

**CENTRAL ELECTRICITY AUTHORITY  
FUEL MANAGEMENT DIVISION  
DAILY COAL STOCK REPORT**

**COAL STOCK POSITION FOR COAL LINKAGE BASED THERMAL POWER STATIONS IN THE COUNTRY (AS ON 31-03-2017)**

Region/State	Mode of Transport	Name of Thermal Power Station	Capacity (MW)	Normalive Stock Reqd.( Days)	Requirement for the day	Actual Stock			In Days	Critical(* )/Super Critical(* )	Reasons for critical coal stock/Remarks
						In '000 Tonnes'					
						Indigeno us	Import	Total			
1	2	3	4	5	6	7	8	9	10	11	12
<b>Northern</b>											
<b>Delhi</b>											
1	RAIL	BADARPUR TPS	705	30	4.4	111.21	0.0	111.21	25		
2	RAIL	RAJGHAT TPS	135	25	0	11.19	0.0	11.19			Plant under shutdown.
<b>Haryana</b>											
3	RAIL	INDIRA GANDHI STPP	1500	25	9.5	258.42	0.0	258.42	27		
4	RAIL	MAHATMA GANDHI TPS	1320	25	7.5	509.53	0.0	509.53	68		
5	RAIL	PANIPAT TPS	920	25	7	408.01	0.0	408.01	58		
6	RAIL	RAJIV GANDHI TPS	1200	25	12	534.99	0.0	534.99	45		
7	RAIL	YAMUNA NAGAR TPS	600	25	7.5	357.22	0.0	357.22	48		
<b>Punjab</b>											
8	RAIL	GH TPS (LEH.MOH.)	920	30	5.3	346.59	0.0	346.59	65		
9	RAIL	GND TPS(BHATINDA)	440	30	2.7	38.52	0.0	38.52	14		
10	RAIL	RAJPURA TPP	1400	30	14	117.3	0.0	117.3	8		
11	RAIL	ROPAR TPS	1260	25	8.8	589.94	0.0	589.94	67		
12	RAIL	TALWANDI SABO TPP	1980	25	14	379.94	0.0	379.94	27		
<b>Rajasthan</b>											
13	RAIL	CHHABRA TPP	1000	30	12.2	248.37	0.0	248.37	20		
14	RAIL	KOTA TPS	1240	30	16	460.17	0.0	460.17	29		
15	RAIL	SURATGARH TPS	1500	30	9	405.48	0.0	405.48	45		
<b>Uttar Pradesh</b>											
16	PITHEAD	ANPARA C TPS	1200	15	9	135.41	0.0	135.41	15		
17	PITHEAD	ANPARA TPS	2630	15	39	630.7	0.0	630.7	16		
18	RAIL	DADRI (NCTPP)	1820	30	11	412.35	0.0	412.35	37		
19	RAIL	HARDUAGANJ TPS	665	25	8	247.28	0.0	247.28	31		
20	RAIL	OBRA TPS	1278	20	11	419.11	0.0	419.11	38		
21	RAIL	PANKI TPS	210	20	3.5	142.56	0.0	142.56	41		
22	RAIL	PARICHA TPS	1140	30	7.9	235.52	0.0	235.52	30		
23	RAIL	PRAYAGRAJ TPP	1320		14.1	117.61	0.0	117.61	8		
24	PITHEAD	RIHAND STPS	3000	15	39	1001.88	0.0	1001.88	26		
25	RAIL	ROSA TPP PH-I	1200	25	15.5	563.19	35.31	598.5	39		
26	PITHEAD	SINGRAULI STPS	2000	15	31.6	688.12	0.0	688.12	22		
27	RAIL	TANDA TPS	440	25	6.5	370.91	0.0	370.91	57		
28	RAIL	UNCHAHAR TPS	1550	25	14	624.81	0.0	624.81	45		
<b>Total of Northern Region</b>			<b>34573</b>	<b>23</b>	<b>340</b>	<b>10366.33</b>	<b>35.31</b>	<b>10401.64</b>	<b>31</b>	<b>0</b>	

Region/State	Mode of Transport	Name of Thermal Power Station	Capacity (MW)	Normal Stock Req'd. (Days)	Requirement for the day	Actual Stock			In Days	Critical(*)/Super Critical(*)	Reasons for critical coal stock/Remarks
						Indigenous	Import	Total			
1	2	3	4	5	6	7	8	9	10	11	12
<b>Western</b>											
<b>Chhatisgarh</b>											
29	RAIL	BALCO TPS	600	0	7	38.6	0.0	38.6	6		SECL supply 83% of ACQ. Linkage for 300 MW only.
30	RAIL	BARADARHA TPS	1200	15	15	69.22	0.0	69.22	5		SECL supply 96% of ACQ. PPA for 458 MW only.
31	RAIL	BHILAI TPS	500	20	6	148.37	0.0	148.37	25		
32	RAIL	DSPM TPS	500	15	8	234.37	0.0	234.37	29		
33	PITHEAD	KORBA-II	200	15	6.5	8.69	0.0	8.69	1		Plant not lifting coal offered through road.
34	PITHEAD	KORBA STPS	2600	15	39	344.95	0.0	344.95	9		
35	PITHEAD	KORBA-WEST TPS	1340	15	21	401.53	0.0	401.53	19		
36	RAIL	MARWA TPS	1000	7	7	65.81	0.0	65.81	9		
37	RAIL	PATHADI TPP	600	15	9	122.24	0.0	122.24	14		
38	PITHEAD	SIPAT STPS	2980	15	46	50.29	0.0	50.29	1		CIL Supply 93% of ACQ.
<b>Gujarat</b>											
39	RAIL	GANDHI NAGAR TPS	630	30	5.2	209.05	0.0	209.05	40		
40	RAIL	SABARMATI (C STATION)	60	30	5	120.25	30.52	150.77	30		
41	RAIL	SIKKA REP. TPS	740	30	4.3	33.27	34.16	67.43	16		
42	RAIL	UKAI TPS	1350	30	9	194.71	0.0	194.71	22		
43	RAIL	WANAKBORI TPS	1470	30	10	248.58	0.0	248.58	25		
<b>Madhya Pradesh</b>											
44	RAIL	AMARKANTAK EXT TPS	210	15	3	57.27	0.0	57.27	19		
45	RAIL	ANUPPUR TPP	1200	25	8	125.0	0.0	125.0	16		
46	RAIL	BINA TPS	500	25	4	210.12	0.0	210.12	53		
47	RAIL	SANJAY GANDHI TPS	1340	20	17.2	184.93	0.0	184.93	11		
48	RAIL	SATPURA TPS	1330	20	11	180.92	0.0	180.92	16		
49	RAIL	SHRI SINGHAJI TPP	1200	20	9	100.91	0.0	100.91	11		
50	PITHEAD	VINDHYACHAL STPS	4760	15	67	1338.47	0.0	1338.47	20		
<b>Maharashtra</b>											
51	RAIL	AMARAVATI TPS	1350	20	14	43.19	49.74	92.93	7		
52	RAIL	BHUSAWAL TPS	1420	20	17	141.47	0.0	141.47	8		
53	RAIL	BUTIBORI TPP	600	20	4	77.04	0.0	77.04	19		
54	RAIL	CHANDRAPUR(MAHARASHTRA)	2920	20	28	501.37	0.0	501.37	18		
55	RAIL	DAHANU TPS	500	25	6	310.15	12.29	322.44	54		
56	RAIL	DHARIWAL TPP	600	5	5	121.39	0.0	121.39	24		
57	RAIL	EMCO WARORA TPS	600	20	8	81.05	0.0	81.05	10		
58	RAIL	KHAPARKHEDA TPS	1340	25	19	402.6	0.0	402.6	21		
59	RAIL	KORADI TPS	2600	25	17.2	396.25	0.0	396.25	23		
60	RAIL	MAUDA TPS	2320	20	13.5	202.05	0.0	202.05	15		
61	RAIL	NASIK TPS	630	25	6	98.54	0.0	98.54	16		
62	RAIL	PARAS TPS	500	25	4.5	143.04	0.0	143.04	32		
63	RAIL	PARLI TPS	1170	25	11	110.92	0.0	110.92	10		
64	RAIL	TIRORA TPS	3300	20	42.5	67.5	0.0	67.5	2		Linkage for 1180 MW only. SECL Supply 135% of ACQ.
<b>Total of Western Region</b>			<b>46710</b>	<b>19</b>	<b>512.9</b>	<b>7353.44</b>	<b>126.71</b>	<b>7480.15</b>	<b>15</b>	<b>0</b>	

Region/State	Mode of Transport	Name of Thermal Power Station	Capacity (MW)	Normalive Stock Reqd.(Days)	Requirement for the day	Actual Stock			In Days	Critical(*)/Super Critical(*)	Reasons for critical coal stock/Remarks
						Indigenous	Import	Total			
1	2	3	4	5	6	7	8	9	10	11	12
<b>Southern</b>											
<b>Andhra Pradesh</b>											
65	RAIL	DAMODARAM SANJEEVAIAH TPS	1600	20	13.5	36.92	118.91	155.83	12		
66	RAIL	Dr. N.TATA RAO TPS	1760	20	22.6	428.97	0.0	428.97	19		
67	RAIL	PAINAMPURAM TPP	1320	20	20.8	92.09	147.98	240.07	12		
68	RAIL	RAYALASEEMA TPS	1050	25	14	262.33	0.0	262.33	19		
69	RAIL	SIMHADRI	2000	25	28	335.22	0.0	335.22	12		
70	RAIL	VIZAG TPP	1040		13	74.07	0.72	74.79	6		MCL Supply 60% of ACQ. Plant offered coal through other sources
<b>Karnataka</b>											
71	RAIL	BELLARY TPS	1700	30	8	121.17	15.22	136.39	17		
72	RAIL	RAICHUR TPS	1720	30	21	77.63	0.0	77.63	4		Plant diverting coal to bellary.
<b>Tamil Nadu</b>											
73	INTER MODAL	ENNORE TPS	340	30	5.1	6.21	0	6.21	1		Plant under shutdown.
74	INTER MODAL	METTUR TPS	1440	30	14.1	80.58	18.63	99.21	7		
75	ROAD	METTUR TPS - II	600	30	5.9	122.96	87.28	210.24	36		
76	INTER MODAL	NORTH CHENNAI TPS	1830	30	13	60.62	39.32	99.94	8		
77	RAIL	TUTICORIN (JV) TPP	1000	30	10.2	52.2	373.69	425.89	42		
78	INTER MODAL	TUTICORIN TPS	1050	30	9	323.97	205.52	529.5	59		
79	INTER MODAL	VALLUR TPP	1500	30	18.5	167.1	61.37	228.47	12		
<b>Telangana</b>											
80	PITHEAD	KAKATIYA TPS	1100	15	13	142.87	0.0	142.87	11		
81	RAIL	KOTHAGUDEM TPS	720	20	10	131.34	0.0	131.34	13		
82	RAIL	KOTHAGUDEM TPS (NEW)	1000		16	255.34	0.0	255.34	16		
83	PITHEAD	RAMAGUNDEM STPS	2600	15	38	391.57	0.0	391.57	10		
<b>Total of Southern Region</b>			<b>25092</b>	<b>23</b>	<b>293.7</b>	<b>3174.39</b>	<b>1068.64</b>	<b>4243.04</b>	<b>14</b>	<b>1</b>	
<b>Eastern</b>											
<b>Bihar</b>											
84	RAIL	BARH II	1320	20	16	406.83	0.0	406.83	25		
85	PITHEAD	KAHALGAON TPS	2340	15	35.3	426.88	0.0	426.88	12		
86	RAIL	MUZAFFARPUR TPS	610	20	3	10.96	0.0	10.96	4		Coal Supply as per payment
<b>Jharkhand</b>											
87	RAIL	BOKARO 'B' TPS	630	20	4.6	101.28	0.0	101.28	22		
88	RAIL	CHANDRAPURA(DVC) TPS	760	20	10	396.09	0.0	396.09	40		
89	RAIL	KODARMA TPP	1000	20	7	288.54	0.0	288.54	41		
90	RAIL	MAITHON RB TPP	1050	20	13	212.9	0.0	212.9	16		
91	RAIL	PATRATU TPS	455	20	6.3	8.78	0.0	8.78	1		PLF From April 2016 - Feb 2017 is 8.44%
92	ROAD	TENUGHAT TPS	420	20	3.2	265.32	0.0	265.32	83		
<b>Odisha</b>											
93	PITHEAD	IB VALLEY TPS	420	15	8	39.33	0.0	39.33	5		
94	RAIL	KAMALANGA TPS	1050	20	9	166.26	2.77	169.03	19		
95	PITHEAD	TALCHER (OLD) TPS	460	15	9	248.74	0.0	248.74	28		
96	PITHEAD	TALCHER STPS	3000	15	52	278.34	0.0	278.34	5		

Region/State	Mode of Transport	Name of Thermal Power Station	Capacity (MW)	Normal Stock Req'd. (Days)	Requirement for the day	Actual Stock			In Days	Critical(*)/Super Critical(**)	Reasons for critical coal stock/Remarks
						Indigenous	Import	Total			
1	2	3	4	5	6	7	8	9	10	11	12
West Bengal											
97	RAIL	BAKRESWAR TPS	1050	20	12	155.18	0.0	155.18	13		
98	RAIL	BANDEL TPS	450	20	5	158.72	0.0	158.72	32		
99	RAIL	BUDGE BUDGE TPS	750	20	10	238.58	0.0	238.58	24		
100	RAIL	D.P.L. TPS	660	25	3.5	120.44	0.0	120.44	34		
101	RAIL	DURGAPUR STEEL TPS	1000	20	13.2	177.4	0.0	177.4	13		
102	RAIL	DURGAPUR TPS	210	20	3.2	165.7	0.0	165.7	52		
103	PITHEAD	FARAKKA STPS	2100	15	29	336.57	161.08	497.65	17		
104	RAIL	HALDIA TPP	600	20	7.3	283.96	9.44	293.4	40		
105	RAIL	KOLAGHAT TPS	1260	25	11	245.8	0.0	245.8	22		
106	RAIL	MEJIA TPS	2340	20	23.9	246.24	0.0	246.24	10		
107	RAIL	RAGHUNATHPUR TPP	1200		5.8	11.4	0.0	11.4	2		Plant not able to lift coal through road.
108	RAIL	SAGARDIGHI TPS	1600	20	8	149.26	0.0	149.26	19		
109	RAIL	SANTALDIH TPS	500	20	8	152.88	0.0	152.88	19		
110	RAIL	SOUTHERN REPL. TPS	135	20	2	62.58	0.0	62.58	31		
111	RAIL	TITAGARH TPS	240	20	1.7	14.02	0.0	14.02	8		
<b>Total of Eastern Region</b>			<b>27610</b>	<b>18</b>	<b>320</b>	<b>5368.98</b>	<b>173.29</b>	<b>5542.27</b>	<b>17</b>	<b>0</b>	
North Eastern											
Assam											
112		BONGAIGAON TPP	500		2.6	69.89	0.0	69.89	27		
<b>Total of North Eastern Region</b>			<b>500</b>	<b>0</b>	<b>2.6</b>	<b>69.89</b>	<b>0.0</b>	<b>69.89</b>	<b>27</b>	<b>0</b>	
<b>Region-wise/All India total</b>			<b>134486</b>	<b>20</b>	<b>1469.2</b>	<b>26333.03</b>	<b>1403.95</b>	<b>27736.99</b>	<b>19</b>	<b>1</b>	

#### Pithead

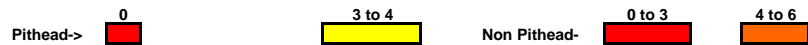
(\*) No. of plants with Critical Stock(<5 Days) 0

(\*\*) No. of plants with Super Critical Stock(<3 Days) 0

#### Non-

(\*) No. of plants with Critical Stock(<7 Days) 1

(\*\*) No. of plants with Super Critical Stock(<4 Days) 0



Note: (i) % Materialisation as per CIL is for the period 01.04.2016 to 24.03.2017  
Plants having less coal stock due to outstanding dues/ supply more than committed quantity/  
not lifting offered coal are not shown as having critical /supercritical coal stock  
requirement is based on actual consumption pattern of the operating units.

(ii) Power

(iii) Daily coal