

**GOVERNMENT OF INDIA
CENTRAL ELECTRICITY AUTHORITY
(MINISTRY OF POWER)**

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PUBLIC NOTICE

In exercise of powers under Section 177 of the Electricity Act, 2003 (No. 36 of 2003), the Central Electricity Authority (CEA) had notified the Regulations *namely* “**Central Electricity Authority (Furnishing of Statistics, Returns and Information) Regulations, 2007**” on 10.04.2007.

It is now proposed to add two new formats (Format 66 and Format 67) for furnishing of the information in the above Regulations. The draft of formats for adding in the said Regulations through amendment are available on the CEA website www.cea.nic.in. The draft formats and Regulations can also be seen in the office of Chief Engineer (Legal), Room No. 622(N), Sewa Bhawan, R. K. Puram, New Delhi-110066 on any working day from 15th April, 2018 to 30th May, 2018 between 11:00 to 16:00 hrs. Members of the public are requested to send their comments on the draft formats being added through amendment in the Regulations to Chief Engineer (Legal), Room No. 622(N), Sewa Bhawan, R.K.Puram, New Delhi-110066 by post or through e-mail latest by **30th May,2018**.

**(P. C. Kureel)
Secretary, CEA**

FORMAT 66

REPORT ON POWER PURCHASE AGREEMENT (PPA) BY INDEPENDENT POWER PRODUCERS (IPPs)

Date of End of Supply (dd-mm-yy)	Total Untied Capacity (in MW)	Source of Fuel (for Coal based sanction-whether Pit-head based or load center based)	Fuel Supply Agreement (Yes/No). If Yes, type and duration	Basis of Pricing (MoU/Cost Plus/ Competitive Bidding)	Tariff for the duration of PPA (in a separate sheet), showing fixed charge and fuel charge separately
11	12	13	14	15	16

FORMAT 67

PERIODICITY-YEARLY
SUBMISSION BY-31ST MARCH

PROGRESS OF REFORM MEASURES AS PER THE ELECTRICITY ACT 2003(EA), NATIONAL ELECTRICITY POLICY, 2005(NEP) AND NATIONAL TARIFF POLICY, 2016(NTP)

NAME OF THE STATE.....

FINANCIAL YEAR

S.No.	Name of the Item	Provisions under EA/NEP/NTP	Please indicate the position
1.	Unbundling of State Electricity Boards	Section -131 of EA	Whether done or not?
2.	Appointment of Assessing Officer(AO) & Appellate Authority(AA)	Section 126&127 of EA	Whether AO appointed or not? Whether AA appointed or no?
3.	Setting up of Special Courts	Section 153 of EA & Clause 5.4.13 of NEP	Whether Special Courts constituted or not?
4.	Disposal of Theft cases during the year	Section 154 of EA	i. Total number of cases reported. ii. Total number of cases disposed off.
5.	Constitution of State Coordination Forum	Section 166(4) of EA	Whether constituted or not?
6.	Constitution of District Level Committee	Section 166(5) of EA	Whether constituted or not?
7.	Rules by State Government	Section 180(2) (a) to (n) of EA	i. Rules on all subjects ii. License & Accounts iii. Accounts only iv. Other subjects v. None
8.	Preparation of Audited Annual Statement of Accounts in consultation with C&AG	Section 104(1) of EA	Whether the Annual Statement of Accounts in consultation with C&AG of the preceding Financial Year prepared or not?
9.	Preparation of Annual Report	Section 105(1) of EA	Whether the Annual Report of the preceding Financial Year prepared or not?
10	State Grid Code	Section 86(1)(h) of EA & Clause 5.3.2 of NEP	Whether State Grid Code notified or not?
11.	Setting up of Consumer Grievances Redressal Forum(CGRF)	Section 42(5) of EA	i. Whether the CGRF set up or not? If yes ii. Total number of cases registered iii. Total number of cases disposed off

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PERIODICITY-YEARLY
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S.No.	Name of the Item	Provisions under EA/NEP/NTP	Please indicate the position
12.	Standard of Performance (SOP) of Distribution Licensee	Section 57(1) of EA Clause 8 of NTP	i. Whether the Regulations notified by the Regulatory Commission or Not? ii. Whether the SOP notified or not?
13.	i) Information regarding level of performance achieved. ii) The number of cases in which compensation was made.	Section 59(1) of EA	i. Whether the level of performance achieved or not? ii. If yes, then mention the percentage of level of performance achieved. - Above 90 % - Above 75 % to up to 90 % - 50 % to up to 75 % - Below 50 %
14.	Appointment of Ombudsman	Section 42(6) of EA & Clause 5.13.3 of NEP	i. Whether the Ombudsman appointed or not? ii. If yes, Total number of cases registered iii. Total number of cases disposed off
15.	Tariff order to be issued within one hundred and twenty days from receipt of an application and within seven days of making the order, send a copy of the order to the Appropriate Government, the Authority, and the concerned licensees and to the person concerned. (2014-15)	Section 64(3) & (4) of EA	i. Whether the tariff orders issued in the specified time period or Not? ii. If not, the details of tariff orders delays giving the reasons for delays.
16.	Rural Electrification % (Households Electrified)	Clause 5.1.1 of NEP	Progressive percentage of Households electrified over the total rural Households to be electrified: i. Total number of households to be electrified during the year ii. Number of households electrified during the year
17.	Generation Capacity Addition (non-central sector)	Clause 5.2.1 of NEP	i. Generation Capacity Addition Planned in MW during the year ii. Generation Capacity Addition Achieved in MW during the year
18.	Transmission capacity added through competitive bidding	Clause 7.1(6) of NTP	i. Whether competitive bidding in transmission implemented? ii. If yes, Total Transmission capacity added during the year. iii. Transmission capacity added through competitive bidding
19.	Transmission Capacity Addition in the State (Private transmission)	Clause 5.3.10 of NEP	i. Transmission Capacity Addition Planned in CKm during the year

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S.No.	Name of the Item	Provisions under EA/NEP/NTP	Please indicate the position
			ii. Transmission Capacity Addition Achieved in CKm during the year
20.	Development of intra-state transmission projects through competitive bidding for projects costing above a threshold limit.	Clause 5.3 of NTP (2nd para)	i) What is the threshold limit specified? ii) Whether intra-state Transmission projects, developed through competitive bidding?
21.	Ring fencing of SLDC (Autonomy)	Clause 5.3.7 of NEP	Whether Fully achieved or Partly achieved?
22.	Open Access in Distribution	5.4.5 of NEP, 5.13 of NTP & Sec. 42, 49 of EA	i. Whether the Regulations have been notified by the Regulatory Commission ii. Whether the Regulatory Commission has determined wheeling charges and cross subsidy surcharge. iii. Total number of open access applications received iv. Number of open access applications disposed off
23.	Consumer metering (Extent including agriculture & rural)	Section 5.4.9 & Clause 8.3(5) NTP	Mention the percentage Metering done: Equal to 100% -- Between 75% to 99% --- Between 50% to 74% ---- Between 25% to 49% -----
24.	Procurement of Power through competitive bidding by/ for each Discom	Clause 5.1 of NTP	i. Whether competitive bidding in procurement of power implemented? If yes ii. Total power procurement made in MW during the year iii. Procurement achieved on competitive bidding in MW
25.	Operating Norms for distribution network	Clause 5.11(f) of NTP	i. Whether suitable performance norms of operations evolved or not?
26.	Has SERC introduced Multi Year Tariff (MYT)?	Clause 5.11(h) of NTP & 5.4.4 of NEP Sec. 61 of EA	i. Whether appropriate MYT regulations have been issued by Regulatory Commission or not? ii. First MYT control period? iii. Has tariff been revised under MYT for the current year?
27.	Benefits under Clean Development Mechanism (CDM)	Clause 5.11(i) of NTP	i. Whether mechanism for sharing of CDM benefits formulated? ii. Are CDM costs allowed as a pass through in tariff? iii. No. of cases that have been granted for CDM benefits. iv. Ratio of incentive shared between developers and consumers during the year.

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S.No.	Name of the Item	Provisions under EA/NEP/NTP	Please indicate the position
28.	Fixation of percentage for purchase of energy through Non-Conventional/ Renewable Energy Sources (RES) including co-generation by March 2022	Clause 6.4(1)(i) of NTP & Section 86(1)(e) of EA	i. Whether Solar and non-solar RPO % target fixed by the Commission? ii. Solar specific RPO target & achievement during year. iii. Non-solar RPO target & achievement during year.
29.	Intra-state transmission tariff framework on the lines of Inter-state framework in transmission based on factors of voltage, distance, direction and quantum of flow.	Clause 7.1(8) of NTP	Whether intra-state transmission tariff framework based on factors of voltage, distance, direction and quantum of flow has been formulated by the Commission?
30.	Reduction in AT & C/distribution Losses w.r.t. target fixed by the Commission	Clause 8.2.1 (2) of NTP	i. % AT&C/distribution losses in the preceding year ii. % Target reduction during the year iii. % Achieved during the year
31.	<u>Reduction in cross subsidy</u> Whether tariff to all consumers is within $\pm 20\%$ of average cost of supply	Clause 8.3(2) of NTP Sec. 61(g) of EA	i. Whether the Regulatory Commission has notified the roadmap for tariffs within $\pm 20\%$ of the average cost of supply. ii. If so, whether compliance ensured in the last completed year?(2014-15) iii. <u>Voltage/category wise cost of supply assessed or not?</u>
32.	Introduction of two part tariff and time differentiated tariff for large consumers (1 MW and above consumer)	Clause 8.4(1) of NTP	i. Whether two part tariff introduced or not? ii. Whether time differentiated (ToD) tariff for 1 MW and above consumers introduced or not? iii. Whether ToD tariff introduced for other category of consumers?
33.	Bundling of power plants whose PPAs have expired or have completed their useful life, with power from renewable generating plants.	Clause 5.11(c) of NTP	i) Whether the principles in this regard have been finalized? ii) If yes, has the power from such plants been reallocated to the beneficiaries purchasing power from renewable generating plants?
34.	Compulsorily procurement of 100% power from the Waste-to-Energy plants by the Distribution Licensee(s), at the tariff determined by the Appropriate Commission under Section 62 of the Act.	Clause 6.4(1)(ii) of NTP	i) Whether the DISCOMs in the state are procuring 100% power produced from Waste-to-Energy plants. Yes/No. ii) If yes, quantum during the year.
35.	Sharing of information with intending users by the CTU/STU and the load dispatch centers, on	Clause 7.3(2) of NTP	Whether CTU/STU have shared all available information with intending users?

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S.No.	Name of the Item	Provisions under EA/NEP/NTP	Please indicate the position
	available transmission capacity and load flow studies etc.		
36.	Special support through cross subsidy to BPL consumers below as specified level (Tariffs for such designated group of consumers will be at least 50% of the average cost of supply)	Clause 8.3(1) of NTP	i) Whether the tariff for BPL consumers who come below a specified level is at least 50% of the average rate of supply? ii) If not action being taken to implement the same.
37.	i)Subsidized rates of electricity up to a pre-identified level of consumption beyond which tariffs reflecting efficient cost of service to be charged from consumers. ii)Use of prepaid meters for transfer of subsidy to consumers.	Clause 8.3(4) of NTP	i) Has the permitted subsidized rate of electricity been linked to a pre-identified level of consumption? ii) If electricity consumption is more than a pre-identified level, then is tariff reflecting efficient cost of services being charged? iii)Is the State Government using pre-paid meters to transfer the subsidy to consumers? iv)Are pre-paid meters being used to facilitate transfer of subsidy to consumers?
38.	Assignment of existing PPAs with generating companies to the successor DISCOMs (as per National Electricity Policy) to take care of different load profiles of the Discoms to make the retail tariff uniform for different categories of consumers.	Clause 8.4(2) of NTP	i) Whether the existing PPAs with generating companies are suitably linked to the successor distribution companies? ii) Are retail tariffs uniform in the State for different categories of consumers?
39.	Policy notification to encourage setting up of generating plants with maximum of 35% of Installed capacity to be procured by DISCOM of the state under Section 62 of the Act.	Clause 5.2 of NTP (2nd Proviso)	i) Does the State Government have policies to encourage setting up of generating plants with the condition that 35% of installed capacity is procured by Distribution Licensee of the State under Section 62 of the Electricity Act? ii) Is the tariff for such 35% of installed capacity being determined by SERC?