

As on 31.10.2015

Central Sector Generation - Firm and Unallocated Share

(All figures in MW)

Region	Allocated Capacity (#)	Firm Share (# #)	Unallocated Share				Merchant Power	Remarks
			Total	Specific Allocations	Quantum for Pooling including unallocated from other regions	Not in common Pool		
Northern	23,774	21,201	2,573	919	1335	319	0	Note (1)
Western	18,698	16,775	1,923	574	1350	0	0	Note (2)
Southern	15,198	13,474	1,724	170	1554	0	0	Note (3)
Eastern	13,277	12,369	833	95	738	0.0	75	Note (iv)
North-Eastern	2,147	1,720	352	5	347	0	75	
Bangladesh	250	0	250	250	0	0	0	
Total	73,344	65,539	7,655	2,013	5324	319	150	
Non-DoCO Capacity (###)	1,565							
Grand Total	74,909	*	(*): Includes 1350 MW from Bhutan					

(#) This is total share allocated to constituents of the Region from Central Generating Stations of that region or other regions.

(# #) includes dedicated stations and non-firm power.

(# # #) Capacity commissioned but yet to be declared under commercial operation includes 65 MW of Monarchak CCGT (GT), , 195 MW of Muzaffpur TPS (Unit-3), 15 MW each of 3 units of Nimmo Bazgo, 660 MW of Barh-II, Unit-5, 600 MW of Raghunathpur, Ph-I,VSTPS St-V (500 MW)

Notes :

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4, Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power . "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100 MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region. Firm share of 21,201 MW does not include 693 MW power diverted to SR(Telengana and Kerala)

2) Out of total 500 MW capacity of Bhilai Power Station, only 220 MW is allocated to WR constituents. additional 21.5 MW(out of the total share of SAIL i.e. 280 MW) is being supplied to UT of Daman & Diu through MTOA up to 31.03.2016.Thus, total 241 MW capacity from Bhilai TPS is included in the allocated capacity.

Changes During the Month

(i) 41 MW out of unallocated power of RAPP-C (unit-5 and 6) and 15% of Uri -II HEP (Total 77 MW) allocated to J&K w.e.f. 01.10.2015

(ii) 40 MW out of firm power share of Delhi from Tehri HEP allocated to Chandigarh w.e.f. 16.10.2015

(iii) Allocation of 2.5 MW made from UA power of Dadri-TPS-II w.e.f.28.10.2015

(iv) CoD of Vindhyachal STPS-V (500 MW) w.e.f. 30.10.2015

(v) Surrendered firm share from IGSTPS allocated to Telengana (374 MW) and Kerala (319 MW) w.e.f. 1.10.2015 to 31.03.2016

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO NORTHERN REGION

As on 31.10.2015																					
STATIONS	INSTALLED CAPACITY	#ALLOTTED CAPACITY	Within the region												OTHER REGION/ COUNTRY						
			CHANDIG ARH		DELHI		HARYANA		HIMACHA PRADESH		JAMMU & KASHMIR		PUNJAB			RAJASTHA N		UTTAR PRADESH		UTTARAK HAND	
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW		%	MW	%	MW	%	MW
A. FIRM SHARE																					
<u>A1. NR CGSs</u>																					
Singrauli STPS	2000	1700	0.0	0	7.5	150	10.0	200	0.0	0	0.0	0	10.0	200	15.0	300	37.7	754	4.8	96	
Rihand STPS	1000	850	1.0	10	10.0	100	6.5	65	3.5	35	7.0	70	11.0	110	9.5	95	32.6	326	3.9	39	
Rihand STPS Stg. - II	1000	850	0.8	8	12.6	126	5.7	57	3.3	33	9.4	94	10.2	102	10.0	100	29.6	296	3.4	34	
Rihand STPS Stg. - III (Unit 5&6)	1000	850	0.5	5	13.2	132	5.6	56	3.4	34	6.6	66	8.3	83	11.5	115	32.0	320	3.9	39	
Unchahar - I TPS	420	400	0.5	2	5.7	24	2.6	11	1.7	7	3.3	14	8.6	36	4.8	20	59.5	250	8.6	36	
Unchahar - II TPS	420	357	0.7	3	11.2	47	5.5	23	2.9	12	7.1	30	14.3	60	9.1	38	30.7	129	3.6	15	
Unchahar - III TPS (Unit 5)	210	179	0.5	1	13.8	29	5.7	12	3.8	8	6.2	13	8.1	17	11.0	23	30.0	63	6.2	13	
Dadri NCTPS	840	840	0.0	0	90.0	756	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	84	0.0	0	
Dadri NCTPS Stage-II	980	833	0.0	0	75.0	735	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	98	0.0	0	
Dadri NCGPS	830	701	0.6	5	11.0	91	4.9	41	3.0	25	6.8	56	15.9	132	9.3	77	29.6	246	3.4	28	
Anta GPS	419	356	1.2	5	10.5	44	5.7	24	3.6	15	6.9	29	11.7	49	19.8	83	21.8	91	3.8	16	
Auraiya GPS	663	564	0.8	5	10.9	72	5.9	39	3.3	22	6.6	44	12.5	83	9.2	61	32.1	213	3.8	25	
Indira Gandhi STPS (Jhajjar) (Unit 1,2&3)**	1500	693	0.0	0	0.0	0	46.2	693	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	
Narora Atomic Power Station(NAPS)	440	376	1.1	5	10.7	47	6.4	28	3.2	14	7.5	33	11.6	51	10.0	44	31.3	138	3.7	16	
Rajasthan Atomic Power Plant(RAPP U-5 & 6)	440	333	0.7	3	12.7	56	5.7	25	3.4	15	0.0	0	10.2	45	20.0	88	19.6	86	3.4	15	
Salal HPS	690	690	0.3	2	11.6	80	15.0	104	1.0	7	34.4	237	26.6	184	3.0	20	7.0	48	1.2	8	
Chamera HPS- I	540	540	3.9	21	7.9	43	15.8	85	14.9	81	3.9	21	10.2	55	19.6	106	20.3	109	3.5	19	
Chamera HPS- II	300	246	0.7	2	13.3	40	5.7	17	15.7	47	6.3	19	10.0	30	9.7	29	20.7	62	0.0	0	
Chamera HPS- III	231	196	0.6	1	12.7	29	8.7	20	13.0	30	6.9	16	7.9	18	10.9	25	20.1	47	4.1	9	
Tanakpur HPS	94	94	1.3	1	12.8	12	6.4	6	3.8	4	7.7	7	17.9	17	11.5	11	22.6	21	15.9	15	
Bairasiul HPS	180	180	0.0	0	11.0	20	30.5	55	12.0	21	0.0	0	46.5	84	0.0	0	0.0	0	0.0	0	
Uri-I HPS	480	480	0.6	3	11.0	53	5.4	26	2.7	13	34.0	163	13.8	66	9.0	43	20.1	96	3.5	17	
Uri-II HPS (unit 1,2 ,3&4)	240	204	0.6	2	13.5	32	6	13	0	0	20	49	8	20	11	27	21	51	4	10	
Dhauliganga HEP	280	238	0.7	2	13.2	37	5.7	16	3.6	10	6.1	17	10.0	28	9.7	27	20.0	56	16.1	45	
Nathpa Jhakri HPS S	1500	1351	0.5	8	9.5	142	4.3	64	36.5	547	7.0	105	10.1	152	7.5	112	14.7	221	0.0	0	
Dulhasti HEP	390	332	0.5	2	12.8	50	6	21	0	0	21	82	8	32	11	42	22	85	4	16	
Tehri Stage - I (4 Units)##	1000	901	4.6	46	6.3	63	7.1	71	0.0	0	4.8	48	7.7	77	7.5	75	37.4	374	14.7	147	
Sewa - II HEP (3 units)	120	102	0.8	1	13.3	16	5.8	7	0.0	0	19.2	23	8.3	10	10.8	13	22.5	27	4.2	5	
Koteslwar HEPS (Unit 1,2,3 & 4)	400	360	0.4	1	9.9	39	4.2	17	0.0	0	4.5	18	6.4	25	8.4	33	38.8	155	17.7	71	
Parbati-III HEP(Unit-1,2,3,4)	520	442	0.6	3	12.7	66	8.7	45	13.0	68	6.9	36	7.9	41	10.9	57	20.1	105	4.1	21	
Rampur HEP (Unit#1,2,3,4,5,6)	412	374	0.0	0	0.0	0	4.2	17	41.9	173	7.1	29	5.6	23	7.7	32	13.8	57	10.6	44	
Koldam HEP (800 MW)	800	680	0.8	6	7.0	56	9.2	74	13.6	109	11.1	89	7.7	62	10.7	86	18.9	151	6.0	48	
Sub-Total A1 (NR CGSs)	20339	17292		154		3188		1933		1328		1408		1892		1783		4758		848	
<u>A2. CGSs of other regions</u>																					
Farakka STPS (1600 MW)	1600	113	0.0	0	1.4	22	0.7	11	0.0	0	0.9	14	1.4	22	0.7	11	2.1	33	0.0	0	
Kahalgaon - I (840 MW)	840	262	0.0	0	6.1	51	3.0	26	0.0	0	3.7	31	6.1	51	3.0	26	9.1	77	0.0	0	
Mezra unit 6 (250 MW)	250	150	0.0	0	19.6	29	9.8	15	0.0	0	11.8	18	19.6	29	9.8	15	29.4	44	0.0	0	
Kahalgaon - II (1500 MW) [498 MW firm+ 343	1500	840	0.2	2	10.5	157	4.6	69	1.5	23	5.6	83	8.0	120	7.1	107	16.7	251	1.9	28	
Sub-Total A2 (CGSs other regions)	4190	1365		2		259		121		23		146		222		159		405		28	
Sub-Total (A)	24529	18657		156		3447		2054		1351		1554		2114		1942		5163		876	
B. NON-FIRM ALLOCATION																					
Rajasthan Atomic Power Station U-3 & 4	440	374	0	0	0	0	10.91	48	0	0	7.95	35	22.73	100	28.41	125	15	66	0	0	
C. DEDICATED STATIONS																					
Badarpur TPS		705			100	705															
Tanda TPS		440															100	440			
Faridabad CCGT		431					100	431													
Rajasthan Atomic Power Station (RAPS U-1 & Chutak(H) 4*11		300													100	300					
Barsingar Lignite(T) 2*125		44									100	44									
Sub-Total (C)		2170		0		705		431		0		44		0		250		440		0	
D. TOTAL ALLOCATION [=A+B+C]		21201		156		4152		2533		1351		1633		2214		2617		5669		876	
																				693	

STATIONS	INSTALLED CAPACITY	#ALLOCATED CAPACITY	Within the region												OTHER REGION/ COUNTRY					
			CHANDIGARH	DELHI	HARYANA	HIMACHAL PRADESH	JAMMU & KASHMIR	PUNJAB	RAJASTHAN	UTTAR PRADESH	UTTARAKHAND									
			% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW								
E. TOTAL UNALLOCATED POWER OF NR CGSs EXCLUDING RAPS 3 & 4	2354																			
E1. Specific allocation to other regions/countries from E above	100																			
E2. Balance Unallocated Power of NR CGSs excluding RAPS 3 & 4 [=E-E1]	2254																			
E2.1. Specific Allocations from E2 above																				
To Power Grid (HVDC) \$		5																		
To Railways \$\$		100																		
To J&K		77						77												
For bundling with Solar power (under JNNSM)		437					15		37	300	85									
To UP (due to drought)		300									300									
Sub-Total (E2.1)		919	0	0	0	0	15	77	37	300	385	0								
E2.2. Balance Unallocated Power of NR CGSs in the pool excluding RAPS 3&4 [=E2-		1335	5	67	0	0	0	24	320	30	401	0	35	467	6	80				
F. Unallocated Power RAPS 3 & 4 (440-374)		66	21.2	14	0.0	0	0.0	0	0	0.0	0	56.1	37	22.7	15	0	0			
G. Unallocated Power of Tala HEP (Bhutan)		153	0.0	0	19.6	30	9.8	15	0	0	11.8	18	19.6	30	9.8	15	29.4	45	0	0
H. Unallocated Power from WR		100																		
I. TOTAL UNALLOCATED IN NR [= E2.1+E2.2+F+G+H]		2573	81	30	15	15	515	468	352	912	80									
J. NET POWER OF NR EXCLUDING BANGLADESH BPDB POWER [=D+I]		23774	237	4182	2548	1366	2148	2682	2969	6581	956									
K. COMMISSIONED BUT NON-CoD UNITS		45																		
Nimmo Bazgo unit 2		15						Commissioned on 31.10.2013												
Nimmo Bazgo unit 3		15						Commissioned on 31.10.2013												
Nimmo Bazgo unit 1		15						Commissioned on 02.11.2013												
L. TOTAL POWER [=J+K]		23819																		

Changes during the month:

i. **NRPC allocation Revision No - 06/2015-16 dated 29.09.2015 vide which

(a) 41 MW out of unallocated power of RAPP-C(unit 5 and 6) and 15% of Uri-II HEP (Total 77 MW) allocated to J&K with effect from 01.10.2015.

(b) Surrendered firm share of Delhi in Indra Gandhi STPS has been reallocated to Telengana (374 MW) and Kerala (319 MW) from 01.10.2015 to 31.03.2016.

ii. ##NRPC allocation Revision No - 07/2015-16 dated 14.10.2015 vide which 40 MW out of firm power share of Delhi from Tehri HEP has been allocated to Chandigarh w.e.f 16.10.2015

iii.\$ NRPC allocation Revision No - 08/2015-16 dated 26.10.2015 vide which allocation of 2.5 MW out of the unallocated power from Dadri TPS-II towards auxiliary consumption for Agra HVDC sub-station of Powergrid w.e.f 28.10.2015.

(#) This is total share of the Region in Central Generating Stations(including CGS located in other regions)

★ Telengana(374 MW) and Kerala (319 MW)

The shares as given in % may be taken, the MW values are indicative

\$ This comprises 0.8 MW (0.08%) from Rihand STPS and 0.83 MW (0.10%) from NCTPS Dadri

\$\$ This comprises 70 MW (8.43%) from Dadri GPS and 30 MW (4.53%) from Auraiya GPS

@ Allocated to Bangladesh

*Details available in the allocation sheet of respective region.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS AND BHUTAN STATIONS TO EASTERN REGION

(As on 31.10.2015)

STATION	INSTALLED CAPACITY	ALLOCATED CAPACITY#	Within the region												Other region/ Country							
			BIHAR		JHARKHA ND		D.V.C.		ODISHA		WEST BENGAL		SIKKIM		PGCIL	ASSAM	TAMIL NADU	NORTH EASTERN REGION	NORTHER NREGION	WESTERN REGION	SOUTHER N REGION	BANGLAD ESH
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	
A. FIRM SHARE																						
<u>NTPC Stations</u>																						
Barh STPS Stage-II (U# 4)	660	561	65.1	430	6.1	40	0.0	0	12.6	83	0.0	0	1.3	8								
Farakka (U# 1 to 5)	1600	1214	23.7	379	6.4	102	0.0	0	13.6	218	30.5	489	1.6	26	12	21						
Farakka (U# 6)	500	350	11.1	55	6.5	33	6.4	32	16.6	83	29.4	147	0.0	0								
Kahalgaon	840	444	34.9	293	1.2	10	0.0	0	15.2	128	0.0	0	1.6	13	3	6						
Kahalgaon-II (3 units)	1500	36							2.1	31			0.3	5			498	398				
Talcher	1000	837	34.4	344	5.7	57	0.3	3	31.8	318	9.1	91	2.4	24	5	8						
Talcher Stage-II	2000	200							10.0	200									1500			
<u>NHPC Stations</u>																						
Rangit HPS	60	51	30.0	18	11.7	7	8.3	5	0.0	0	23.3	14	11.7	7								
Teesta-V HPS (3 units)	510	434	18.0	92	10.6	54	7.5	38	17.5	89	20.4	104	11.2	57								
<u>Bhutan Stations</u>																						
Tala HPS (Bhutan) *	1020	867	25.5	260	11.5	117	5.6	57	4.3	43	38.3	390	0.0	0								
Chukha HPS (270MW out of 336 MW allocated to India)	270	229	25.2	68	8.9	24	8.9	24	13.0	35	27.0	73	1.9	5								
Kurichu HPS	60	51	0.0	0	0.0	0	43.3	26	0.0	0	41.7	25	0.0	0								
Sub-Total (A)		5274		1939		444		185		1228		1333		145								
B. DEDICATED STATIONS																						
Muzaffurpur TPS U# 1 & 2	220	220	100	220																		
Talcher TPS	460	460							100	460												
DVC**	6433	6283	++				6283															
Teesta Low Dam	132	132									100	132										
Sub-Total (B)		7095		220			6283		460		132											
C. FIRM POWER FROM/ TO OTHER REGIONS																						
C1. DVC's surrendered share ^{##}	100														20	35						
C2. Merchant Power of Korba U# 7	75	75		75																		
C3. Merchant Power of Farakka U# 6	75														75							
C4. Allocation to NR in lieu of Tala power	1020																					
(i) Farakka (Unit 1 to 5)	1600																	113				
(ii) Kahalgaon	840																	261				
(iii) Kahalgaon-II (3 units)	1500																	343				
(iv) DVC Mejia U#6 (150 MW)																		150				
(v) Unallocated Power of Tala (15% of 1020 MW)*																		153				
Sub-Total (C)		75		75																		
D. TOTAL FIRM POWER [=A+B+C]		12444		2234		444		6468		1688		1465		145								

STATION	INSTALLED CAPACITY	ALLOCATED CAPACITY#	Within the region											Other region/ Country								
			BIHAR		JHARKHA ND		D. V.C.		ODISHA		WEST BENGAL		SIKKIM		PGCIL	ASSAM	TAMIL NADU	NORTH EASTERN REGION	NORTHER NREGION	WESTERN REGION	SOUTHER N REGION	BANGLAD ESH
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	
E. UNALLOCATED POWER OF ER CGSs																						
E1. Unallocated power of NHPC Stations ⁺	85	85		20		10		7		16		21		11								
E2. Unallocated Power of Bhutan HPSs ⁺	50	50		12		5		8		6		18		1								
E3. Unallocated Power of NTPC stations	915																					
E3.1. Specific Allocation from E3 above																						
(i) Bundling with Dadri Solar Power	5	5							5													
(ii) Bundling with JNNSM Solar power	95	90					35		20		35					5						
E3.2. Balance Unallocated Share of NTPC Stations [=E3-E3.1]	815																					
(i) Barh STPS Stage-II (U# 4)	660	99	11.5	76	1.1	7	0.0	0	2.2	15	0.0	0	0.2	2								
(ii) Farakka (U# 1 to 5)	1600	166	7.5	120	2.9	46	0.0	0	0.0	0	0.0	0	0.0	0			39				5	
(iii) Farakka (U# 6)	500	66	10.9	55	0.4	2	0.0	0	0.0	0	1.8	9	0.0	0								
(iv) Kahalgaon	840	81	6.8	57	2.7	23	0.0	0	0.0	0	0.0	0	0.0	0	1		20				10	
(v) Kahalgaon-II (3 units)	1500	97	5.2	78	1.3	19	0.0	0	0.0	0	0.0	0	0.0	0			79				20	
(vi) Talcher	1000	94	6.7	67	2.6	27	0.0	0	0.0	0	0.0	0	0.0	0			23				15	
Sub-Total (E3) [=E3.1+E3.2]		699		452		125		35		40		44		2	1		166				50	
Sub-Total (E) [=E1+E2+E3]		834	58.0	484	16.8	140	6.0	50	7.4	62	10.0	83	1.7	14	1							
F. TOTAL ALLOCATION TO ER BENEFICIARIES [=D+E]		13278		2718		584		6518		1750		1548		159	1							
G. COMMISSIONED BUT NON-CoD UNITS																						
1. Muzaffpur TPS U# 3		195	(Commissioned on 31.03.2015)																			
2. Barh-II U# 5		660	(Commissioned on 04.03.2015)																			
3. Raghunathpur, Ph-I, U# 1		600	(Commissioned on 24.08.2014)																			
H. TOTAL POWER [=F+G]		14733																				

Changes during the month: No Change

This is total share of the region in Central Generating Stations (including CGS located in other regions).

Out of DVC's surrendered share of 100 MW; 20 MW, 35 MW and 45 MW allocated to Assam, Tamil Nadu and Bihar respectively. In the Sheet, Bihar's 45 MW is already included in Firm Power allocation from Farakka, Kahalgaon & Talcher.

+ 15% Unallocated Power of these stations (amounting to 288 MW) is not in Unallocated Pool

+ + 150 MW from Mejia U# 6 allocated to NR in lieu of Tala Power. Details shown against item C4(iv) below.

* Out of 1020 MW Capacity of Tala HEP, 85% allocated to ER and 15% (153 MW) to NR.

** DVC includes Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Maithon-G(90MW), Maithon-H(63MW), Mejia(2340MW), Panchet(80MW), Koderma(2*500MW).

Note:

1. The % allocations shown are during peak hours (18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs), % are different.

2. The shares as given in % may be taken, the MW values are indicative.

3. The allocation of unallocated quota takes into account 5 MW allocation to Odisha under JNNSM Phase-I w.e.f. 01.05.2012 & 5 Mwfor bundling with Dadri Solar power wef 30.03.2013

4. 40 MW ER unallocated power allocated to Bangladesh w.e.f.17.10.2013

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO SOUTHERN REGION

(As on 31.10.2015)

STATIONS	INSTALLED CAPACITY	With in the Region												Other Region/Country								
		' ALLOCATED CAPACITY		ANDHRA PRADESH		KARNATAKA		KERALA		TAMIL NADU		TELANGANA		PUDUCHERRY		NLC		POWERGRID		ORISSA	GOA	
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
(A) FIRM SHARE																						
##Ramagundam St. I & II	2100	1690	12.7	267	16.4	345	11.7	245	22.4	470	14.9	313	2.4	50	0.0	0	10.0	200	4.8	100		
Ramagundam St. III	500	425	13.5	67	17.4	87	12.2	61	23.6	118	15.7	79	2.6	13	0.0	0						
\$Talcher St. II	2000	1500	8.6	173	17.5	350	12.4	247	23.9	477	10.1	202	2.6	51								
Simhadri STPS St.II U#1,2	1000	850	17.7	177	17.6	176	8.1	81	19.8	198	20.7	207	1.1	11								
NLC TPS-II St. I	630	535	7.1	45	13.3	84	10.0	63	27.9	176	8.3	52	10.3	65	7.9	50						
NLC TPS-II St. II	840	715	9.9	83	13.7	115	10.7	90	31.5	265	11.5	97	1.8	15	6.0	50						
NLC TPS-I Exp.	420	357	0.0	0	22.0	92	14.0	59	46.0	193	0.0	0	3.0	13								
NLC TPS-II Exp. U#1,2	500	425	0.0	0	22.0	110	14.0	70	46.0	230	0.0	0	3.0	15								
Vallur STPS U# 1, 2 & 3	1500	1388	5.5	82	7.4	112	3.3	50	69.4	1041	6.4	96	0.4	7								
NTPL Tuticorin U# 1,2	1000	881.5	11.7	117	15.8	158	7.3	73	38.7	387	13.7	137	1.0	10								
Madras APS	440	422	4.0	18	6.6	29	5.2	23	74.3	327	4.7	20	1.1	5								
Kaiga APS U# 1 & 2	440	374	12.1	53	24.5	108	8.6	38	23.9	105	14.1	62	1.8	8								
Kaiga APS U# 3 & 4	440	374	12.9	57	27.0	119	8.0	35	20.7	91	15.1	66	1.4	6								
Kudankulam NPP U# 1	1000	850	0.0	0	22.1	221	13.3	133	46.3	463	0.0	0	3.4	34								
Sub-Total (A)	12810	10786		1140		2106		1267		4540		1332		301		100						
(B) DEDICATED STATIONS																						
Simhadri	1000	1000	46.11	461						53.89	539											
Kayamkulam CCGT	360	360					100.0	360														
NLC TPS-I	600	600							100.0	600												
Sub-Total (B)	1960	1960		461				360		600		539										
(C) UNALLOCATED QUOTA																						
(i) Unallocated Power of SR CGSs	1724																					
(ii) NVVN Coal power for bundling with Solar power (under JNNSM)	170		45		70				5		50											
(iii) Balance unallocated power (incl. specific allocation=(i)-(ii))	1554	11.9	186	18.0	280	14.7	229	35.4	549	10.3	161	9.2	144		0.4	6						
Sub-Total (C) =(i)+(iii)	1724		231		350		229		554		210		144			6						
(D) Total Allocation from CGSs of =[A+B+C]	14470	12.7	1832	17.0	2456	12.8	1856	39.4	5694	14.4	2081	3.1	445	0.7	100	0.0	6					
(E) ALLOCATION FROM OTHER REGIONS																						
(i) Power from DVC's share of ER	35							100.0	35													
(ii) Diversion of firm share (693 MW) surrendered by Delhi in IGSTPS, Jhajjar *	693	0.0	0			46.0	319			54.0	374											
Sub-Total (E) =(i)+(ii)			0				319		35		374											
(F) TOTAL ALLOCATION INCLUDING FROM OTHER REGIONS =D+E	15198		1832		2456		2175		5729		2455		445		100		6		0.0		0.0	
(G) COMMISSIONED BUT NON-CoD UNITS	0																					
(H) TOTAL POWER ALLOCATION =F+G	15198		1832		2456		2175		5729		2455		445		100		6					

Changes during the month
Surrendered firm share from IGSTPS reallocated to Telangana (374 MW) and Kerala (319 MW)

- (#) This is total share of the region in Central Generating Stations excluding power to Orissa and Goa.
- (##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. This has been shown in WR allocation sheet.
- (\$) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO WESTERN REGION

(As on 31.10.2015)

STATIONS	INSTALLED CAPACITY MW	# ALLOCATED CAPACITY MW	Within the region																		Other region/ Country				
			CHATTISGARH		GUJARAT		MADHYA PRADESH		MAHARASHTRA		DAMAN & DIU		DADRA & NAGAR HAVELI		GOA		POWERGRID		RAILWAYS	HWP of DAE	BARC	BSPHCL	JAMMU & KASHMIR	BANGLADESH	
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	
A. FIRM SHARE																									
Korba STPS	2100	1790	10.0	210	17.1	360	19.1	400	29.1	610	0.0	0	0.0	0	10.0	210									
Korba STPS U# 7	500	350	30.0	75	19.2	96	12.5	63	21.6	108	0.3	2	0.4	2	0.9	5									
Vindhyachal STPS - I	1260	1070	0.0	0	18.3	230	30.5	385	32.5	410	0.4	5	0.4	5	2.8	35									
Vindhyachal STPS - II	1000	850	0.0	0	23.9	239	27.3	273	31.9	319	0.3	3	0.4	4	1.2	12									
Vindhyachal STPS - III	1000	850	10.5	105	26.6	266	20.0	200	25.8	258	0.5	5	0.6	6	1.0	10									
Vindhyachal STPS - IV	1000	850	6.3	63	24.0	240	25.6	256	27.0	270	0.4	4	0.6	6	1.1	11									
Vindhyachal STPS - V	500	425	8.0	40	18.7	93	25.6	128	29.8	149	0.8	4	1.1	6	1.0	5									
Sipat STPS Stage - I (3 Units)	1980	1683	15.8	313	27.3	540	14.3	283	25.8	510	0.4	8	0.5	9	1.0	20									
Sipat STPS Stage - II	1000	850	15.8	158	27.3	273	14.3	143	25.8	258	0.4	4	0.4	4	1.0	10									
Kawas GBS	656.2	557	0.0	0	28.5	187	21.2	139	31.1	204	0.3	2	3.8	25	0.0	0									
Bhilai TPS (\$)	500	242	20.7	50							37.8	92	41.5	100											
Ratnagiri GPS	2220	2220							72.5	1610	2.0	44	2.0	44	1.0	22			500						
Kakrapar APS	440	374	0.0	0	28.4	125	21.1	93	31.1	137	0.5	2	0.5	2	3.4	15									
Tarapur APS	320	320	0.0	0	50.0	160	0.0	0	50.0	160	0.0	0	0.0	0	0.0	0									
Tarapur APS U# 3 & 4	1080	918	4.4	48	25.4	274	16.7	180	36.4	393	0.5	5	0.6	7	1.0	11									
Gandhar GBS	657.4	559	0.0	0	36.1	237	18.0	118	30.4	200	0.3	2	0.3	2	0.0	0									
Mouda STPS-I	1000	850	6.3	63	24.0	240	15.6	156	37.0	370	0.4	4	0.6	6	1.1	11									
Sub-Total (A)		14758		1125		3560		2817		5967		185		227		377			500						
B. DEDICATED STATIONS																									
Omkareshwar HEP	520	520					100	520																	
Indira Sagar HEP	1000	1000					100	1000																	
Sub-Total (B)		1520						1520																	
C. FIRM SHARE FROM/ TO OTHER REGIONS																									
From ER-Kahalgaon STPS-II	398	398	2	30	9.4	141	4.93	74	9.87	148	0.13	2	0.2	3	0	0									
From SR-Ramagundam STPS	100	100									0	0	0	0	4.76	100									
Merchant Power of Korba STPS U# 7 ^{SS}	75	0																			75				
Sub-Total (C)		498		30		141		74		148		2		3		100									
D. TOTAL FIRM SHARE [=A+B+C]		16776		1155		3701		4411		6115		187		230		477			500						
E. UNALLOCATED POWER OF WR CGSs	2123																								
E1. Unallocated Power to J&K	100	0																				100			
E2. Bangladesh (NVVN A/c BPDB)	100	0																					100		
E3. Unallocated Power in WR Pool [=E-E1-E2]		1923																							
E3.1. Specific Allocation From E3 above		574																							
(i) For bundling with Solar power		96		25				50		21															
(ii) DD, DNH and Goa		250										102		122		25									
(iii) HVDC-BHD Station		3															0.2	2.52							
(iv) HVDC-VIN Station		1															0.1	0.76							
(v) BARC facilities from TAPS (3&4)		10																			10				
(vi) MP(Bundelkhand)		200						200																	
(vii) HWP of DAE		14																			14				
E3.2. Balance Unallocated Power in WR Pool [=E3-E3.1]		1350		0		0		17.2	250	37.2	539	2.54	37	35.8	519	0.37	5								
Sub-Total (E) (*)		1923		25				500		560		139		641		30			3		14		10		
F. TOTAL POWER TO WR BENEFICIARIES [=D+E]		18699		1180		3701		4911		6675		326		871		507			3		500		14		10
G. COMMISSIONED BUT NON- CoD UNITS																									
H. TOTAL POWER [=F+G]		18699		1180		3701		4911		6675		326		871		507			3		500		14		10

Changes During the Month: CoD of Vindhyachal STPS - V (500 MW) w.e.f. 0000Hrs of 30.10.2015

This is total share of the region in Central Generating Stations (including CGS located in other regions).

\$ Out of total 500 MW capacity of Bhilai Power Station, 220 MW is being supplied to WR constituents under LTA. Additionally 21.5 MW (out of the total share of SAIL i.e. 280 MW) is being supplied to UT of Daman & Diu through MTOA up to 31.03.2016.

\$\$75 MW Merchant Power from Korba STPS Stage-III (U #7 500MW) to BSPHCL w.e.f. 21.09.2015 to 31.08.2016

* Subtotal doesn't include power to J&K and Bangladesh

Note:

1. The % allocations shown are during peak hours (18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs), % are different.

2. The shares as given in % may be taken, the MW values are indicative.

**Allocation of Power from CGSs
North Eastern Region**

As on 31_10_2015

STATIONS	Within the Region															Other Region/ Country	
	INSTALLED CAPACITY	ALLOCATED CAPACITY (#)		ARUNACHAL PRADESH		ASSAM		MANIPUR		MEGHALAYA		MIZORAM		NAGALAND			TRIPURA
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
Loktak HPS	105	81.85	89	4.8	5	23.1	24	36.7	38	0.0	0	3.85	4	5.81	6	11.52	12
Khandong HPS	50	82.33	43	4.0	2	49.67	25	5.33	3	12.00	6	2.67	1	6.00	3	5.33	3.0
Kopili+Kopili Extn .HPS	200	81.67	170	5.0	10	46.83	94	6.17	12	12.50	25	3.33	7	5.50	11	5.67	11
Kopili HEP Stg. - II	25	80.00	22	6.0	2	40.0	10	6.0	2	14.00	4	5.00	1	5.00	1	9.00	2
Kathalguri GPS	291	80.85	247	5.5	16	49.85	145	6.9	20	6.90	20	4.15	12	5.15	15	6.55	19
Agartala GPS	84	81.00	72	6.0	5	39.0	33	7.0	6	7.00	6	5.00	4	5.00	4	17.00	14
Agartala GPS, Ext. Unit-I	23	85.00	19	7.54	1.7	33.68	7.7	6.85	1.6	9.2	2.1	4.78	1.1	5.74	1.3	17.17	3.9
Doyang HPS	75	81.40	64	6.7	5	37.3	28	6.7	5	6.70	5	4.00	3	17.30	13	6.70	5
Ranganadi HPS	405	80.73	345	18.27	74	36.79	149	7.16	29	6.66	27	4.45	18	4.69	19	7.16	29
Pallatana GPP (726 MW)*	726	83.47	628	3.03	22	33.06	240	5.79	42	10.88	79	3.03	22	3.72	27	27.00	196
Sub Total Firm Power = (A)	1984		1700		143		756		159		174		73		101		295
Non Firm Power:																	
i) Allocation from NTPC Stations of Eastern Region out of DVC quota			20				20										
ii) Merchant power of Farakka-III			75			15.0	75										
Sub Total (Non Firm Power)=(B)=(i)+(ii)			95				95										
Total allocation (Firm + Non Firm)=(C)=(A+B)			1795		143		851		159		174		73	0	101	0	295
Allocation from UA pool of NER CGSs																	
i) NER UA Power (excluding AGPS Ext. UA)			183	2.7	5	37.2	68	8.7	16	33.9	62	8.7	16	3.3	6	5.5	10
ii) UA power of AGPS Ext. U-I (&)			3.4	8.87	0.3	39.62	1.4	8.06	0.3	10.87	0.4	5.63	0.2	6.75	0.2	20.2	0.7
Total UA Power of NER =(D)=(i)+(ii)			186		5		69		16		62		16		6		11
Allocation from other Regions																	
i) For bounding with Solar Power (under JNNM) from ER UA pool			5				5										
ii) UA power of Kahalgaon - II (1500 MW)			79				79			0							
iii) UA Power from ER UA pool			82		9		64			0		8		1			
Sub Total =(E)=(i)+(ii)+(iii)			166		9		148					8		1			0
Total UA Power (F)=(D+E)			352		14		217		16		62		24		7		11
Total Allocation (G)=(C+F)			2147		157		1068		175		236		97		108		306
Unit commissioned but yet to be declare under Commercial operation																	
Monarchak CCGT (GT)=(H)			65														
Total Power (Including Unit commissioned but yet to be declared under Commercial operation)=(G+H)			2212														
Changes during the month= No Change (#) This is total share in Central Generating Stations * 98 MW power from Pallatana GPP is allocated to IL&FS/OTPC. &=UA power of Agartala GPP has been distributed in the ratio of firm share. The shares as given in % may be taken, the MW values are indicative. Note: 1. Meghalaya surrender share (8 MW) from Loktak Projects is allocated to Manipur upto 31.12.2021. 2. Meghalaya surrender share (42 MW) from NTPC ER stations is allocated to Assam up to 31.12.2015																	
UA= Unallocated Power ER U/A pool=Power from Farakka(2100MW)+Kahalgaon(840MW)+Talcher TPS(1000MW)																	

UA= Unallocated Power
ER U/A pool=Power from Farakka(2100MW)+Kahalgaon(840MW)+Talcher TPS(1000MW)