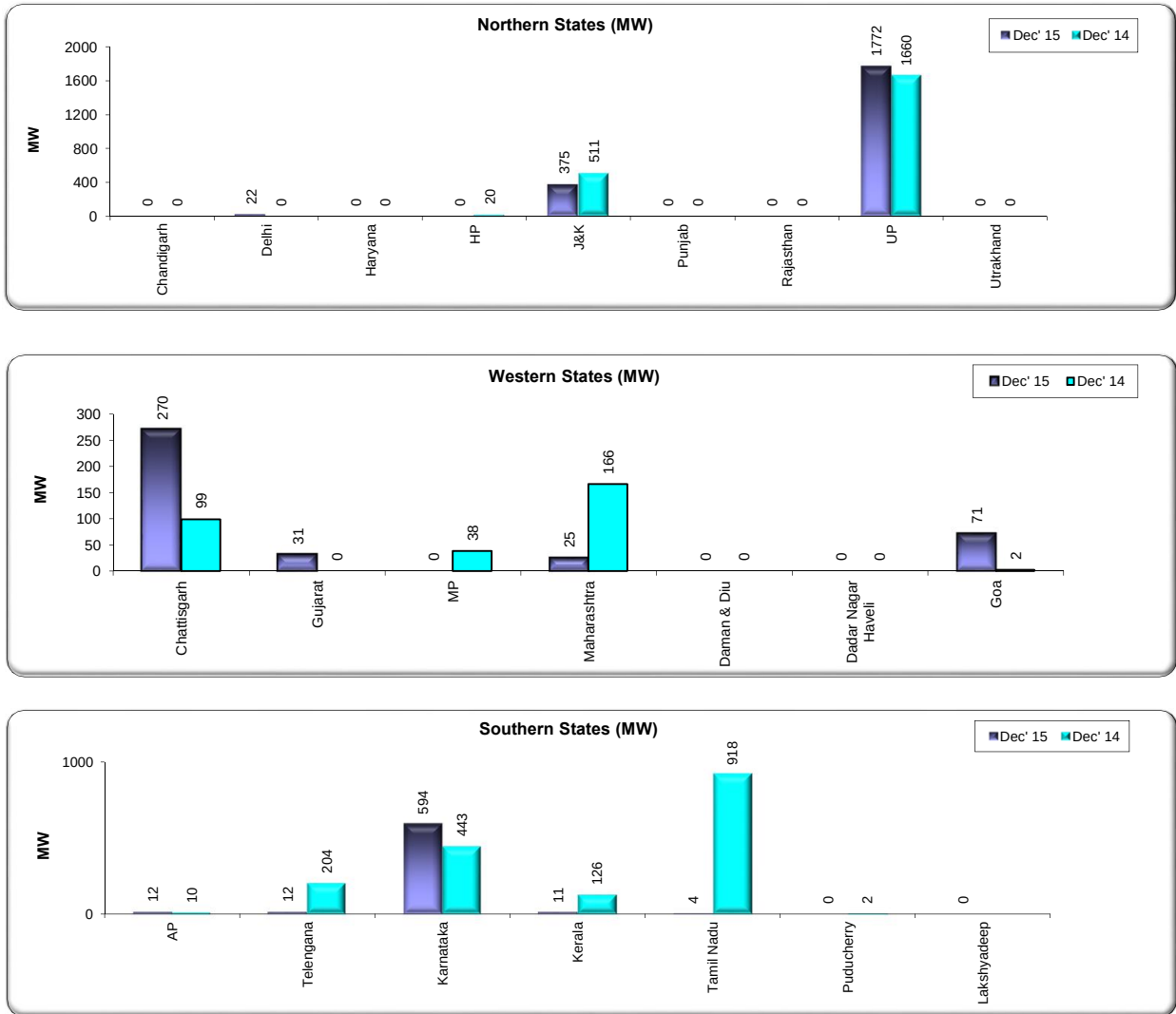


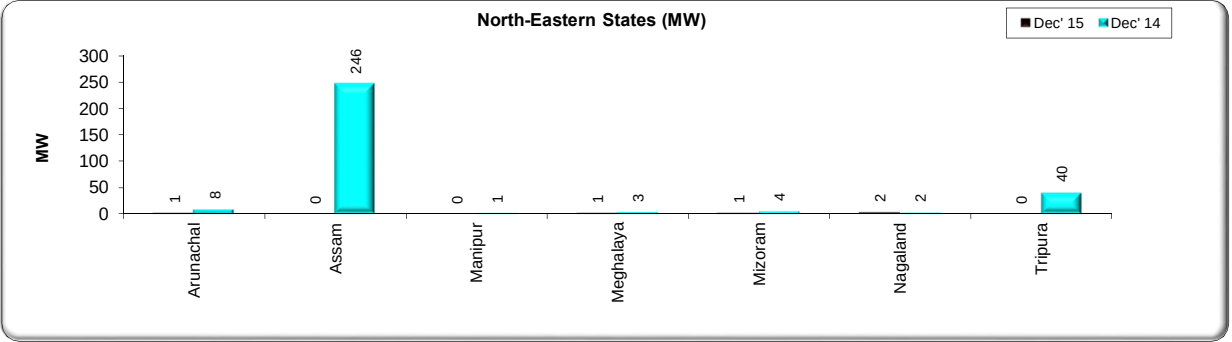
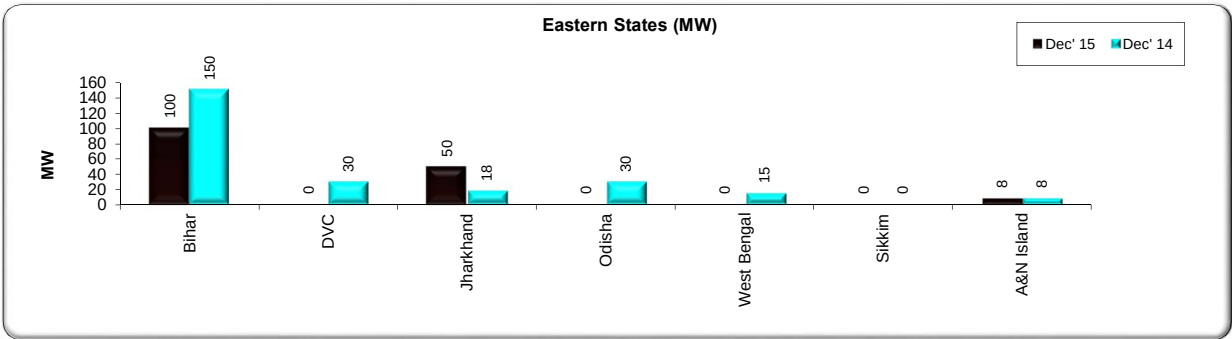
8. Power Supply Position (Energy & Peak) in Dcember 2015

Region	Energy (MU)				Deficit (%)	
	Requirement		Availability			
	Dec '14	Dec '15	Dec '14	Dec '15	Nov '14	Nov '15
Northern	26535	26301	24844	25169	-6.4	-4.3
Western	27059	29652	26984	29601	-0.3	-0.2
Southern	23123	22325	22491	22098	-2.7	-1.0
Eastern	9280	10228	9137	10199	-1.5	-0.3
North Eastern	1205	1141	1116	1111	-7.4	-2.6
All India	87202	89647	84572	88178	-3.0	-1.6

Region	Power (MW)				Deficit (%)	
	Peak Demand		Peak Met			
	Dec '14	Dec '15	Dec '14	Dec '15	Nov '14	Nov '15
Northern	45425	42459	42592	41090	-6.2	-3.2
Western	43218	45110	43035	44902	-0.4	-0.5
Southern	35818	35217	34137	34600	-4.7	-1.8
Eastern	14759	16775	14593	16630	-1.1	-0.9
North Eastern	2460	2355	2170	2320	-11.8	-1.5
All India	141680	135542	136527	133275	-3.6	-1.7

9. Peak Shortage of Power Supply (MW) in Different Regions

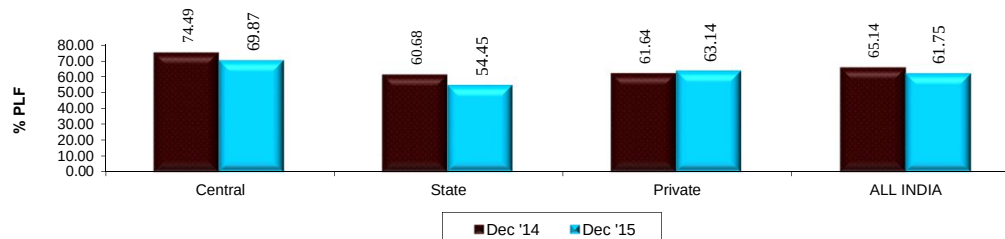




10. All India PLF* Sector-wise for December 2015

Sector	%PLF	
	Dec '14	DEC '15
Central	74.49	69.87
State	60.68	54.45
Private	61.64	63.14
ALL INDIA	65.14	61.75

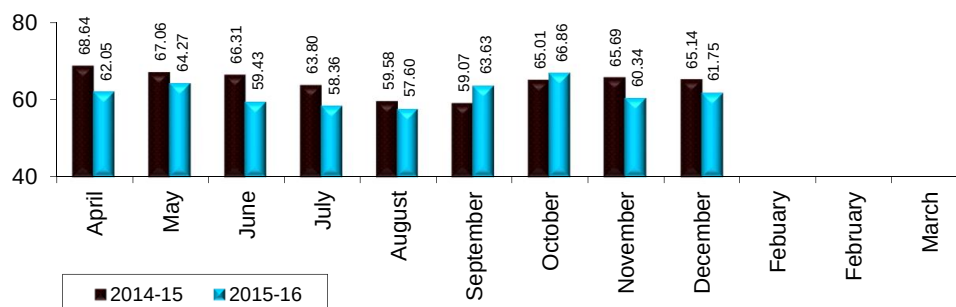
Sector-Wise Plant Load Factor for December 2014 and December 2015



All India PLF Month-wise

Month	2014-15	2015-16
April	68.64	62.05
May	67.06	64.27
June	66.31	59.43
July	63.80	58.36
August	59.58	57.60
September	59.07	63.63
October	65.01	66.86
November	65.69	60.34
December	65.14	61.75
February		
February		
March		

All India PLF Month-wise



* For Coal and Lignite based Power Plants

11. T & D and AT&C Losses (%)

	2010-11	2011-12	2012-13	2013-14
T&D Losses	23.97	23.65	23.04	21.46(P)
AT&C Losses	26.35	26.63	25.38	22.70(P)

Note: As per PFC for utilities selling directly to consumers

P: Provisional

12. All India Village Electrification & Pumpsets Energised as on 31.12.2015

Total Number of Villages	Villages Electrified (Nos.) as on Dec 2015	% Villages electrified
597464	582469	97.50
Pump sets Energised as on 31-03-2015	Pump sets Energised as on 31-12-2015	
20118656	20404763	

* Figures are being revised based on the data received from REC

Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)

ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and

iii) The number of households electrified should be at least 10% of the total number of households in the village

iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

13. Average cost of Power & Average Realisation

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2012-13	501	376	148.67

Source:- PFC Reports on the performance of State Power Utilities

14. All India per capita consumption of Electricity (KWh)

2012-13	914.41
2013-14	957*

(Gross Generation+Net Import) / Mid Year Population,

* Provisional

15. All India Coal consumption for Power Generation (MT)

2013-14	489.4
2014-15	531.5*

* Provisional

Section B - Capacity Addition

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1. Capacity Addition Targets and Achievements in the 12th Plan

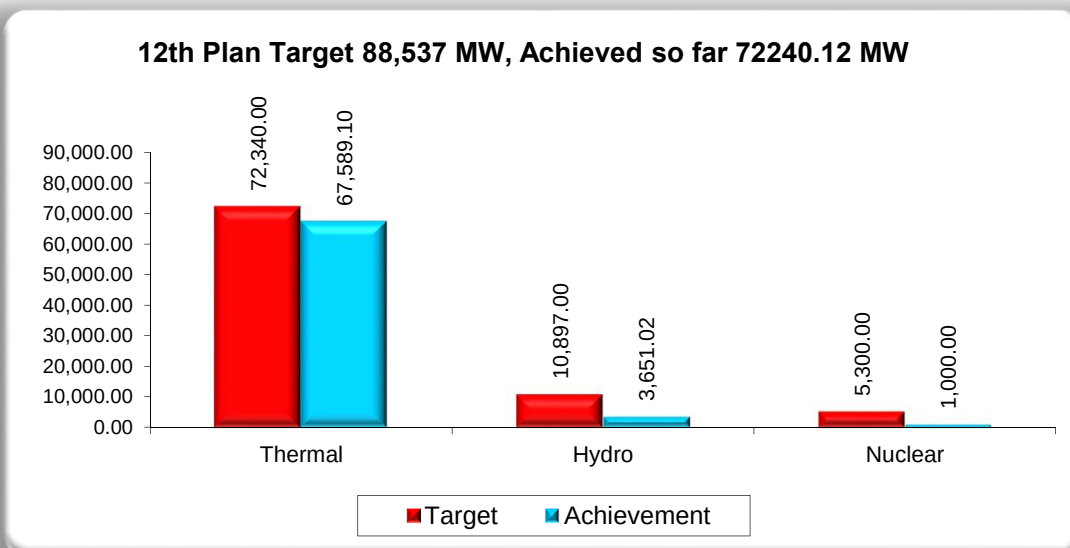
(i) Targets

Type/Sector	Central	State	Private	Total (MW)
Thermal	14,878.00	13,922.00	43,540.00	72,340.00
Hydro	6,004.00	1,608.00	3,285.00	10,897.00
Nuclear	5,300.00	0.00	0.00	5,300.00
Total	26,182.00	15,530.00	46,825.00	88,537.00

(ii) Achievements upto December, 2015 during the 12th Plan

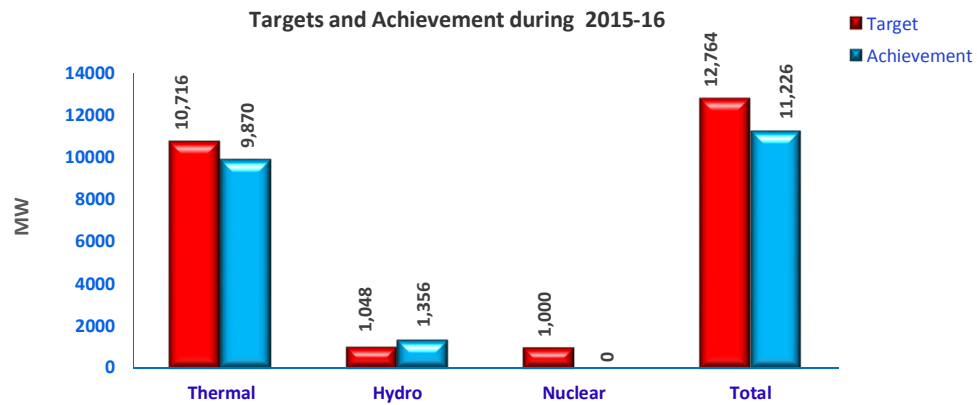
Type/Sector	Central	State	Private	Total (MW)
Thermal	10,592.50	14,569.10	42,427.50	67,589.10
Hydro	2,424.02	632.00	595.00	3,651.02
Nuclear	1,000.00	0.00	0.00	1,000.00
Total	14,016.52	15,201.10	43,022.50	72,240.12
Achievement %	53.53	97.88	91.88	81.59

Achievement of Capacity Addition during the Current Plan upto Dec 2015

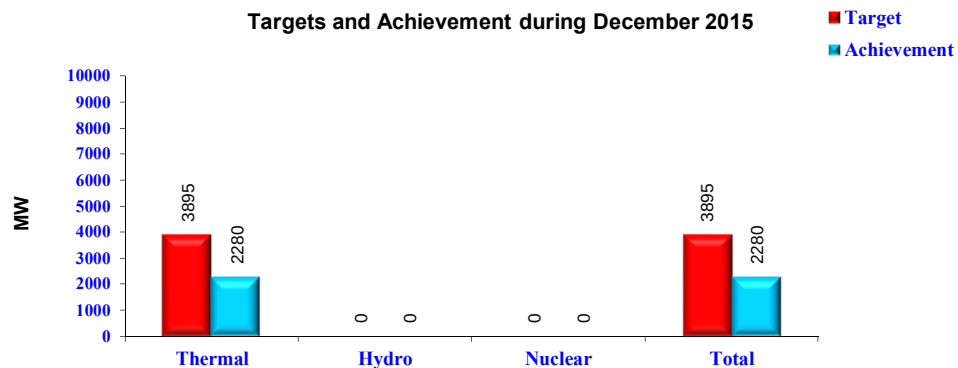


2. Capacity Addition Targets / Achievements During Dec 2015 & April 2015 to Dec 2015

Schemes	Sector	Target 2015-16	Dec '15		Apr '15 - Dec '15		(MW)
			Target*	Achievement	Target*	Achievement	Deviation (+) / (-)
Thermal	Central	2106.1	500	0	1311.1	1250	-61.1
	State	8120	2050	1100	3650	2450	-1200
	Pvt.	7120	1345	1180	5755	6170	415
	Total	17346.1	3895	2280	10716.1	9870	-846.1
Hydro	Central	590	0	0	400	400	0
	State	575	0	0	170	530	360
	Pvt.	526	0	0	478	426	-52
	Total	1691	0	0	1048	1356	308
Nuclear	Central	1000	0	0	1000	0	-1000
All India	Central	3696.1	500	0	2711.1	1650	-1061.1
	State	8695	2050	1100	3820	2980	-840
	Pvt.	7646	1345	1180	6233	6596	363
	Total	20037.1	3895	2280	12764.1	11226	-1538.1



Capacity Addition Targets/Achievements during the Month of December 2015



ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS								
(As on 31.12.2015)								
(UTILITIES)								
Region	Ownership/ Sector	Modewise breakup						Grand Total
		Thermal				Nuclear	Hydro	RES * (MNRE)
		Coal	Gas	Diesel	Total			
Northern Region	State	16538.00	2879.20	0.00	19417.20	0.00	7502.55	662.06
	Private	13725.00	108.00	0.00	13833.00	0.00	2478.00	7187.08
	Central	12000.50	2344.06	0.00	14344.56	1620.00	8266.22	0.00
	Sub Total	42263.50	5331.26	0.00	47594.76	1620.00	18246.77	7849.14
Western Region	State	21630.00	2993.82	0.00	24623.82	0.00	5480.50	311.19
	Private	34271.00	4288.00	0.00	38559.00	0.00	447.00	13061.98
	Central	12238.01	3533.59	0.00	15771.60	1840.00	1520.00	0.00
	Sub Total	68139.01	10815.41	0.00	78954.42	1840.00	7447.50	13373.17
Southern Region	State	14782.50	556.58	362.52	15701.60	0.00	11478.03	491.37
	Private	6550.00	5557.50	554.96	12662.46	0.00	0.00	14968.59
	Central	11890.00	359.58	0.00	12249.58	2320.00	0.00	0.00
	Sub Total	33222.50	6473.66	917.48	40613.64	2320.00	11478.03	15459.96
Eastern Region	State	7540.00	100.00	0.00	7640.00	0.00	3168.92	225.11
	Private	8541.38	0.00	0.00	8541.38	0.00	195.00	234.43
	Central	13001.49	90.00	0.00	13091.49	0.00	845.20	0.00
	Sub Total	29082.87	190.00	0.00	29272.87	0.00	4209.12	459.54
North Eastern Region	State	60.00	445.70	36.00	541.70	0.00	382.00	253.25
	Private	0.00	24.50	0.00	24.50	0.00	0.00	9.37
	Central	250.00	1192.50	0.00	1442.50	0.00	860.00	0.00
	Sub Total	310.00	1662.70	36.00	2008.70	0.00	1242.00	262.62
Islands	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25
	Private	0.00	0.00	0.00	0.00	0.00	0.00	5.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	40.05	40.05	0.00	0.00	11.10
ALL INDIA	State	60550.50	6975.30	438.57	67964.37	0.00	28012.00	1948.23
	Private	63087.38	9978.00	554.96	73620.34	0.00	3120.00	35467.30
	Central	49380.00	7519.73	0.00	56899.73	5780.00	11491.42	0.00
	Total	173017.88	24473.03	993.53	198484.44	5780.00	42623.42	37415.53

Figures at decimal may not tally due to rounding off

Abbreviation:- SHP=Small Hydro Project (Q25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :- 1.RES include SHP, BP, U&I, Solar and Wind Energy. Installed capacity in respect of RES (MNRE) as on 30.09.2015
(As per latest information available with MNRE)

***Break up of RES all India as on 30.09.2015 is given below (in MW) :**

Small Hydro Power	Wind Power	Bio-Power		Solar Power	Total Capacity
		BM Power/Cogen.	Waste to Energy		
4146.82	24376.26	4418.55	127.08	4346.82	37415.53

2. Installed capacity of Andhra Pradesh has been bifurcated in the ratio of 53.89 and 46.11 among Telangana and New Andhra Pradesh respectively. Except the installed capacity of Thamminapatnam (300 MW), Simhapuri (450 MW) and Tanir Bhavi (220 MW) are shown in the state of New Andhra Pradesh.

3. * Koldam (1000 MW, four units) shares are provisional

4. Two units of Kondapall Stg-II of 371 MW each taken in private sector in A.P.

5. IPP Panipuram (2x660=1320 MW) , Tied capacity of 270 MW with Telangana and balance capacity of 1050 MW has been shown in Andhra Pradesh

6. Baghlihar St-II, U-3 was commissioned in the month of October, 2015. At the time of preparation of report for October ,details of the project were not available . Hence, the project has been included this month onwards.

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 31.12.2015)								
State	Ownership/ Sector	Modewise breakup						
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)
		Coal	Gas	Diesel	Total			
Delhi	State	135.00	2050.40	0.00	2185.40	0.00	0.00	0.00
	Private	445.50	108.00	0.00	553.50	0.00	0.00	34.71
	Central	4421.37	207.61	0.00	4628.98	122.08	822.05	0.00
	Sub-Total	5001.87	2366.01	0.00	7367.88	122.08	822.05	34.71
Haryana	State	3160.00	25.00	0.00	3185.00	0.00	884.51	59.30
	Private	2165.50	0.00	0.00	2165.50	0.00	0.00	79.30
	Central	1202.03	535.29	0.00	1737.32	109.16	572.32	0.00
	Sub-Total	6527.53	560.29	0.00	7087.82	109.16	1456.83	138.60
Himachal Pradesh	State	0.00	0.00	0.00	0.00	0.00	393.60	256.60
	Private	0.00	0.00	0.00	0.00	0.00	1748.00	498.20
	Central*	152.02	61.88	0.00	213.90	34.08	1279.91	0.00
	Sub-Total	152.02	61.88	0.00	213.90	34.08	3421.51	754.80
Jammu & Kashmir	State	0.00	175.00	0.00	175.00	0.00	1230.00	106.53
	Private	0.00	0.00	0.00	0.00	0.00	0.00	50.00
	Central	329.32	129.14	0.00	458.46	77.00	1025.21	0.00
	Sub-Total	329.32	304.14	0.00	633.46	77.00	2255.21	156.53
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	127.80
	Private	3814.00	0.00	0.00	3814.00	0.00	0.00	380.67
	Central	660.88	263.92	0.00	924.80	208.04	914.90	0.00
	Sub-Total	7104.88	288.92	0.00	7393.80	208.04	3145.13	508.47
Rajasthan	State	5190.00	603.80	0.00	5793.80	0.00	987.96	23.85
	Private	3196.00	0.00	0.00	3196.00	0.00	0.00	4992.95
	Central	1014.72	221.23	0.00	1235.95	573.00	731.34	0.00
	Sub-Total	9400.72	825.03	0.00	10225.75	573.00	1719.30	5016.80
Uttar Pradesh	State	5423.00	0.00	0.00	5423.00	0.00	524.10	25.10
	Private	4005.00	0.00	0.00	4005.00	0.00	0.00	964.76
	Central	2909.95	549.97	0.00	3459.92	335.72	1644.20	0.00
	Sub-Total	12337.95	549.97	0.00	12887.92	335.72	2168.30	989.86
Uttarakhand	State	0.00	0.00	0.00	0.00	0.00	1252.15	62.88
	Private	99.00	0.00	0.00	99.00	0.00	730.00	181.45
	Central	300.50	69.35	0.00	369.85	22.28	459.67	0.00
	Sub-Total	399.50	69.35	0.00	468.85	22.28	2441.82	244.33
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	5.04
	Central	32.54	15.32	0.00	47.86	8.84	62.32	0.00
	Sub-Total	32.54	15.32	0.00	47.86	8.84	62.32	5.04
Central - Unallocated		977.19	290.35	0.00	1267.54	129.80	754.30	0.00
Total (Northern Region)	State	16538.00	2879.20	0.00	19417.20	0.00	7502.55	662.06
	Private	13725.00	108.00	0.00	13833.00	0.00	2478.00	7187.08
	Central	12000.50	2344.06	0.00	14344.56	1620.00	8266.22	0.00
	Grand Total	42263.50	5331.26	0.00	47594.76	1620.00	18246.77	7849.14

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.12.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	0.00	48.00
	Central	331.35	0.00	0.00	331.35	25.80	0.00	0.00	357.15
	Sub-Total	331.35	48.00	0.00	379.35	25.80	0.00	0.05	405.20
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	2.50	2.50
	Central	40.58	4.20	0.00	44.78	7.38	0.00	0.00	52.16
	Sub-Total	40.58	4.20	0.00	44.78	7.38	0.00	0.00	54.66
Gujarat	State	4970.00	2321.82	0.00	7291.82	0.00	772.00	8.00	8071.82
	Private	8642.00	4060.00	0.00	12702.00	0.00	0.00	4932.00	17634.00
	Central	2741.72	424.27	0.00	3165.99	559.32	0.00	0.00	3725.31
	Sub-Total	16353.72	6806.09	0.00	23159.81	559.32	772.00	4940.00	29431.13
Madhya Pradesh	State	4320.00	0.00	0.00	4320.00	0.00	1703.66	83.96	6107.62
	Private	4550.00	0.00	0.00	4550.00	0.00	0.00	1721.38	6271.38
	Central	2384.25	257.18	0.00	2641.43	273.24	1520.00	0.00	4434.67
	Sub-Total	11254.25	257.18	0.00	11511.43	273.24	3223.66	1805.34	16813.67
Chhattisgarh	State	2780.00	0.00	0.00	2780.00	0.00	120.00	11.05	2911.05
	Private	9283.00	0.00	0.00	9283.00	0.00	0.00	379.03	9662.03
	Central	1530.69	0.00	0.00	1530.69	47.52	0.00	0.00	1578.21
	Sub-Total	13593.69	0.00	0.00	13593.69	47.52	120.00	390.08	14151.29
Maharashtra	State	9560.00	672.00	0.00	10232.00	0.00	2884.84	208.13	13324.97
	Private	11796.00	180.00	0.00	11976.00	0.00	447.00	6027.07	18450.07
	Central	3462.16	2623.93	0.00	6086.09	690.14	0.00	0.00	6776.23
	Sub-Total	24818.16	3475.93	0.00	28294.09	690.14	3331.84	6235.20	38551.27
Dadra & Nagar Navelli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	49.92	27.10	0.00	77.02	8.46	0.00	0.00	85.48
	Sub-Total	49.92	27.10	0.00	77.02	8.46	0.00	0.00	85.48
Central - Unallocated		1697.35	196.91	0.00	1894.26	228.14	0.00	0.00	2122.40
Total (Western Region)	State	21630.00	2993.82	0.00	24623.82	0.00	5480.50	311.19	30415.51
	Private	34271.00	4288.00	0.00	38559.00	0.00	447.00	13061.98	52067.98
	Central	12238.01	3533.59	0.00	15771.60	1840.00	1520.00	0.00	19131.60
	Grand Total	68139.01	10815.41	0.00	78954.42	1840.00	7447.50	13373.17	101615.09

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.12.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
New Andhra Pradesh	State	3085.91	0.00	0.00	3085.91	0.00	1758.87	89.50	4934.28
	Private	2470.00	3182.65	16.97	5669.62	0.00	0.00	2004.43	7674.05
	Central	1473.30	0.00	0.00	1473.30	127.16	0.00	0.00	1600.46
	Sub-Total	7029.21	3182.65	16.97	10228.83	127.16	1758.87	2093.93	14208.80
Telangana	State	4206.59	0.00	0.00	4206.59	0.00	2055.66	0.00	6262.25
	Private	270.00	1697.75	19.83	1987.58	0.00	0.00	72.25	2059.83
	Central	1721.88	0.00	0.00	1721.88	148.62	0.00	0.00	1870.50
	Sub-Total	6198.47	1697.75	19.83	7916.05	148.62	2055.66	72.25	10192.58
Karnataka	State	2720.00	0.00	127.92	2847.92	0.00	3599.80	155.25	6602.97
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	4451.25	6617.75
	Central	1628.46	0.00	0.00	1628.46	475.86	0.00	0.00	2104.32
	Sub-Total	6408.46	0.00	234.42	6642.88	475.86	3599.80	4606.50	15325.04
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	123.92	2240.02
	Private	0.00	174.00	0.00	174.00	0.00	0.00	92.13	266.13
	Central	1038.69	359.58	0.00	1398.27	228.60	0.00	0.00	1626.87
	Sub-Total	1038.69	533.58	234.60	1806.87	228.60	1881.50	216.05	4133.02
Tamil Nadu	State	4770.00	524.08	0.00	5294.08	0.00	2182.20	122.70	7598.98
	Private	1750.00	503.10	411.66	2664.76	0.00	0.00	8348.50	11013.26
	Central	4155.10	0.00	0.00	4155.10	986.50	0.00	0.00	5141.60
	Sub-Total	10675.10	1027.18	411.66	12113.94	986.50	2182.20	8471.20	23753.84
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	249.32	0.00	0.00	249.32	52.78	0.00	0.00	302.10
	Sub-Total	249.32	32.50	0.00	281.82	52.78	0.00	0.03	334.63
Central - Unallocated		1523.08	0.00	0.00	1523.08	300.48	0.00	0.00	1823.56
Total (Southern Region)	State	14782.50	556.58	362.52	15701.60	0.00	11478.03	491.37	27671.00
	Private	6550.00	5557.50	554.96	12662.46	0.00	0.00	14968.59	27631.05
	Central	11890.00	359.58	0.00	12249.58	2320.00	0.00	0.00	14569.58
	Grand Total	33222.50	6473.66	917.48	40613.64	2320.00	11478.03	15459.96	69871.63

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES								
(As on 31.12.2015)								
State	Ownership/ Sector	Modewise breakup						
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)
		Coal	Gas	Diesel	Total			
Bihar	State	210.00	0.00	0.00	210.00	0.00	0.00	70.70
	Private	0.00	0.00	0.00	0.00	0.00	0.00	43.42
	Central	2306.24	0.00	0.00	2306.24	0.00	129.43	0.00
	Sub-Total	2516.24	0.00	0.00	2516.24	0.00	129.43	114.12
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05
	Private	900.00	0.00	0.00	900.00	0.00	0.00	16.00
	Central	314.93	0.00	0.00	314.93	0.00	70.93	0.00
	Sub-Total	2404.93	0.00	0.00	2404.93	0.00	200.93	20.05
West Bengal	State	5720.00	100.00	0.00	5820.00	0.00	977.00	91.95
	Private	1941.38	0.00	0.00	1941.38	0.00	0.00	39.76
	Central	922.45	0.00	0.00	922.45	0.00	271.30	0.00
	Sub-Total	8583.83	100.00	0.00	8683.83	0.00	1248.30	131.71
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	1050.00	0.00	0.00	1050.00	0.00	0.00	0.00
	Central	6110.66	90.00	0.00	6200.66	0.00	193.26	0.00
	Sub-Total	7160.66	90.00	0.00	7250.66	0.00	193.26	0.00
Odisha	State	420.00	0.00	0.00	420.00	0.00	2061.92	6.30
	Private	4650.00	0.00	0.00	4650.00	0.00	0.00	135.25
	Central	1683.04	0.00	0.00	1683.04	0.00	105.01	0.00
	Sub-Total	6753.04	0.00	0.00	6753.04	0.00	2166.93	141.55
Sikkim	State	0.00	0.00	0.00	0.00	0.00	0.00	52.11
	Private	0.00	0.00	0.00	0.00	0.00	195.00	0.00
	Central	92.10	0.00	0.00	92.10	0.00	75.27	0.00
	Sub-Total	92.10	0.00	0.00	92.10	0.00	270.27	52.11
Central - Unallocated		1572.07	0.00	0.00	1572.07	0.00	0.00	0.00
Total (Eastern Region)	State	7540.00	100.00	0.00	7640.00	0.00	3168.92	225.11
	Private	8541.38	0.00	0.00	8541.38	0.00	195.00	234.43
	Central	13001.49	90.00	0.00	13091.49	0.00	845.20	0.00
	Grand Total	29082.87	190.00	0.00	29272.87	0.00	4209.12	459.54

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.12.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Assam	State	60.00	276.20	0.00	336.20	0.00	100.00	30.01	466.21
	Private	0.00	24.50	0.00	24.50	0.00	0.00	4.10	28.60
	Central	127.00	417.92	0.00	544.92	0.00	329.72	0.00	874.64
	Sub-Total	187.00	718.62	0.00	905.62	0.00	429.72	34.11	1369.45
Arunachal Pradesh	State	0.00	0.00	0.00	0.00	0.00	0.00	104.61	104.61
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.27	0.27
	Central	12.35	43.06	0.00	55.41	0.00	97.57	0.00	152.98
	Sub-Total	12.35	43.06	0.00	55.41	0.00	97.57	104.88	257.86
Meghalaya	State	0.00	0.00	0.00	0.00	0.00	282.00	31.03	313.03
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	17.70	105.14	0.00	122.84	0.00	74.58	0.00	197.42
	Sub-Total	17.70	105.14	0.00	122.84	0.00	356.58	31.03	510.45
Tripura	State	0.00	169.50	0.00	169.50	0.00	0.00	16.01	185.51
	Private	0.00	0.00	0.00	0.00	0.00	0.00	5.00	5.00
	Central	18.70	369.32	0.00	388.02	0.00	62.37	0.00	450.39
	Sub-Total	18.70	538.82	0.00	557.52	0.00	62.37	21.01	640.90
Manipur	State	0.00	0.00	36.00	36.00	0.00	0.00	5.45	41.45
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	15.70	67.98	0.00	83.68	0.00	80.98	0.00	164.66
	Sub-Total	15.70	67.98	36.00	119.68	0.00	80.98	5.45	206.11
Nagaland	State	0.00	0.00	0.00	0.00	0.00	0.00	29.67	29.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	10.70	46.35	0.00	57.05	0.00	53.32	0.00	110.37
	Sub-Total	10.70	46.35	0.00	57.05	0.00	53.32	29.67	140.04
Mizoram	State	0.00	0.00	0.00	0.00	0.00	0.00	36.47	36.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	10.35	38.29	0.00	48.64	0.00	34.31	0.00	82.95
	Sub-Total	10.35	38.29	0.00	48.64	0.00	34.31	36.47	119.42
Central - Unallocated		37.50	104.44	0.00	141.94	0.00	127.15	0.00	269.09
Total (North-Eastern Region)	State	60.00	445.70	36.00	541.70	0.00	382.00	253.25	1176.95
	Private	0.00	24.50	0.00	24.50	0.00	0.00	9.37	33.87
	Central	250.00	1192.50	0.00	1442.50	0.00	860.00	0.00	2302.50
	Grand Total	310.00	1662.70	36.00	2008.70	0.00	1242.00	262.62	3513.32

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN ISLANDS									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 31.12.2015)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	5.10	5.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	40.05	40.05	0.00	0.00	10.35	50.40
Lakshadweep	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
Total (Islands)	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	5.85	5.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	40.05	40.05	0.00	0.00	11.10	51.15

Section C - Transmission Lines

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1. Programme and Achievementsof Transmission Lines in Dec 2015 and during April 2015 to Dec 2015

(Figs. in ckms)					
Voltage Level /Sector	Programme 2015-16	Dec '15		April '15 to Dec '15	
		Programme	Achievement	Programme	Achievement
+/- 800 kV HVDC					
Central Sector	0	0	0	0	3506
State Sector	0	0	0	0	0
Total	0	0	0	0	3506
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	4204	0	461	3115	3868
State Sector	0	0	0	0	0
JV/Private Sector	1257	0	0	1257	1277
Total	5461	0	461	4372	5145
400 kV					
Central Sector	3943	44	302	2331	4309
State Sector	3759	99	264	2446	2714
JV/Private Sector	1466	486	486	1156	1095
Total	9168	629	1052	5933	8118
220kV					
Central Sector	867	0	0	867	363
State Sector	8216	736	976	5785	5891
JV/Private Sector	0	0	0	0	0
Total	9083	736	976	6652	6254
Grand Total	23712	1365	2489	16957	23023

2. List of Transmission Line Commissioned/Ready for commissioning During Dec 2015

Voltage Level (kV)	Name of the Transmission Line	Type	Executing Agency	Line Length (CKM)
CENTRAL Sector:				
765	Kurnool (New) - Raichur line	D/C	PGCIL	120
765	Ranchi (New) - Dharamjaygarh/ Near Korba	S/C	PGCIL	341
400	Kashipur- Roorkee line	S/C	PGCIL	302
PVT Sector				
400	Rajgarh (PG) - Karamsad (GETCO)	D/C	RPTL	486
STATE Sector:				
400	Jammalamadugu -- Narnur (Kurnool)	D/C	APTRANSCO	202
400	LILo of Bhiwani- Bahadurgarh (PGCIL) at kaboolpur S/S	D/C	HVPNL	13
400	LILo of Koradi - Wardha at IEPL	D/C	MSETCL	49
220	A5 (Faridabad) - A4 (Faridabad) (Ckt-II)	D/C	HVPNL	8
220	Bagalkot- Gadag	D/C	KPTCL	193
220	Goindwal Sahib - Chola Sahib	D/C	PSTCL	55
220	Hinjewadi-II (400KV) - Hinjewadi-II (220kV) S/S	D/C	MSETCL	8
220	Ib- Meramundali (Loc No. 122/0 to Meramundali)	D/C	OPTCL	418
220	LILo of 220 kV of Samshabad - Firozabad at Agra(400 kV)	D/C	UPPTCL	6
220	LILo of Amaravati- Badnera line at Nandgaon Peth.	D/C	MSETCL	62
220	LILo of Arasikere- Kanthenahalli at Arasikere S/S	D/C	KPTCL	8
220	LILo of Hubli- Lingapur 2nd Ckt at Gadag	D/C on MC	KPTCL	15
220	LILo of Nagpur- Merta at Kuchera	D/C	RVPNL	17
220	LILo of Peenya -Hoody at Chikkabettahalli	M/C	KPTCL	11
220	LILo of Sarnath (400) - Azamgarh at Harhua	S/C	UPPTCL	42
220	LILo of existing Kalikkri - C.K. Palli at Thimamapuram S/S	D/C	APTRANSCO	2
220	LILo of one Ckt Badshaahpur- Mau -Bhiwadi at HSIIDC Bawal	D/C	HVPNL	39
220	MTPS Stage-III - Thingalur	S/C	TANTRANSCO	92

Section D - Sub Stations

SN	Contents	Page
1	Programme and Achievements of Sub-Stations in December 2015 and during April 2015 to December 2015	21
2	List of Sub Stations commissioned/ready for commissioning during December 2015	

1. Programme & Achievement of sub- stations in Dec 2015 and during April 2015 to Dec 2015

(Fig. in MVA)

Voltage Level /Sector	Programme	Dec-15		Apr 15 - Dec 15	
	2015-16	Programme	Achievement	Programme	Achievement
± 800 kV HVDC					
Central Sector	1500	0	0	1500	1500
State Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	1500	0	0	1500	1500
765 kV					
Central Sector	16500	0	0	13500	12000
State Sector	1500	1500	0	1500	0
JV/Private Sector	0	0	0	0	0
Total	18000	1500	0	15000	12000
400 kV					
Central Sector	7830	630	500	3700	2490
State Sector	11560	1330	240	7920	4575
JV/Private Sector	0	0	0	0	1630
Total	19390	1960	740	11620	8695
220 kV					
Central Sector	0	0	220	0	280
State Sector	11652	1952	2815	8632	14481
JV/Private Sector	0	0	0	0	0
Total	11652	1952	3035	8632	14761
Grand Total	50542	5412	3775	36752	36956

2. List of Sub-Stations Commissioned/Ready for commissioning during Dec 2015

Voltage Level (kV)	Name of Sub-Station	Type	Executing Agency	Capacity Added (MW/MVA)
Central Sector:				
400	Muzaffarpur (ICT)	400/220	PGCIL	500
220	Birpara (160-100) (Aug.)	220/132	PGCIL	60
220	Ara (ICT)	220/132	PGCIL	160
STATE Sector				
400	Muradnagar-II (ICT-II)	400/220	UPPTCL	240
230	Thingalur S/S	230/110	TANTRANSCO	200
220	A-4, Faridabad S/S	220/66	HVPNL	200
220	Arasikere S/S	220/110	KPTCL	200
220	Bassi Pathana (2nd Addl.)	220/66	PSTCL	100
220	Behror	220/132	RVPNL	160
220	Charadava S/S	220/66	GETCO	200
220	Chatta (New)	220/132	UPPTCL	400
220	DG Plant Yelahanka	220/66	KPTCL	300
220	Firozabad (160-60)	220/132	UPPTCL	60
220	Harhua (New) (60) S/S	220/33	UPPTCL	60
220	Khanapur S/S	220/33	MSETCL	100
220	Kuchera S/S	220/132	RVPNL	160
220	Loni (Aug) (200-150)	220/132	UPPTCL	50
220	Mainpuri (Aug) (160-100)	220/132	UPPTCL	50
220	Nandgoan Peth S/S	220/33	MSETCL	100
220	Phulambri S/S	220/132	MSETCL	100
220	Sampla (Aug)	220/132	HVPNL	100
220	Sarojini Nagar (200-100)	220/132	UPPTCL	100
220	Sayne (Addl.) S/S	220/33	MSETCL	25
220	Temburni (Addl.)	220/33	MSETCL	50
220	Thimmapuram S/S	220/132	APTRANSCO	100

Section E - Electricity Generation

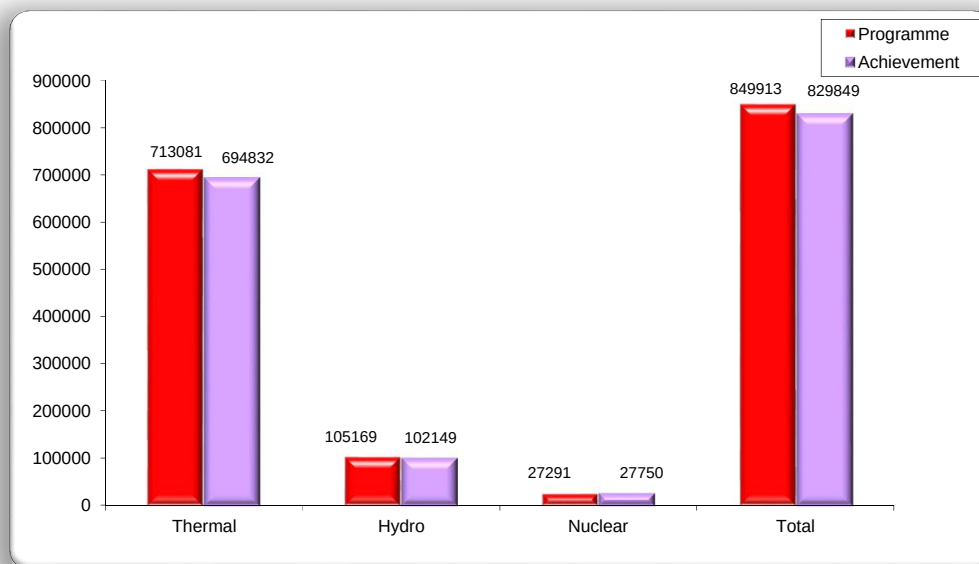
SN	Contents	Page
1	Electricity Generation (MU) Targets and Achievements for 2015-16	22

1. Electricity Generation (MU) Targets and Achievements for 2015-16

Sector	Target (2015-16)	December '15			April '15 to December '15		
		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	3,19,878.00	27,319.00	26,038.45	95.31	2,36,404.00	2,32,116.20	98.19
State Sector	3,35,320.00	29,201.00	24,673.56	84.50	2,47,114.00	2,16,595.67	87.65
Pvt.IPP Sector	2,90,273.00	26,133.00	27,631.84	105.74	2,12,927.00	2,30,151.58	108.09
Pvt.UTL Sector	21,229.00	1,646.00	1,548.79	94.09	16,636.00	15,968.92	95.99
Total	9,66,700.00	84,299.00	79,892.64	94.77	7,13,081.00	6,94,832.37	97.44
Hydro							
Central Sector	48,925.00	2,608.00	2,834.76	108.69	41,149.00	48,664.14	118.26
State Sector	66,505.00	4,573.00	3,074.12	67.22	52,804.00	43,001.97	81.44
Pvt.IPP Sector	11,120.00	383.00	343.53	89.69	10,101.00	9,651.82	95.55
Pvt.UTL Sector	1,450.00	120.00	91.16	75.97	1,115.00	831.05	74.53
Total	1,28,000.00	7,684.00	6,343.57	82.56	1,05,169.00	1,02,148.98	97.13
Nuclear							
Central Sector	38,000.00	3,120.00	2,930.18	93.92	27,291.00	27,750.38	101.68
Total	38,000.00	3,120.00	2,930.18	93.92	27,291.00	27,750.38	101.68
Bhutan Import	4,800.00	210.00	138.08	65.75	4,372.00	5,117.14	117.04
Central Sector	4,06,803.00	33,047.00	31,803.39	96.24	3,04,844.00	3,08,530.72	101.21
State Sector	4,01,825.00	33,774.00	27,747.68	82.16	2,99,918.00	2,59,597.64	86.56
Pvt. Sector	3,24,072.00	28,282.00	29,615.32	104.71	2,40,779.00	2,56,603.37	106.57
Total	11,37,500.00	95,313.00	89,304.47	93.70	8,49,913.00	8,29,848.87	97.64

* Provisional based on actual-cum-Assessment

All India Energy Generation During April 2015 to December 2015 (MU)



Renewable Energy Generation

Figs in MU

Achievement		Cummulative Achievement	Cummulative Achievement
Nov-15	Nov-14	Upto Nov-15	Upto Nov-14
4184.69	3776.74	46201.11	43513.02

Section F - Power supply position

SN	Contents	Page
1	Power Supply Position (Provisional) for Dec 2015 and April 2015 to Dec 2015	23
2	Peak Demand and Peak Met (Provisional) for Dec 2015 and April 2015 to Dec 2015	24
3	Power Supply Position (Revised) for November 2015	25
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प्रयुक्त आपूर्तिस्थिति (प्रावबलोकन) / Power Supply Position (Provisional)

ऑकड़े प्रत्ययन यूज़नेट नेट / Figures in MU net

राज्य/State	दिसंबर, 2015 /December,2015				अप्रैल,2015 -दिसंबर,2015/ April,2015 to December,2015			
	आवश्यकता	उपलब्धता	अधिशेष कमी (-)		आवश्यकता	उपलब्धता	अधिशेष कमी (-)	
प्रणाल / System	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
क्षेत्र / Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
चंडीगढ़/ Chandigarh	108	108	0	0.0	1,288	1,288	0	0.0
दिल्ली / Delhi	1,904	1,901	-3	-0.2	23,952	23,918	-34	-0.1
हरियाणा / Haryana	3,490	3,490	0	0.0	37,182	37,113	-69	-0.2
हिमाचल प्रदेश / Himachal Pradesh	777	773	-4	-0.5	6,598	6,545	-53	-0.8
जम्मू कश्मीर / Jammu & Kashmir	1,538	1,309	-229	-14.9	12,071	10,211	-1,860	-15.4
पंजाब / Punjab	3,084	3,084	0	0.0	40,585	40,573	-12	0.0
राजस्थान / Rajasthan	6,326	6,313	-13	-0.2	49,345	49,232	-113	-0.2
उत्तर प्रदेश / Uttar Pradesh	7,989	7,130	-859	-10.8	81,872	71,355	-10,517	-12.8
उत्तराखंड / Uttarakhand	1,085	1,061	-24	-2.2	9,759	9,581	-178	-1.8
उत्तरी क्षेत्र / Northern Region	26,301	25,169	-1,132	-4.3	2,62,652	2,49,816	-12,836	-4.9
छत्तीसगढ़ / Chhattisgarh	2,150	2,117	-33	-1.5	19,289	18,992	-297	-1.5
गुजरात / Gujarat	8,237	8,237	0	0.0	77,883	77,879	-4	0.0
मध्य प्रदेश / Madhya Pradesh	6,445	6,445	0	0.0	44,538	44,538	0	0.0
महाराष्ट्र / Maharashtra	11,690	11,672	-18	-0.2	1,06,221	1,05,810	-411	-0.4
दमन और दीव / Daman & Diu	197	197	0	0.0	1,743	1,743	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	498	498	0	0.0	4,414	4,414	0	0.0
गोवा / Goa	435	435	0	0.0	3,844	3,843	-1	0.0
पश्चिमी क्षेत्र / Western Region	29,652	29,601	-51	-0.2	2,57,932	2,57,219	-713	-0.3
आंध्र प्रदेश / Andhra Pradesh	3,898	3,894	-4	-0.1	37,167	37,098	-69	-0.2
तेलंगाना / Telangana	4,017	4,013	-4	-0.1	37,416	37,111	-305	-0.8
कर्नाटक / Karnataka	5,399	5,191	-208	-3.9	46,534	43,921	-2,613	-5.6
केरल / Kerala	1,902	1,898	-4	-0.2	17,069	16,955	-114	-0.7
तमिल नाडु / Tamil Nadu	6,938	6,931	-7	-0.1	71,620	70,934	-686	-1.0
पुदुचेरी / Puducherry	171	171	0	0.0	1,819	1,812	-7	-0.4
लक्षद्वीप / Lakshadweep #	4	4	0	0	36	36	0	0
दक्षिणी क्षेत्र / Southern Region	22,325	22,098	-227	-1.0	2,11,625	2,07,831	-3,794	-1.8
बिहार / Bihar	2,212	2,195	-17	-0.8	18,081	17,835	-246	-1.4
दामोदर घाटी निगम / DVC	1,521	1,518	-3	-0.2	14,014	13,877	-137	-1.0
झारखण्ड / Jharkhand	671	666	-5	-0.7	5,725	5,665	-60	-1.0
ओडिशा/ Odisha	2,095	2,093	-2	-0.1	20,328	20,167	-161	-0.8
पश्चिम बंगाल / West Bengal	3,677	3,675	-2	-0.1	36,294	36,163	-131	-0.4
सिक्किम / Sikkim	52	52	0	0.0	302	302	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	20	15	-5	-25	180	135	-45	-25.0
पूर्वी क्षेत्र/ Eastern Region	10,228	10,199	-29	-0.3	94,744	94,009	-735	-0.8
अरुणाचल प्रदेश / Arunachal Pradesh	56	54	-2	-3.6	444	412	-32	-7.2
असम / Assam	656	643	-13	-2.0	6,749	6,317	-432	-6.4
मणिपुर / Manipur	76	75	-1	-1.3	620	596	-24	-3.9
मेघालय / Meghalaya	167	158	-9	-5.4	1,349	1,259	-90	-6.7
मिज़ोरम / Mizoram	43	42	-1	-2.3	341	328	-13	-3.8
नागालैंड / Nagaland	64	62	-2	-3.1	565	553	-12	-2.1
त्रिपुरा / Tripura	79	77	-2	-2.5	938	887	-51	-5.4
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,141	1,111	-30	-2.6	11,005	10,350	-655	-6.0
संपूर्णभारत / All India	89,647	88,178	-1,469	-1.6	8,37,958	8,19,225	-18,733	-2.2

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability.

अधिकतम मांग और अधिकतम उपलब्धि (पूवावलोकन) / Peak Demand and Peak Met (Provisional)

ऑर्डर मेगा वाट नेट / Figures in MW net

राज्य/State प्रणाली / System क्षेत्र / Region	दिसंबर, 2015 /December,2015				अप्रैल,2015 -दिसंबर,2015/ April,2015 to December,2015			
	अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष	कमी (-)	अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष	कमी (-)
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़/ Chandigarh	201	201	0	0.0	342	342	0	0.0
दिल्ली / Delhi	3,966	3,944	-22	-0.6	5,846	5,846	0	0.0
हरियाणा / Haryana	6,502	6,502	0	0.0	9,113	9,113	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,488	1,488	0	0.0	1,488	1,488	0	0.0
जम्मू कश्मीर / Jammu & Kashmir	2,474	2,099	-375	-15.2	2,474	2,099	-375	-15.2
पंजाब / Punjab	6,097	6,097	0	0.0	10,852	10,852	0	0.0
राजस्थान / Rajasthan	10,123	10,123	0	0.0	10,961	10,961	0	0.0
उत्तर प्रदेश / Uttar Pradesh	13,763	11,991	-1,772	-12.9	16,988	14,503	-2,485	-14.6
उत्तराखंड / Uttarakhand	2,025	2,025	0	0.0	2,025	2,025	0	0.0
उत्तरी क्षेत्र / Northern Region	42,459	41,090	-1,369	-3.2	54,474	50,622	-3,852	-7.1
छत्तीसगढ़ / Chhattisgarh	3,589	3,319	-270	-7.5	3,929	3,757	-172	-4.4
गुजरात / Gujarat	12,348	12,317	-31	-0.3	14,495	14,448	-47	-0.3
मध्य प्रदेश / Madhya Pradesh	10,902	10,902	0	0.0	10,902	10,902	0	0.0
महाराष्ट्र / Maharashtra	19,102	19,077	-25	-0.1	20,973	20,594	-379	-1.8
दमन और दीव / Daman & Diu	307	307	0	0.0	307	307	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	729	729	0	0.0	740	740	0	0.0
गोवा / Goa	493	422	-71	-14.4	583	552	-31	-5.3
पश्चिमी क्षेत्र / Western Region	45,110	44,902	-208	-0.5	48,640	48,199	-441	-0.9
आंध्र प्रदेश / Andhra Pradesh	6,552	6,540	-12	-0.2	7,032	6,913	-119	-1.7
तेलंगाना / Telangana	6,150	6,138	-12	-0.2	6,854	6,849	-5	-0.1
कर्नाटक / Karnataka	8,990	8,396	-594	-6.6	9,463	9,335	-128	-1.4
केरल / Kerala	3,477	3,466	-11	-0.3	3,762	3,632	-130	-3.5
तामिल नाडु / Tamil Nadu	12,381	12,377	-4	0.0	13,580	13,505	-75	-0.6
पुदुचेरी / Puducherry	306	306	0	0.0	368	350	-18	-4.9
लक्षद्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	35,217	34,600	-617	-1.8	37,801	36,786	-1,015	-2.7
बिहार / Bihar	3,475	3,375	-100	-2.9	3,735	3,435	-300	-8.0
दामोदर घाटी निगम / DVC	2,208	2,208	0	0.0	2,814	2,794	-20	-0.7
झारखण्ड / Jharkhand	1,147	1,097	-50	-4.4	1,147	1,127	-20	-1.7
ओडिशा/ Odisha	3,870	3,870	0	0.0	4,015	4,015	0	0.0
पश्चिम बंगाल / West Bengal	6,554	6,554	0	0.0	7,905	7,885	-20	-0.3
सिक्किम / Sikkim	108	108	0	0.0	108	108	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र/ Eastern Region	16,775	16,630	-145	-0.9	18,076	17,972	-104	-0.6
अरुणाचल प्रदेश / Arunachal Pradesh	133	132	-1	-0.8	138	132	-6	-4.3
असम / Assam	1,312	1,312	0	0.0	1,491	1,378	-113	-7.6
मणिपुर / Manipur	167	167	0	0.0	167	167	0	0.0
मेघालय / Meghalaya	349	348	-1	-0.3	400	348	-52	-13.0
मिजोरम / Mizoram	97	96	-1	-1.0	97	96	-1	-1.0
नागालैंड / Nagaland	140	138	-2	-1.4	140	138	-2	-1.4
त्रिपुरा / Tripura	221	221	0	0.0	300	269	-31	-10.3
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	2,355	2,320	-35	-1.5	2,573	2,356	-217	-8.4
संपूर्णभारत / All India	1,35,542	1,33,275	-2,267	-1.7	1,53,366	1,48,463	-4,903	-3.2

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

व्युत्त आपूर्ति स्थिति (संशोधित) / Power Supply Position (Revised)

ऑकड़े प्रालयन यूज़ेड नेट / Figures in MU net

राज्य/State	नवंबर, 2015 / November,2015				अप्रैल,2015 - नवंबर,2015/ April,2015 to November,2015			
	आवश्यकता	उपलब्धता	अधिशेष कमी (-)		आवश्यकता	उपलब्धता	अधिशेष कमी (-)	
प्रणाली / System	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
क्षेत्र / Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
चंडीगढ़/ Chandigarh	99	99	0	0.0	1,180	1,180	0	0.0
दिल्ली / Delhi	1,804	1,800	-4	-0.2	22,048	22,017	-31	-0.1
हरियाणा / Haryana	3,159	3,159	0	0.0	33,692	33,623	-69	-0.2
हिमाचल प्रदेश / Himachal Pradesh	675	671	-4	-0.6	5,821	5,772	-49	-0.8
जम्मू कश्मीर / Jammu & Kashmir	1,410	1,202	-208	-14.8	10,533	8,902	-1,631	-15.5
पंजाब / Punjab	2,670	2,670	0	0.0	37,501	37,489	-12	0.0
राजस्थान / Rajasthan	5,802	5,789	-13	-0.2	43,019	42,919	-100	-0.2
उत्तर प्रदेश / Uttar Pradesh	7,785	7,020	-765	-9.8	73,883	64,225	-9,658	-13.1
उत्तराखंड / Uttarakhand	959	948	-11	-1.1	8,674	8,520	-154	-1.8
उत्तरी क्षेत्र / Northern Region	24,363	23,358	-1,005	-4.1	2,36,351	2,24,647	-11,704	-5.0
छत्तीसगढ़ / Chhattisgarh	2,268	2,250	-18	-0.8	17,139	16,875	-264	-1.5
गुजरात / Gujarat	8,452	8,452	0	0.0	69,646	69,642	-4	0.0
मध्य प्रदेश / Madhya Pradesh	5,832	5,832	0	0.0	38,093	38,093	0	0.0
महाराष्ट्र / Maharashtra	11,809	11,809	0	0.0	94,531	94,138	-393	-0.4
दमन और दीव / Daman & Diu	188	188	0	0.0	1,546	1,546	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	470	470	0	0.0	3,916	3,916	0	0.0
गोवा / Goa	422	422	0	0.0	3,409	3,408	-1	0.0
पश्चिमी क्षेत्र / Western Region	29,441	29,423	-18	-0.1	2,28,280	2,27,618	-662	-0.3
आंध्र प्रदेश / Andhra Pradesh	3,664	3,662	-2	-0.1	33,269	33,204	-65	-0.2
तेलंगाना / Telangana	3,886	3,884	-2	-0.1	33,399	33,098	-301	-0.9
कर्नाटक / Karnataka	4,704	4,558	-146	-3.1	41,135	38,730	-2,405	-5.8
केरल / Kerala	1,830	1,825	-5	-0.3	15,167	15,057	-110	-0.7
तमिल नाडु / Tamil Nadu	6,249	6,246	-3	0.0	64,682	64,003	-679	-1.0
पुदुचेरी / Puducherry	161	161	0	0.0	1,648	1,641	-7	-0.4
लक्षद्वीप / Lakshadweep #	4	4	0	0	32	32	0	0
दक्षिणी क्षेत्र / Southern Region	20,494	20,336	-158	-0.8	1,89,300	1,85,733	-3,567	-1.9
बिहार / Bihar	2,092	2,078	-14	-0.7	15,869	15,640	-229	-1.4
दामोदर घाटी निगम / DVC	1,530	1,505	-25	-1.6	12,493	12,359	-134	-1.1
झारखण्ड / Jharkhand	653	649	-4	-0.6	5,054	4,999	-55	-1.1
ओडिशा/ Odisha	2,075	2,073	-2	-0.1	18,233	18,074	-159	-0.9
पश्चिम बंगाल / West Bengal	3,599	3,594	-5	-0.1	32,617	32,488	-129	-0.4
सिक्किम / Sikkim	47	47	0	0.0	250	250	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	20	15	-5	-25	160	120	-40	-25.0
पूर्वी क्षेत्र/ Eastern Region	9,996	9,946	-50	-0.5	84,516	83,810	-706	-0.8
अरुणाचल प्रदेश / Arunachal Pradesh	59	58	-1	-1.7	388	358	-30	-7.7
असम / Assam	672	661	-11	-1.6	6,093	5,674	-419	-6.9
मणिपुर / Manipur	72	71	-1	-1.4	544	521	-23	-4.2
मेघालय / Meghalaya	152	146	-6	-3.9	1,182	1,101	-81	-6.9
मिज़ोरम / Mizoram	40	39	-1	-2.5	298	286	-12	-4.0
नागालैंड / Nagaland	60	59	-1	-1.7	501	491	-10	-2.0
त्रिपुरा / Tripura	109	107	-2	-1.8	859	810	-49	-5.7
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,164	1,141	-23	-2.0	9,864	9,239	-625	-6.3
संपूर्ण भारत / All India	85,458	84,204	-1,254	-1.5	7,48,311	7,31,047	-17,264	-2.3

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability.

अधिकतम मांग और अधिकतम उपलब्धि (संशोधित) / Peak Demand and Peak Met (Revised)

ऑकड़े मेगा वाट नेट / Figures in MW net

राज्य/State	नवंबर, 2015 / November,2015				अप्रैल,2015 - नवंबर,2015/ April,2015 to November,2015			
	अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष कमी (-)		अधिकतम मांग	अधिकतम उपलब्धि	अधिशेष कमी (-)	
प्रणाली / System	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
क्षेत्र / Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़/ Chandigarh	190	190	0	0.0	342	342	0	0.0
दिल्ली / Delhi	3,512	3,512	0	0.0	5,846	5,846	0	0.0
हरियाणा / Haryana	6,610	6,610	0	0.0	9,113	9,113	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,361	1,361	0	0.0	1,379	1,379	0	0.0
जम्मू कश्मीर / Jammu & Kashmir	2,433	2,064	-369	-15.2	2,437	2,064	-373	-15.3
पंजाब / Punjab	5,333	5,333	0	0.0	10,852	10,852	0	0.0
राजस्थान / Rajasthan	9,780	9,780	0	0.0	10,961	10,961	0	0.0
उत्तर प्रदेश / Uttar Pradesh	14,682	14,503	-179	-1.2	16,988	14,503	-2,485	-14.6
उत्तराखंड / Uttarakhand	1,805	1,805	0	0.0	1,986	1,948	-38	-1.9
उत्तरी क्षेत्र / Northern Region	41,238	40,187	-1,051	-2.5	54,474	50,622	-3,852	-7.1
छत्तीसगढ़ / Chhattisgarh	3,284	3,174	-110	-3.3	3,929	3,757	-172	-4.4
गुजरात / Gujarat	13,280	13,276	-4	0.0	14,495	14,448	-47	-0.3
मध्य प्रदेश / Madhya Pradesh	10,160	10,146	-14	-0.1	10,160	10,146	-14	-0.1
महाराष्ट्र / Maharashtra	20,213	19,781	-432	-2.1	20,973	20,594	-379	-1.8
दमन और दीव / Daman & Diu	307	307	0	0.0	307	307	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	716	716	0	0.0	740	740	0	0.0
गोवा / Goa	441	406	-35	-7.9	583	552	-31	-5.3
पश्चिमी क्षेत्र / Western Region	45,108	44,645	-463	-1.0	48,640	48,199	-441	-0.9
आंध्र प्रदेश / Andhra Pradesh	6,792	6,755	-37	-0.5	7,032	6,913	-119	-1.7
तेलंगाना / Telangana	6,484	6,479	-5	-0.1	6,854	6,849	-5	-0.1
कर्नाटक / Karnataka	8,273	7,623	-650	-7.9	9,463	9,335	-128	-1.4
केरल / Kerala	3,545	3,418	-127	-3.6	3,762	3,632	-130	-3.5
तामिल नाडु / Tamil Nadu	12,188	12,187	-1	0.0	13,580	13,505	-75	-0.6
पुडुचेरी / Puducherry	319	319	0	0.0	368	350	-18	-4.9
लक्षद्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	35,033	34,511	-522	-1.5	37,801	36,786	-1,015	-2.7
बिहार / Bihar	3,463	3,313	-150	-4.3	3,735	3,435	-300	-8.0
दामोदर घाटी संगम / DVC	2,310	2,310	0	0.0	2,814	2,794	-20	-0.7
झारखण्ड / Jharkhand	1,127	1,127	0	0.0	1,127	1,127	0	0.0
ओडिशा / Odisha	3,884	3,884	0	0.0	4,015	4,015	0	0.0
पश्चिम बंगाल / West Bengal	6,935	6,935	0	0.0	7,905	7,885	-20	-0.3
सिक्किम / Sikkim	95	95	0	0.0	95	95	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र / Eastern Region	17,212	17,068	-144	-0.8	18,076	17,972	-104	-0.6
अरुणाचल प्रदेश / Arunachal Pradesh	120	118	-2	-1.7	138	125	-13	-9.4
असम / Assam	1,379	1,378	-1	-0.1	1,491	1,378	-113	-7.6
मणिपुर / Manipur	164	163	-1	-0.6	164	163	-1	-0.6
मेघालय / Meghalaya	336	335	-1	-0.3	400	335	-65	-16.3
मिजोरम / Mizoram	90	89	-1	-1.1	90	89	-1	-1.1
नागालैंड / Nagaland	121	120	-1	-0.8	140	138	-2	-1.4
त्रिपुरा / Tripura	243	242	-1	-0.4	300	269	-31	-10.3
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	2,372	2,352	-20	-0.8	2,573	2,356	-217	-8.4
संपूर्ण भारत / All India	1,40,925	1,38,726	-2,198	-1.6	1,53,366	1,48,463	-4,903	-3.2

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

राज्य / ढे / State/ Region	ऊजाकटौती / Energy Cut	मांग कटौती/ Demand cut
उत्तरी ढे / Northern Region		
चंडीगढ़/ Chandigarh*		
दिल्ली / Delhi	NIL	NIL
हरियाणा / Haryana*	NIL	NIL
हिमाचल ढदेश / Himachal Pradesh	NIL	NIL
जम्मू कश्मीर / Jammu & Kashmir*		
पंजाब / Punjab	NIL	NIL
राजस्थान / Rajasthan	NIL	NIL
उत्तर ढदेश / Uttar Pradesh	NIL	NIL
उत्तराखंड / Uttarakhand	0.605 MU cut on HT/LT industries.	140 MW cut on HT/LT industries.
पच्छिमी ढे / Western Region		
छत्तीसगढ़ / Chhattisgarh	NIL	NIL
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they have to be staggered on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
मध्य ढदेश / Madhya Pradesh	NIL	NIL
महाराष्ट्र / Maharashtra	NIL	NIL
गोवा / Goa	NIL	NIL
दक्की ढे / Southern Region		
आन्ध्र ढदेश / Andhra Pradesh	Nil	
तेलंगाना / Telangana	Nil	
कनाटक / Karnataka	Nil	
केरल / Kerala	Nil	
तमिल नाडू / Tamil Nadu	Nil	
पुडुचेर / Puducherry	Nil	
पूर्व ढे / Eastern Region		
बिहार / Bihar	No Notified Cuts	
झारखण्ड / Jharkhand	No Notified Cuts	
ओडिशा / Odisha	No Notified Cuts	
पच्छिम बंगाल / West Bengal	No Notified Cuts	

* Data not received .

राज्य / प्रदेश / State/ Region	औसत विद्युत आपूर्ति घण्टा / Average Hours of Supply
उत्तरी प्रदेश / Northern Region	
चंडीगढ़/ Chandigarh*	
दिल्ली / Delhi	There is no agricultural load in Delhi.
हरियाणा / Haryana	Three Phase Supply : 11:18 hrs/day (Average)
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector
जम्मू कश्मीर / Jammu & Kashmir*	
पंजाब / Punjab	Three Phase Supply : 9:30 hrs/day (Average) Single phase Supply : 24:00 hrs/day (Average)
राजस्थान / Rajasthan	Three Phase Supply : 6.45 hrs/day (Average) Single phase Supply(FRP/Non FRP Feeders) : 24.00 hrs/day (Average)
उत्तर प्रदेश / Uttar Pradesh	Three Phase Supply : 12:09 hrs/day (Average) Single phase Supply : 14:30 hrs/day (Average)
उत्तराखंड / Uttarakhand	Three Phase Supply : 23:14 hrs/day (Average) Single phase Supply : 23:14 hrs/day (Average)
पश्चिमी प्रदेश / Western Region	
छत्तीसगढ़ / Chhattisgarh	Three Phase Supply : 18 hrs/day
गुजरात / Gujarat	Only 08 hours power supply in staggered form in rotation of day and night is given to Agriculture. Single Phase supply during rest of 16 hours. Jyotigram Yojana 24 hrs.
मध्य प्रदेश / Madhya Pradesh	Three Phase Supply(Mixed) : 23:32 hrs /day (Average)
महाराष्ट्र / Maharashtra	Three Phase Supply : 9 hrs/day (Average) Single phase Supply : 18 hrs/day (Average)
गोवा / Goa	No restriction
दक्षिणी प्रदेश / Southern Region	
आंध्र प्रदेश / Andhra Pradesh	Three Phase Supply : 07 hrs/day .
तेलंगाना / Telangana	Three Phase Supply : 07 hrs/day .
कर्नाटक / Karnataka	Three Phase Supply : 6 hrs/day Single Phase Supply : 6 - 12 hrs/day
केरल / Kerala	No Restrictions
तमिल नाडु / Tamil Nadu	Three Phase Supply : 9 hrs/day is ensured (6 hrs during day time and 3 hrs during night time)
पुदुचेरी / Puducherry	No Restrictions
पूर्वी प्रदेश / Eastern Region	
बिहार / Bihar	About 18 hrs
झारखण्ड / Jharkhand	About 20 hrs
ओडिशा / Odisha	24 hrs
पश्चिम बंगाल / West Bengal	About 23 hrs

* Data not received .

Section G - Growth of Power Sector

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7	Status of Hydro Schemes Cleared by the CEA upto December 2015	

1. Growth of Installed Capacity Since 6th Plan

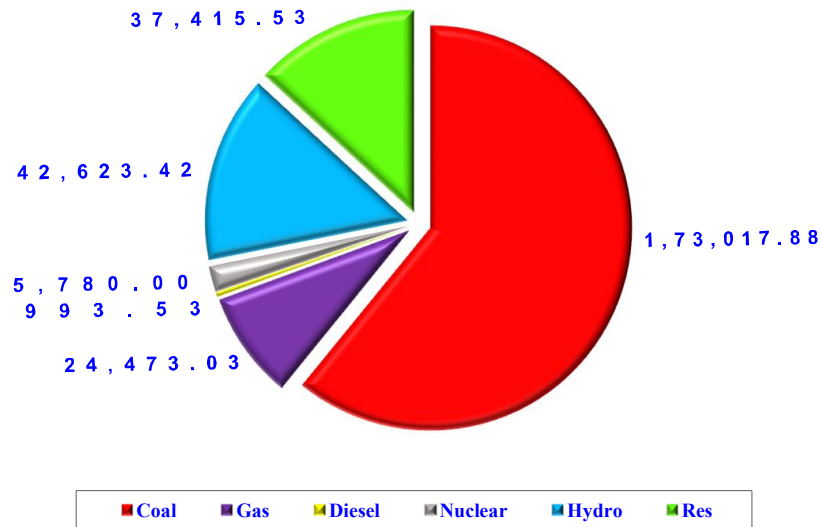
(In MW)

Plan / Year	Thermal				Nuclear	Hydro	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plan	26310.83	541.50	177.37	27029.70	1095	14460.02	0	42584.72
End of 7th Plan	41237.48	2343.00	165.09	43745.57	1565	18307.63	18.14	63636.34
End of 8th Plan	54154.48	6561.90	293.9	61010.28	2225	21658.08	902.01	85795.37
End of 9th Plan	62130.88	11163.10	1134.83	74428.81	2720	26268.76	1628.39	105045.96
End of 10th Plan	71121.38	13691.71	1201.75	86014.84	3900	34653.77	7760.6	132329.21
End of 11th Plan	112022.38	18381.05	1199.75	131603.18	4780	38990.4	24503.45	199877.03
End of Dec 2015	173017.88	24473.03	993.53	198484.44	5780	42623.42	37415.53	284303.39

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-13) = 40, 726 MW

All India Generating Installed Capacity (MW) (As on 31-12-2015)

Total Installed Capacity 284303.39 MW



2. Growth of Transmission Sector Since 6th Plan										
Transmission System Type	Voltage (KV) level	Unit	Ach. At the end of 6th Plan	Ach. At the end of 7th Plan	Ach. At the end of 8th Plan (as on 31.3.1997)	Ach. At the end of 9th Plan (as on 31.3.2002)	Ach. as on 31.03.2007 (End of 10th Plan)	Ach. as on 31.03.2012 (End of 11th Plan)	Ach. as on 31.12.2015	Target 31.03.2017 (End of 12th Plan)
AC Transmission lines	765	ckm	0	0	0	1160	2184	5250	23789	32250
	400	ckm	6029	19824	36142	49378	75722	106819	144067	144819
	220	ckm	46005	59631	79600	96993	114629	135980	155666	170980
	Total	ckm	52034	79455	115742	147531	192535	248049	323522	348049
HVDC		ckm	0	0	1634	4738	5872	9432	12938	16872
Total (AC+HVDC)		ckm	52034	79455	117376	152269	198407	257481	336460	364921
AC Substations Transformation Capacity	765	MVA	0	0	0	0	0	25,000	133500	174000
	400	MVA	9330	21580	40865	60380	92942	1,51,027	201117	196027
	220	MVA	37291	53742	84177	116363	156497	2,23,774	283439	299774
	Total AC	MVA	46621	75322	125042	176743	249439	399801	618056	669801
HVDC		MW	0	0	0	5200	8200	9750	15000	22500
AC+HVDC			46621	75322	125042	181943	257639	409551	633056	692301
Inter-regional transmission Capacity		MW					14050	27750	47450	65550

3. All India yearly Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	454.60
2013-14	489.40
2014-15	531.48*

* Provisional

4. All India Annual per Capita consumption of Electricity Since 2006

Year	Per Capita Consumption (kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	883.63
2012-13	914.41
2013-14	957*

(GrossGen.+ Net Import) / Mid-year population, *Provisional

5. Average cost of power supply & average realization (paise/KWH)

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	398	303	119.75
2011-12	455	330	135.14
2012-13	501	376	148.67

Source:- PFC Reports on the performance of State Power Utilities

6. Growth Of Rural Electrification & Pumpsets Energisation.					
Plan Year	Villages Electricified (Nos.)	Pump Sets Energised			
1997-98	3207	284064			
1998-99	2780	367244			
1999-00	2093	297594			
2000-01	1218	311060			
2001-02	4111	316074			
9th Plan	13409	1576036			
2002-03	2626	651095			
2003-04	2781	322968			
2004-05	3884	331020			
2005-06	12632	397343			
2006-07	22594	611750			
10th Plan	44517	2314176			
Cumu. upto End of 10th Plan	482864 #	15455554			
01.04.07 to 31.03.08	5743	412667			
01.04.08 to 31.03.09	8629	499150			
01.04.09 to 31.03.10	3726	557976			
01.04.10 to 31.03.11	46708	840909			
01.04.11 to 31.03.12	9769	652913			
11th Plan	74575	2963615			
Cumu. upto End of 11th Plan	557439	18423975			
Commulative upto Dec 15	582469	20404763			
# No. of villages electrified is reduced due to revision of data by states as per new definition of villiage electrification since 2004-05					
7. Status of Hydro Schemes Cleared by the CEA in December 2015					
Sl. No.	Name of Scheme	Executing Agency	Installed Capacity (MW)	Cost (Rs. crore)	Date of Clearance
	NIL				

RATE OF SALE OF POWER FOR THE YEAR 2012-2013

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RATE OF SALE OF POWER FOR THE YEAR 2012-2013

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA (RB+LB) +GANGUWAL+KOTLA D&Z	BBMB	HYDRO-HYDRO	5910.72	28.84
DEHAR H P S D&Z	BBMB	HYDRO-HYDRO	3156.78	57.96
PONG H P S D&Z	BBMB	HYDRO-HYDRO	1805.34	15.31
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	707.63	174.70
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	2443.96	161.90
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	1430.27	331.20
CHAMERA- III HPS	NHPC LTD.	HYDRO-HYDRO	711.07	445.80
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	1122.37	340.70
CHUTAK	NHPC LTD.	HYDRO-HYDRO	24.92	1564.90
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	2022.14	617.80
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	3286.05	217.50
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	474.09	228.20
URI HPS	NHPC LTD.	HYDRO-HYDRO	2964.49	232.20
SEWA - II	NHPC LTD.	HYDRO-HYDRO	477.14	486.20
ANTA CCPP	NTPC LTD.	THERMAL-GAS	2125.08	477.00
AURAIYA CCPP	NTPC LTD.	THERMAL-GAS	2692.70	603.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	4181.14	462.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	5811.93	392.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	6405.53	455.00
DADRI CCPP	NTPC LTD.	THERMAL-GAS	4311.51	518.00
FARIDABAD CCPP	NTPC LTD.	THERMAL-GAS	2344.44	530.00
RIHAND STPS I	NTPC LTD.	THERMAL-COAL	6381.66	204.00
RIHAND STPS ii	NTPC LTD.	THERMAL-COAL	7981.99	208.00
RIHAND STPS III	NTPC LTD.	THERMAL-COAL	889.20	315.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	15035.84	164.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	2835.27	340.00
F. G. UNCHAHAR TPS I	NTPC LTD.	THERMAL-COAL	3124.88	342.00
F. G. UNCHAHAR TPS II	NTPC LTD.	THERMAL-COAL	3109.86	375.00
F. G. UNCHAHAR TPS III	NTPC LTD.	THERMAL-COAL	1576.54	390.00
NARORA A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2203.02	247.08
RAJASTHAN A.P.S.	NPCIL	NUCLEAR-NUCLEAR	8015.10	301.99
NJHPS	SJVNL	HYDRO-HYDRO	6728.52	194.10
TEHRI HPP	THDC	HYDRO-HYDRO	3085.51	558.00
KOTESHWAR HEP	THDC	HYDRO-HYDRO	1152.86	550.00
NEYVELI BARSINGAR	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	1118.40	403.07
STATE SECTOR				
PANIPAT TPS	HPGCL	THERMAL-COAL	7994.65	347.26
DCRTPP (UNIT 1 TO 2) , Y. NAGAR	HPGCL	THERMAL-COAL	862.53	315.40
RGTPP (UNIT 1 TO 2), KHEDAR, HISSAR	HPGCL	THERMAL-COAL	4696.61	327.40
WYC HYDEL STATION & KAKROI HYDEL PLANT	HPGCL	HYDRO-HYDRO	245.46	116.87
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	190.00	520.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	60.00	520.00
GUMMA POWER HOUSE	HPSEB	HYDRO-HYDRO	4.00	520.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	364.00	520.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	62.00	520.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	246.00	520.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	29.00	520.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	34.00	520.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	38.00	520.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	10.00	520.00
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	13.00	520.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	41.00	520.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	573.00	520.00
NOGLI POWER HOUSE	HPSEB	HYDRO-HYDRO	6.00	520.00
CHABA POWER HOUSE	HPSEB	HYDRO-HYDRO	8.00	520.00
RUkti POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
RONGTONG POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
CHAMBA POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
SAL-II POWER HOUSE	HPSEB	HYDRO-HYDRO	3.00	520.00
BHABA AUGUMENTATION POWER HOUSE	HPSEB	HYDRO-HYDRO	10.00	520.00
GAS TURBINE POWER STATION	IPGCL	THERMAL-GAS	1269.77	396.60
RAJGHAT POWER HOUSE	IPGCL	THERMAL-COAL	687.84	482.60
PPS-I	PPCL	THERMAL-COAL	2444.29	314.60
PPS-III	PPCL	THERMAL-GAS	1363.10	426.30
LOWER JHELUM	J&KPDD	HYDRO-HYDRO	552.09	69.00
UPPER SINDH -I SUMBAL KANGAN	J&KPDD	HYDRO-HYDRO	81.55	70.00
UPPER SINDH -II KANGAN	J&KPDD	HYDRO-HYDRO	305.77	99.00
GANDHARBAL	J&KPDD	HYDRO-HYDRO	21.41	50.00
BAGLLIHAR HEP	J&KPDD	HYDRO-HYDRO	2807.40	351.00
KARNAH MPH	J&KPDD	HYDRO-HYDRO	4.33	291.00
CHENANI I	J&KPDD	HYDRO-HYDRO	88.77	81.00
CHENANI II	J&KPDD	HYDRO-HYDRO	7.95	102.00
CHENANI III UDHAMPUR	J&KPDD	HYDRO-HYDRO	19.66	156.00
SEWA-III	J&KPDD	HYDRO-HYDRO	11.60	216.00
IQBAL MHP KARGIL	J&KPDD	HYDRO-HYDRO	6.28	183.00
HUNDER MHP	J&KPDD	HYDRO-HYDRO	0.65	258.00
SUMMOOR	J&KPDD	HYDRO-HYDRO	0.13	336.00
BAZGO MHP	J&KPDD	HYDRO-HYDRO	0.46	326.00
IGO MERCELLONG	J&KPDD	HYDRO-HYDRO	8.34	486.00
PAHALGAM MHP	J&KPDD	HYDRO-HYDRO	7.70	561.00
MARPACHOO	J&KPDD	HYDRO-HYDRO	1.18	505.00
HAFTAL	J&KPDD	HYDRO-HYDRO	1.86	490.00
BADERWAH POWER HOUSE	J&KPDD	HYDRO-HYDRO	1.73	161.00
STAKNA	J&KPDD	HYDRO-HYDRO	2.50	245.00
G.N.D.T.PLANT BATHINDA	PSEB	THERMAL-COAL	1326.53	441.00
G.G.S.S.T.PLANT ROPAR	PSEB	THERMAL-COAL	8406.72	441.00
G.H.T.PLANT LEHRA MOHABAT	PSEB	THERMAL-COAL	6643.08	441.00
SHANAN POWER HOUSE JOGINDER NGR	PSEB	HYDRO-HYDRO	439.28	441.00
U.B.D.C.PATHANKOT / MALIKPUR	PSEB	HYDRO-HYDRO	318.44	441.00
ASHP ANANDPUR SAHIB	PSEB	HYDRO-HYDRO	639.50	441.00
MUKERIAN HYDEL TALWARA	PSEB	HYDRO-HYDRO	1420.81	441.00
RANJIT SAGAR Dam(R.S.D) SHAPUR KANDI.	PSEB	HYDRO-HYDRO	1428.48	441.00
KOTA THERMAL POWER STATION	RRVUNL	THERMAL-COAL	8815.99	397.80
SURATGARH THERMAL POWER STATION	RRVUNL	THERMAL-COAL	9613.85	409.80
CHHABRA TPS	RRVUNL	THERMAL-COAL	2611.60	289.60
RAMGARH GAS THERMAL POWER STATION	RRVUNL	THERMAL-GAS	490.52	358.90
DHOLPUR GAS THERMAL POWER STATION	RRVUNL	THERMAL-R-LNG	1123.31	399.40
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	202.75	69.10
MINI MICRO HYDEL (MMH) POWER STATION	RRVUNL	HYDRO-HYDRO	17.30	378.00
GIRAL -II	RRVUNL	HYDRO-HYDRO	166.63	247.10
KHARA HPS	UPJVNL	HYDRO-HYDRO	374.66	71.00
MATATILLA HPS	UPJVNL	HYDRO-HYDRO	118.26	51.00
OBRA HPS	UPJVNL	HYDRO-HYDRO	313.72	44.00
RIHAND/PIPIRA HPS	UPJVNL	HYDRO-HYDRO	771.27	48.00
U.G.CANAL HPS	UPJVNL	HYDRO-HYDRO	21.14	202.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	2977.06	184.00
ANPARA B TPS	UPRVUNL	THERMAL-COAL	6716.79	240.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
HARDUAGANJ TPS	UPRVUNL	THERMAL-COAL	189.65	526.00
HARDUAGANJ EXTN. TPS	UPRVUNL	THERMAL-COAL	876.93	401.00
OBRA A TPS	UPRVUNL	THERMAL-COAL	451.82	287.00
OBRA B TPS	UPRVUNL	THERMAL-COAL	3141.13	235.00
PANKI TPS	UPRVUNL	THERMAL-COAL	751.02	443.00
PARICHHA TPS	UPRVUNL	THERMAL-COAL	310.11	392.00
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	2331.69	396.00
PARICHHA EXTN. ST. 2 TPS	UPRVUNL	THERMAL-COAL	1146.74	407.00
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	341.90	53.00
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	486.03	58.00
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	57.17	58.00
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	123.65	72.00
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	93.29	62.00
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	212.07	71.00
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	67.24	55.00
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	436.61	97.00
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	1142.67	111.00
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	177.33	73.00
PRIVATE SECTOR				
INDIRA GANDHI STPP	ARAVALI POWER CO. PVT.	THERMAL-COAL	4533.54	512.99
BASPA-II HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	1073.01	315.00
VISHNU PRAYAG HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	1628.46	247.00
KARCHAM WANGTOO HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	3541.76	368.00
MALANA HPS	MALANA PCL	HYDRO-HYDRO	260.72	345.13
MALANA - II HPS	EVEREST PPL	HYDRO-HYDRO	199.00	551.50
AD HYDRO POWER LTD.	ADHPL	HYDRO-HYDRO	562.85	411.02
RENUSAGAR DIVISION DØž	HINDALCO IND. LTD.	THERMAL-COAL	6142.87	252.00
RAJ WESTPOWER LTD.	RAJ WEST POWER LTD.	THERMAL-LIG	3310.31	359.79
RITHALA COMBI. CYCLE POWER PLANT DØž	TATA POWER DDL	THERMAL-GAS	132.36	1192.00
ROJA THERMAL POWER PLANT PH-I S	ROJA POWER SCL	THERMAL-COAL	3847.29	322.00
KHAMBERKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	526.29	230.00
BARKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	536.87	229.00
MAQSODAPUR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	520.54	227.00
UTRAULA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	364.40	243.00
KUNDARKHI	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	468.47	233.00
WESTERN REGION				
CENTRAL SECTOR				
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	2887.38	234.80
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	1256.05	394.48
GANDHAR CCPP	NTPC LTD.	THERMAL-GAS	3414.29	414.00
KAWAS CCPP	NTPC LTD.	THERMAL-GAS	2839.00	393.00
KORBA STPS I & II	NTPC LTD.	THERMAL-COAL	15376.24	158.00
KORBA STPS III	NTPC LTD.	THERMAL-COAL	3856.10	252.00
SIPAT STPS I	NTPC LTD.	THERMAL-COAL	9969.67	285.00
SIPAT STPS II	NTPC LTD.	THERMAL-COAL	6475.58	271.00
VINDHYACHAL STPS I	NTPC LTD.	THERMAL-COAL	9082.01	218.00
VINDHYACHAL STPS II	NTPC LTD.	THERMAL-COAL	7400.63	224.00
VINDHYACHAL STPS III	NTPC LTD.	THERMAL-COAL	7783.57	250.00
VINDHYACHAL STPS IV	NTPC LTD.	THERMAL-COAL	79.32	297.00
MOUDA i	NTPC LTD.	THERMAL-COAL	2.68	521.00
KAKRAPARA 1 & 2	NPCIL	NUCLEAR-NUCLEAR	3121.95	234.95
TARAPUR 1 & 2	NPCIL	NUCLEAR-NUCLEAR	1455.36	91.36
RGPPL, ANJANVEL NTPC+GAIL)	RATNAGIRI GPPL	THERMAL-GAS	5000.00	429.00
STATE SECTOR				
KORBA TPS EAST	CSPGCL	THERMAL-COAL	2035.61	203.60
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	3162.96	231.20
KORBA-WEST TPS	CSPGCL	THERMAL-COAL	5750.18	162.20
CO-GEN, KAWARDHA	CSPGCL	THERMAL-BUGAS	4.44	498.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
GANGREL HEP	CSPGCL	HYDRO-HYDRO	35.18	250.60
BANGO HEP	CSPGCL	HYDRO-HYDRO	299.97	100.30
MINI HYDEL (SHP KW)	CSPGCL	HYDRO-HYDRO	7.51	318.40
SIKASAR HEP	CSPGCL	HYDRO-HYDRO	13.60	312.10
DHUVARAN CCPP-1	GSECL	THERMAL-GAS	341.77	469.00
DHUVARAN CCPP-2	GSECL	THERMAL-GAS	465.35	454.00
GANDHI NAGAR TPS 1-4	GSECL	THERMAL-COAL	2082.87	469.00
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	1464.07	356.00
KUTCH LIG. TPS 1-3	GSECL	THERMAL-LIG	1182.23	332.00
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	322.37	424.00
SIKKA TPS	GSECL	THERMAL-COAL	683.27	528.00
UKAI TPS 1-5	GSECL	THERMAL-COAL	4876.73	290.00
UTRAN I	GSECL	THERMAL-GAS	361.86	422.00
UTRAN II	GSECL	THERMAL-GAS	547.49	894.00
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	6757.06	341.00
WANAKBORI TPS 7	GSECL	THERMAL-COAL	1443.57	343.00
KADANA HPS	GSECL	HYDRO-HYDRO	253.32	203.00
UKAI HPS	GSECL	HYDRO-HYDRO	651.59	37.00
BANSAGAR-II & III +TONS +JHINNA HPS	MPPGCL	HYDRO-HYDRO	1868.00	128.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	412.00	30.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	136.00	76.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	21.47	241.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	113.11	229.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	233.00	68.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	33.95	177.00
AMARKANTAK TPH, CHACHAI PH -II & III	MPPGCL	THERMAL-COAL	2549.00	249.00
SANJAY GANDHI TPH/SGTPS PH-I, II & III	MPPGCL	THERMAL-COAL	7922.00	366.00
SATPURA TPH STPS PH I, II & III	MPPGCL	THERMAL-COAL	4185.00	232.00
BHUSAWAL TPS	MSPGCL	THERMAL-COAL	2637.00	467.00
CHANDRAPUR(MAHARASHTRA) STPS	MSPGCL	THERMAL-COAL	12741.00	294.00
KHAPERKHEDA	MSPGCL	THERMAL-COAL	6807.00	406.00
KORADI TPS	MSPGCL	THERMAL-COAL	2152.00	437.00
NASIK TPS	MSPGCL	THERMAL-COAL	3777.00	511.00
PARLI TPS	MSPGCL	THERMAL-COAL	3691.00	536.00
PARAS	MSPGCL	THERMAL-COAL	2667.00	432.00
URAN CCPP	MSPGCL	THERMAL-GAS	3657.00	260.00
KOYANA/POPHALI	MSPGCL	HYDRO-HYDRO	3410.00	118.00
VAITARANA	MSPGCL	HYDRO-HYDRO	260.00	106.00
YELDARI	MSPGCL	HYDRO-HYDRO	24.00	105.00
BHATGHAR	MSPGCL	HYDRO-HYDRO	122.00	113.00
PANSHET	MSPGCL	HYDRO-HYDRO	93.00	113.00
BHIRA	MSPGCL	HYDRO-HYDRO	96.00	111.00
TILLARI	MSPGCL	HYDRO-HYDRO	144.00	112.00
SARDAR SAROVAR PROJECT	SSNNL	HYDRO-HYDRO	3698.24	205.00
PRIVATE SECTOR				
BINA TPP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	396.29	250.00
MUNDRA	ADANI POWER LTD.	THERMAL-COAL	20611.00	307.00
TIRODA	ADANI POWER LTD.	THERMAL-COAL	633.00	405.00
ABHIJEET MADC NAGPUR ENERGY PVT. \$	ABHIJEET MADC NAGPUR	THERMAL-COAL	477.83	469.00
WPCL-WARORA	WARDHA POWER COM. LTD.	THERMAL-COAL	3057.16	496.00
AMGEN - SBI (SABARMATI POWER PLANT)	TORRENT POWER LTD.	THERMAL-COAL	2579.61	342.00
AMGEN - VATVA	TORRENT POWER LTD.	THERMAL-GAS	118.56	342.00
SUGEN	TORRENT POWER LTD.	THERMAL-GAS	4018.44	359.00
ESSAR POWER, HAZIRA	ESSAR POWER LTD.	THERMAL-GAS	2073.40	570.00
ESSAR POWER, GUJARAT	ESSAR POWER LTD.	THERMAL-COAL	3802.00	263.00
GOA ENERGY PRIVATE LTD. \$	GOA ENERGY	THERMAL-GAS	153.99	240.00
GSEG-HAZIRA DZ	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	876.60	424.62
PONTEMOL DIV. -VII	GOA SPONGE	THERMAL-COAL	70274.00	240.00
165 MW POWER PLANT STATION- II	GUJARAT INDUSTRIES PCL	THERMAL-GAS	377.13	477.00
145 MW POWER PLANT STATION- I	GUJARAT INDUSTRIES PCL	THERMAL-GAS	745.53	420.00
SURAT LIG. POWER PLANT STATION - I	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1836.60	247.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
SURAT LIG. POWER PPANT STATION -II	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1770.89	339.00
AKRIMOTA THERMAL POWER STATION	GUJARAT MINERAL DCL	THERMAL-LIG	921.59	228.00
PAGUTHAN CCPP	CLP INDIA PVT. LTD.	THERMAL-GAS	1370.09	795.00
MUNDRA UMPP	COASTAL GUJARAT POWER LTD.	THERMAL-COAL	11573.51	241.50
LANCO AMARKANTAK POWER LTD.	LANCO AMARKANTAK P. LTD.	THERMAL-COAL	2813.00	308.00
NTPC-SAIL POWER COM. PRIVATE LTD.	NTPC-SAIL POWER	THERMAL-COAL	3681.48	256.80
RINFRA-GOA	RELIANCE INFRAS. LTD.	THERMAL-N	245.42	1447.00
DAHANU TPS	RELIANCE INFRAS. LTD.	THERMAL-COAL	3994.94	266.00
TROMBAY UNIT 5	TATA POWER COMPANY LTD.	THERMAL-COAL	3669.00	406.00
TROMBAY UNIT 6	TATA POWER COMPANY LTD.	THERMAL-GAS	1909.00	434.00
TROMBAY UNIT 7	TATA POWER COMPANY LTD.	THERMAL-GAS	1560.00	235.00
TROMBAY UNIT 8	TATA POWER COMPANY LTD.	THERMAL-COAL	1798.00	261.00
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	410.50	182.50
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	410.50	182.50
BHIVPURI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	294.00	182.50
KHOPOLI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	280.00	182.50
SBU 3 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	8448.00	385.00
SOUTHERN REGION				
CENTRAL SECTOR				
NEYVELI TPS I	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3569.44	317.59
NEYVELI TPS- I EXPN.	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3035.58	310.88
NEYVELI TPS-II	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	10152.16	253.37
R. GANDHI (KAYAMKULAM)	NTPC LTD.	THERMAL-N	1508.01	1289.00
RAMAGUNDEM STPS I & II	NTPC LTD.	THERMAL-COAL	15995.84	232.00
RAMAGUNDEM STPS III	NTPC LTD.	THERMAL-COAL	3543.45	316.00
SIMHADRI I	NTPC LTD.	THERMAL-COAL	7231.96	318.00
SIMHADRI II	NTPC LTD.	THERMAL-COAL	4670.21	380.00
KAIGA 1,2,3, & 4	NPCIL	NUCLEAR-NUCLEAR	4833.20	298.35
MADRAS A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2478.00	202.71
STATE SECTOR				
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	36.44	264.90
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	83.08	242.70
Dr. NTTPS - I, II, III	APGENCO	THERMAL-COAL	8700.76	305.00
Dr. NTTPS - IV	APGENCO	THERMAL-COAL	3568.52	462.00
RAYALASEEMA THERMAL POWER PROJECT-I	APGENCO	THERMAL-COAL	2597.07	386.00
RAYALASEEMA THERMAL POWER PROJECT-II	APGENCO	THERMAL-COAL	3009.60	461.00
RAYALASEEMA THERMAL POWER PROJECT-III	APGENCO	THERMAL-COAL	1352.41	535.00
KOTHAGUDEM T P S (KTPS-ABC)	APGENCO	THERMAL-COAL	4122.69	265.00
KOTHAGUDEM T P S (KTPS-V)	APGENCO	THERMAL-COAL	3344.03	201.00
KOTHAGUDEM T P S (KTPS-VI)	APGENCO	THERMAL-COAL	3898.31	422.00
RAMAGUNDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	393.50	345.00
KAKATHIYA TPP	APGENCO	THERMAL-COAL	3745.63	378.00
SRISAILAM RIGHT BANK HES	APGENCO	HYDRO-HYDRO	508.33	255.00
SRISAILAM LEFT BANK HES	APGENCO	HYDRO-HYDRO	304.86	1260.00
NAGARJUNASAGAR	APGENCO	HYDRO-HYDRO	249.31	535.00
UPPER SILERU	APGENCO	HYDRO-HYDRO	394.70	71.00
LOWER SILERU	APGENCO	HYDRO-HYDRO	1102.00	71.00
DONKARAYI	APGENCO	HYDRO-HYDRO	47.70	71.00
PENNA AHOBILAM	APGENCO	HYDRO-HYDRO	2.30	350.00
POCHAMPAD	APGENCO	HYDRO-HYDRO	15.50	93.00
SINGUR	APGENCO	HYDRO-HYDRO	3030.00	182.00
NIZAMSAGAR	APGENCO	HYDRO-HYDRO	4.90	82.00
MINI HYDELS	APGENCO	HYDRO-HYDRO	2.40	763.00
TUNGABHADRA HES & HAMPI PH (AP Share)	KARNATAKA	HYDRO-HYDRO	114.80	93.00
PRIYADARSHINI JURALA	APGENCO	HYDRO-HYDRO	134.70	928.00
BELLARY TPS	KPCL	THERMAL-COAL	3145.10	351.54
RAICHUR TPS U I-7	KPCL	THERMAL-COAL	9091.59	364.99
YELHANKA (DG)	KPCL	THERMAL-DIESEL	201.30	1647.63
ALMATTI DPH HPS	KPCL	HYDRO-HYDRO	409.21	166.51
BHADRA HPS	KPCL	HYDRO-HYDRO	45.83	291.41
GERUSUPPA HPS	KPCL	HYDRO-HYDRO	447.14	135.18
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
GHAT PRABHA HPS	KPCL	HYDRO-HYDRO	48.25	153.71
MGHE, JOGFALLS HPS	KPCL	HYDRO-HYDRO	135.74	114.69
KADRA HPS	KPCL	HYDRO-HYDRO	252.55	155.30
KALINADI HPS/NAGJHARI	KPCL	HYDRO-HYDRO	1933.71	62.81
SUPA HPS	KPCL	HYDRO-HYDRO	328.42	62.81
KODASALLI HPS	KPCL	HYDRO-HYDRO	211.81	120.83
LIGANAMAKKI HPS	KPCL	HYDRO-HYDRO	196.47	27.32
MUNIRABAD HPS	KPCL	HYDRO-HYDRO	62.61	85.90
SHARAVATHY HPS	KPCL	HYDRO-HYDRO	4611.77	27.32
SIVASAMUNDRUM HPS	KPCL	HYDRO-HYDRO	235.29	89.91
VARAHI (U/G) HPS	KPCL	HYDRO-HYDRO	1006.88	116.44
MANI DAM POWER HOUSE	KPCL	HYDRO-HYDRO	21.40	73.55
SHIMSHAPURA	KPCL	HYDRO-HYDRO	49.70	89.91
IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	250.00	349.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	1573.00	349.00
KAKKAD HPS.	KSEB	HYDRO-HYDRO	141.00	349.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	24.00	349.00
KUTTIYADI	KSEB	HYDRO-HYDRO	506.00	349.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	357.00	349.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	27.00	349.00
NERIAMANGLAM	KSEB	HYDRO-HYDRO	232.00	349.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	177.00	349.00
PANNIAR HPS.	KSEB	HYDRO-HYDRO	91.00	349.00
PORINGAL+PLBE	KSEB	HYDRO-HYDRO	229.00	349.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	865.00	349.00
SENGULAM HPS.	KSEB	HYDRO-HYDRO	125.00	349.00
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	210.00	349.00
BRAHMAPURAM DG	KSEB	THERMAL-LSHS	84.00	349.00
KOZHICODE DG	KSEB	THERMAL-LSHS	448.00	349.00
MINICOY	LAKSHADEEP	THERMAL-DIESEL	7.23	2365.00
KAVERATTI	LAKSHADEEP	THERMAL-DIESEL	9.82	2365.00
AMINI	LAKSHADEEP	THERMAL-DIESEL	4.02	2365.00
ANDROTT	LAKSHADEEP	THERMAL-DIESEL	5.94	2365.00
KALPENI	LAKSHADEEP	THERMAL-DIESEL	3.00	2365.00
AGATTI	LAKSHADEEP	THERMAL-DIESEL	4.90	2365.00
KADMAT	LAKSHADEEP	THERMAL-DIESEL	3.26	2365.00
KILTAN	LAKSHADEEP	THERMAL-DIESEL	2.16	2365.00
CHETLET	LAKSHADEEP	THERMAL-DIESEL	1.17	2365.00
BITRA	LAKSHADEEP	THERMAL-DIESEL	0.20	2365.00
BANGARAM	LAKSHADEEP	THERMAL-DIESEL	0.06	2365.00
KARAIKAL CCGPP	PUDDUCHERRY	THERMAL-GAS	216.49	370.00
ENNORE	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	610.23	483.85
METTUR	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	5684.45	483.85
NORTH CHENNAI	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	4633.51	483.85
TUTICORIN	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	7620.49	483.85
BASIN BRIDGE	TN GEN. & DIS. CORP. LTD.	THERMAL-N	26.97	483.85
KOVILKALAPPAL	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	678.37	483.85
VALUTHUR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	876.72	483.85
KUTTALAM	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	51.00	483.85
PYKARA	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	39.27	483.85
PYKARA MICRO	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.62	483.85
MOYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	77.47	483.85
MARAVAKANDY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	0.69	483.85
KUNDAH-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	180.59	483.85
KUNDAH-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	453.17	483.85
KUNDAH-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	262.84	483.85
KUNDAH-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	70.83	483.85
KUNDAH-V	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	42.72	483.85
KUNDAH-VI (PARSON VALLEY)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	30.01	483.85
METTUR DAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	83.05	483.85
METTUR TUNNEL	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	119.77	483.85
BARRIAGE-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	45.88	483.85
BARRIAGE-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	40.37	483.85
BARRIAGE-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	39.69	483.85
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
BARRIAGE-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	30.10	483.85
BHAVANI SAGAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	16.07	483.85
POONACHI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.66	483.85
SATHANOOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	5.04	483.85
MUKURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.12	483.85
THIRUMURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.94	483.85
PERIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	179.79	483.85
VAIGAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.06	483.85
SURULIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	49.08	483.85
PAPANASAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	62.64	483.85
SERVALAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	9.55	483.85
SARKARPATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	83.59	483.85
ALIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	76.23	483.85
KADAMPARAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	297.30	483.85
SHOLAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	145.08	483.85
SHOLAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	56.36	483.85
KODAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	74.73	483.85
KODAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	31.29	483.85
ALIYAR MINI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.98	483.85
PYKARA ULTIMATE	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	193.41	483.85
AMARAVATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	2.23	483.85
BHAVANI KATTALAI (BKB)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	70.14	483.85
PRIVATE SECTOR				
LANCO TANJORE POWER COMPANY LTD. D&Z	LANCO TANJORE PCL	THERMAL-GAS	892.98	278.00
BSES KERALA POWER LTD.	BSES KERALA	THERMAL-N	129.81	1187.00
GMR POWER CORPORATION LTD.	GMR POWER COR.LTD.	THERMAL-LSHS	610.00	1207.00
GMR BARGE MOUNTED CCP PLANT	GMR BMCC POWER PLANT	THERMAL-GAS	0.40	449.00
JEGURUPADU CCPP, PH-I	GVK INDUSTRIES LIMITED.	THERMAL-GAS	1099.25	299.00
JEGURUPADU CCPP, PH-II	GVK INDUSTRIES LIMITED.	THERMAL-GAS	542.24	456.00
GVK GAUTAMI POWER LIMITED.	GVK GAUTAMI	THERMAL-GAS	966.94	349.21
SBU 1 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	2088.00	490.00
SBU 2 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	4933.00	477.00
EASTERN REGION				
CENTRAL SECTOR				
BOKARO 'B' TPS	DVC	THERMAL-COAL	2760.58	409.00
CHANDRAPURA(DVC) TPS	DVC	THERMAL-COAL	5018.92	409.00
DURGAPUR TPS	DVC	THERMAL-COAL	1834.35	411.79
DURGAPUR STEEL TPS	DVC	THERMAL-COAL	2241.12	411.79
MEJIA TPS	DVC	THERMAL-COAL	11251.94	411.79
MAITHON HPS.	DVC	HYDRO-HYDRO	88.54	411.79
PANCHET HPS.	DVC	HYDRO-HYDRO	109.34	409.00
TILLAYA HPS.	DVC	HYDRO-HYDRO	4.04	409.00
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	321.57	323.90
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	2238.20	264.80
FARAKKA STPS I & II	NTPC LTD.	THERMAL-COAL	8360.46	349.00
FARAKKA STPS III	NTPC LTD.	THERMAL-COAL	2451.49	432.00
KAHALGAON TPS I	NTPC LTD.	THERMAL-COAL	5222.84	322.00
KAHALGAON TPS II	NTPC LTD.	THERMAL-COAL	8337.44	351.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	3471.82	191.00
TALCHER KANIHA I	NTPC LTD.	THERMAL-COAL	6580.38	241.00
TALCHER KANIHA II	NTPC LTD.	THERMAL-COAL	13461.98	231.00
STATE SECTOR				
ANDMAN & NIC. ISLAND ED(35 Stns.) §	ANDMAN & NIC. ISLAND ED	TH-DIESEL+H+SOLAR	242.31	404.00
E.G. CANAL HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	14.11	249.00
SONE EAST CANAL HPS. Barun	BIHAR STATE HEPCL	HYDRO-HYDRO	11.11	249.00
SONE WEST CANAL HPS. Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	13.91	249.00
PATRATU TPS	JHARKHAND S E B	THERMAL-COAL	625.61	174.00
SIKIDIRI HYDEL §	JHARKHAND S E B	HYDRO-HYDRO	269.78	360.00
BALIMELA HPS.	ODISHA HPCL	HYDRO-HYDRO	528.51	73.82
HIRAKUD HEP	ODISHA HPCL	HYDRO-HYDRO	663.84	92.87
CHILPLIMA HEP	ODISHA HPCL	HYDRO-HYDRO	274.88	52.47
RENGALI HPS.	ODISHA HPCL	HYDRO-HYDRO	667.27	72.79
UPPER INDRAVATI HPS.	ODISHA HPCL	HYDRO-HYDRO	1632.33	79.26
UPPER KOLAB HPS.	ODISHA HPCL	HYDRO-HYDRO	453.79	36.73
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
IB VALLEY TPS	ODISHA PGCL.	THERMAL-COAL	2838.87	190.00
L L H P (LOWER LAGYAP) D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	24.19	86.81
J P H D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.16	219.00
RIMBI - I D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.16	3436.00
RONGNICHU D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.85	718.00
MEYONGCHU D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	6.59	147.00
RIMBI - II D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.41	1089.00
KALEZ D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.76	1248.00
RABUMCHU D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.52	116.00
TENUGHAT THERMAL POWER STATION S	TENUGHAT V. NIGAM LTD	THERMAL-COAL	2053.30	239.00
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	1630.73	419.77
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	6572.14	309.28
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	7238.27	338.94
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	1645.19	334.79
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	2170.13	371.15
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	3446.99	313.64
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	116.53	609.65
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	220.88	609.65
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	108.51	609.65
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	787.93	609.65
OTHER HYDEL POWER STATION	WEST BENGAL SEDCL	HYDRO-HYDRO	16.71	609.65
MACHKUND (AP Share)	ODISHA	HYDRO-HYDRO	286.69	93.00
PRIVATE SECTOR				
CALCUTTA ELECTRIC SCL	CALCUTTA ELECTRIC SCL	THERMAL-COAL	8715.00	609.00
DISHERGARH POWER STATION	INDIA POWER	THERMAL-COAL	19.32	551.00
RAJRAPPA D&Z	EASTERN INDIA POWERTECH	THERMAL-WR	14.48	741.65
GIDI D&Z	EASTERN INDIA POWERTECH	THERMAL-WR	23.79	632.17
HIRAKUD POWER	HINDALCO IND. LTD.	THERMAL-COAL	2378.59	275.00
JOJOBERA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-COAL	402.00	433.00
JOJOBERA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-COAL	785.00	296.00
JOJOBERA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-COAL	804.00	299.00
JOJOBERA UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	768.00	354.00
MAITHON	TATA POWER COMPANY LTD.	THERMAL-COAL	2573.00	379.00
MAITHON S	TATA POWER COMPANY LTD.	THERMAL-COAL	1746.00	379.00
HALDIA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-WHR	334.00	304.00
HALDIA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-WHR	328.00	304.00
HALDIA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-WHR	196.00	304.00
STERLITE ENERGY LTD. JHARSUGUDA S	VEDANTA	THERMAL-COAL	5704.00	372.00
NORTH EASTERN REGION				
CENTRAL SECTOR				
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	566.72	239.20
AGARTALA GT	NEEPCO	THERMAL-GAS	620.86	367.42
ASSAM GAS BASED POWER PROJECT	NEEPCO	THERMAL-GAS	1632.85	335.95
DOYANG HPS.	NEEPCO	HYDRO-HYDRO	210.35	531.88
KOPILI H. E. P.	NEEPCO	HYDRO-HYDRO	660.21	99.84
KHANDONG H. E. P.	NEEPCO	HYDRO-HYDRO	164.32	278.95
KOPILI STAGE II H. E. P.	NEEPCO	HYDRO-HYDRO	93.47	185.53
RANGANADI HPS.	NEEPCO	HYDRO-HYDRO	1229.42	276.62
STATE SECTOR				
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	342.30	281.71
LAKUWA TPS	ASSAM POWER GENCO	THERMAL-GAS	786.17	281.71
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	503.14	281.71
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	95.76	254.00
TELANGSAO MHP	GOVT. OF NAGALAND	HYDRO-HYDRO	0.40	254.00
DUILUMROI MHP -I	GOVT. OF NAGALAND	HYDRO-HYDRO	0.35	254.00
LEIMAKHONG	MANIPUR ELEC. DEPTT.	HYDRO-HYDRO	0.12	426.00
HEAVY FUEL BASE POWER PLANT	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.08	426.00
IMPHAL POWER HOUSE	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.90	426.00
UMIAM ST. I	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	102.67	415.00
UMIAM ST. II	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	50.32	415.00
UMIAM ST. III	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	129.15	415.00
UMIAM ST. IV	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	186.83	415.00
UMTRU	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	30.31	415.00
SONAPANI	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	7.20	415.00
MYNTDU LESHKA	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	198.07	415.00
SERLUI-A	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.29	330.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
TUIPUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.01	330.00
MAICHARM -I	MIZORAM POWER ELECT.	HYDRO-HYDRO	6.07	330.00
MAICHARM -II	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.06	330.00
TEIREI	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.80	330.00
TUIPANGLUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.30	330.00
KAU TLABUNG	MIZORAM POWER ELECT.	HYDRO-HYDRO	7.07	330.00
LAMSIAL	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.36	330.00
LENGPUI (AIRPORT)	MIZORAM POWER ELECT.	THERMAL-DIESEL	0.02	330.00
BARAMURA GT	TRIPURA SECL	THERMAL-GAS	347.78	381.51
ROKHIA GT	TRIPURA SECL	THERMAL-GAS	408.88	381.51
GUMTI HPS.	TRIPURA SECL	HYDRO-HYDRO	38.37	381.51
PRIVATE SECTOR				
BANSKANDI DZ	EASTERN INDIA POWERTECH	THERMAL-GAS	31.56	536.66
Faint/Red Data for 2012-13 not yet received(\$: yet to be received)				
LIG: Lignite; N: Naptha; 0.00: Not given by concerned utility; WHR: Waste Heat Recovery & WR: Washery Rejects.				
Punjab State Power Corporation Ltd. not given Rate of Sale of Power, hence Rate of Sale of Power taken from 2011-12 data.				
♥♥: COG=ROSOP(Concerned Utilities not given ROSOP)				
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