

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
(FEBRUARY-2019)**

Sl.No.	Power Utilities	Capacity (MW) as on 31.03.2018	Annual Program me	Prorata Program me	Receipt during Apr- Jan, 2019	Receipt during February- 2019	(Figures in Thousand Tonnes)		
							Total Receipt (Apr-Feb, 2019)	Total Receipt last year (Apr- Feb, 2018)	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7 = 5+6	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
	State Sector								
1	HPGCL	2720	-	-	0	0	0	0	-
2	PSPCL	2620	-	-	0	0	0	0	-
3	RRVUNL	5850	-	-	0	0	0	0	-
4	UPRVUNL	5563	-	-	0	0	0	0	-
5	MPPGCL	4080	-	-	32	0	32	0	-
6	GSECL	3210	-	-	2156.0	16.2	2172.2	709.0	206.4
7	MSPGCL	10170	-	-	0	23	23	0	-
8	AP GENCO	3410	-	-	0	0	0	0	-
9	APPDCL (Damodaran Sanjeevaiah)	1600	-	-	704.9	35.4	740.3	330.5	124.0
10	TANGEDCO	4320	-	-	2501.3	553.6	3055.0	1403.0	117.7
11	KPCL	5020	-	-	0	0	0	0	-
12	WBPCL	4860	-	-	7	0	7	10	-34.3
	Total State Sector (A)	53423	-	-	5401.1	628.2	6029.4	2452.5	145.8
	Central Sector								
13	NTPC	39855	-	-	414.0	254.0	668.0	269.0	148.3
14	NTPC-JV (Indira Gandhi)	1500	-	-	0	23	23	0	-
15	NTECL (Vallur-JV of NTPC & TN)	1500	-	-	0	0	0	303.0	-100.0
16	NTPL (Tuticorin-JV of NLC & TN)	1000	-	-	548	0.0	548	432.0	26.9
17	NTPC SAIL (Bhilai)	500	-	-	0	0	0	0	-
18	DVC	7090	-	-	0	0	0	0	-
	Total Central Sector (B)	51445	-	-	962.1	277.0	1239.1	1004.0	23.4
	Private Sector (IPP)								
19	RELIANCE (Rosa)	1200	-	-	0	0	0	0	-
20	JPL (Mahatma Gandhi)	1320	-	-	0	0	0	0	-
21	LANCO (Anpara)	1200	-	-	0	0	0	0	-
22	TORRENT (Sabarmati C)	422	-	-	423.2	0.0	423.2	344.0	23.0
23	RELIANCE (Dahanu)	500	-	-	275.0	0	275.0	237.0	16.0
24	VEDANTA (Sterlite TPP)	1200	-	-	17	37.8	54.8	0	-
25	J P BINA	500	-	-	0	0	0	0	-
26	TSPL (Talwandi Sabo)	1980	-	-	844.9	118.6	963.5	752.0	28.1
27	APML(Tirora)	3300	-	-	431.3	50.9	482.2	1182.0	-59.2
28	NABHA POWER (Rajpura)	1400	-	-	879.4	38.1	917.4	430.0	113.4
29	MOSER BEAR (Annappur)	1200	-	-	0	0	0	0	-
30	GMR Warora Energy	600	-	-	4	29	33	0	-
31	GMR (Kamalanga)	1050	-	-	114	22.4	136.3	337.0	-59.6
32	APRL (Kawai)	1320	-	-	601	0.0	601	1662.0	-63.8
33	VIPL (Butibori)	600	-	-	77	0	77	83.0	-7.5
34	JINDAL POWER (Tamnar & OP Jindal)	3400	-	-	176.0	0.0	176.0	47.0	274.5
35	HALDIA ENERGY	600	-	-	83	16	99	78.0	26.8
36	CESC	1125	-	-	0	0	0	18.0	-100.0
37	BAJAJ ENERGY	450	-	-	0	0	0	0.0	-
38	THERMAL POWERTECH (Painapuram)	1320	-	-	2004.6	80.7	2085.3	2720.0	-23.3
39	KSK (Akaltara)	1800	-	-	222.2	11.1	233.2	31	652
40	WPCL (Warora)	540	-	-	0	0	0	0	-
41	RATTAN INDIA (Amarvati)	1350	-	-	51	30	81	108	-25
42	ADHUNIK POWER (Mahadev Prasad)	540	-	-	8	0	8	0	-
43	LPGCL (Lalitpur)	1980	-	-	0	0	0	0	-
44	HNPCL (Vizag)	1040	-	-	162	0.1	162	85.0	91.0
45	MCCPL (Bandakhar)	300	-	-	0	0	0	0	-

							(Figures in Thousand Tonnes)		
Sl.No.	Power Utilities	Capacity (MW) as on 31.03.2018	Annual Programme	Prorata Programme	Receipt during Apr-Jan, 2019	Receipt during February-2019	Total Receipt (Apr-Feb, 2019)	Total Receipt last year (Apr-Feb, 2018)	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7 = 5+6	8	9
46	Sambocorp Gayatri Power Ltd. (SGPL)	1320	-	-	4157.3	221.3	4378.6	3903.0	12.2
47	Bharat Aluminium Company Ltd. (Balco)	600	-	-	170.5	23	193.5	0	-
48	GVK (Goindwal Sahib TPP)	540	-	-	102	0.0	102.4	0	-
49	MAITHON RB TPP	1050			86	38.7	124.6	0	-
50	GMR Chhattisgarh (Raikheda TPP)	1370	-	-	7	0.0	7.2	0	-
51	Dhariwal Infrastructure Ltd. (Dhariwal TPP)	600			63	24.7	87.5	0	-
52	Tata Power (Jjobera TPS)	240			0	54.7	54.7	0	-
Total Private Secor (IPP) (C)		37957	-	-	10958.5	797.9	11756.4	12017.0	898.6
Total Import (Blending) (I = A + B + C)		142825	-	-	17321.7	1703.1	19024.8	15473.5	23.0
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL (Sikka)#	500	1300	1182.39	1226.1	75.9	1302.0	1220.0	6.7
Total State Sector (D)		500	1300	1182	1226.1	75.9	1302.0	1220.0	6.7
Private Sector (IPPs)									-
2	TATA POWER (Trombay)	1250	2420	2202.3	2046.2	142.5	2188.7	2244.0	-2.5
3	JSW ENERGY (Ratnagiri & Torangullu)	2060	4649	4241.7	4026.4	460.2	4486.6	3694.0	21.5
4	ADANI POWER (Mundra)*	4620	16271	14785.8	10429.4	1384.6	11814.0	10882.0	8.6
5	ADANI (Uduppi)	1200	2504	2277.9	1997.1	0.0	1997.1	2227.0	-10.3
6	COASTAL GUJRAT (Mundra UMPP)	4000	10835	9869.1	8891.8	1003.5	9895.3	9707.0	1.9
7	ESSAR (Salaya)	1200	956	956.4	0	0	0	1169.0	-100.0
8	SIMHAPURI ENERGY (Simhapuri)	600	0	0	0	0	0	4.0	-100.0
9	MEENAKSHI ENERGY (Thaminapattnam)	300	392	359.0	14.8	0	14.8	359.0	-95.9
10	COSTAL ENERGEN (Mutiarai)	1200	3322	2978.1	1587.7	290.0	1877.7	2191.0	-14.3
11	IL & FS (ITPCL-Cuddalore)	1200	3570	3237.5	2622.6	89.1	2711.7	2845.0	-4.7
Total Private Secor (IPP) (E)		17630	44919	40907.8	31616.0	3369.9	34985.9	35322.0	-1.0
Total Import (Imported Coal based) (II =D + E)		18130.0	46219	42090.2	32842.2	3445.8	36287.9	36542.0	-0.7
GRAND TOTAL (I + II)		160955	46219	42090.2	50163.9	5148.9	55312.7	52015.5	6.3

Total Capacity: 740 MW out of which 500 MW is designed on imported Coal

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

xxxxxxxxxxxxxxxx