

**CENTRAL ELECTRICITY AUTHORITY  
FUEL MANAGEMENT DIVISION  
MONTHLY REPORT OF IMPORT OF COAL  
(DECEMBER-2018)**

							(Figures in Thousand Tonnes)		
Sl.No.	Power Utilities	Capacity (MW) as on 31.03.2018	Annual Programme	Prorata Programme	Receipt during Apr-Nov, 2018	Receipt during December-2018	Total Receipt (Apr-Dec, 2018)	Total Receipt last year (Apr-Dec, 2017)	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7 = 5+6	8	9
<b>I.</b>	<b>POWER PLANTS IMPORTED COAL FOR BLENDING</b>								
<b>State Sector</b>									
1	HPGCL	2720	-	-	0	0	0	0	-
2	PSPCL	2620	-	-	0	0	0	0	-
3	RRVUNL	5850	-	-	0	0	0	0	-
4	UPRVUNL	5563	-	-	0	0	0	0	-
5	MPPGCL	4080	-	-	0	32	32	0	-
6	GSECL	3210	-	-	1863.2	156.4	2019.6	445.0	353.8
7	MSPGCL	10170	-	-	0	0	0	0	-
8	AP GENCO	3410	-	-	0	0	0	0	-
9	APPDCL (Damodaran Sanjeevaiah)	1600	-	-	592.5	69.1	661.7	195.5	238.4
10	TANGEDCO	4320	-	-	1900.2	215.3	2115.6	1107.0	91.1
11	KPCL	5020	-	-	0	0	0	0	-
12	WBPDC	4860	-	-	7	0	7	0	-
<b>Total State Sector (A)</b>		<b>53423</b>	-	-	<b>4362.6</b>	<b>473.1</b>	<b>4835.7</b>	<b>1747.5</b>	<b>176.7</b>
<b>Central Sector</b>									
13	NTPC	39855	-	-	259.0	65.0	324.0	219.0	47.9
14	NTPC-JV (Indira Gandhi)	1500	-	-	0	0	0	0	-
15	NTECL (Vaitur-JV of NTPC)	1500	-	-	0	0	0	303.0	-100.0
16	NTPC (Tucorm-JV of NLC & TPD)	1000	-	-	477	0.0	477	432.0	10.3
17	NTPC SAIL (Bhilai)	500	-	-	0	0	0	0	-
18	DVC	7090	-	-	0	0	0	0	-
<b>Total Central Sector (B)</b>		<b>51445</b>	-	-	<b>735.6</b>	<b>65.0</b>	<b>800.6</b>	<b>954.0</b>	<b>-16.1</b>
<b>Private Sector (IPP)</b>									
19	RELIANCE (Rosa)	1200	-	-	0	0	0	0	-
20	JPL (Mahatma Gandhi)	1320	-	-	0	0	0	0	-
21	LANCO (Anpara)	1200	-	-	0	0	0	0	-
22	TORRENT (Sabarmati C)	422	-	-	383.8	15.8	399.6	299.0	33.6
23	RELIANCE (Dahanu)	500	-	-	159.5	116	275.0	237.0	16.0
24	VEDANTA (Jharsuguda)	1200	-	-	7	1.4	8.7	0	-
25	J P BINA	500	-	-	0	0	0	0	-
26	TSPL (Talwandi Sabo)	1980	-	-	655.5	114.2	769.8	575.0	33.9
27	APML(Tirora)	3300	-	-	316.3	43.2	359.5	1113.0	-67.7
28	NABHA POWER (Rajpura)	1400	-	-	649.2	92.7	741.9	262.0	183.2
29	MOSER BEAR (Annappur)	1200	-	-	0	0	0	0	-
30	GMR Warora Energy	600	-	-	0	0	0	0	-
31	GMR (Kamalanga)	1050	-	-	59	48.2	107.2	283.0	-62.1
32	APRL (Kawai)	1320	-	-	424	105.1	529	1587.0	-66.7
33	VIPL (Butibori)	600	-	-	77	0	77	82.0	-6.4
34	JINDAL POWER (Tamnar & OP Jindal)	3400	-	-	117.4	46.2	163.7	26.0	529.6
35	HALDIA ENERGY	600	-	-	53	11	63	78.0	-18.9
36	CESC	1125	-	-	0	0	0	18.0	-100.0
37	BAJAJ ENERGY	450	-	-	0	0	0	0.0	-
38	THERMAL POWERTECH (Painapuram)	1320	-	-	1728.0	126.0	1854.0	2345.0	-20.9
39	KSK (Akaltara)	1800	-	-	173.7	48.4	222.2	0	-
40	WPCL (Warora)	540	-	-	0	0	0	0	-
41	RATTANTATA (Amarvati)	1350	-	-	0	0	0	0	-
42	ADHUNIK POWER (Mahadev Prasad)	540	-	-	0	4	4	0	-
43	LPGL (Lalitpur)	1980	-	-	0	0	0	0	-
44	HNPL (Vizag)	1040	-	-	103	33.2	136	85.0	60.1
45	MCCPL (Bandakhar)	300	-	-	0	0	0	0	-

(Figures in Thousand Tonnes)									
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46	Sambocorp Gayatri Power Ltd. (SGPL)	1320	-	-	3271.8	374.5	3646.3	3096.0	17.8
47	Bharat Aluminium Company Ltd. (Balco)	600	-	-	42.9	56	98.6	0	-
48	GVK (Goindwal Sahib TPP)	540	-	-	83	11.5	94.7	0	-
49	MAITHON RB TPP	1050	-	-	14	35.4	49.5	0	-
50	GMR Chhattisgarh (Raikheda TPP)	1370	-	-	7	0.1	7.2	0	-
51	Dhariwal Infrastructure Ltd. (Dhariwal TPP)	600	-	-	10	33.5	43.8	0	-
<b>Total Private Secor (IPP) (C)</b>		<b>37717</b>	<b>-</b>	<b>-</b>	<b>8335.2</b>	<b>1315.2</b>	<b>9650.4</b>	<b>10086.0</b>	<b>-4.3</b>
<b>Total Import (Blending) (I = A + B + C)</b>		<b>142585</b>	<b>-</b>	<b>-</b>	<b>13433.3</b>	<b>1853.3</b>	<b>15286.6</b>	<b>12787.5</b>	<b>19.5</b>
<b>II. POWER PLANTS DESIGNED ON IMPORTED COAL</b>									
<b>State Sector</b>									
47	GSECL (Sikka)#	500	1300	958.4	1019.7	73.0	1092.7	953.0	14.7
<b>Total State Sector (D)</b>		<b>500</b>	<b>1300</b>	<b>958</b>	<b>1019.7</b>	<b>73.0</b>	<b>1092.7</b>	<b>953.0</b>	<b>14.7</b>
<b>Private Sector (IPPs)</b>									
48	TATA POWER ( Trombay)	1250	2420	1921.0	1763.5	166.4	1930.0	1939.0	-0.5
49	JSW ENERGY (Ratnagiri & Torangullu)	2060	4649	3465.0	3298.2	463.9	3762.1	3055.0	23.1
50	ADANI POWER (Mundra)*	4620	16271	11958.3	7477.4	1336.6	8814.0	9896.0	-10.9
51	ADANI (Uduppi)	1200	2504	1849.3	1693.3	216.4	1909.7	1748.0	9.3
52	COASTAL GUJKAT (Mundra TPP)	4000	10835	8196.0	6851.0	1185.0	8036.0	7623.0	5.4
53	ESSAR (Salaya)	1200	956	859.3	0	0	0	1168.0	-100.0
54	SIMHAPURTI ENERGY (Simhapatti)	600	0	0	0	0	0	4.0	-100.0
55	MEENAKSHI ENERGY (Thaminapattnam)	300	392	294.9	14.8	0	14.8	359.0	-95.9
56	COSTAL ENERGEN (Mutiarra)	1200	3322	2323.1	1297.1	116.7	1413.8	1814.0	-22.1
57	IL & FS (ITPCL-Cuddalore)	1200	3570	2606.6	2251.8	130.1	2381.9	2270.0	4.9
<b>Total Private Secor (IPP) (E)</b>		<b>17630</b>	<b>44919</b>	<b>33473.5</b>	<b>24647.1</b>	<b>3615.1</b>	<b>28262.2</b>	<b>29876.0</b>	<b>-5.4</b>
<b>Total Import (Imported Coal based) (II =D + E)</b>		<b>18130.0</b>	<b>46219</b>	<b>34431.9</b>	<b>25666.8</b>	<b>3688.1</b>	<b>29354.9</b>	<b>30829.0</b>	<b>-4.8</b>
<b>GRAND TOTAL (I + II)</b>									
		<b>160715</b>	<b>46219</b>	<b>34431.9</b>	<b>39100.1</b>	<b>5541.4</b>	<b>44641.5</b>	<b>43616.5</b>	<b>2.4</b>

# Total Capacity: 740 MW out of which 500 MW is designed on imported Coal

\* Includes Mundra Stage - III (1980 MW ) designed on 70 domestic : 30 Import basis.

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